BEFORE THE ILLINOIS COMMERCE COMMISSION

ILLINOIS COMMERCE COMMISSION ) REGULAR OPEN MEETING )

TRANSCRIPT OF PROCEEDINGS had in the above-entitled cause, taken by Karen Pileggi, a Certified Realtime Reporter of said state, on November 2, 2023 at the hour of 11:37 a.m.



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    PRESENT VIA WEBEX:
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    CHAIRMAN: Doug P. Scott
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    COMMISSIONERS: Michael T. Carrigan
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                     Ann McCabe
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                      Conrad R. Reddick
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                      Stacey Paradis
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    ALSO PRESENT:
                      Judge Teague Kingsley
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      REPORTED BY: Karen Pileggi, CSR, RPR, RMR, CRR,
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                   CSR License No. 84-3404
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Page 3 (WHEREUPON, the court reporter 1 2 enters the meeting already in 3 progress.) CHAIRMAN SCOTT: Next, we'll hear from 4 5 Mr. Pinc. Are you there? 6 MR. PINC: Yes, it's Chris Pinc. Thank you so 7 much for the opportunity to be here and to present 8 to the commission. I sincerely appreciate it. 9 Ladies and gentlemen of the commission, 10 I'd like to share my thoughts as a happy Nicor 11 12 customer. I live in Oak Park. I love the ability to turn on the heat and take a warm shower, 13 14 especially when we've had crazy cold weather like 15 we've had over the past few days, and snow on 16 Halloween, which nobody appreciates here. 17 I definitely appreciate that, and I don't 18 take for granted the ability to stay warm when it's cold out, or dry my clothes. 19 20 However, I am strongly opposed to the rate increase that is being proposed for Nicor. 21 The reason for that is, that I believe very strongly 22 23 that the use of fossil gas is on the decline. 24 Over the past year, we have seen, already



Page 4 in the United States, that new sales of heat pumps 1 2 have outpaced new sales of furnaces in our country, and there are many municipalities around the country 3 that are passing ordinances to require all new 4 5 construction to be gas-free and all electric. 6 I am in Oak Park, as I mentioned. I'm 7 part of the Oak Park Climate Action Network, and representing that group today, along with some of my 8 9 peers, we were part of helping pass such an ordinance in Oak Park. 10 We know Chicago is considering a similar 11 12 ordinance. The state of Illinois is, similarly, considering moving away from fossil gas towards 13 14 clean heat. So my concern is that this rate 15 increase is investing in a future for fossil gas 16 that is in decline. 17 I absolutely get that there needs to be 18 support for ongoing infrastructure and maintenance; however, my understanding is that this investment is 19 going to go far beyond that and is assuming 20 expensive fossil gas that is not likely to happen. 21 In fact, more likely to result in us facing stranded 22 23 assets. 24 It reminds me of the pay phone industry



Page 5 when cell phones came out. It made sense to 1 2 maintain the existing pay phones that were out there, but definitely not to invest in that industry 3 in the long term. 4 5 I think expecting the long-term use of fossil gas is an unrealistic expectation. 6 The 7 future belongs to renewable energy. The sooner we recognize this reality, the better. 8 9 CHAIRMAN SCOTT: Thank you, Mr. Pinc. Ι appreciate your comments. I apologize for 10 mispronouncing your name. 11 12 Next, we'll hear from Ms. Buchanan. Are you there? Susan Buchanan? 13 14 How about Jason Carter? 15 MR. CARTER: Yes. Hi. I'm here. How are you 16 today? 17 CHAIRMAN SCOTT: Good. Thank you. You'll have 18 three minutes after you spell your name for the recording. 19 20 MR. CARTER: My name is Jason, spelled J-a-s-o-n. Last name Carter, C-a-r-t-e-r. 21 22 CHAIRMAN SCOTT: Go ahead, sir. 23 MR. CARTER: My name is Jason Carter. I'm the 24 president of Gas Workers Union Local 18007. I've



Page 6 been a Peoples Gas employee for 32 years and have 1 2 been in various union leadership roles since 2008. I represent, approximately, 900 hourly 3 employees of Peoples Gas who are responsible for 4 5 safely delivering natural gas and staffing the 6 customer care center. 7 Our membership is almost 80 percent diverse, 30 percent of veterans, more than half live 8 9 in the city and are also customers of PGL and 95 percent live in the Chicagoland area. We reflect 10 the diversity of PGL's customer base. 11 I'm here to speak on and emphasize the 12 commission on several key points. My first point is 13 14 to urge the commission to approve the funding required to continue the safety modernization 15 program at its current pace. 16 17 I am a Senior Service Specialist No. 1 18 and I see firsthand the poor condition of our underground pipes. I can confirm for you that what 19 the engineering experts are telling you about the 20 underground pipes reaching the end of its useful 21 life is true. 22 23 My members' safety is of the utmost 24 importance to me. Equally important is the safety



Page 7 of our customers. The work to replace the natural 1 2 gas delivery system, as well as to maintain it, requires a skilled, experienced workforce. 3 We strongly urge the commission to 4 5 approve the additional union head counts requested 6 by Peoples Gas. Becoming skilled and experienced 7 takes time, years. The number of experienced gas worker union field employees has been declining and 8 that trend must be reversed. 9 10 For the past three years we have seen more than 25 percent of our membership retire or 11 12 leave Peoples Gas and that trend is expected to 13 continue over the next several years. 14 The negotiated hiring path commitments 15 must be paired with additional union head counts requested by the company. 16 17 We also ask the commission to monitor on 18 an ongoing basis the filling of these positions so that we can begin to grow the skills and experience 19 20 the next generation of gas worker union employees 21 and that folks like me can hand down our knowledge 22 before we leave. Improved head count and rates 23 should not go unfilled. 24 The evidence in the record of this case



Page 8 highlight the effects of these problems: increasing 1 2 gas leak response time, the increasing number of gas leaks not responded to within 60 minutes, and not 3 having enough gas workers to complete the meter 4 5 change-outs under the safety modernization program. Additional union head count will solve 6 7 these very real issues. Today, only about one-third of Peoples Gas customer calls are handled here in 8 9 Chicago. The rest are sent out of state or out of the country to nonunion contractors. 10 Why are the customers of Peoples Gas 11 12 subsidizing the economies of other states and other countries when Chicago's diverse residents could 13 14 benefit from good-paying careers? 15 Our call center contract is up for 16 negotiation next year and we urge the commission to approve an increased budget that reflect today's 17 18 inflationary economy so it can combat the high turnover. 19 20 It is a fact that customer satisfaction 21 scores --22 CHAIRMAN SCOTT: Mr. Carter, your -- your three 23 minutes are up, Mr. Carter. Thank you. 24 MR. CARTER: Thank you.



Page 9 CHAIRMAN SCOTT: Next, we'll hear from 1 2 Mr. Lavin. Mr. Lavin, are you there? 3 MR. LAVIN: I'm here. Jack Lavin, J-a-c-k, 4 5 L-a-v-i-n. CHAIRMAN SCOTT: You've got three minutes. 6 7 Thanks very much. Go right ahead, sir. MR. LAVIN: Good morning, Chair Scott, and 8 9 distinguished commissioners. Thank you for this opportunity. 10 My name is Jack Lavin, president and CEO 11 12 of the Chicagoland Chamber of Commerce. On behalf of the more than 1,000 member businesses across 13 14 every sector and size represented by the Chicagoland 15 chamber, in addition to the wide array of small 16 businesses, not-for-profits, and civic partners 17 within our network, I want to speak to you in 18 support of the proposed rate case before the commission. 19 20 One of the most significant selling points and competitive advantages that Illinois has 21 to offer businesses wanting to do business in this 22 23 state is access to low cost and reliable energy. 24 In a time when labor shortages, product



Page 10 delays and increased costs of goods have created 1 2 incredibly uncertain economic times, the availability of reliable energy is vital to the 3 continued recovery of our state and regional 4 5 economy. 6 State regulators must consider the 7 importance of the significant investments being made by key energy providers to ensure Illinois 8 9 businesses and residents alike have access to safe, 10 reliable and environmentally sustainable energy they depend on, especially as weather patterns continue 11 12 to increasingly become unpredictable. Peoples Gas' present rate case, it should 13 be noted, would represent the first time in nearly a 14 15 decade that Peoples Gas is requesting a general 16 increase in rates. 17 The proposal is the result of several 18 market factors, including increased costs and demand for improved and expanded services for the over 19 884,000 Chicago customers that are serviced by 20 Peoples Gas. 21 22 In order to ensure that their heating 23 systems protect people's health, lives and safety, 24 Peoples Gas needs to be able to withstand the very



1 harshest of weather conditions.

2 The product of this rate increase will result in better, cleaner service, especially when 3 you consider that some pipes in their system are 4 5 nearly at the end of their useful lives. It should also be made clear that the 6 7 filing is not expected to increase the bottom line of a typical customer's bill. 8 9 With natural gas prices forecasted to decline this year, and in 2024, customer bills are 10 expected to stay largely flat as new rates take 11 effect next year. 12 Keeping costs down and improving service 13 14 delivery are central to the proposal and, of course, 15 the investments would be powered -- powered by this 16 rate case will, ultimately, continue to support the thousands of union jobs that Peoples Gas employs and 17 the millions of dollars in contracts that are 18 effectuated to diverse and minority suppliers. 19 20 In short, the work being done by Peoples Gas supports economic development and jobs in the 21 22 Chicagoland area and will ensure that Chicago has a 23 world class infrastructure that will be efficient, reliable and able to transition into a new 24



Page 12 generation of heating sources such as renewable 1 natural gas and hydrogen when commercially 2 3 available. The rate case is balanced, reasonable and 4 5 a necessary proposal that will help Chicago residents and businesses have access to continued 6 7 reliable and affordable energy while supporting thousands of workers that fuel Chicago's economy. 8 9 For these reasons, we urge the 10 commission's favorable support. Thank you for your 11 time. 12 CHAIRMAN SCOTT: Thank you, Mr. Lavin. 13 I'm going to go back to the two folks we 14 missed the first time through. 15 Is Mr. William Arnold with us? Mr. Arnold? 16 How about Susan Buchanan? Last call. 17 Okay. That concludes our request to 18 speak. 19 20 Moving on to our transportation agenda. There are edits to the October 5th, 2023 21 transportation regular open meeting minutes. 22 23 Are there any objections to approving the minutes as edited? Hearing none, the minutes are 24



approved as edited. 1 2 Item RR1 concerns a public safety 3 improvement project in Lawrence County. The order approves the project, project cost allocation and 4 5 project deadline. Are there any objections to approving the 6 7 order? Hearing none, the order is approved. 8 This concludes our transportation agenda. 9 Moving on to our public utilities agenda. 10 There are edits to the September 28th bipartisan infrastructure law and Inflation 11 12 Reduction Act policy session minutes, as well as the September 28th and October 5th, 2023 public 13 14 utilities regular open meeting minutes. 15 Are there any objections to approving the 16 minutes as edited? Hearing none, the minutes are 17 approved as edited. 18 Items E1 through E3 concern petitions for emergency relief to protect confidential versions of 19 20 the petitioner's reports of electric rates. The orders deny the petitions finding that the statute 21 22 requires Aeries to make current rate information 23 available to the public. 24 Are there any objections to approving the



Page 14 orders? Hearing none, the orders are approved. 1 2 Item E4 concerns reconciliation of revenues collected by Mt. Carmel under its fuel 3 adjustment charges for 2022. The order approves the 4 5 reconciliation as set in the appendix to the order. 6 Are there any objections to approving the 7 order? Hearing none, the order is approved. Item E5 concerns a citation for failure 8 9 to comply with part 454 of the commission rules. The respondent has since appeared before the 10 commission to show that it is now compliant with the 11 commission's rules. The order suspends the 12 respondent's certificate of service authority for 13 14 90 days. 15 There are substantive edits to the order. 16 The edits reduce the suspension to 30 days. The edits find that the company's single violation and 17 18 efforts to reestablish compliance with the commission's rule are consistent with recent 19 decisions, notably Dockets 23-0296 and 23-0293, 20 where the commission issued a 30-day suspension. 21 22 Is there a motion to move the edits? COMMISSIONER McCABE: So moved. 23 24 CHAIRMAN SCOTT: Moved by Commissioner McCabe.



Page 15 Is there a second? 1 2 Seconded by Commissioner Reddick. Are there any objections to approving the 3 edits? Hearing none, the edits are approved. 4 5 Are there any objections to approving the Hearing none, the order as edited 6 order as edited? is approved. 7 Items E6 through E8 concern applications 8 for licenses to operate as retail electric agents, 9 brokers and consultants in Illinois. The orders 10 grant the licenses finding that applicants meet the 11 12 requirements. Are there any objections to considering 13 14 these items together and approving the orders? 15 Hearing none, the orders are approved. Items E9 through E15 concern applications 16 17 for certification to install distributed generation 18 facilities in Illinois. The orders grant the certificates finding that the applicants meet the 19 requirements. 20 21 Are there any objections to considering 22 these items together and approving the orders? 23 Hearing none, the orders are approved. 24 Items E16 and E17 concern applications



Page 16 for certificates of service authority to install, 1 2 maintain and repair electric vehicle charging stations. The orders grant the certificates finding 3 that the applicants meet the requirements. 4 5 Are there any objections to considering 6 these items together and approving the orders? Hearing none, the orders are approved. 7 Item E18 concerns Ameren's petition for 8 authority to incur up to \$300 million in debt 9 pursuant to Section 6-102 Sub D of the Public 10 Utilities Act. The order grants the authority. 11 12 Are there any objections to approving the order? Hearing none, the order is approved. 13 14 Items E19 through E30 concern 15 applications for certification to install energy 16 efficiency measures in Illinois. The orders grant 17 the certificates finding that the applicants meet 18 the requirements. Are there any objections to considering 19 these items together and approving the orders? 20 Hearing none, the orders are approved. 21 22 Moving on to our gas items. Item G1 23 concerns a petition for confidential treatment of 24 the petitioner's annual rate report. The order



Page 17 denies the petition, finding that information in the 1 2 report must be made available to the public. 3 Are there any objections to approving the order? Hearing none, the order is approved. 4 5 Item G2 concerns Mt. Carmel's petition to 6 reconcile revenues under gas adjustment charges for 7 the 2022 calendar year. The order approves the reconciliation as set in the appendix to the order 8 9 finding that the costs during the reconciliation period were prudently incurred. 10 Are there any objections to approving the 11 12 order? Hearing none, the order is approved. 13 Item G3 concerns a complaint against 14 Peoples Gas in Chicago. The order denies the 15 complaint finding that the complainant failed to state a cause of action that would be actionable 16 17 under the Public Utilities Act, commission rules or 18 commission-approved tariffs. Are there any objections to approving the 19 20 Hearing none, the order is approved. order? 21 Items G4 and G5 concern complaints 22 against Peoples Gas and Nicor in Chicago and 23 Rockford, respectively. 24 The parties in both dockets have filed a



Page 18 stipulation and a joint motion to dismiss, 1 2 indicating that all matters in the disputes have been settled. 3 The ALJ is recommending granting the 4 5 motions and dismissing the matters with prejudice. Are there any objections to hearing these 6 7 items together, granting the motions and dismissing the matters with prejudice? Hearing none, the 8 9 motions are granted and the matters are dismissed with prejudice. 10 Moving on to our telecommunications 11 12 items. Item T1 concerns a petition to cancel service authority to provide commercial radio 13 14 service. The order cancels the certificate. 15 Are there any objections to approving the 16 order? Hearing none, the order is approved. 17 Moving on to water and sewer. Items W1 18 through W3 concern reconciliations under various riders for Aqua Illinois and Illinois American 19 20 Water. 21 The orders approve the reconciliations as set forth in the appendices to the orders finding 22 23 that the costs for each reconciliation were 24 prudently incurred.



Page 19 Are there any objections to hearing these 1 2 items together and approving the orders? Hearing none, the orders are approved. 3 Items W4 and W5 concern petitions by 4 5 Illinois American Water and Aqua for a certificate 6 of public convenience and necessity to provide 7 wastewater and water service and for the approval of the purchase of certain assets. 8 9 The companies seek commission approval of the engagement agreements for the appraisers who 10 will determine the market value of the facilities to 11 12 be acquired by each utility. The interim orders approve the appraiser engagement agreements. 13 14 Are there any objections to hearing these 15 items together and approving the interim orders? 16 Hearing none, the interim orders are approved. 17 Moving on to other business. Items 01 18 and 02 concern approval of batches, contracts and confirmations under the Illinois Adjustable Block 19 Program and the Illinois Solar For All Program. 20 21 Are there any objections to considering 22 these items together and to approving the program 23 administrator submissions? Hearing none, the 24 submissions are approved.

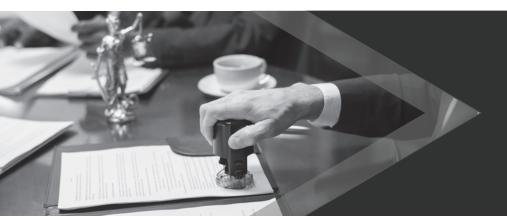


Page 20 This concludes our public utilities agenda. Judge Teague Kingsley, do we have any other matters to come before the commission today? JUDGE KINGSLEY: No, Mr. Chairman. CHAIRMAN SCOTT: Thank you. Do the commissioners have any other business to discuss? Hearing none, and without objections, this meeting is adjourned. Thank you. (WHEREUPON, at 11:55 a.m., the proceedings were adjourned.) \* \* \* \* 



Page 21 1 STATE OF ILLINOIS ) 2 ) SS: COUNTY OF DUPAGE 3 ) 4 I, KAREN L. PILEGGI, a Certified Shorthand Reporter of the State of Illinois, do 5 6 hereby certify that I reported in shorthand the 7 proceedings had at the hearing aforesaid, and that the foregoing is a true, complete and correct 8 transcript of the proceedings of said hearing as 9 appears from my stenographic notes so taken and 10 11 transcribed under my personal direction. IN WITNESS WHEREOF, I do hereunto 12 set my hand at Chicago, Illinois, this 18th day of 13 14 November, 2023. 15 Karen L Pileggi 16 17 Certified Shorthand Reporter 18 19 20 CSR Certificate No. 84-3404 21 22 23 24





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