

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Fox #2	SE-27-9N-1W 27	51589 —	4-18-63	1,000	4000	None
Mouser #7	NE-20-9N-1W	52221 —	6-8-63	500	4000	None
Riordan #2	SE-16-8N-1E 27	68632 —	4-1-68	2,000	1,0000	None
Snare #1	SE-35-9N-2W 27	65737 —	5-1-67	400	8000	None

Operator: George R. Brand O.G. & G.S.
Address: PO Box 819
NOYMAN, OKLA. 73070

Jimmy Kirby
Signature of Duly Authorized Representative
3-23-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Young #3	SW-29-10N-2W 27	184161	2-17-81	500	3000	None

Operator: George R. Brown Oil & Gas
Address: PO Box 819
Nowata, Okla. 73070

Jimmy Keady
Signature of Duly Authorized Representative
3-23-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McAfee #2 SWD	SE 24-5N-3E 87	122153	7-30-76	N/A **	N/A **	

** Order does not specify

Operator: The Maurice L. Brown Company
Address: 200 Sutton Place, Wichita, Kans. 67202

Don Hicks *Don Hicks* Signature of Duly Authorized Representative
January 21, 1983
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPI
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McAfee #2	SE 21-5N-3E 81	197685	9-2-81	None**	None**	

** Order does not specify

Operator: The Maurice L. Brown Company
Address: 200 Sutton Place, Wichita, Kans. 67202

Don Hicks
Signature of Duly Authorized Representative
Don Hicks
January 21, 1983
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Coates "A" #2 SWD	NE 21-5N-3E 87	9094	1-3-79	N/A **	N/A **	

** Order does not specify

Operator: THE MAURICE L. BROWN COMPANY
Address: 200 Sutton Place, Wichita, Kans. 67202

Don Hicks
Signature of Duly Authorized Representative
Don Hicks
January 21, 1983
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPI
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL Sec. 32-15N-7E 37	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	SE SW NE	56261	Sept. 1964	None**	None**	None
W-2	SW SE SW	"	"	"	"	"
W-3	SW SW SW	"	"	"	"	"
W-5	NE SW SW	"	"	"	"	"
W-8	C SE SE	"	"	"	"	"
W-9	C S/2	"	"	"	"	"
W-11	SW SW SW	"	"	"	"	"
W-14	NW SW SW	"	"	"	"	"
W-15	NE SW SW	"	"	"	"	"
W-17	C SW SE	"	"	"	"	"
W-18	C W SE SE	"	"	"	"	"
W-19	SE SW SW	"	"	"	"	"
	Creek County					
	Sec. 31-15N-7E 37					
W-12	SE NE SE	"	"	"	"	"
W-13	SW NE SE	"	"	"	"	"
W-24	SE SE NE	"	"	"	"	"
	Creek County					
	Sec. 5-14N-7E 37					
W-21	NW SW NE	"	"	"	"	"

**Order did not specify

Operator: THE MAURICE L. BROWN COMPANY
Address: 200 Sutton Place, Wichita, Kans. 67202

Don Hicks
Signature of Duly Authorized Representative
Don Hicks
Date: January 21, 1983

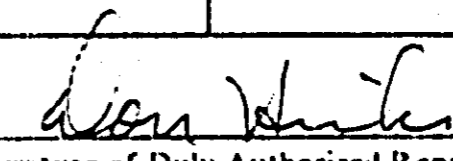
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPI
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County LOCATION OF WELL Sec. 2-14N 5E 818	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-37	NW SE SE	23621	May, 1950	None**	None**	None
W-39	NE SE SW	"	"	"	"	"
W-51	SE SW NW	"	"	"	"	"
W-54	SW SW NE	"	"	"	"	"
W-60	NE NW SW	"	"	"	"	"
W-69	SW NE SW	"	"	"	"	"
W-71	NE SW SE	"	"	"	"	"
W-74	NE SW SE	"	"	"	"	"
W-76	NE SE SW	"	"	"	"	"
W-84	SW SE SW	"	"	"	"	"
W-112	SW NW SW	"	"	"	"	"
W-118	SE NW NW	"	"	"	"	"
W-119	NE NE SW	"	"	"	"	"
W-120	NE SW SW	"	"	"	"	"
W-141	SW NE NW	"	"	"	"	"
W-142	NE NE NW	"	"	"	"	"
W-156	NE NW NE	"	"	"	"	"
W-157	SW NE NE	"	"	"	"	"
W-160	NW NE NE	"	"	"	"	"

**Order did not specify

Operator: The Maurice L. Brown Company
Address: 200 Sutton Place, Wichita, Kans. 67202

Don Hicks 
Signature of Duly Authorized Representative
January 21, 1983
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL.	Lincoln, County LOCATION OF WELL. Sec. 35-15N-5E 87	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-3	NE NE SW	23621	May, 1980	None**	None**	None
W-13	SW SW SE	"	"	"	"	"
W-27	SW SW SE	"	"	"	"	"
W-166	SW SW SW	"	"	"	"	"
W-176	SE NE SW	"	"	"	"	"
W-177	SW NE SE	"	"	"	"	"

**Order did not specify

Operator: The Maurice L. Brown Company
Address: 200 Sutton Place, Wichita, Kans. 67202

Don Hlick
Don Hlick Signature of Duly Authorized Representative
January 21 1983
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73104
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County LOCATION OF WELL Sec. 3-14N-5E 81	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-32	NE NW NE	23621	May, 1950	None**	None**	None
W-34	SW SW SE	"	"	"	"	"
W-44	NE SW NE	"	"	"	"	"
W-45	NE SW SW	"	"	"	"	"
W-115	SE SE SE	"	"	"	"	"
W-122	SE NE NE	"	"	"	"	"
W-168	NE NW NE	"	"	"	"	"
W-170	SE NE NW	"	"	"	"	"
W-172	SW NE NW	"	"	"	"	"
DAVENPORT UNIT	Lincoln County 81					
	Sec. 34-15N-5E					
W-11	SE NW SE	"	"	"	"	"
W-17	NE SE SE	"	"	"	"	"
W-21	NE SE SW	"	"	"	"	"
W-26	SW SE SE	"	"	"	"	"
W-173	SW SE SW	"	"	"	"	"

**Order did not specify

Operator: The Maurice L. Brown Company
Address: 200 Surrent Place, Wichita, Kans. 67202

Don Hicks
Don Hicks Signature of Duly Authorized Representative
January 21, 1983
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McAfee #2	SE Section 21-5N-3E	197685	9-2-81	None**	None**	
Fischer #1	C NE NE Section 28-5N-3E	197685	9-2-81	None**	None**	

** Order does not specify

Operator: The Maurice L. Brown Company
Address: 200 Sutton Place
Wichita, Ks. 67202

Don Hicks
Signature of Duly Authorized Representative
January 31, 1985
Date

ANALYTICAL SERVICE
LABORATORY

WICHITA

JUN 2 197

41606
05-24-79

COMPANY CIEM-CA
ADDRESS RURAL ROUTE 3
EL OORADO, KS. 67042

CITY
FIELD

LEASE CHARTER

ATTENTION
RECENT TREATMENT

FORMATION

WELL NO. A-1

DATE
SAMPLED

DEPTH

SAMPLE
SOURCE

WATER ANALYSIS

SPECIFIC GRAVITY	1.0250 AT 75F	PH	5.70		
	MG/L	MEQ	MG/L		
CHLORIDE	30000.00	045.07	CALCIUM	070.00	41.09
BICARBONATE	107.36	1.74	MAGNESIUM	460.00	37.00
SULFATE	3.00	0.04	DISS. IRON	1.70	0.01
SULFIDE	NIL		SODIUM	17636.07	766.02
TOTAL HARDNESS	4000.00		TOTAL DISSOLVED SOLIDS	49037.23	1673.77
RESISTIVITY	0.170 OHM METERS AT 75F				

SCALING TENDENCIES

CALCIUM CARBONATE STABILITY INDEX	TEMP.	CON.	CALCIUM SULFATE SOL.	TEMP.	INDX.
-2.22	60F	0.00	57.70	50F	-57.04
-1.96	70F	0.04	60.40	75F	-60.33
-1.21	140F	0.06	60.40	122F	-60.33
-0.31	190F	0.04	57.37	176F	-57.31

INDICES GREATER THAN ZERO INDICATE POSITIVE SCALING TENDENCIES
STABILITY INDEX LESS THAN ZERO INDICATES POSITIVE CORROSION TENDENCIES
ERROR IN STABILITY INDEX IS DIRECTLY PROPORTIONAL TO THE
LOSS OF ANY ACID GASES FROM SAMPLE WHILE IN TRANSIT TO LAB

REMARKS

ANALYST KLEIN
REPRESENTATIVE Don Buckley

ANALYTICAL SERVICE
LABORATORY

WICHITA

JUN 2 1985

41694
05-23-79

COMPANY CHEM-CO
RURAL ROUTE 3
ADDRESS EL CORADO, KS. 67052

CLIENT

LEAST SQUARES

FIELD

WELL NO. A-1

EXHAUSTION

DEPTH

DATE
SAMPLED

SAMPLE
SOURCE

ATTENTION
RECENT TREATMENT

WATER ANALYSIS

SPECIFIC GRAVITY	1.0250	AT 75F	PH	5.70
	MG/L	MEQ		
CHLORIDE	3000.00	145.07	CALCIUM	870.00 41.00
BICARBONATE	107.34	1.74	MAGNESIUM	460.00 39.00
SULFATE	3.00	0.04	DISS. IRON	1.70 0.07
SULFIDE	NIL		SODIUM	12636.77 766.02
TOTAL HARDNESS	4000.00		TOTAL DISSOLVED SOLIDS	47037.23 1693.79
RESISTIVITY	0.170 OHM METERS AT 75F			

CALCIUM CARBONATE STABILITY INDEX		SCALING TENDENCIES		CALCIUM SULFATE	
INDEX	TEMP.	CON.	SOL.	TEMP.	INDEX
-2.22	50F	0.06	59.20	50F	-59.06
-1.86	75F	0.06	60.40	75F	-60.13
-1.21	100F	0.06	60.50	100F	-60.33
-0.51	150F	0.06	57.37	150F	-57.31

INDICES GREATER THAN ZERO INDICATE POSITIVE SCALING TENDENCIES
STABILITY INDEX LESS THAN ZERO INDICATES POSITIVE CORROSION TENDENCIES
ERROR IN STABILITY INDEX IS DIRECTLY PROPORTIONAL TO THE
LOSS OF ANY ACID GASES FROM SAMPLE WHILE IN TRANSIT TO LAB

REMARKS

ANALYST KLEIN
REPRESENTATIVE Don Buckley

RECEIVED
FEB 4 1985

U.I.C. DEPT.
OKLAHOMA CORPORATION COMMISSION

FROM THE DESK OF

TRACY L. PAYNE

Final Report

This lease has been sold to:

Petro Drill, Inc.

P.O. Box 356

Davis OK 73030

OKLAHOMA CORPORATION COMMISSION
U.I.C. DEPT.

FEB. 4 1985

RECORDED

RECEIVED

FEB: 4 1965

U.I.C. DEPT
OKLAHOMA CORPORATION

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

WELL NO.	Lincoln County, Oklahoma LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	Section 3-14N-5E 81					
W-31	NW NE NW	23621	May, 1950	None**	None**	None
W-32	NE NW NW	23621	May, 1950	None**	None**	None
W-33	SW NW NE	23621	May, 1950	None**	None**	None
W-34	NE SW NE	23621	May, 1950	None**	None**	None
W-35	NE SW NW	23621	May, 1950	None**	None**	None
W-115	SE SE NE	23621	May, 1950	None**	None**	None
W-122	SE NE NE	23621	May, 1950	None**	None**	None
W-168	NE NW NE	23621	May, 1950	None**	None**	None
W-170	SE NE NW	23621	May, 1950	None**	None**	None
W-172	SW NE NW	23621	May, 1950	None**	None**	None
DAVENPORT UNIT						
	Lincoln County, Oklahoma					
	Section 34-15N-5E					
W-11	SE NW SE	23621	May, 1950	None**	None**	None
W-17	NE SE NE	23621	May, 1950	None**	None**	None
W-21	NE SE SW	23621	May, 1950	None**	None**	None
W-26	SW SE SE	23621	May, 1950	None**	None**	None
W-173	SW SE SW	23621	May, 1950	None**	None**	None

** Order did not specify

Operator: The Maurice L. Brown Company
Address: 200 Sutton Place
Wichita, Kansas 67202

Don Hink

Signature of Duly Authorized Representative
January 31, 1965

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - FC D1 P1
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-102)

RECEIVED
FEB 4 1985

OKLAHOMA CORPORATION COMMISSION

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAMES OF WELLS	Lincoln County, Oklahoma LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-37	Section 2-16N-5E NW SE NE	23621	May, 1950	None**	None**	None
W-39	NE SE NW ✓	23621	May, 1950	None**	None**	None
W-51	SE SW NW	23621	May, 1950	None**	None**	None
W-54	SW SW NE	23621	May, 1950	None**	None**	None
W-60	NE NW SW	23621	May, 1950	None**	None**	None
W-69	SW NE SW	23621	May, 1950	None**	None**	None
W-71	NE SW SE	23621	May, 1950	None**	None**	None
W-74	NE SW SE	23621	May, 1950	None**	None**	None
W-76	NE SE SW	23621	May, 1950	None**	None**	None
W-88	SW SE SW	23621	May, 1950	None**	None**	None
W-112	SW NW SW	23621	May, 1950	None**	None**	None
W-118	SE NW NW	23621	May, 1950	None**	None**	None
W-119	NE NE SW	23621	May, 1950	None**	None**	None
W-120	NE SW SW	23621	May, 1950	None**	None**	None
W-141	SW NE SW	23621	May, 1950	None**	None**	None
W-142	NE NE NW	23621	May, 1950	None**	None**	None
W-156	NE NW NE	23621	May, 1950	None**	None**	None
W-157	SW NE NE	23621	May, 1950	None**	None**	None
W-160	NW NE NE	23621	May, 1950	None**	None**	None

** Order did not specify

Operator: The Maurice L. Brown Co.
Address: 200 Sutton Place
Wichita, Ks. 67202

Gene Hill
Signature of duly Authorized Representative
Date: January 31, 1985

FORM
(198)

RECEIVED
 FEB: 4 1985

UIC DEPT.
 OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION UIC DEPT.
 Jim Thorpe Building Oklahoma City, Oklahoma 73105
 (Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL Section 32-15N-7E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	SE SW SE	56261	Sept. 1964	None**	None**	None
W-2	SW SE SW	"	"	"	"	"
W-3	SW SW SW	"	"	"	"	"
W-5	SE SW SW	"	"	"	"	"
W-8	C NE SE	"	"	"	"	"
W-9	C S/2	"	"	"	"	"
W-11	SW NW SW	"	"	"	"	"
W-14	NW SW SW	"	"	"	"	"
W-15	SE SW SW	"	"	"	"	"
W-18	C W SE SE	"	"	"	"	"
W-19	SE SW SW	"	"	"	"	"
	Creek County					
	Section 31-15N-7E					
W-12	SE NE SE	"	"	"	"	"
W-13	SW NE SE	"	"	"	"	"
W-24	SE SE NE	"	"	"	"	"
	Creek County					
	Sec 5-14N-7E 37					
W-21	NW NW SE	"	"	"	"	"

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place
Wichita, KS 67202


 Signature of Duly Authorized Representative

January 25, 1985
 Date

ANALYTICAL SERVICE
LABORATORY

WICHITA

JUN 2 1975

41606
05-26-79

COMPANY CIEM-CA
ADDRESS RURAL ROUTE 3
EL CORADO, KS. 67012

COMPANY

LEASE CHARTS

FIELD

WELL NO. A-1

FORMATION

DEPTH

ATTENTION

DATE
SAMPLED

SAMPLE
SOURCE

RECENT TREATMENT

WATER ANALYSIS

SPECIFIC GRAVITY	1.0250	AT 75F	PH	5.70
	MG/L	MEQ	MG/L	MEQ
CHLORIDE	30000.00	045.07	CALCIUM	070.00 41.00
BICARBONATE	107.36	1.74	MAGNESIUM	400.00 39.00
SULFATE	3.00	0.04	DISS. IRON	1.70 0.07
SULFIDE	NIL		SODIUM	17616.97 766.02
TOTAL HARDNESS	4000.00		TOTAL DISSOLVED SOLIDS	47031.23 1693.79
RESISTIVITY	0.170	OHM METERS AT 75F		

SCALING TENDENCIES

CALCIUM CARBONATE STABILITY INDEX	TEMP.	CON.	CALCIUM SOL.	SULFATE TEMP.	INDX.
-2.22	60F	0.06	57.70	30F	-57.04
-1.96	70F	0.06	60.40	75F	-60.33
-1.21	140F	0.06	60.40	122F	-60.33
-0.51	190F	0.06	57.37	176F	-57.31

INDICES GREATER THAN ZERO INDICATE POSITIVE SCALING TENDENCIES
STABILITY INDEX LESS THAN ZERO INDICATES POSITIVE CORROSION TENDENCIES
ERROR IN STABILITY INDEX IS DIRECTLY PROPORTIONAL TO THE
LOSS OF ANY ACID GASES FROM SAMPLE WHILE IN TRANSIT TO LAB

REMARKS

ANALYST

KLEIN

REPRESENTATIVE

Don Brackley

RECEIVED

FEB 4 1985

U.I.C. DEPT.
OKLAHOMA CORPORATION COMMISSION

FROM THE DESK OF

TRACY L. PAYNE

Final Report

This lease has been sold to:

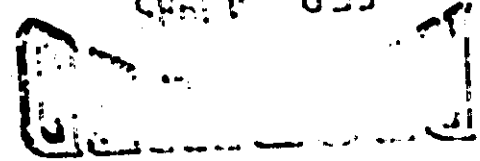
Petro Dril, Inc.

P.O. Box 356

Davis, OK 73030

OKLAHOMA CORPORATION COMMISSION
U.I.C. DEPT

FEB 1 1983



WATER ANALYSIS REPORT

COMPANY Laurice L. Brown ADDRESS Elmore, Mo. DATE: 6-23-78

SOURCE Niles SWD DATE SAMPLED 6-22-78 ANALYSIS NO. _____
Analysis Mg/L *Meq/L

- | | | | |
|--|--------------|---------------|---------------------------|
| 1. pH | <u>7.1</u> | | |
| 2. H ₂ S (Qualitative) | <u>Yes</u> | | |
| 3. Specific Gravity | <u>1.030</u> | | |
| 4. Dissolved Solids | | <u>65,172</u> | |
| 5. Suspended Solids | | | |
| 6. Phenolphthalein Alkalinity (CaCO ₃) | | | |
| 7. Methyl Orange Alkalinity (CaCO ₃) | | <u>290</u> | |
| 8. Bicarbonate (HCO ₃) | | <u>530</u> | <u>6</u> HCO ₃ |
| 9. Chlorides (Cl) | | <u>39,300</u> | <u>1,109</u> Cl |
| 10. Sulfates (SO ₄) | | <u>1,300</u> | <u>27</u> SO ₄ |
| 11. Calcium (Ca) | | <u>1,950</u> | <u>98</u> Ca |
| 12. Magnesium (Mg) | | <u>639</u> | <u>74</u> Mg |
| 13. Total Hardness (CaCO ₃) | | <u>8,600</u> | |
| 14. Total Iron (Fe) | | <u>30 ug</u> | |
| 15. Sodium (Qualitative) | | | |
| 16. Strontium | | | |
- *Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

	Ca ←	HCO ₃	6		
98	Mg ←	SO ₄	27	Ca (HCO ₃) ₂	81.04
74	Na ←	Cl	1,109	Ca SO ₄	68.07
970				Ca Cl ₂	55.50
				Mg (HCO ₃) ₂	73.17
				Mg SO ₄	60.19
				Mg Cl ₂	47.62
				Na HCO ₃	84.00
				Na ₂ SO ₄	71.03
				Na Cl	58.46
					<u>970</u>
					<u>56,706</u>

Saturation Values Distilled Water 20°C

Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2,290 Mg/L
Mg CO ₃	103 Mg/L

REMARKS This water has definite Calcium Carbonate Scaling tendencies.

OKLAHOMA CORPORATION COMMISSION
 1118-0871

Respectfully submitted
 ANALYTICAL CHEMISTS

FEB 4 1985

RECEIVED

120 WZ

NOV 10 1982

--- CATIONS (mg/L) ---

(3) --- ANIONS (mg/L) ---

(4) --- MISC ---

SODIUM : 53590.0
CALCIUM : 8600.0
MAGNESIUM : 2878.0
IRON : 27.0
COPPER : .0
STRONTIUM : .0
POTASSIUM : .0

CHLORIDE : 105000.0
BICARBONATE : 485.0
SULFATE : 263.0
CARBONATE : .0

SILFIDE : .0 mg/L
OXYGEN : .00 mg/L
PH : 6.6
SPEC GRAV : 1.110
SAMP TEMP : 70.0 DEG F

!! = SODIUM CALCULATED
00000 = NO DATA LEVED

CALCIUM CARBONATE

CALCIUM SULFATE

TEMPERATURE STABILITY INDEX
70. DEG F .02
75. DEG F .00
85. DEG F .00

TEMPERATURE EST. SOLUBILITY
70. DEG F 1910. mg/L
75. DEG F 2010. mg/L
85. DEG F 2010. mg/L

TOTAL DISSOLVED SOLIDS : 115511.0 mg/L APPROX CHLORIDE PRESENT : 300. mg/L

ENTER GROUP (#) TO CHANGE: YES TO EXIT: OR A TO ACCEPT: F

DO YOU WISH TO DO ANOTHER WATER ANALYSIS? (Y/N):

LEADERSHIP: DISTRICT 113 WSW
FORMATION: DISTRICT

DATE: 11/10/82
ANALYST: DAN BRIDGES
SAMP DATE: 0

--- CATIONS (mg/L) ---

(3) --- ANIONS (mg/L) ---

(4) --- MISC ---

SODIUM : 53590.0
CALCIUM : 8700.0
MAGNESIUM : 1488.0
IRON : 31.8
COPPER : .0
STRONTIUM : .0
POTASSIUM : .0

CHLORIDE : 105000.0
BICARBONATE : 485.0
SULFATE : 263.0
CARBONATE : .0

SILFIDE : .0 mg/L
OXYGEN : .00 mg/L
PH : 6.6
SPEC GRAV : 1.110
SAMP TEMP : 70.0 DEG F

!! = SODIUM CALCULATED
00000 = NO DATA LEVED

CALCIUM CARBONATE

CALCIUM SULFATE

TEMPERATURE STABILITY INDEX
70. DEG F -.15
75. DEG F -.88
85. DEG F -1.48

TEMPERATURE EST. SOLUBILITY
70. DEG F 2010. mg/L
75. DEG F 2010. mg/L
85. DEG F 2010. mg/L

TOTAL DISSOLVED SOLIDS : 144031.7 mg/L APPROX CHLORIDE PRESENT : 300. mg/L

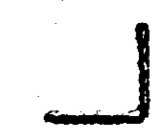
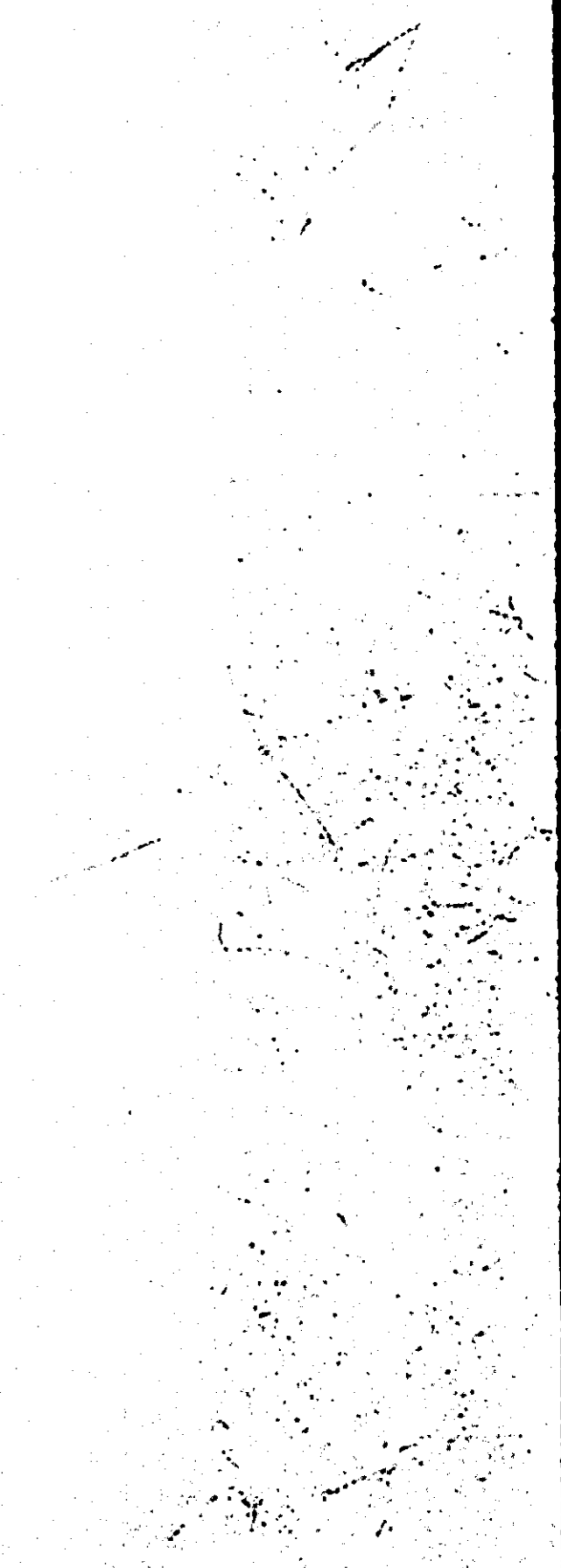
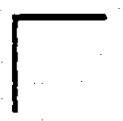
ENTER GROUP (#) TO CHANGE: YES TO EXIT: OR A TO ACCEPT: F

DO YOU WISH TO DO ANOTHER WATER ANALYSIS? (Y/N):

OKLAHOMA CORPORATION COMMISSION
U.I.C. DEPT.

FEB 4 1985

RECEIVED



OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	Section 32-15N-7E 3) SE SW NE	56261	Sept. 1964	None**	None**	None
W-2	SW SE NW	"	"	"	"	"
W-3	SW SW NW	"	"	"	"	"
W-5	NE NW SW	"	"	"	"	"
W-8	C NE SE	"	"	"	"	"
W-9	C S/2	"	"	"	"	"
W-11	SW NW SW	"	"	"	"	"
W-14	NW SW SW	"	"	"	"	"
W-15	NE SW SW	"	"	"	"	"
W-17	C SW SE	"	"	"	"	"
W-18	C W SE SE	"	"	"	"	"
W-19	SE SW SW	"	"	"	"	"
	Creek County					
	Section 31-15N-7E					
W-12	SE NE SE	"	"	"	"	"
W-13	SW NE SE	"	"	"	"	"
W-24	SE SE NE	"	"	"	"	"
	Creek County					
	Sec. 5-14N-7E					
W-21	NW NW NE	"	"	"	"	"

Operator: The Maurice L. Brown Company
Address: 200 Sutton Place
Wichita, Ks. 67202

OKLAHOMA CORPORATION COMMISSION
JAN 27 1984
RECEIVED
CONSERVATION DIVISION

Don Smith
Signature of Duly Authorized Representative
January 25, 1984
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OGC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County, Okla. LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	Section 3-14N-5E					
W-32	NE NW NW	23621	May, 1950	None**	None**	None
W-34	SW NW NE	23621	May, 1950	None**	None**	None
W-44	NE SW NE	23621	May, 1950	None**	None**	None
W-45	NE SW NW	23621	May, 1950	None**	None**	None
W-115	SE SE NE	23621	May, 1950	None**	None**	None
W-122	SE NE NE	23621	May, 1950	None**	None**	None
W-168	NE NW NE	23621	May, 1950	None**	None**	None
W-170	SE NE NW	23621	May, 1950	None**	None**	None
W-172	SW NE NW	23621	May, 1950	None**	None**	None
DAVENPORT Unit	Lincoln County, Oklahoma					
	Section 34-15N-5E					
W-11	SE NW SE	23621	May, 1950	None**	None**	None
W-17	NE SE NE	23621	May, 1950	None**	None**	None
W-21	NE SE SW	23621	May, 1950	None**	None**	None
W-26	SW SE SE	23621	May, 1950	None**	None**	None
W-178	SW SE SW	23621	May, 1950	None**	None**	None

RECEIVED
 JAN 27 1984
 OIL AND GAS CONSERVATION DIVISION
 OKLAHOMA CORPORATION COMMISSION

** Order did not specify

Operator: The Maurice L. Brown Company
 Address: 200 Sutton Place
Wichita, Ks. 67202

Don Hills
 Signature of Duly Authorized Representative
January 25, 1984
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County, Oklahoma LOCATION OF WELL Section 2-14N-5E 81	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-37	NW SE NE	23621	May, 1950	None**	None**	None
W-39	NE SE NW	23621	May, 1950	None**	None**	None
W-51	SE SW NW	23621	May, 1950	None**	None**	None
W-54	SW SW NE	23621	May, 1950	None**	None**	None
W-60	NE NW SW	23621	May, 1950	None**	None**	None
W-69	SW NE SW	23621	May, 1950	None**	None**	None
W-71	NE SW SE	23621	May, 1950	None**	None**	None
W-74	NE SW SE	23621	May, 1950	None**	None**	None
W-76	NE SE SW	23621	May, 1950	None**	None**	None
W-84	SW SE SW	23621	May, 1950	None**	None**	None
W-112	SW NW SW	23621	May, 1950	None**	None**	None
W-118	SE NW NW	23621	May, 1950	None**	None**	None
W-119	NE NE SW	23621	May, 1950	None**	None**	None
W-120	NE SW SW	23621	May, 1950	None**	None**	None
W-141	SW NE SW	23621	May, 1950	None**	None**	None
W-142	NE NE NW	23621	May, 1950	None**	None**	None
W-156	NE NW NE	23621	May, 1950	None**	None**	None
W-157	SW NE NE	23621	May, 1950	None**	None**	None
W-160	NW NE NE	23621	May, 1950	None**	None**	None

OKLAHOMA CORPORATION
COMMISSION

JAN 27 1984

OCC ORDER NO. 23621

** Order did not specify

Operator: The Maurice L. Brown Co.
Address: 200 Sutton Place
Wichita, Ks. 67202

Don Smith
Signature of Duty Authorized Representative
January 25, 1984
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL Section 32-15N-7E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	SE SH NE	56261	Sept. 1964	None **	None **	None
W-2	SW SE NW	"	"	"	None **	"
W-3	SH SH NW	"	"	"	None **	"
W-5	NE NW SW	"	"	"	None **	"
W-8	C NE SE	"	"	"	None **	"
W-9	C S/2	"	"	"	None **	"
W-11	SW NW SW	"	"	"	None **	"
W-14	NW SH SW	"	"	"	None **	"
W-15	NE SW SW	"	"	"	None **	"
W-18	C W SE SE	"	"	"	None **	"
W-19	SE SH SW	"	"	"	None **	"
	Creek Co., Okla.					
	Section 31-15N-7E					
W-12	SE NE SE	"	"	"	None **	"
W-13	SW NE SE	"	"	"	None **	"
W-20	SE SE NE	"	"	"	None **	"
	Creek Co., Okla.					
	Section 5-14N-7E					
W-21	NW NW NE	"	"	"	None **	"

** Order did not specify

Operator: THE MAURICE L. BROWN COMPANY
Address: 200 Sutton Place Building
Wichita, Kansas 67202

Don Walsh
Signature of Duly Authorized Representative
January 31, 1986
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County, Okla. LOCATION OF WELL Section 3-14N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-31	NW NE NW	23621	May, 1950	None **	None **	None
W-32	NE NW NW	23621	May, 1950	None **	None **	None
W-34	SW NW NE	23621	May, 1950	None **	None **	None
W-44	NE SW NE	23621	May, 1950	None **	None **	None
W-45	NE SW NW	23621	May, 1950	None **	None **	None
W-115	SE SE NE	23621	May, 1950	None **	None **	None
W-122	SE NE NE	23621	May, 1950	None **	None **	None
W-168	NE NW NE	23621	May, 1950	None **	None **	None
W-170	SE NE NW	23621	May, 1950	None **	None **	None
W-172	SW NE NW	23621	May, 1950	None **	None **	None
DAVENPORT UNIT	Lincoln County, Okla. Section 34-15N-5E					
W-11	SE NW SE	23621	May, 1950	None **	None **	None
W-17	NE SE NE	23621	May, 1950	None **	None **	None
W-21	NE SE SW	23621	May, 1950	None **	None **	None
W-26	SW SE SE	23621	May, 1950	None **	None **	None
W-173	SW SE SW	23621	May, 1950	None **	None **	None

** Order did not specify

Operator: The Maurice L. Brown Co.
Address: 200 Sutton Place Building
Wichita, Kansas 67202

Don Miles
Signature of Duly Authorized Representative
January 31, 1986
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln Co., Oklahoma LOCATION OF WELL Section 2-14N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
H-37	NW SE NE	23621	May, 1950	None **	None **	None
H-39	NE SE NW	23621	May, 1950	None **	None **	None
H-51	SE SW NW	23621	May, 1950	None **	None **	None
H-54	SW SW NE	23621	May, 1950	None **	None **	None
H-60	NE NW SW	23621	May, 1950	None **	None **	None
H-69	SW NE SW	23621	May, 1950	None **	None **	None
H-71	NE SW SE	23621	May, 1950	None **	None **	None
H-74	NE SW SE	23621	May, 1950	None **	None **	None
H-76	NE SE SW	23621	May, 1950	None **	None **	None
H-84	SW SE SW	23621	May, 1950	None **	None **	None
H-112	SW NW SW	23621	May, 1950	None **	None **	None
H-118	SE NW NW	23621	May, 1950	None **	None **	None
H-119	NE NE SW	23621	May, 1950	None **	None **	None
H-120	NE SW SW	23621	May, 1950	None **	None **	None
H-141	SW NE SW	23621	May, 1950	None **	None **	None
H-142	NE NE NW	23621	May, 1950	None **	None **	None
H-156	NE NW NE	23621	May, 1950	None **	None **	None
H-157	SW NE NE	23621	May, 1950	None **	None **	None
H-160	NW NE NE	23621	May, 1950	None **	None **	None

**Order did not specify

Operator: THE MAURICE L. BROWN CO.
Address: 200 Sutton Place
Wichita, Ks. 67202

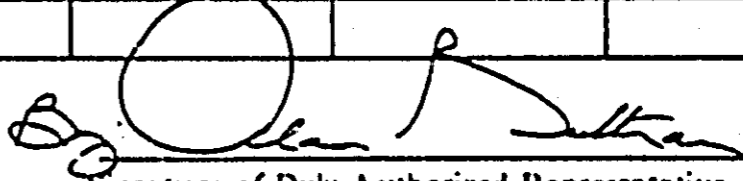
Don Smith
Signature of Duly Authorized Representative
January 31, 1986
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Travis #5	NE/4, Sec. 2, T27N, R3E	PD7963	11/18/76	1200	190	
Peters #2	NE/4, Sec. 3, T27N, R3E	PD8451	9/06/77	500	Gravity	

Operator: Buttram Petroleum Company
Address: P.O. Box 743
Ponca City, Oklahoma 74602


Signature of Duly Authorized Representative
5/16/82
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Heller #1 Inj	Op	C-1/2 NE Sec. 13-13N-7E, Oklahoma Co.	70525	11/15/68	500	800	
Bombarger #1	Op	SE SE Sec. 12-13N-7E, Oklahoma Co.					
Bombarger A-1 Inj	TA	SW NE SE Sec. 12-13N-7E, Oklahoma Co.	70525	11/15/68	500	800	
Bombarger A-2	TA	E/2 SE NW SE Sec. 12-13N-7E, Oklahoma Co.					
Bombarger A-3	TA	SE NE SE Sec. 12-13N-7E, Oklahoma Co.					
Follansbee #1	*****	NW SW Sec. 7-13N-8E, Oklahoma Co.					
Follansbee #3 WSW	TA	NW SW Sec. 7-13N-8E, Oklahoma Co.					
Ross Heirs #1	Op	C-1/2 NW NW Sec. 18-13N-8E, Oklahoma Co.					
Ross Heirs #2	Op	NW NE NW Sec. 19-13N-8E, Oklahoma Co.					
*****This well was plugged & abandoned November 17, 1983.							

Operator: Barbour Energy Corporation
Address: 2200 NW 50th
Oklahoma City, OK

*TA = Temp. Aband.
SI = Shut In
Op = Operating

H. R. Soward
H. R. Soward, Production Supt.
Signature of Duly Authorized Representative
January 6, 1984
Date

OKLAHOMA CORPORATION COMMISSION
JAN 15 1984

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lenora Peck	SW 1/4 Sec. 35-14N-08E Lincoln County	81 - 35419 ✓	9/09/57	350	N/A	
Newbern A 02	SW 1/4 Sec. 8-5N-2E McClain County	81 - 241908 2 ✓	7/13/83	200	450	
N. R. Johnson	SW 1/4 Sec. 30-8N-2E McClain County	65825 ✓	7/08/71	500	1000	
Lewis A 01	SW 1/4 Sec. 32-13N-2E Murray County	89 - 172702 ✓	7/17/80	220	750	
Lynde 01	SW 1/4 Sec. 15-13N-6E Lincoln County	81 - 45150 ✓	4/18/61	130	500	
Valouch 02	SE 1/4 Sec. 17-8N-2E Cleveland County	27 - 67523 ✓	11/20/67	150	500	
Bridenthal 01	SW 1/4 Sec. 9-15-N Carter County	19 - 37729 ✓	8/18/58	150	N/A	
Lillis 01	NE 1/4 Sec. 9-13N-6E Lincoln County	81 - 41715 ✓	2/19/60	100	N/A	
Kahaneck 01***	NE 1/4 Sec. 24-12N-5E Lincoln County	81 - 57578 ✓	2/09/65	300	N/A	
Webb A 01-7	C-SE 1/4 Sec. 7-24N-1W Noble County	103 - 213574 3 ✓	4/16/82	400	300	
***This SWD well was plugged & abandoned June 23, 1983.						

Operator: Barbour Energy Corporation
Address: 2200 NW 50th
Oklahoma City, OK 73112

H. R. Soward
H. R. Soward, Production Supt.
Signature of Duly Authorized Representative
January 6, 1984
Date

OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule J-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Gray C-1 Inj.	Op	SW NW SW Sec. 10-15-1W, Carter Co.	130503	5/11/77			
GTBSU #1	Op	NW SE Sec. 9-15-3W, Carter Co.					
GTBSU #1-S HSW	Op	NW SW SW Sec. 9-15-3W, Carter Co.					
GTBSU #2	Op	SW NE SE Sec. 9-15-3W, Carter Co.					
GTBSU #2-S	Op	NW NW SW Sec. 9-15-3W, Carter Co.					
GTBSU #3	Op	NE SE SE Sec. 9-15-1W, Carter Co.					
GTBSU #4	TA	SW SW SW Sec. 9-15-1W, Carter Co.					
GTBSU #5 Inj.	Op	SW SE SE Sec. 9-15-1W, Carter Co.					
GTBSU #6 Inj.	Op	SW SW SE Sec. 9-15-1W, Carter Co.					
GTBSU #8	Op	NE SW SE Sec. 9-15-1W, Carter Co.					
GTBSU #9	Op	SE NE SE Sec. 9-15-1W, Carter Co.					
GTBSU #10 Inj.	Op	NW SE SE Sec. 9-15-1W, Carter Co.					
GTBSU #11	TA	SE SE SE Sec. 9-15-1W, Carter Co.					
GTBSU #12	Op	NW SE SE Sec. 9-15-1W, Carter Co.					
GTBSU #13	Op	NW NE SE Sec. 9-15-1W, Carter Co.					
GTBSU #14	Op	SE SW SE Sec. 9-15-1W, Carter Co.					
GTBSU #15 Inj.	TA	SE SW SW Sec. 10-15-1W, Carter Co.					
GTBSU #16	Op	SE NW SE Sec. 9-15-1W, Carter Co.					
Gray A #17	Op	NE SE Sec. 9-15-1W, Carter Co.					

Operator: BARBOUR ENERGY CORPORATION
Address: 2200 NW 50th
Oklahoma City, OK 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Jack Sutton
Jack Sutton, Production Supt.
Signature of Duly Authorized Representative
January 9, 1984
Date

OCCOMMISSION

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Heller #1 Inj	Op	C-4/2 NW Sec. 13- 13N-7E, Oklahoma Co.	107 70525/	11/25/68	500	800	
Bombarger #1	Op	SE SE SW Sec. 12- 13N-7E, Oklahoma Co.					
Bombarger A-1 Inj	TA	SW NE S. Sec. 12- 13N-7E, Oklahoma Co.	70525	11/25/68	500	800	
Bombarger A-2	TA	E/2 SE SW SE Sec. 12- 13N-7E, Oklahoma Co.					
Bombarger A-3	TA	SE NE SW Sec. 12- 13N-7E, Oklahoma Co.					
Follansbee #1	Op	NW SW SW Sec. 7- 13N-8E, Oklahoma Co.					
**Follansbee #2 Inj	TA	SW SE SW Sec. 7- 13N-8E, Oklahoma Co.	70525	11/25/68	500	800	
Follansbee #3 WSW	TA	NW SW SW Sec. 7- 13N-8E, Oklahoma Co.					
Ross Heirs #1	Op	C-4/2 NW NW Sec. 18- 13N-8E, Oklahoma Co.					
Ross Heirs #2	Op	NW NE NW Sec. 18- 13N-8E, Oklahoma Co.					
**This well was plugged December 16, 1982.							

Operator: BARBOUR ENERGY CORPORATION
Address: 2200 NW 50th
Oklahoma City, OK 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

J. W. Cook
J. W. Cook

Signature of Duly Authorized Representative

March 10, 1983

Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Gray C-1 Inj.	Op	NW NW SW Sec. 10-1S-1W, Carter Co.	110503	5/11/77			
GTBSU #1	Op	NW SE Sec. 9-1S-1W, Carter Co.					
GTBSU #1-S NSW	Op	NW SW SW Sec. 9-1S-1W, Carter Co.					
GTBSU #2	Op	SW NE SE Sec. 9-1S-1W, Carter Co.					
GTBSU #2-S	Op	NW NW SE Sec. 9-1S-1W, Carter Co.					
GTBSU #3	Op	NE SE SE Sec. 9-1S-1W, Carter Co.					
GTBSU #4	TA	SW SW SW Sec. 9-1S-1W, Carter Co.					
GTBSU #5 Inj.	Op	SW SE SE Sec. 9-1S-1W, Carter Co.					
GTBSU #6 Inj.	Op	SW SW SE Sec. 9-1S-1W, Carter Co.					
GTBSU #8	Op	NE SW SE Sec. 9-1S-1W, Carter Co.					
GTBSU #9	Op	SE NE SE Sec. 9-1S-1W, Carter Co.					
GTBSU #10 Inj.	Op	NW SE SE Sec. 9-1S-1W, Carter Co.					
GTBSU #11	TA	SE SE SE Sec. 9-1S-1W, Carter Co.					
GTBSU #12	Op	NW SE SE Sec. 9-1S-1W, Carter Co.					
GTBSU #13	Op	NW NE SE Sec. 9-1S-1W, Carter Co.					
GTBSU #14	Op	SE SW SE Sec. 9-1S-1W, Carter Co.					
GTBSU #15 Inj.	TA	SE SW SW Sec. 10-1S-1W, Carter Co.					
GTBSU #16	Op	SE NW SE Sec. 9-1S-1W, Carter Co.					
Gray A #17	Op	NE SE Sec. 9-1S-1W, Carter Co.					

Operator: BARBOUR ENERGY CORPORATION
Address: 2206 NW 50th
Oklahoma City, OK 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

F. W. Peek
F. W. Peek

Signature of Duly Authorized Representative

March 11, 1983

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION OIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
TYLER NO. 1	SI	3/2 SE/4 SE/4 21-23N-7E	62071	2-1-1966			61533
HUFF NO. 2 WSW	OP	NE/4 NE/4 NW/4 21-23N-7E					
YORK NO. 2	OP	3/2 SW/4 SE/4 21-23N-7E					
YORK NO. 1	OP	SW/4 NW/4 NW/4 21-23N-7E					
KLUFTS NO. 1	OP	NW/4 NW/4 NW/4 27-23N-7E					
HUFF NO. 1 WSW	SI	SE/4 SW/4 NW/4 21-23N-7E					
MINTOSH NO. 1	OP	SE/4 SW/4 NW/4 21-23N-7E					
REYNOLDS NO. 5	OP	NW/4 SE/4 NW/4 21-23N-7E					
REYNOLDS NO. 2	OP	SE/4 SE/4 NW/4 21-23N-7E					
REYNOLDS NO. 1	OP	NE/4 SW/4 SE/4 21-23N-7E					
REYNOLDS NO. 3	OP	SE/4 SW/4 NW/4 21-23N-7E					
PALMER NO. 1	SI	NW/4 SE/4 NW/4 21-23N-7E					
SHREC NO. 2	OP	NW/4 NW/4 SW/4 21-23N-7E					
SHREC NO. 1	OP	NE/4 NW/4 SW/4 21-23N-7E					
CASH NO. 1	OP	N/2 NW/4 SE/4 21-23N-7E					
CASH NO. 2	OP	SW/4 NW/4 SE/4 21-23N-7E					
GUINDEAU NO. 1	OP	NW/4 NE/4 SE/4 21-23N-7E					
PENN NO. 1	OP	NE/4 SE/4 SW/4 21-23N-7E					
TIMMS NO. 1	OP	N/2 SW/4 SE/4 21-23N-7E					

Operator: B. B. BLAIR LIVING TRUST
Address: SILVER LANE BLDG.
TULSA, OKLAHOMA, 74103

*TA = Temp. Aband.
SI = Shut In
Op = Operating

George W. Blair, Jr.
Signature of Duly Authorized Representative
2-1-1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Squirrel Lease		Sec 7-26N-R13E 1/4	134129	9-19-77			(B'ville sand)
B-3W	OP	C-N.L. NW-NW			100	400	
B-5W	OP	C-W.L. NE-NW			100	400	
B-6W	OP	C-W.L. SE-NW			100	400	
B-7W	OP	C-S.L. SW-NW			100	400	
B-8W	OP	C-S.L. SE-NW			100	400	
B-13W	OP	C-S.L. NE-NW			100	400	
Squirrel Lease		Sec 7-T26N-13E 1/4	124249	12-1-50			(Squirrel sand)
W-4	OP	SE/4-NW/4-NW/4			100	400	
W-5	OP	SE-SW-NW			100	400	
W-6	OP	NW-NW-NW			100	400	
W-16	OP	SW-SE-NW			100	400	
Easy Lease		Sec 19-T26N-R14E 1/4		3-17-64			
Well #2 A	SI	NW-SW-SE	32819		N.S.	N.S.	
Well #6A	SI	SE-NW-SE			N.S.	N.S.	
Well #7A	SI	NE-NW-SE			N.S.	N.S.	
Young Lease	SI	Sec 36-20N-13E 1/4	22509	6-17-49	10 B/Pt.	N.S.	
NOTE: Water being transferred to Blum Lease-OCC #27175.							

Operator: Bratco Inc. (Browder & Hatcliff)
Address: Box 279
Dewey, Ok. 74029

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SI = Shut In
Op = Operating
N.S. = Not specified

R. C. Womack P.E.
Signature of Duly Authorized Representative
March 2, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Pallett Lease		Sec 26-27N-13E	66364	7-28-66	N.S.	N.S.	
#2	OP	C-NL-NE-NW					
Murfin Lease		Sec 14-27N-13E	20456	2-1-65	N.S.	N.S.	
#3W	OP	SE-NE-NW					
#B-5	OP	SW-NE-NW					
#11W	OP	C-NL-NE-NW					
Blum Lease		Sec 36, 28N-12E	27175 ✓	6-9-53	10 B/Ft. of sand	N.S.	
#6	OP	SW-SW-NW					
#9	OP	SE-SE-NW					
#12	SI	NE-SW-NW					
Unit Area		Sec 6-26N-13E	63363	7-28-66	N.S.	N.S.	
Jones #11	OP	NE-SW-SE					
Sheedy Lease		Sec 27-29N-13E	36258	1-17-58	100	N.S.	
Hayhurst #4W	OP	C-NL-NE-SW-SW					
Hayhurst #8A	OP	Sec 28-29N-13E NE-NE-SE					

Operator: Bratco Inc. (Browder & Ratcliff)
Address: Box 279
Dewey, Ok. 74029

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Op = Operating
NS=Not specified

R. G. Morrison R.G.
Signature of Duly Authorized Representative
March 2, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
 Jim Thorpe Building — Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Josh Vann Lease		Sec 18-26N-14E	55304	5-27-64	N.S.	N.S.	
#18	OP	C-NL NE-SE					
Rigdon & Bruen		Sec 19-26N-14E	63364	7-23-66	N.S.	N.S.	
#12	OP	C-E/2-NW-NW					
Bussman "A" Lease		Sec 7-28N-13E	63364	7-28-66	N.S.	N.S.	
B-5	OP	C-NW-NW					
A. P. Brown Lease		Sec 22-28N-13E	35573	8-12-57			
#6 W	OP	C-NE-NE					
#1 W	SI	C-NI-SE-NE					
#3W	SI	C-NI-NE-NE					
#4W	SI	NE-NE-NE					

Operator: Bratco Inc. (Browder & Ratcliff)
 Address: Box 279
Dewey, Ok 74003

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 SI = Shut In
 Op = Operating
 NS = Not specified

R. P. Morrison P.E.
 Signature of Duly Authorized Representative
March 2, 1982
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Red Bird #2-4D	Sec 2, 25N-13E <i>147</i> NW-SW-SE	185938	3-17-81	500	250	
Blue Ribbon #3-6	Sec 3, 27N-13E <i>147</i> NE-SE-NE	185939	3-17-81	750	100	
May D-1	Sec 21, 26N-15E <i>105</i> SE-SW-SW	185940	3-17-81	500	250	
Buford #7	Sec 18, 26N-13E <i>147</i> SE-SW-SW	36785	3-31-58	150	250	
Tyler SWD-1	Sec 7, 26N-13E <i>147</i> NE-NW-NE	120750	4-19-76	500	100	
Pierce #4A	Sec 1, 26N-13E <i>147</i>	29647	5-25-54	500	100	

Operator: Bratco Inc. (Browder & Ratcliff)
Address: Box 279
Dewey, OK 74023

R.G. Morrison R.E.
Signature of Duly Authorized Representative
March 2, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Josh Varr Lease		Sec. 18-26N-14E	41304	1-27-83	N.S.	N.S.	
#18	OP	C-NL NE-SE					
#8	SI	NE-W-SE					
#9	SI	SE-W-SE					
#16	SI	C-NL SE-SE					
Rigdon & Bruen		Sec. 19-26N-14E	41304	7-24-80	N.S.	N.S.	
#12	OP	C-2/2-26N-26W					
Bussman "A" Lse		Sec. 7-24N-14E	41304	7-24-80	N.S.	N.S.	
B-5	OP	C-26N-26W					
A. P. Brown Lse		Sec. 22-26N-14E	41304	8-12-82			
#6 W	OP	C-NE-NE					
#1 W	SI	C-21-SE-NE					
#3 W	SI	C-21-NE-NE					
#4 W	SI	NE-NE-NE					

Operator: Braco Inc. (Crowder & Hatcliff)
Address: Box 279
Dewey, Ok 74003

*TA = Temp. Aband.
SI = Shut In
Op = Operating

R. R. Morrison
Signature of Duly Authorized Representative
1-27-83 (Amended)
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
West Captain's Creek Skinner		Sand Unit	63367	7-17-66			63720 and 96323
Bednar 01	Operating	SE NE NE Sec. 24-13N-1E Okla. Co. 109					
Peitchinsky 01	Operating	SW NE NE Sec. 13-13N-1E Okla Co., Okla. Co. 109					
Peitchinsky 02	Operating	C N/2 SE Sec. 13-13N-1E Okla Co 109					
Kimmell	Operating Injection	N/2 SW SW Sec. 7-13N-2E Lincoln Co. 81					
Meilenz	Operating Injection	SW NE SW Sec. 18-13N-2E Lincoln Co., 81					
Peitchinsky 03	Operating Injection	C SE SW Sec. 13-13N-1E Okla Co 109					
Water Supply Well		N/2 SE/4 Sec. 13-13N-1E Okla Co 109					

Operator: Brooks Hall Oil Corporation
101 Park Avenue, Suite 600
Address: Oklahoma City, Oklahoma 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Mary J. Myers
Signature of Div. Authorized Representative

March 18, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Price-Jackson Unit	(Waterflood)	Section 25-25-3W Stephens Co., Okla.	137				
Price-Jackson 02-1		W/2 SE/4					
Jackson 01		NW SE SE					
Jackson 02		NW SW SE					
Jackson 03		SW SW NW SE					
Jackson 04		SW NW SW SE					
Price 01		NW SW SW SE					
Price 02		SW SW SE					
Price 03		NW SE SW SE					
Price 04		SW SE SW SE					
Price 05		NW SW SE					
Price 06		SW SW SE SE					
Price 07		NE SW SE					
Price 08		NW SW SE SE					
Price 09		NE SW SW SE					

Operator: Brooks Hall Oil Corporation
Address: 101 Park Avenue, Suite 600
Oklahoma City, Oklahoma 73102

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SI = Shut In
Op = Operating

Mary J. Myers
Signature of Duty Authorized Representative
March 19, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

EAST STROUD NAME OF WELL.	STATUS*	Creek County LOCATION OF WELL. Sec. 32-15N-7E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	SI	SE SW NE	50201	Sept. 1964	None**	None**	None
W-2	OP	SW SE NW	"	"	"	"	"
W-3	OP	SW SW NW	"	"	"	"	"
W-5	OP	NE NW SW	"	"	"	"	"
W-8	OP	C NE SE	"	"	"	"	"
W-9	OP	C S/2	"	"	"	"	"
W-11	OP	SW NW SW	"	"	"	"	"
W-14	OP	SW SW SW	"	"	"	"	"
W-15	OP	NE SW SW	"	"	"	"	"
W-17	OP	C SW SE	"	"	"	"	"
W-18	SI	C W SE SE	"	"	"	"	"
W-19	OP	SE SW SW	"	"	"	"	"
		Creek County					
		Sec. 31-15N-7E					
W-12	OP	SE NE SE	"	"	"	"	"
W-13	OP	SW NE SE	"	"	"	"	"
W-24	OP	SE SE NE	"	"	"	"	"
		Creek County					
		Sec. 5-14N-7E					
W-21	OP	SW SW NE	"	"	"	"	"

Operator: THE MAURICE L. BROWN COMPANY

Address: 200 Sutton Place

Wichita, Kans. 67202

**Order did not specify

*TA = Temp. Aband.

SI = Shut In

Op = Operating

Don Mike
Signature of Duly Authorized Representative

February 23, 1982

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

DAVENPORT UNIT NAME OF WELL	STATUS*	Lincoln County LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
		Sec. 2-14N-5E 91					
W-37	OP	NW SE NE	23621 /	May, 1950	None**	None**	None
W-39	OP	NE SE SW	"	"	"	"	"
W-51	OP	SE SW SW	"	"	"	"	"
W-54	OP	SW SW NE	"	"	"	"	"
W-60	OP	NE SW SW	"	"	"	"	"
W-69	OP	SW NE SW	"	"	"	"	"
W-71	OP	SW NW SE	"	"	"	"	"
W-74	OP	NE SW SE	"	"	"	"	"
W-76	OP	NE SE SW	"	"	"	"	"
W-84	OP	SW SE SW	"	"	"	"	"
W-112	OP	SW SW SW	"	"	"	"	"
W-118	OP	SE SW SW	"	"	"	"	"
W-119	OP	NE NE SW	"	"	"	"	"
W-120	OP	NE SW SW	"	"	"	"	"
W-141	OP	SW NE SW	"	"	"	"	"
W-142	OP	NE NE SW	"	"	"	"	"
W-156	OP	NE NW NE	"	"	"	"	"
W-157	OP	SW NE NE	"	"	"	"	"
W-160	OP	NW SE NE	"	"	"	"	"

Operator: THE MAURICE L. BROWN COMPANY
Address: 200 Sutton Place
Wichita, Kansas 67202

* *Order did not specify

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SI = Shut In
Op = Operating

Don Hicks
Signature of Duly Authorized Representative
February 23, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Jim I Jasper Building Oklahoma City, Oklahoma 73105
(Rule 3.102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

EAST STROUD NAME OF WELL	STATUS*	Creek County LOCATION OF WELL Sec. 32-158-7E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	SI	SE SW SE 31	56261	Sept. 1966	None**	None**	None
W-2	OP	SW SE SW	"	"	"	"	"
W-3	OP	SW SW SW	"	"	"	"	"
W-5	OP	SE SW SW	"	"	"	"	"
W-8	OP	C NE SE	"	"	"	"	"
W-9	OP	C S/2	"	"	"	"	"
W-11	OP	SW NW SW	"	"	"	"	"
W-14	OP	NW SW SW	"	"	"	"	"
W-15	OP	NE SW SW	"	"	"	"	"
W-17	OP	C SW SE	"	"	"	"	"
W-18	SI	C W SE SE	"	"	"	"	"
W-19	OP	SE SW SW	"	"	"	"	"
		Creek County					
		Sec. 31-158-7E 31					
W-12	OP	SE NE SE	"	"	"	"	"
W-13	OP	SW NE SE	"	"	"	"	"
W-24	OP	SE SE NE	"	"	"	"	"
		Creek County					
		Sec. 5-148-7E					
W-21	OP	NW NW NE	"	"	"	"	"

**Order did not specify

Operator: THE MAURICE L. BROWN COMPANY
Address: 200 Sutton Place
Wichita, Kans. 67202

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SI = Shut In
Op = Operating

Don White
Signature of Duly Authorized Representative
February 23, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-502)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

DAVENPORT UNIT NAME OF WELL.	STATUS*	Lincoln County LOCATION OF WELL. Sec. 3-16N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-32	OP	NE SW SW	23621	May, 1950	None**	None**	None
W-34	OP	SW SW NE	"	"	"	"	"
W-44	OP	NE SW NE	"	"	"	"	"
W-45	OP	NE SW SW	"	"	"	"	"
W-115	OP	SE SE NE	"	"	"	"	"
W-122	OP	SE NE NE	"	"	"	"	"
W-168	OP	NE SW NE	"	"	"	"	"
W-170	OP	SE NE SW	"	"	"	"	"
W-172	OP	SW NE SW	"	"	"	"	"
DAVENPORT UNIT		Lincoln County					
		Sec. 34-15N-5E					
W-11	OP	SE SW SE	"	"	"	"	"
W-17	OP	NE SE NE	"	"	"	"	"
W-21	OP	NE SE SW	"	"	"	"	"
W-26	OP	SW SE SE	"	"	"	"	"
W-173	OP	SW SE SW	"	"	"	"	"

Operator: THE MAURICE L. BROWN COMPANY
Address: 200 Sutton Place
Wichita, Kans. 67202

**Order did not specify

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SI = Shut In
Op = Operating

Alan H. Hinkle
Signature of Duly Authorized Representative

February 23, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

DAVENPORT UNIT NAME OF WELL	STATUS*	Lincoln County LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
		Sec. 2-14N-5E					
W-37	OP	NW SE NE	23621	May, 1950	None**	None**	None
W-39	OP	SE SE NW	"	"	"	"	"
W-51	OP	SE SW NW	"	"	"	"	"
W-54	OP	SW SW NE	"	"	"	"	"
W-60	OP	NE NW SW	"	"	"	"	"
W-69	OP	SW NE SW	"	"	"	"	"
W-71	OP	SW NW SE	"	"	"	"	"
W-74	OP	NE SW SE	"	"	"	"	"
W-76	OP	NE SE SW	"	"	"	"	"
W-84	OP	SW SE SW	"	"	"	"	"
W-112	OP	SW NW SW	"	"	"	"	"
W-118	OP	SE SW SW	"	"	"	"	"
W-119	OP	NE NE SW	"	"	"	"	"
W-120	OP	NE SW SW	"	"	"	"	"
W-141	OP	SW NE SW	"	"	"	"	"
W-142	OP	NE NE SW	"	"	"	"	"
W-156	OP	NE SW NE	"	"	"	"	"
W-157	OP	SW NE NE	"	"	"	"	"
W-160	OP	SW NE NE	"	"	"	"	"

Operator: THE MAURICE L. BROWN COMPANY
Address: 200 Sutton Place
Wichita, Kansas 67202

* *Order did not specify
*TA = Temp. Aband.
SI = Shut In
Op = Operating

Don Miller
Signature of Duly Authorized Representative
February 23, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

DAVENPORT UNIT NAME OF WELL	STATUS*	Lincoln County LOCATION OF WELL Sec. 3-14N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-32	OP	NE NW SW	23621	May, 1950	None**	None**	None
W-34	OP	SW NW NE	"	"	"	"	"
W-44	OP	NE SW NE	"	"	"	"	"
W-45	OP	NE SW SW	"	"	"	"	"
W-115	OP	SE SE NE	"	"	"	"	"
W-122	OP	SE SE NE	"	"	"	"	"
W-168	OP	NE NW NE	"	"	"	"	"
W-170	OP	SE SE SW	"	"	"	"	"
W-172	OP	SW NE SW	"	"	"	"	"
DAVENPORT UNIT		Lincoln County					
		Sec. 34-15N-5E					
W-11	OP	SE SW SE	"	"	"	"	"
W-17	OP	NE SE NE	"	"	"	"	"
W-21	OP	NE SE SW	"	"	"	"	"
W-26	OP	SW SE SE	"	"	"	"	"
W-173	OP	SW SE SW	"	"	"	"	"

**Order did not specify

Operator: THE MAURICE L. BROWN COMPANY
Address: 200 Sutton Place
Wichita, Kans. 67202

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Alan H. Hinkle
Signature of Duly Authorized Representative

February 23, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule J-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

Okfuskee County, Okla.

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Armstrong #1	T.A.	NW/4 NW/4 NW/4, Sec. 30, T13N, R10E	39328	*			
Armstrong #3	S.I.	NW/4 SW/4 NW/4, Sec. 30, T13N R10E	"				
Armstrong #6	OP	NE/4 SE/4 NW/4, Sec. 30, T13N, R10E	"				
Spickard #2	T.A.	NW/4 SW/4 SW/4, Sec. 19, T13N, R10E	38449				
Spickard #5	T.A.	SW/4 NW/4 SW/4, Sec. 19, T13N, R10E	"				
				*These leases purchased from Canadian-Westonian were already under flood and data requested cannot be found in our files.			

Operator: Burk Royalty Co.
Address: P. O. Box BRC
Wichita Falls, Texas 76307

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Fred M. Lynch
Signature of Duly Authorized Representative
February 22, 1982
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
T. A. Judy #2	S.E. 1/4 Sec. 1-5N-24 ECM Beaver County 7	038661 ✓	1-13-59	170	gravity	
Edna Davidson #1	S.E. 1/4 Sec. 18-4N-28 ECM Beaver County	057781 ✓	3-1-65	N.A.	gravity	
Barby Ranch #1-44	S.W. 1/4 Sec. 6-3N-37E ✓ Beaver County	125200 ✓	10-21-76	175	gravity	
Bentley #1	N.E. 1/4 Sec. 9-25N-25W Harper County 59	069800 ✓	7-24-67	100	gravity	
Sturgis East Purdy	Sec. 30-5N-10 ECM Texas County 130	058200	4-9-65	N.A.	N.A.	

Operator: Cabot Petroleum Corporation
Address: P. O. Box 5001
Pampa, Texas 79065

Ray Hoelbridge
Signature of Duly Authorized Representative
3/16/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Spring B #13	NE1/4 Sec 24 T-8-S, R6E	157575	Apr 12 3-81	500	300	
Spring B #20	NE1/4 Sec 24 T-8-S, R6E	157144	March 31-81	100	500	
Swan #2	NE1/4 Sec 11, T-1-S, R-6E	156792	Dec 15-79	450	300	

Operator: Curry Production Co.
 Address: P.O. Box 210
Okmulgee, OK

Doug C. Little
 Signature of Duly Authorized Representative
 Date: 3-25-12

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

AMENDED REPORT

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Freeman #1-B	SW - 8-24-3 Noble	190502 ✓	W/A	60	300	
Cooper #1	SE - 13-25-1 Kay	60259 ✓		200	450	
Geo. Callahan #3	NE - 19-25-2 Kay	199392 ✓	W/A	80	300	
Arrow B #2	NE - 17-25-2 Kay	60259 ✓	10-5-65	750	800	
Gillham	NW - 16-25-3 Kay	60259 ✓	10-5-65	Inactive	-0-	
Brett	SW - 8-25-2 Kay	60259 ✓	10-5-65	750	800	Activated 4-29-82
Bear's Ear #2	SE - 17-25-2 Kay	60259 ✓	10-5-65	100	1240	
Mean Bear #1	SW - 7-25-2 Kay	7085	8-7-74	100	360	
Joe #1 Tract #2	SE - 11-25-1 Kay	184366 ✓	2-20-81	150	300	192577 6-19-81
Leathers	NW - 14-25-1 Kay	141978 ✓	6-12-78	150	Gravity	
Hughes	NW - 13-25-1 Kay	229335	11-12-82	1000	800	

Operator: CEJA CORPORATION
Address: 4400 One Williams Center
Tulsa, Oklahoma 74172

Art Brown
Signature of Duly Authorized Representative
February 4, 1983
Date

BEFORE THE CORPORATION COMMISSION OF
THE STATE OF OKLAHOMA

IN THE MATTER OF THE UNITIZED)
MANAGEMENT, OPERATION AND)
FURTHER DEVELOPMENT, PURSUANT)
TO SECTION 287.1-287.15, TITLE 52,)
O. S., OF THE W/2 SE/4; SE/4 SW/4 OF)
SECTION 25, AND W/2 E/2; E/2 W/2;)
W/2 NW/4; AND NW/4 SW/4 OF SECTION)
36, ALL IN TOWNSHIP 4 NORTH, RANGE)
3 WEST, GARVIN COUNTY, OKLAHOMA)
)
APPLICANT: CHEVRON OIL COMPANY)
SOUTHWEST MAYSVILLE OIL CREEK)
SAND UNIT)

Cause CD No. 29,174

Order No. ~~76052~~

76052

REPORT OF THE COMMISSION

This Cause came on for hearing before a Trial Examiner for the Corporation Commission of Oklahoma, on the 3rd day of October, 1968, at 10:00 o'clock a.m., in the Commission's Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, pursuant to notice given as required by law and the rules of the Commission, for the purpose of taking testimony and reporting to the Commission.

Barth P. Walker, Attorney, appeared for the Applicant, Chevron Oil Company and Nathan S. Sherman, Assistant Conservation Attorney, appeared for the Commission.

The Trial Examiner heard the Cause and has filed his report recommending that the application be granted, which report and recommendation are hereby adopted and the Commission therefore finds as follows:

FINDINGS

1. That this is the application of Chevron Oil Company for permission and authority for the unitized management, operation and further development, pursuant to Section 287.1 - 287.15, Title 52 O.S., of the W/2 SE/4; SE/4 SW/4 of Section 25, and W/2 E/2; E/2 W/2; W/2 NW/4; and NW/4 SW/4 of Section 36, all in Township 4 North, Range 3 West, Garvin County, Oklahoma, known as Southwest Maysville Oil Creek Sand Unit.
2. That the Commission has jurisdiction over the subject matter herein; that notice has been given in all respects as required by law.
3. That the Unit Area for the Unit which Applicant, Chevron Oil Company proposes for unitized management, operation and further development includes the common source of supply as named or defined in the proposed Plan of Unitization called "Plan" herein, underlying the lands described in Paragraph 1, above, which said lands are delineated upon the plat included in the Plan which is attached to the Application filed in this Cause.

4. That the unitized management, operation and further development of the Unit and the Unit Area is reasonably necessary in order effectively to carry on pressure maintenance or repressuring operations or waterflooding operations, or any combination thereof, or any other form of joint effort calculated substantially to increase the ultimate recovery of oil and gas from the common source of supply over and above that ultimate recovery which will be recovered by present method of operation or which will otherwise be recovered; that the estimated additional cost of conducting such operations will not exceed the value of the additional oil and gas so recovered; that substantial quantities of oil will be recovered from said common source of supply under the unitized methods of operations contemplated and such amounts will be unrecoverable otherwise.

5. That the proposed Unit Area and Unit and the adoption of one or more unitized methods of operation with respect to same are for the common good and will result in the general advantage to the owners of the oil and gas rights within the common source of supply affected.

6. That the size and shape of the Unit Area is such as may be reasonably required for the successful and efficient conduct of the unitized methods of operation for which such Unit is created, and that such Unit and the conduct of unitized operation thereunder will have no material adverse effect upon the said common source of supply or other common sources of supply, if any, within or without the Unit Area.

7. That the Plan presented to the Commission for approval is made a part hereof by reference thereto, and is suited to the needs and requirements of the Unit Area and Unit designated in said Plan:

8. That the Application and the Plan with respect to such Unit, the Unit Area, and the common source of supply as presented for approval conform to and comply with, in all respects, the requirements of Senate Bill 203 of the 1951 Legislature, being Sections 287.1 to 287.15, inclusive, Oklahoma Statutes, 1961, as amended, if any; that said Plan has been accepted, signed, or ratified on an acreage basis, by more than sixty three percent of the lessees of record within the Unit Area; that said Plan has been accepted, by more than sixty-three percent of the owners of record of the normal 1/8th royalty interest in the Unit Area.

9. That the Application herein is supported by substantial evidence and the Plan complies with applicable statutes; therefore, in order to secure the greatest ultimate recovery of oil from the common source of supply covered by said Plan, to prevent waste and to protect correlative rights, this Application should be granted.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of the State of Oklahoma as follows:

1. That the Application filed in this Cause be, and the same is, hereby granted, giving Applicant, Chevron Oil Company, authority for the unitized management, operation and further development, pursuant to Section 287.1 - 287.15, Title 52 O.S., of the Oil Creek Sand underlying the W/2 SE/4; SE/4 SW/4 of Section 25, and W/2 E/2; E/2 W/2; W/2 NW/4; and NW/4 SW/4 of Section 36, all in Township 4 North, Range 3 West, Garvin County, Oklahoma, said Unit to be known as Southwest Maysville Oil Creek Sand Unit.

2. That the creation of the Unit is hereby approved all in accordance with, upon and subject to the terms, provisions, and conditions of the Plan.

3. That the Plan which is attached to the Application in this Cause is made a part of this Order by reference, and is hereby approved, and such Plan shall constitute the only Plan in and for the Unit Area and common source of supply described in Paragraph 1. of the Findings above, all to the same extent and with the same force and effect as if copied herein in its entirety.

4. That each of the separately owned tracts within the Unit Area are subject to the terms and provisions of the Plan; that participation in the Unit production from the Unit and in the other benefits and burdens of the Unit shall be in accordance with the terms and provisions of the Plan.

5. That the Unit and Unit Operator, from time to time, shall make such reports to the Commission concerning the operation of the Unit as may be requested by the Commission.

6. That the Commission retains jurisdiction over the Unit for the purpose of amending, modifying and interpreting the terms and provisions of this Order and the Plan.

DONE AND PERFORMED this 3rd day of October 1968.

CORPORATION COMMISSION OF OKLAHOMA

ATTEST:

Secretary

Harold Freeman, Chairman

Ray C. Jones, Vice-Chairman

Wilburn Cartwright, Member

BEFORE THE CORPORATION COMMISSION OF
THE STATE OF OKLAHOMA

IN THE MATTER OF THE UNITIZED)
MANAGEMENT, OPERATION AND)
FURTHER DEVELOPMENT, PURSUANT)
TO SECTION 287.1-287.15, TITLE 52,)
O.S., OF THE W/2 SE/4; SE/4 SW/4 OF)
SECTION 25, AND W/2 E/2; E/2 W/2;) Cause CD No. 29, 174
W/2 NW/4; AND NW/4 SW/4 OF SECTION)
36, ALL IN TOWNSHIP 4 NORTH, RANGE) Order No. ~~70051~~
3 WEST, GARVIN COUNTY, OKLAHOMA) 70052
APPLICANT: CHEVRON OIL COMPANY)
SOUTHWEST MAYSVILLE OIL CREEK)
SAND UNIT)

REPORT OF THE COMMISSION

This Cause came on for hearing before a Trial Examiner for the Corporation Commission of Oklahoma, on the 3rd day of October, 1968, at 10:00 o'clock a. m., in the Commission's Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, pursuant to notice given as required by law and the rules of the Commission, for the purpose of taking testimony and reporting to the Commission.

Barth P. Walker, Attorney, appeared for the Applicant, Chevron Oil Company and Nathan S. Sherman, Assistant Conservation Attorney, appeared for the Commission.

The Trial Examiner heard the Cause and has filed his report recommending that the application be granted, which report and recommendation are hereby adopted and the Commission therefore finds as follows:

FINDINGS

1. That this is the application of Chevron Oil Company for permission and authority for the unitized management, operation and further development, pursuant to Section 287.1 - 287.15, Title 52 O.S., of the W/2 SE/4; SE/4 SW/4 of Section 25, and W/2 E/2; E/2 W/2; W/2 NW/4; and NW/4 SW/4 of Section 36, all in Township 4 North, Range 3 West, Garvin County, Oklahoma, known as Southwest Maysville Oil Creek Sand Unit.
2. That the Commission has jurisdiction over the subject matter herein; that notice has been given in all respects as required by law.
3. That the Unit Area for the Unit which Applicant, Chevron Oil Company proposes for unitized management, operation and further development includes the common source of supply as named or defined in the proposed Plan of Unitization called "Plan" herein, underlying the lands described in Paragraph 1, above, which said lands are delineated upon the plat included in the Plan which is attached to the Application filed in this Cause.

4. That the unitized management, operation and further development of the Unit and the Unit Area is reasonably necessary in order effectively to carry on pressure maintenance or repressuring operations or waterflooding operations, or any combination thereof, or any other form of joint effort calculated substantially to increase the ultimate recovery of oil and gas from the common source of supply over and above that ultimate recovery which will be recovered by present method of operation or which will otherwise be recovered; that the estimated additional cost of conducting such operations will not exceed the value of the additional oil and gas so recovered; that substantial quantities of oil will be recovered from said common source of supply under the unitized methods of operations contemplated and such amounts will be unrecoverable otherwise.

5. That the proposed Unit Area and Unit and the adoption of one or more unitized methods of operation with respect to same are for the common good and will result in the general advantage to the owners of the oil and gas rights within the common source of supply affected.

6. That the size and shape of the Unit Area is such as may be reasonably required for the successful and efficient conduct of the unitized methods of operation for which such Unit is created, and that such Unit and the conduct of unitized operation thereunder will have no material adverse effect upon the said common source of supply or other common sources of supply, if any, within or without the Unit Area.

7. That the Plan presented to the Commission for approval is made a part hereof by reference thereto, and is suited to the needs and requirements of the Unit Area and Unit designated in said Plan.

8. That the Application and the Plan with respect to such Unit, the Unit Area, and the common source of supply as presented for approval conform to and comply with, in all respects, the requirements of Senate Bill 203 of the 1951 Legislature, being Sections 287.1 to 287.15, inclusive, Oklahoma Statutes, 1961, as amended, if any; that said Plan has been accepted, signed, or ratified on an acreage basis, by more than sixty three percent of the lessees of record within the Unit Area; that said Plan has been accepted, by more than sixty-three percent of the owners of record of the normal 1/8th royalty interest in the Unit Area.

9. That the Application herein is supported by substantial evidence and the Plan complies with applicable statutes; therefore, in order to secure the greatest ultimate recovery of oil from the common source of supply covered by said Plan, to prevent waste and to protect correlative rights, this Application should be granted.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of the State of Oklahoma as follows:

1. That the Application filed in this Cause be, and the same is, hereby granted, giving Applicant, Chevron Oil Company, authority for the unitized management, operation and further development, pursuant to Section 287.1 - 287.15, Title 52 O.S., of the Oil Creek Sand underlying the W/2 SE/4; SE/4 SW/4 of Section 25, and W/2 E/2; E/2 W/2; W/2 NW/4; and NW/4 SW/4 of Section 36, all in Township 4 North, Range 3 West, Garvin County, Oklahoma, said Unit to be known as Southwest Maysville Oil Creek Sand Unit.

2. That the creation of the Unit is hereby approved all in accordance with, upon and subject to the terms, provisions, and conditions of the Plan.

3. That the Plan which is attached to the Application in this Cause is made a part of this Order by reference, and is hereby approved, and such Plan shall constitute the only Plan in and for the Unit Area and common source of supply described in Paragraph 1. of the Findings above, all to the same extent and with the same force and effect as if copied herein in its entirety.

4. That each of the separately owned tracts within the Unit Area are subject to the terms and provisions of the Plan; that participation in the Unit production from the Unit and in the other benefits and burdens of the Unit shall be in accordance with the terms and provisions of the Plan.

5. That the Unit and Unit Operator, from time to time, shall make such reports to the Commission concerning the operation of the Unit as may be requested by the Commission.

6. That the Commission retains jurisdiction over the Unit for the purpose of amending, modifying and interpreting the terms and provisions of this Order and the Plan.

DONE AND PERFORMED this 3rd day of October 1958.

CORPORATION COMMISSION OF OKLAHOMA

ATTEST:

Secretary

Harold Freeman, Chairman

Ray C. Jones, Vice-Chairman

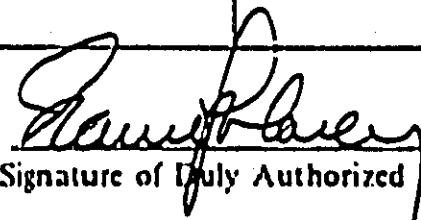
Wilburn Cartwright, Member

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Creek County Charlie No. 1	SE/4 14-T16N-R2E	60337 ✓	12/27/56	N/A	Res. pressure	None
Anthis No. 1	NW/4 14-T16N-10E	60340 ✓	4/28/56	100	Gravity	None
Escaroland No. 4	SE/4 14-T16N-7E	60373 ✓	4/28/56	500	500 psi	None
McNac No. 34	NW/4 14-T16N-7E	60374 ✓	12/26/57	100	750 psi	None
Perryman No. 2	SW/4 10-T14N-10E	60377	11/14/56	200	500 psi	None
Pawnee County Williams No. 12	NE/4 30-T16N-8E	60376 ✓	6/12/56	N/A	N/A	None
Payne County Ellis No. 1	NE/4 23-T16N-84E	60380 ✓	6/25/52	N/A	1000	None
Seminole County Templeton No. 4	SW/4 26-T09N-84E	60386 ✓	1/21/56	800	Gravity	None
Tulsa County Johnson No. 1-c	NW/4 35-T16N-R12E	60387 ✓	12/12/56	500	500 psi	None
Jordan No. 1	NE/4 35-T16N-R12E	60389 ✓	1/24/57	500	500 psi	None
Samuels No. 4	NW/4 36-T16N-10E	60392 ✓	6/27/55	750	750 psi	60347

Operator: CHESTER RAY COLPITT TRUST
BANK OF OKLAHOMA - TRUST DEPT.
Address: P. O. BOX 2300
TULSA, OKLAHOMA 74192


Signature of Duly Authorized Representative
March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3.302)

CHESTER RAY COLPITT TRUST
BANK OF OKLAHOMA TRUST DEPT.
P. O. BOX 2300
TULSA, OKLAHOMA 74192

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Creek County Charles No. 1	SE/4 15-T15N-R7E 31	31177 ✓	12/7/55	N/A	Res. pressure	None
Anthis No. 1	NW/4 18-T16N-10E 31	35990 ✓	4/26/56	100	Gravity	None
Estateland No. 4	SE/4 2-T17N-7E 31	34673 ✓	4/29/57	500	500 psi	None
McNac No. 34	NW/4 3-T16N-7E 31	47749 ✓	12/6/57	100	750 psi	None
Perryman No. 2	SW/4 10-T14N-10E 31	70537 ✓	11/18/56	200	500psi	None
Pawnee County Williams No. 11	NE/4 30-T21N-8E 117	32715 ✓	6/12/56	N/A	N/A	None
Payne County Ellis No. 1	NE/4 23-T19N-4E 119	49259 ✓	6/25/57	N/A	1000	None
Seminole County Templeton No. 4	SW/4 28-T20N-6E 125	32061 ✓	3/23/56	400	Gravity	None
Tulsa County Jordan No. 1	NE/4 35-T18N-12E 143	54849 ✓	1/24/57	500	500 psi	None
Samuels No. 4	NW/4 36-T18N-12E 143	60167 ✓	9/27/55	750	750 psi	60047

Operator: CHESTER RAY COLPITT TRUST
Address: BANK OF OKLAHOMA TRUST DEPT.
P. O. BOX 2300
TULSA, OKLAHOMA 74192

By [Signature]
Signature of Fully Authorized Representative

January 24, 1983
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 7.302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Allison A 01D	Sec. 4-1N-12ECM 139	155341	7-17-79	1000	750	
Bonray A 01D	SE/4 Sec. 31-4N-15ECM	123977	9-3-76	500	1000	
Kingsock A 02 SWD	NE/4 Sec. 22-4N-15ECM	79273	3-6-70	500	200	
Spanks D-2 SWD	SW/4 Sec. 20-5N-13ECM	77296	10-13-69	500	200	
Webb B-2 SWD	SE/4 Sec. 34-4N-12ECM	89505	2-24-72	1000	200	
Cluck A-10 SWD	SE/4 Sec. 11-8N-5ECM	46515	9-15-61	-	250	
Harjo A-6 SWD	SE/4 Sec. 17-7N-8ECM	32194				
Lacy A-11 SWD	SW/4 Sec. 14-8N-6ECM	83188	12-20-70	15000	Not to exceed gravity	
Punlurte A-1 SWD	SW/4 Sec. 8-5N-8ECM 25	109466	12-16-74	3000	1200	
Scatler A-1 SWD	SW/4 Sec. 7-5N-8ECM 25	80092	5-1-70	500	66	
Weems A-1 SWD	SW/4 Sec. 21-7N-5ECM	31541	1-24-56	1500	-	
Welfelt 2 SWD	NW/4 Sec. 2-7N-4ECM	42232	4-20-60	1500	1000	
Alado #1 D	NW/4 Sec. 8-15N-18W 39	82918	12-8-70	100	900	
Hardy 3 SWD	NE/4 Sec. 3-25N-3ECM 7	33483	12-18-58	350	75	
Lane A-2 SWD	NE/4 Sec. 22-27N-3W 55	25142	10-9-51			
Piggot A-4 SWD	SE/4 Sec. 12-25N-5E 110	39263	4-1-59	500	400	
Werner Farley A 04 SWD	SE/4 Sec. 23-11N-3W 105	30571	7-22-55	-	-	

Operator: Cities Service Company
Address: 3545 N.W. 58th Street
Oklahoma City, OK 73112

Robert L. Oliver
Signature of Duly Authorized Representative
MARCH 4, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
1 Snow #2	E/2 W/2 S-1/4 28-SW-8E	43227	8/60	150	250	
1 Snow #6	NE SW SW 28-SW-8E	268215	8/85	200	400	
1 Ralls #7	W/2 SE/4+ch SW/4 28-SW-8E	41962	3/60	150		
1 Ralls #9	E/2 SW/4 28-SW-8E	40004	6/59	150		
1 Ralls #20	NE/NW/SE 28-SW-8E					
1 Ben #5	NW/SW/SW 1-21W-12E	133616	8/77	30	100	
1 Welch #15	NE/NW/NW 3-21W-13E	172705	7/80	100	0	

Operator: C. H. COLPITT
Address: 12328 N. SHERIDAN
Collinsville, OK 74021

E. N. Colpitt, Jr.
Signature of Duly Authorized Representative
2/17/87
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

Comet Oil Co.
1309 Ash
Duncan, Oklahoma 73533

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hefner 2-R	NW/4 NW/4 SE/4 Sec. 14, 2S, 5W 12	79110	Nov. 7, 1980	150	400	
Hefner # 19	SE/4 NE/4 SW/4 SE/4 Sec. 14, 2S, 5W	194771	July 23, 1981	500	400	
Hefner 21	NW/4 NW/4 SE/4 Sec. 14, 2S 5W	195763	Aug. 6, 1981	400	500	
Comet Oil Co. purchased these wells from L. A. Edwards Jr. August 1, 1984						

Operator: Comet Oil Co.
Address: 1309 Ash, Suite 101
Duncan, Okla. 73533

[Signature]
Signature of Duly Authorized Representative
3-12-85
Date

Form No. 1071
(1961)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 314 Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (B/D)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Massman A 01 2D	Woods County Sec. 5-126N N15W-SF-SW 191	94060	11-3-72	400	600	
Bayou Unit #101 2D	Carter Co. Sec. 36-145-R2 S2SW 19	24270	11-28-50	240	700	
U.T. Duncan #14 2D	Kay Co. Sec. 21-129N-R1W S2SW 71	79789	4-16-70	2000	600	
F.F. Priboth #13 2D	Kay Co. Sec. 21-129N-R1W N2SW 71	123898	10-1-76	3000	1100	
Brock Deese #8 2R	Carter Co. Sec. 18-135-R1E R1E - SE 19	54976	4-24-64	40	700	
Butterly Oil Creek 2R	Garvin Co. Sec. 14-11N-R1E NESE 49	51453	3-29-63	3500	1500	
" " " 2D#2	Garvin Co. Sec. 14-11N-R1E S2SW 49	110711	2-4-75	4000	1600	
" " " 2D#11	Garvin Co. Sec. 23-11N-R1E NESE 49	98610	6-21-73	3500	1500	
Butterly "14" #1 2D	Garvin Co. Sec. 14-11N-R1E S2SW 49	117730	1-1-76	6000	1800	
McKinley #1 2D	Garvin Co. Sec. 13-11N-R1E S2SW 49	127773	1-31-77	12000	2000	
Eason A 2D	Carter Co. Sec. 6-125-R3W NE-NESE 19	30924	10-20-55	5	50	

Operator: Conoco Inc.
 Address: 3535 N.W. 58th St.
Oklahoma City, OK 73112

R.S. Moore
 Signature of Duly Authorized Representative
 3-8-82
 Date
 Pages 1 through 4 inclusive

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jin Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTHIL. INJECTION RATE (BPD)	MAX. AUTHIL. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
N.E. Cherokee 048 2D	Alfalfa Co. Sec. 19-1278 R10W NENE 3	40591	9-21-59	500	1000	
N.W. Cherokee 073 2D	Alfalfa Co. Sec. 19-1278 R10W NENE	153611	5-30-79	1000	1500	
Clearbrook Unit 0152D	Cleveland Co. Sec. 15- T8N R10W NE 22	32454	5-1-56	250	350	
Harrison Arms 02 2D	Murray Co. Sec. 1-113-R2 S2N2SW 22	154611	6-26-79	2000	1800	
F.C. Truell 01 2D	Kingfisher Co. Sec. 26-117-R2W NENE 15	65334	3-6-67	500	1000	
S.E. Eureka 050 2D	Alfalfa Co. Sec. 23-1288 R10W NENE 3	148208	12-27-78	1500	2000	
Hewitt Unit 036 2D	Carter Co. Sec. 6-T4S-R2 S2SW 19	128918	3-14-77	1000	1000	
Etta House 03 2B	Pontotoc Co. Sec. 12-15- T8 NE 23	68716	4-16-68	2400	500	
R.W. Simpson 04 2D	Pontotoc Co. Sec. 12-11- R7E S2SW 23	176071	9-16-80	108	175	

Operator: Conoco Inc. 1
Address: 3535 N.W. 58th St.
Oklahoma City, OK 73112

Signature of Duly Authorized Representative
3-8-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Waterflood Unit #328 2R	Stephens Co. Sec. 9-T3S-R5W S/2W/SE 137	108480 ✓	10-31-74	1000	500	
" " " #372 2D	Stephens Co. Sec. 9-T3S-R5W SW/4SW 137	135222 ✓	10-28-77	6000	500	
S. Overbrook Deese #13 2D	Love Co. Sec. 12-T6S-R1E SW/4SE 85	40162 ✓	7-20-59	300	300	
Pauls Valley #1 (Drennar #1) 2D	Garvin Co. Sec. 3-T2N-R1E SW/4SE 49	124784 ✓	10-6-76	6000	1500	
Pauls Valley #2 (State B) 2D	Garvin Co. Sec. 34-T3N-R1E SW/4SW 49	65774 ✓	5-10-67	500	900	
Duker Unit #10 2D	Garvin Co. Sec. 34-T3N-R1E SW/4SW 49	96583 ✓	3-23-73	2100	2000	
Collie James #4 2D	Murray Co. Sec. 3-T1S-R2E SW/4SE 29	42851 ✓	6-29-60	5000	2000	
L.L. Chaffin #1 2D	Murray Co. Sec. 2-T1S-R2E SW/4SW 29	107476 ✓	9-9-74	1600	1300	
Woods #2 2D	Grady Co. Sec. 24-T10N-R5W SW/4SE 51	124326 ✓	9-20-76	200	600	

Operator: Conoco Inc. 1
 Address: 3535 N.W. 58th St.
Oklahoma City, OK 73112

Signature of Duly Authorized Representative
3-8-82
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Herman Brunken #1	35-23N-4W	236847	4-15-83	500	500	
Cartwright #1	26-12N-14W	198001	9-9-81	3000	1000	
DeWitt #1	7-22N-10W	267429	10-23-84	3500	1500	
Mary Lowe #1	32-23N-5W	267155	10-18-84	3000	1500	
Marion #1	33-21N-8W	91369	6-6-72	500	300	
Nelson 1-32	32-24N-4W	194767	7-23-81	3000	500	
Richardson #1	33-15N-14W	267156	10-18-84	2000	2000	
Singree A-1	1-23N-12W	272849	2-6-85	3000	1500	
Sult #1	9-20N-9W	293398	2-24-86	3000	500	
Taylor #1	29-19N-8W	243652	8-25-83	1500	1000	
Walker #1	27-24N-10W	276004	4-10-85	2000	500	
Lloyd #1	25-23N-10W	246252	10-11-83	1500	1000	

Operator: CONTINENTAL TREND RESOURCES, INC.
Address: P. O. Box 10549
Enid, OK 73706

R. D. B. [Signature]
Signature of Duly Authorized Representative
March 18, 1987
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.02)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Herman Brunken #1	35-23N-4W	236847	4-15-83	500	500	
Cattwright #1	26-12N-14W	198001	9-9-81	3000	1000	
DeWitt #1	7-22N-10W	267429	10-23-84	3500	1500	
Mary Lowe #1	32-23N-5W	267155	10-18-84	3000	1500	
Marion #1	33-21N-8W	91369	6-6-72	500	300	
Nelson #1	32-24N-4W	124767	7-23-81	3000	500	
Richardson #1	33-15N-14W	267156	12-18-84	2000	2000	
Singree A-1	1-23N-12W	272349	2-6-85	3000	1500	
Suit #1	9-20N-9W	293393	2-24-86	3000	500	
Taylor #1	29-19N-8W	243552	3-25-83	1500	1000	
Walker #1	27-24N-10W	276004	4-10-85	2000	500	
Lloyd #1	25-23N-10W	246252	10-11-83	1500	1000	P & A'd
Helberg #1-35	35-23N-5W	213568	3-2-82	5000	1000	
Gray #1	24-24N-7W	202357	10-7-81	3000	800	

Operator: Continental Trend Resources, Inc.
Address: P.O. Box 10549
Encl. # 73706

R. W. Bell
Signature of Duly Authorized Representative
3-15-88
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Herman Brunken 01	35-23N-4W	236847	4-15-83	500	500	
Carrwright 01	26-12N-14W	198001	9-9-83	3000	1000	
Dewitt 01	7-22N-10W	267429	10-23-84	3500	1500	
Mary Lowe 01	32-23N-5W	267155	10-18-84	3000	1500	
Marion 01	33-21N-8W	91369	6-6-72	500	300	
Nelson 01	32-24N-4W	194767	7-23-81	3000	500	
Richardson 01	33-15N-14W	267156	10-18-84	2000	2000	
Singree A-1	1-23N-12W	272849	2-6-85	3000	1500	
Suit 01	9-20N-9W	293398	2-24-86	3000	500	
Gray 01	24-24N-7W	202357	10-7-81	3000	800	
Walker 01	27-24N-10W	276004	4-10-85	2000	500	
Helberg 01	35-23N-5W	213568	3-2-82	5000	1000	

Operator: Continental Trend Resources, Inc.
Address: P.O. Box 10549
Enid, OK 73706

R. W. Battle
Signature of Duly Authorized Representative
3-27-89
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lourquin 01 SWD	SW 23-1N-26E CM	54692	4/1/64	600	250	
Herman Brunken 01 SWD	NE 35-23N-4W	236847	4/15/83	500	500	
Cartwright 01 XWD	NW 26-12N-14W	198001	9/9/81	3000	1000	
DeWitt 01 SWD	SW 7-22N-10W	267429	10-23-84	3500	1500	
Mary Lowe 01 SWD	SE 32-23N-5W	267155	10/18/84	3000	1500	
Marion 01 SWD	SW 33-21N-8W	91369	6/6/72	500	300	
Nelson 01	NW 32-24N-4W	194767	7/23/81	3000	500	
Richardson 01 SWD	SE 33-15N-14W	267156	10/18/84	2000	2000	
Singree 0A-1 SWD	SE 1-23N-12W	272849	2/6/85	3000	1500	
Suit 01 SWD	NE 9-20N-9W	293398	2/24/86	3000	500	
Gray 01 SWD	NE 24-24N-7W	202357	10/7/81	3000	800	
Walker 01 SWD	NE 27-24N-10W	276004	4/10/85	2000	500	
Helberg 01 SWD	NE 35-23N-5W	213568	3/2/82	5000	1000	
Winchester 02 SWD	NE 12-21N-7W	195770	8/6/81	1500	1500	
Yates 03 SWD	NW 7-18N-1W	233510	2/17/83	15000	1000	
Kours 01 SWD	NW 17-16N-16W	251083	12/30/83	7000	1500	
Driever 01 SWD	SE 10-16N-11W	194344	7/20/81	5000	1500	

Operator: CONTINENTAL TREND RESOURCES, INC.
Address: P.O. Box 10549, Enid, OK 73706

R. D. Betts
Signature of Duly Authorized Representative

April 10, 1990
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule J-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Phillips #3	NE-30-2S-3W 19	37860	8/4/58	500	500	

Operator: Edwin L. Cox & Berry P. Cox
Address: 1240 Liberty Tower
Oklahoma City, Oklahoma 73102

W. B. Curry Jr.
Signature of Duly Authorized Representative
Date June 21, 1982

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown 7	OP	SE/4 NE/4 (16-7N-9E)	49,854	9-18-1962	5,537.50	674.37	
Brown 8	SI	SW/4 NE/4 (16-7N-9E)	49,854	9-18-1962			
Brown 9	OP	SW/4 NE/4 (16-7N-9E)	49,854	9-18-1962	5,737.50	674.37	
Evans 1	SI	NW/4 SW/4 (16-7N-9E)	49,854	9-18-1962			
Keplinger 2	SI	NW/4 SE/4 (16-7N-9E)	49,854	9-18-1962			
Keplinger 4	SI	NE/4 SW/4 (16-7N-9E)	49,854	9-18-1962			
Chapman 3	SI	NE/4 SE/4 (16-7N-9E)	49,854	9-18-1962			
Hickory 7	SI	SW/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 9	SI	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
McCoy 3	SI	NW/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 2	SI	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 8	SI	SW/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 14	OP	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962	8,111.00	644.21	
Bruner 3	OP	NW/4 NE/4 (15-7N-9E)	49,854	9-18-1962	3,183.33	605.88	
Bruner 5	OP	SW/4 NE/4 (15-7N-9E)	49,854	9-18-1962	3,562.50	674.37	
Suter 4		NE/4 NE/4 (15-7N-9E)	49,854	9-18-1962	1,275	180	
Suter 5	SI	SE/4 NE/4 (15-7N-9E)	49,854	9-18-1962			
Suter 7	SI	NE/4 SE/4 (15-7N-9E)	49,854	9-18-1962			
McCoy 4	SI	NW/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Minnie McCoy 2	SI	NE/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Texaco Suter 2	SI	NW/4 SE/4 (15-7N-9E)	49,854	9-18-1962			

Operator: LETA M. CHAPMAN ESTATE

Address: P. O. Box 3209
Tulsa, Oklahoma 74101

*TA = Temp. Aband.
SI = Shut In
Op = Operating

LETA M. CHAPMAN ESTATE

By: [Signature]
Signature of Duly Authorized Representative

February 19, 1982

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown 7	OP	SE/4 NE/4 (16-7N-9E)	49,854	9-18-1962	5,762.50	824.73	
Brown 8	SI	SW/4 NE/4 (16-7N-9E)	49,854	9-18-1962			
Brown 9	OP	SW/4 NE/4 (16-7N-9E)	49,854	9-18-1962	5,929.17	824.56	
Evans 1	SI	NW/4 SW/4 (16-7N-9E)	49,854	9-18-1962			
Keplinger 2	SI	NW/4 SE/4 (16-7N-9E)	49,854	9-18-1962			
Keplinger 4	SI	NE/4 SW/4 (16-7N-9E)	49,854	9-18-1962			
Chapman 3	SI	NE/4 SE/4 (16-7N-9E)	49,854	9-18-1962			
Hickory 7	SI	SW/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 9	SI	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
McCoy 3		NW/4 SW/4 (15-7N-9E)	49,854	9-18-1962	900	184	
Hickory 2	SI	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 8	SI	SW/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 14	OP	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962	8,362.50	824.56	
Bruner 3	OP	NW/4 NE/4 (15-7N-9E)	49,854	9-18-1962	3,575.00	824.56	
Bruner 5	OP	SW/4 NE/4 (15-7N-9E)	49,854	9-18-1962	3,550.00	824.56	
Suter 4	SI	NE/4 NE/4 (15-7N-9E)	49,854	9-18-1962			
Suter 5	SI	SE/4 NE/4 (15-7N-9E)	49,854	9-18-1962			
Suter 7	SI	NE/4 SE/4 (15-7N-9E)	49,854	9-18-1962			
McCoy 4	SI	NW/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Minnie McCoy 2	SI	NE/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Texaco Suter 2	SI	NW/4 SE/4 (15-7N-9E)	49,854	9-18-1962			

Operator: LETA M. CHAPMAN ESTATE

Address: P. O. Box 3209
Tulsa, Oklahoma 74101

*TA = Temp. Aband.
SI = Shut In
Op = Operating

LETA M. CHAPMAN ESTATE

By: [Signature]
Signature of Duly Authorized Representative

February 19-1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown 7	OP	SE/4 NE/4 (16-7N-9E)	49,854	9-18-1962	5,537.50	674.37	
Brown 8	SI	SW/4 NE/4 (16-7N-9E)	49,854	9-18-1962			
Brown 9	OP	SW/4 NE/4 (16-7N-9E)	49,854	9-18-1962	5,737.50	674.37	
Evans 1	SI	NW/4 SW/4 (16-7N-9E)	49,854	9-18-1962			
Keplinger 2	SI	NW/4 SE/4 (16-7N-9E)	49,854	9-18-1962			
Keplinger 4	SI	NE/4 SW/4 (16-7N-9E)	49,854	9-18-1962			
Chapman 3	SI	NE/4 SE/4 (16-7N-9E)	49,854	9-18-1962			
Hickory 7	SI	SW/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 9	SI	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
McCoy 3	SI	NW/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 2	SI	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 8	SI	SW/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 14	OP	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962	8,111.00	644.21	
Bruner 3	OP	NW/4 NE/4 (15-7N-9E)	49,854	9-18-1962	3,183.33	605.88	
Bruner 5	OP	SW/4 NE/4 (15-7N-9E)	49,854	9-18-1962	3,562.50	674.37	
Suter 4		NE/4 NE/4 (15-7N-9E)	49,854	9-18-1962	1,275	180	
Suter 5	SI	SE/4 NE/4 (15-7N-9E)	49,854	9-18-1962			
Suter 7	SI	NE/4 SE/4 (15-7N-9E)	49,854	9-18-1962			
McCoy 4	SI	NW/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Minnie McCoy 2	SI	NE/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Texaco Suter 2	SI	NW/4 SE/4 (15-7N-9E)	49,854	9-18-1962			

Operator: LETA M. CHAPMAN ESTATE
Address: P. O. Box 3209
Tulsa, Oklahoma 74101

*TA = Temp. Aband.
SI = Shut In
Op = Operating

LETA M. CHAPMAN ESTATE
By: [Signature]
Signature of Duty Authorized Representative
February 19, 1982
Date

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Morcam Unit 601 W	OP	C NW SE, 13-1N-18ECN	116851	11-25-75	2200	2200	
Morcam Unit 2001 W	OP	C NW SW, 29-1N-19ECN	116850	11-25-75	2200	2200	
Postle Keyes U 103 WA	OP	C SE SW, 20-5N-13ECN	129615	2-11-77	600	2200	
Postle Keyes Unit 202W	OP	1830' FSL, 1320 FSL 19-5N-13ECN	129616	2-11-77	800	2200	
Postle Keyes Unit 403 WA	OP	C NW, 19-5N-13ECM	129613	2-11-77	700	2200	
Postle Keyes Unit 404 WA	OP	C SE NE, 30-5N-13ECN	129616	2-11-77	600	2200	
Postle Keyes Unit 501 WA	OP	310 FSL, 1950 FSL 30-5N-13ECM	129617	2-11-77	800	2200	
Postle Keyes Unit 502 W	OP	C SE SW, 30-5N-13ECN	129618	2-11-77	800	2200	
Postle Morrow L-3 Unit 2301 W	OP	C SE NE, 19-5N-13ECN	115542	9-29-75	1275	2200	
Postle Morrow Unit 2404 W	OP	C NE SW, 20-5N-13ECN	115541	9-29-75	900	2200	
Postle Morrow Unit 2501 W	OP	660' N & 560' E of Center, 20-5N-13ECM	115543	9-29-75	475	2200	
Postle Morrow Unit 2601 W	OP	C SW SE, 20-5N-13ECN	115544	9-29-75	1100	2200	
Postle Morrow Unit 2704 W	OP	C NE SW, 20-5N-13ECN	115545	9-29-75	1000	2200	
Postle Morrow Unit 2903 W	OP	C NE NW, 29-5N-13ECN	115539	9-29-75	650	2200	
Postle Morrow Unit L-1 #1003 W	OP	C SW NE, 29-5N-13ECN	115540	9-29-75	300	2200	

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Lord Prue Sand Unit #402W	OP	NE SW NE, 35-11N-3W	53677 (Proj. No)	-	-	-	
Lord Prue Sand Unit #406W	OP	50' FWL, 1418' FNL SE, 35-11N-3W	53677 (Proj. No)	-	-	-	
OK State A #OA 3A	OP	330' SNL, 991' WEL SE, 36-11N-3W	53677 (Proj. No)	-	-	-	
OK State A #OA 13W	OP	1316' FNL, 1375' FWL SE, 36-11N-3W	183800	2-9-81	1000	2500	
OK State A #OA 14W	OP	150' NSL, 1170' WEL SW, 36-11N-3W	183806	2-9-81	1000	2500	
OK State B #OB 3W	OP	1317' ENL, 200 FWL 36-11N-3W	53677 (Proj. No.)	-	-	-	
OK State B #OB 6W	OP	125' FSL, 170' FWL SE, 36-11N-3W	183811	2-9-81	1000	2500	
OK State C #OC 10W	OP	1000' FNL, 150' FEL SE, 36-11N-3W	53677 (Proj. No.)	-	-	-	
OK State C #OC 11W	OP	100' FNL, 150' FEL SE, 36-11N-3W	183810	2-9-81	1000	2500	
OK State C #OC 15W	OP	50' FWL, 1740' FWL SE, 36-11N-3W	53677 (Proj. No.)	-	-	-	
OK State C #OC 17W	OP	1980' FSL, 1320' FWL SE, 36-11N-3W	53677 (Proj. No.)	-	-	-	
OK State D #OD 17W	OP	475' SNL, 1323' WEL SE, 36-11N-3W	183803	2-9-81	2500	2500	
OK State #OD 18W	OP	36-11N-3W	183804	2-9-81	1000	2500	
OK State #OD 19W	OP	1191' FNL, 50' FWL NE 7/4, 36-11N-3W	183805	2-9-81	1000	2500	
OK State #OD 21W	OP	150' FSL, 150' FWL 36-11N-3W	183807	2-9-81	1000	2500	
OK State D #OD 22W	OP	150' NSL, 1220' EWL SE, 36-11N-3W	183808	2-9-81	1000	2500	
OK State D #OD 24W	OP	150' FEL, 1270' FSL SE, 36-11N-3W	183809	2-9-81	1000	2500	

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Berg A #B9W	OP	250' FSL & 200' FSL SW/4 Sec. 26-11N-3W	82263 (Proj. No)	---	---	---	
Berg A #B13	OP	1425' FSL & 175' FSL Section 26-11N-3W	183792	2-9-81	1000	1500	
Berg A #B14W	OP	970' FSL & 925' FSL SW/4 Sec. 26-11N-3W	183802	2-9-81	1000	2500	
Classen A #C1W	OP	330' ENL & 330' FSL SE/4 Sec. 27-11N-3W	53677 (Proj. No)	---	---	---	
Glendale A #G1W	OP	300' ENL & 330' FSL SW/4 Sec. 26-11N-3W	99548	8-28-73	1000	2500	
Glendale A #G6W	OP	1405' FSL & 221' FSL SW/4 Sec. 26-11N-3W	99548	8-28-73	1000	2500	
Glendale A #G7W	OP	NE NW Sec. 26-11N-3W	99548	8-28-73	1000	2500	
Glendale A #G8W	OP	NE NW Sec. 26-11N-3W	99548	8-28-73	1000	2500	
Jones L #J-16W	OP	50' FSL & 1320' FSL SW/4 Sec. 31-11N-3W	115048	9-7-75	1000	2500	
Jones L #J17W	OP	1270' FSL & 1170' FSL SW/4 Sec. 31-11N-3W	115049	9-7-75	1000	2500	
Little A #LA1W	OP	330' ENL & 330' FSL NE/4 Sec. 27-11N-3W	53677 (Proj. No)	---	---	---	
Little A #LA3W	OP	300' ENL & 1170' FSL NE/4 Sec. 27-11N-3W	53677 (Proj. No)	---	---	---	
Little A #LA6W	OP	1650' FSL & 330' FSL NE/4 Sec. 27-11N-3W	53677 (Proj. No)	---	---	---	

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Peterson A #P13W	OP	1327' FSL. 1321' FSL. SW 1/4 Sec. 25-11N-3W	184200	2-17-81	1000	2500	
Peterson A #P14W	OP	108' FSL & 50' FSL SW 1/4 Sec. 25-11N-3W	184157	2-17-81	2500	2500	
Peterson A #P15W	OP	1420' FSL & 150' FSL. SW 1/4 Sec. 25-11N-3W	184160	2-17-81	1500	2500	
Sudik A #S15W	OP	1620' FSL & 1320' FSL. SW 1/4 Sec. 31-11N-2W	124528	9-28-76	1500	2500	124430
Wisel A #W3W	OP	1317' FSL & 200' FSL. Sec. 36-11N-3W	181795	2-9-81	1000	2500	
Wisel A #W5W	OP	330' NSL & 330' FSL SE 1/4 Sec. 26-11N-3W	51677 (Proj. No)	---	---	---	
Wisel A #W7W	OP	330' NSL & 1600' FSL SE 1/4 Sec. 26-11N-3W	51677 (Proj. No)	---	---	---	
Wisel A #W9W	OP	100' FSL & 100' FSL SE 1/4 Sec. 26-11N-3W	51677 (Proj. No)	---	---	---	
Wisel A #W10W	OP	1320' NSL. 1320' FSL SE 1/4 Sec. 26-11N-3W	181796	2-9-81	1500	2500	
Wisel A #W11W	OP	1627' FSL & 150' NSL SE 1/4 Sec. 26-11N-3W	181797	2-9-81	1000	2500	
Wisel A #W14W	OP	1320' NSL & 2490' FSL SW 1/4 Sec. 26-11N-3W	181798	2-9-81	1000	2500	
Wisel A #W15W	OP	2490' NSL & 2490' FSL SE 1/4 Sec. 26-11N-3W	181799	2-9-81	1000	2500	
Wickline A #WK3W	OP	1653' NSL & 330' FSL SW 1/4 Sec. 26-11N-3W	99547	---	1000	2500	
Wickline A #WK4W	OP	990' NSL. 990' FSL SW 1/4 Sec. 26-11N-3W	51677 (Proj. No)	---	---	---	
Wickline A #WK5W	OP	1100' FSL & 3310' FSL SW 1/4 Sec. 26-11N-3W	51677 (Proj. No)	---	---	---	
Wilcox Sd U #1300N	OP	990' NSL & 330' FSL SE 1/4 Sec. 36-11N-3W	70775 (Proj. No)	---	---	---	

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Cantrell A #3W	OP	NW NE SE Section 12-15-8W	36508	2-20-58	700	---	
Cantrell A #8W	OP	SE NE SE Section 12-15-8W	36508	2-20-58	700	---	
Cantrell A #10W	OP	SW SE SE Section 12-15-8W	36508	2-20-58	700	---	
Cantrell A #22W	OP	SW SE SE Section 12-15-8W	36508	2-20-58	300	---	
Miller A #11W	OP	1/2S 1/4SE of NE NW NE Section 2-25-8W	96795	4-5-73	300	300	
Orth A #3W	TA	NW NE NE Section 17-3S-11W	24301	12-19-1950	---	---	
Orth A #5W	OP	SW SW NE Section 17-3S-11W	93803	10-24-72	350	250	
Orth A #14W	OP	SW SE NE Section 17-3S-11W	53461	11-20-63	500	250	
Phillips B 1W	OP	SE NE SW Section 17-3S-11W	93970(Proj. No)	---	---	---	
Phillips B 4W	OP	SW SW NE Section 17-3S-11W	93970(Proj. No)	---	---	---	
Phillips B 17W	OP	SW SW SW Section 17-3S-11W	93970(Proj. No)	---	---	---	
Surber A #1W	OP	SW SW SW Section 33-15-8W	36508	2-20-58	300	---	
Surber A #10W	OP	SW SW SW Section 33-15-8W	36508	2-20-58	300	---	
Surber A #17W	OP	SE SE SW Section 33-15-8W	36508	2-20-58	300	---	
Surber A #35	OP	SE NE SW Section 33-15-8W	36508	2-20-58	300	---	
Surber A #36W	A OP	NE SW SW Section 33-15-8W	36508	2-20-58	300	---	

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Harjo A C13WX	OP	1120' FSL & 1270' FWL Sec. 17-5N-8E	61334 (Proj. No)	---	---	---	
Harjo A C13WY	OP	1120' FSL & 1270' FWL Sec. 17-5N-8E	61334 (Proj. No)	---	---	---	
Harjo A C15WX	OP	1120' S 10' W of C Sec. 17-5N-8E	129969	4-21-77	2500	600	
Harjo A C15WY	OP	1120' S 10' W of C Sec. 17-5N-8E	129969	4-21-77	2500	600	
Harjo A G13WX	OP	1120' FSL & 1270' FWL Sec. 17-5N-8E	V-61335 (Proj. No)	---	---	---	
Harjo A G13WY	OP	1120' FSL & 1270' FWL Sec. 17-5N-8E	V-61335 (Proj. No)	---	---	---	
Harjo A G15WX	OP	1120' S 10' W of C Sec. 17-5N-8E	V-61335 (Proj. No)	---	---	---	
Harjo A G15WY	OP	1120' S 10' W of C Sec. 17-5N-8E	V-61335 (Proj. No)	---	---	---	
Harjo A G17WX	OP	660' FSL & 760' FWL Sec. 17-5N-8E	129973 (Proj. No)	4-21-77	4000	500	
Harjo A G17WY	OP	660' FSL & 760' FWL Sec. 17-5N-8E	129973 (Proj. No)	4-21-77	4000	500	
Harjo B 6W	SI	1318' FSL, 161' FWL SW/4 Sec. 17-5N-8E	183928	2-11-81	-	2000	
Harjo B 7W	SI	1318' NW/4, 1330' FWL Sec. 17-5N-8E	183928	2-11-81	-	2000	
Harjo B 8W	SI	42' NW/4 & 1454' FWL Sec. 17-5N-8E	183928	2-11-81	-	2000	
Harjo B 9W	SI	20' FSL & 20' FWL SW/4 Sec. 17-5N-8E	183928	2-11-81	-	2000	
Lacy A 1W	OP	SE SW SW Sec. 14-8N-6E	31253	12-19-55	1300	---	
Lacy A 4W	OP	SE SW SW Sec. 14-8N-6E	75774	7-25-69	1300	---	

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McElroy A #C9KX	OP	70' N. of SL, 10' E. of WL of SE 1/4, 17-5N-8E	61334 (Prod. No)	---	---	---	
McElroy A #C9KY	OP	70' N. of SL, 10' E. of SE 1/4, 17-5N-8E	61334 (Prod. No)	---	---	---	
McElroy A #C8W	OP	1320' S, 1310' E of C of Sec. 17-5N-8E	V-61335 (Prod. No)	---	---	---	
McElroy A #C9KX	OP	70' N. of SL, 10' E. of SE 1/4, 17-5N-8E	V-61335 (Prod. No)	---	---	---	
McElroy A #C9KY	OP	70' N. of SL, 10' E. of SE 1/4, 17-5N-8E	V-61335 (Prod. No)	---	---	---	
McElroy B 3W	SI	1316' NSL, 25' EWL SE 1/4, 17-5N-8E	183928	2-11-81	---	2000	
McElroy B 4W	SI	1331' NSL, 2288' EWL SE 1/4, 17-5N-8E	183928	2-11-81	---	2000	
McElroy B 5W	SI	5' NSL, 1310' EWL SE 1/4, 17-5N-8E	183928	2-11-81	---	200	
Perry A #C15W	OP	SE NW NE Section 19-5N-8E	129969	4-21-77	2500	600	
Perry C-24W	OP	NW NE SW Section 20-5N-8E	129968	4-21-77	2500	600	
Perry A #C30WX	OP	1310' S, 1320' W NE Corner 19-5N-8E	79489	1-26-70	4600	530	
Perry A #C30WY	OP	1310' S, 1320' W NE Corner 19-5N-8E	79489	1-26-70	4600	530	
Perry A #C31WX	OP	1310' S, 10' W NE Corner 19-5N-8E	79490	1-26-70	4900	530	
Perry A #C31WY	OP	1310' S, 10' W NE Corner 19-5N-8E	79490	1-26-70	4900	530	
Perry A #C31WZ	OP	1310' S, 10' W NE Corner 19-5N-8E	79490	1-26-70	4900	530	
Perry A #C32WX	OP	5' S, 110' W NE Corner 19-5N-8E	79484	1-26-70	4380	530	
Perry A #C32WY	OP	5' S, 110' W NE Corner 19-5N-8E	79484	1-26-70	4380	530	
Perry A #32WZ	OP	5' S, 110' W NE Corner 19-5N-8E	79484	1-26-70	4380	530	

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Perry A #C33WX	OP	330' N, 1600' W of SE Corner 19-5N-8E	61334 (Proj. No)	---	---	---	
Perry A #33WY	OP	330' N, 1600' W SE Corner, 19-5N-8E	61334 (Proj. No)	---	---	---	
Perry A C 33WZ	OP	330' N, 1600' W SE Corner, 19-5N-8E	61334 (Proj. No)	---	---	---	
Perry A #C36WX	OP	1230' S, 2480' W of NE Corner, 19-5N-8E	61334 (Proj. No)	---	---	---	
Perry A #C36WY	OP	1230' S, 2480' W NE Corner 19-5N-8E	61334 (Proj. No)	---	---	---	
Perry A #C37WX	OP	1320' E of NW Corner 20-5N-8E	61334 (Proj. No)	---	---	---	
Perry A #C37WY	OP	1320' E of NW Corner 20-5N-8E	61334 (Proj. No)	---	---	---	
Perry A #C38WX	OP	1270' FWL, 1290' FWL Sec. 20-5N-8E	61334 (Proj. No)	---	---	---	
Perry A #C38WY	OP	1270' FWL, 1290' FWL Sec. 20-5N-8E	61334 (Proj. No)	---	---	---	
Perry A #C40WX	OP	50' FSL, 1296' FWL NW/4 Sec. 20-5N-8E	77359	10-15-69	3456	210	
Perry A #C40WY	OP	50' FSL, 1296' FWL NW/4 Sec. 20-5N-8E	77359	10-15-69	3456	210	
Perry A #C47WY	OP	2645' W, 1095' S of SE Corner 19-5N-8E	132710	7-22-77	4000	600	
Perry A #C47WZ	OP	2645' W, 1095' S of SE Corner 19-5N-8E	61334 (Proj. No)	---	---	---	
Perry A #C30WY	TA	1310S, 1320' W of SE Corner 19-5N-8E	79489	3-26-70	4600	530	
Perry A #C37WX	TA	1310' E of NW Corner 20-5N-8E	V-61335 (Proj. No)	---	---	---	
Perry A #37WY	TA	1320' E of NW Corner 20-5N-8E	V-61335 (Proj. No)	---	---	---	
Perry A #G40WX	OP	50' FSL, 1296' FWL NW/4 20-5N-8E	77359	10-15-69	3456	210	
Perry A #G40WY	OP	50' FSL, 1296' FWL NW/4 20-5N-8E	77359	10-15-69	3456	210	
Perry A #G43WX	OP	2105' FSL, 660' FWL SW/4 20-5N-8E	129971	4-21-77	4000	500	
Perry A #G43WY	OP	2105' FSL, 660' FWL SW/4 20-5N-8E	129971	4-21-77	4000	500	

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Perry A #G44WX	OP	660' FSL, 685' FWL NE 1/4 20-5N-8E	129972	4-21-77	4000	500	
Perry A #G44WY	OP	660' FSL, 685' FWL NE 1/4 20-5N-8E	129972	4-21-77	4000	500	
Wade A #C8WX	OP	SE 1/4 Sec. 19-5N-8E	123615	8-16-76	3500	550	
Warfle A #G12WX	OP	1320' NSL, 10' FWL NE 1/4 20-5N-8E	79485	3-26-70	3500	600	
Warfle A #G12WY	OP	1320' NSL, 10' FWL NE 1/4 20-5N-8E	79485	3-26-70	3500	600	
Warfle A #G12WX	OP	1320' NSL, 10' FWL NE 1/4 20-5N-8E	79485	3-26-70	3500	600	
Warfle A #G12WY	OP	1320' NSL, 10' FWL NE 1/4 20-5N-8E	79485	3-26-70	3500	600	
Warfle A #G13WX	OP	1320' FSL, 1310' FWL NE 1/4 20-5N-8E	79486	3-26-70	1360	666	
Warfle A #G13WY	OP	1320' FSL, 1310' FWL NE 1/4 20-5N-8E	79486	3-26-70	1360	666	
Warfle A #G14W	OP	10' FSL, 1210' FWL NE 1/4 20-5N-8E	79487	3-26-70	1340	666	
Warfle A #G17WY	OP	2630' FSL, 1310' FWL NE 1/4 20-5N-8E	79488	3-26-70	2000	530	
Warfle A #G17WY	OP	2630' FSL, 1310' FWL NE 1/4 20-5N-8E	79488	3-26-70	2000	530	
Warfle B #3W	SI	1751' NSL, 17' FWL NE 1/4 20-5N-8E	183928	2-11-81	--	2000	
Warfle B #4W	SI	2556' NSL, 22' FWL NE 1/4 20-5N-8E	183928	2-11-81	--	2000	
Wise A #6W	OP	3300' N SL, 1650' E WL Sec. 23-8N-6E	40579 (Pro. Sec)	---	---	---	

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OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

NE Purdy Units

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Springer A- A-2W	P&A	SW NW 21-4N-4W	40633	9/10/59	NA	NA	103732
" A-8W	TA	SW SW 28-4N-4W	"	"	"	"	"
" A-10W	TA	SW NW 33-4N-4W	"	"	"	"	"
" C-3W	P&A	NW SE 21-4N-4W	"	"	"	"	"
" C-10W	TA	SW NE 33-4N-4W	"	"	"	"	"
" C-12W	TA	SW SE 33-4N-4W	"	"	"	"	"
" E-3W	TA	NW SW 33-4N-4W	"	"	"	"	"
" E-4W	TA	SW SW 22-4N-4W	"	"	"	"	"
" E-6W	TA	SW SW 27-4N-4W	"	"	"	"	"
" E-10W	TA	SW NW 34-4N-4W	"	"	"	"	"
" E-12W	TA	SW SW 34-4N-4W	"	"	"	"	"
" E-14W	TA	SW NW 3-3N-4W	"	"	"	"	"
" F-6W	OP	SE NW 27-4N-4W	108204	2-17-77	1500	1300	"
" G-1W	OP	SW SE 22-4N-4W	40633	9/10/59	NA	NA	"
" G-3W	OP	NW SE 22-4N-4W	"	"	"	"	"
" G-6W	TA	SW SE 27-4N-4W	"	"	"	"	"
" G-8W	OP	SW SE 27-4N-4W	"	"	"	"	"
" G-10W	OP	SW SE 34-4N-4W	"	"	"	"	"
" G-12W	OP	SW SE 34-4N-4W	"	"	"	"	"
" G-14W	TA	SW SE 3-4N-4W	"	"	"	"	"
" G-16W	TA	SW SE 3-4N-4W	"	"	"	"	"

Operator:

Cities Service Company

Address:

Box 218

Lindsay, OK 73052

Order #161061 Authorizing CO₂ Injection

*TA = Temp. Aband. 12/6/79

SI = Shut In

Op = Operating
P&A = Plugged & Abandoned

Signature of Duly Authorized Representative

2/5/82

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Springer A II-7W	OP	NE SE 27-4N-4W	40633	9/10/59	NA	NA	103732
" I-1W	OP	NW NW 23-4N-4W	"	"	"	"	"
" I-8W	OP	SW SW 26-4N-4W	"	"	"	"	"
" I-10W	OP	SW NW 35-4N-4W	"	"	"	"	"
" I-12W	OP	SW SW 35-4N-4W	"	"	"	"	"
" I-14W	OP	SW NW 2-3N-4W	"	"	"	"	"
" I-16W	OP	SW SW 2-3N-4W	"	"	"	"	"
" I-18W	OP	SW NW 11-3N-4W	"	"	"	"	"
" K-8W	OP	SW SE 26-4N-4W	"	"	"	"	"
" K-9W	OP	NW NE 35-4N-4W	"	"	"	"	"
" K-10W	OP	SW NE 35-4N-4W	"	"	"	"	"
" K-12W	OP	SW SE 35-4N-4W	"	"	"	"	"
" K-14W	OP	SW NE 2-3N-4W	"	"	"	"	"
" K-16W	OP	SW SE 2-3N-4W	"	"	"	"	"
" K-18W	OP	SW NE 11-3N-4W	"	"	"	"	"
" K-20W	OP	SW SE 11-3N-4W	"	"	"	"	"
" K-22W	TA	SW NE 14-3N-4W	"	"	"	"	"
" M-9W	OP	NW NW 36-4N-4W	"	"	"	"	"
" M-10W	OP	SW NW 36-4N-4W	"	"	"	"	"
" M-12W	OP	SW SW 36-4N-4W	"	"	"	"	"

Operator: Cities Service Company
Address: Box 218
Lindsay, OK 73052

Order #161061 Authorizing CO₂ Injection
*TA = Temp. Aband.
SI = Shut In
Op = Operating

P. L. Cook
Signature of Duly Authorized Representative
2/5/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT
 Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS	
Springer A	M-14W	OP	SW NW 1-3N-4W	40633	9/10/59	NA	NA	103732
"	M-16W	OP	SW SW 1-3N-4W	"	"	"	"	"
"	M-18W	OP	SW NW 12-3N-4W	"	"	"	"	"
"	M-20W	OP	SW SW 12-3N-4W	"	"	"	"	"
"	M-22W	OP	SW SW 13-3N-4W	"	"	"	"	"
"	N-10W	P&A	SE NW 36-4N-4W	"	"	"	"	"
"	O-11W	OP	NW SE 36 4N-4W	"	"	"	"	"
"	O-12W	OP	SW SE 36 4N-4W	"	"	"	"	"
"	O-14W	OP	SW NE 1-3N-4W	"	"	"	"	"
"	O-16W	OP	SW SE 1-3N-4W	"	"	"	"	"
"	O-18W	OP	SW NE 12-3N-4W	"	"	"	"	"
"	O-20W	OP	SW SE 12-3N-4W	"	"	"	"	"
"	O-22W	OP	SW NE 13-3N-4W	"	"	"	"	"
"	P-19W	OP	NE SE 12-3N-4W	"	"	"	"	"
"	P-26W	TA	SE NE 24-3N-4W	"	"	"	"	"
"	Q-14W	TA	SW NW 6-3N-3W	"	"	"	"	"
"	Q-15W	OP	NW SW 6-3N-3W	103623	3/5/74	1500	1600	"
"	Q-16W	OP	SW SW 6-3N-3W	40633	9/10/59	NA	NA	"
"	Q-17W	OP	NW NW 7-3N-3W	103622	3/5/74	2500	1600	"
"	Q-18W	TA	SW NW 7-3N-3W	40633	9/10/59	NA	NA	"

Operator: Cities Service Company
 Address: Box 218
Lindsay, OK 73052

Order #161061 Authorizing CO₂ Injection
 *TA = Temp. Aband.
 SI = Shut In
 Op = Operating

P. L. Cook
 Signature of Duly Authorized Representative
2/5/82
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Springer A Q-20W	OP	SW SW 7-3N-3W	40633	9/10/59	NA	NA	103732
" Q-22W	TA	SW NW 18-3N-3W	"	"	"	"	"
" Q-24W	P&A	SW SW 18-3N-3W	"	"	"	"	"
" Q-25W	TA	NW NW 19-3N-3W	"	"	"	"	"
" R-24W	TA	SE SW 18-3N-3W	"	"	"	"	"
" R-26W	TA	SE NW 19-3N-3W	"	"	"	"	"
" S-20W	OP	SW SE 7-3N-3W	"	"	"	"	"
" S-22W	TA	SW NE 18-3N-3W	"	"	"	"	"
" S-24W	TA	SW SE 18-3N-3W	"	"	"	"	"
" S-25W	P&A	NW NE 19-3N-3W	"	"	"	"	"
" T-21W	TA	NE NE 18-3N-3W	91494	6/12/72	600	1600	97005
" T-24W	P&A	SE SE 18-3N-3W	40633	9/10/59	NA	NA	103732
" T-26W	P&A	SE NE 19-3N-3W	"	"	"	"	"
" U-22W	OP	SW NW 17-3N-3W	"	"	"	"	"
" U-24W	TA	SW SW 17-3N-3W	"	"	"	"	"
" U-25W	P&A	NW NW 20-3N-3W	"	"	"	"	"
" ZZ-101W	OP	SE SE 17-4N-4W	91493	6/12/72	250	1600	97004

Operator: Cities Service Company
 Address: Box 218
Lindsay, OK 73052

Order #161061 Authorizing CO₂ Injection

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating
 P&A = Plugged & Abandoned

E. L. Cook
 Signature of Duly Authorized Representative
 Date 2/5/82

Form NO. 4070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-102)

NE Purdy Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hart A-2W	TA	SW NW 21-4N-4W	40625	9/10/59	NA	NA	NA
Hart A-8W	TA	SW SW 28-4N-4W	40625	"	"	"	"
Hart A-10W	TA	SW NW 33-4N-4W	"	"	"	"	"
Hart A-18W	TA	SW NW 9-3N-4W	"	"	"	"	"
Hart B-13W	TA	NE NW 4-4N-4W	"	"	"	"	"
Hart B-19W	TA	NE SW 9-3N-4W	"	"	"	"	"
Hart B-21W	TA	NE NW 16-3N-4W	"	"	"	"	"
Hart C-10W	TA	SW NE 33-4N-4W	"	"	"	"	"
Hart C-12W	TA	SW SE 33-4N-4W	"	"	"	"	"
Hart C-14W	TA	SW NE 4-3N-4W	"	"	"	"	"
Hart C-16W	TA	SW SE 4-3N-4W	"	"	"	"	"
Hart D-15W	TA	NE SE 4-3N-4W	"	"	"	"	"
Hart D-21W	TA	NE NE 16-3N-4W	"	"	"	"	"
Hart E-12W	TA	SW SW 34-4N-4W	"	"	"	"	"
Hart E-14W	TA	SW NW 3-3N-4W	"	"	"	"	"
Hart E-16W	TA	SW SW 3-3N-4W	"	"	"	"	"
Hart E-18W	OP	SW NW 10-3N-4W	"	"	"	"	"
Hart E-22W	OP	SW NW 15-3N-4W	"	"	"	"	"
Hart F-17W	TA	NE NW 10-3N-4W	"	"	"	"	"
Hart F-23W	TA	NE SW 10-3N-4W	"	"	"	"	"

Operator: Cities Service Company
Address: Box 218
Lindsay, OK 73052

*TA = Temp. Aband.
SI = Shut In
Op = Operating

E. L. Cook
Signature of Duly Authorized Representative
2/5/82
Date

Form No. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.302)

NE Purdy Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Harc G-14W	TA	SW NE 3-3N-4W	40625	9/10/59	NA	NA	NA
Harc G-16W	TA	SW SE 3-3N-4W	"	"	"	"	"
Harc G-18W	TA	SW NE 10-3N-4W	"	"	"	"	"
Harc G-20W	OP	SW SE 10-3N-4W	"	"	"	"	"
Harc H-21W	OP	NE SE 15-3N-4W	"	"	"	"	"
Harc H-23W	TA	NE SE 15-3N-4W	"	"	"	"	"
Harc I-16W	TA *	SW SW 2-3N-4W	"	"	"	"	"
Harc I-18W	TA *	SW NW 11-3N-4W	"	"	"	"	"
Harc I-20W	TA	SW SW 11-3N-4W	"	"	"	"	"
Harc I-22W	OP	SW NW 14-3N-4W	"	"	"	"	"
Harc I-24W	OP	SW SW 14-3N-4W	"	"	"	"	"
Harc J-21W	OP	NE NW 14-3N-4W	"	"	"	"	"
Harc K-18W	TA *	SW NE 11-3N-4W	"	"	"	"	"
Harc K-20W	TA *	SW SE 11-3N-4W	"	"	"	"	"
Harc K-22W	TA	SW NE 14-3N-4W	"	"	"	"	"
Harc L-27W	OP	NE SE 23-3N-4W	"	"	"	"	"
Harc M-20W	TA *	SW SW 12-3N-4W	"	"	"	"	"
Harc M-22W	TA *	SW NW 13-3N-4W	"	"	"	"	"
Harc M-24W	TA	SW SW 13-3N-4W	"	"	"	"	"
Harc M-26W	TA	SW NW 24-3N-4W	"	"	"	"	"

Operator: Cities Service Company
Address: Box 218
Lindsay, OK 73052

*TA = Temp. Aband.
SI = Shut In
Op = Operating
*TA = Perfs. Squeezed Off.

Signature of Duly Authorized Representative

Date 2/5/82

FORM NO. 4070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

NE Purdy Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hart 0-22W	TA *	SW SE 13-3N-4W	40625	9/10/59	NA	NA	NA
Hart 0-24W	OP	SW SE 13-3N-4W	"	"	"	"	"
Hart 0-26W	OP	SW NE 24-3N-4W	"	"	"	"	"
Hart P-24W	TA	SE SE 13-3N-4W	"	"	"	"	"
Hart P-26W	TA	SE NE 24-3N-4W	"	"	"	"	"
Hart Q-25W	TA	NW NW 19-3N-3W	"	"	"	"	"
Hart R-24W	TA	SE SW 18-3N-3W	"	"	"	"	"
Hart R-26W	TA	SE NW 18-3N-3W	"	"	"	"	"
Hart S-25W	P&A	NW NE 19-3N-3W	"	"	"	"	"
Hart S-27W	TA	NW SE 19-3N-3W	"	"	"	"	"
Hart T-24W	P&A	SE SE 18-3N-3W	"	"	"	"	"
Hart T-26W	P&A	SE NE 19-3N-3W	"	"	"	"	"
Hart T-28W	P&A	SE SE 19-3N-3W	"	"	"	"	"
Hart U-25W	P&A	NW NW 20-3N-3W	"	"	"	"	"
Hart U-27W	P&A	NW SW 20-3N-3W	"	"	"	"	"
Hart V-26W	P&A	SE NW 20-3N-3W	"	"	"	"	"
Hart V-28W	P&A	SE SW 20-3N-3W	"	"	"	"	"
Hart YY-20W	OP	SW SE 8-3N-4W	"	"	"	"	"
Hart ZZ-19W	OP	NE SE 8-3N-4W	"	"	"	"	"
Hart ZZ-21W	TA	NE SE 17-3N-4W	"	"	"	"	"

Operator: Cities Service Company
Address: Box 218
Lindsay, OK 73052

*TA = Temp. Aband.
SI = Shut In
Op = Operating
P&A = Plugged & Abandoned

E. I. Cook
Signature of Duly Authorized Representative
Date 2/5/82

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NEPU Springer N-17	Op.	C. NE, NW S. 12, 3N-4E Garvin Co.	260165	May 31, 1984	5000	1300	103732

RECEIVED
OIL & GAS CONSERVATION DIVISION
OCC ORDER NO.
OKLAHOMA CORPORATION
COMMISSION

Operator: Cities Service Oil & Gas Corp.
Address: P. O. Box 817
Lindsay, OK 73052

*TA = Temp. Aband.
SI = Shut In
Op = Operating

[Signature]
Signature of Duly Authorized Representative
1-4-85
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
OField 22W	SI	NE 1/4 18-29-14	60572	11/4/65	Rule 305	600	
OField 23W	OP	NE 1/4 18-29-14	"				
Good 24W	OP	NW 1/4 19-29-14	"				
Good 25W	SI	NE 1/4 19-29-14	"				
OField 26W	SI	NE 1/4 18-29-14	"				
OField 27W	OP	NE 1/4 19-29-14	"				
Shaw 28W	SI	NW 1/4 19-29-14	"				
Shaw 29W	SI	NE 1/4 19-29-14	"				
Shaw 29W/20	OP	NE 1/4 19-29-14	"				
* Remarks - All shut in wells have A-future Use As Tertiary Recovery Program.							

Operator: Collins Petroleum, Inc.
Address: 6740 E. 24th St.
Tulsa, Okla. 74129

*TA = Temp. Aband.
SI = Shut In
Op = Operating

R. E. Collins President
Signature of Duly Authorized Representative
5/28/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jen Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bayou Unit #6	OP	Carter Co. Sec. 35- T4S-R2W S8WSE	96679	3-28-73	400	2000	
Bayou Unit #5	OP	Carter Co. Sec. 35- T4S-R2W S8WSE	145379	9-26-78	5800	2700	
Bayou Unit #7	OP	Carter Co. Sec. 35- T4S-R2W S8WSE	152138	4-18-79	500	2400	
Bayou Unit #13	OP	Carter Co. Sec. 36- T4S-R2W S8WSE	145379	9-26-78	5800	2700	
Bayou Unit #14	OP	Carter Co. Sec. 36- T4S-R2W S8WSE	176670	9-29-80	1000	2000	
Bayou Unit #15	SI	Carter Co. Sec. 36- T4S-R2W S8WSE	57171	12-29-64	1070	2700	
Bayou Unit #20	SI	Carter Co. Sec. 36- T4S-R2W NWSE	57171	12-29-64	1070	2700	
Bayou Unit #22	OP	Carter Co. Sec. 36- T4S-R2W NWSE	96582	3-23-73	250	1600	
Bayou Unit #25	SI	Carter Co. Sec. 36- T4S-R2W NWSE	57171	12-29-64	1070	2700	
Bayou Unit #26	OP	Carter Co. Sec. 36- T4S-R2W NWSE	145379	9-26-78	5800	2700	

Operator: Conoco Inc.
Address: 3535 N.W. 58th St.
Oklahoma City, OK 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

R.S. Moore
Signature of Duly Authorized Representative
3-8-82
Date (Pages 1 through 50 inclusive)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bayou Unit #27	SI	Carter Co. Sec. 36- T4S-R2W S6N8SW	96582	3-23-73	250	1600	
Bayou Unit #31	OP	Carter Co. Sec. 36- T4S-R2W S6N8SW	57171	12-29-64	1070	2700	
Bayou Unit #39	SI	Carter Co. Sec. 35- T4S-R2W S6N8SE	57171	12-29-64	1070	2700	
Bayou Unit #44	OP	Carter Co. Sec. 35- T4S-R2W S6N8SE	57171	12-29-64	1070	2700	
Bayou Unit #48	SI	Carter Co. Sec. 35- T4S-R5W S6N8SE	57171	12-29-64	1070	2700	
Bayou Unit #49	SI	Carter Co. Sec. 35- T4S-R2W S6N8SE	57171	12-29-64	1070	2700	
Bayou Unit #55	OP	Carter Co. Sec. 36- T4S-R2W S6N8SW	145329	9-26-78	5800	2700	
Bayou Unit #58	OP	Carter Co. Sec. 36- T4S-R2W S6N8SW	161137	12-10-79	500	1800	
Bayou Unit #61	OP	Carter Co. Sec. 36- T4S-R2W S6N8SW	57171	12-29-64	1070	2700	
Bayou Unit #64	SI	Carter Co. Sec. 36- T4S-R2W S6N8SW	57171	12-29-64	1070	2700	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bayou Unit #69	SI	Carter Co. Sec. 36- T4S-R2W SESESE	96582	3-23-73	250	1600	
Bayou Unit #71	SI	Carter Co. Sec. 36- T4S-R2W SESESE	57171	12-29-64	1070	2700	
Bayou Unit #77	SI	Carter Co. Sec. 36- T4S-R2W SESESE	96582	3-23-73	250	1600	
Bayou Unit #78	OP	Carter Co. Sec. 36- T4S-R2W SESESE	57171	12-29-64	1070	2700	
Bayou Unit #83	SI	Carter Co. Sec. 36- T4S-R2W SESESE	57171	12-29-64	1070	2700	
Bayou Unit #84	OP	Carter Co. Sec. 36- T4S-R2W SESESE	57171	12-29-64	1070	2700	
Bayou Unit #89	OP	Carter Co. Sec. 36- T4S-R2W SESESE	57171	12-29-64	1070	2700	
Bayou Unit #91	SI	Carter Co. Sec. 36- T4S-R2W SESESE	57171	12-29-64	1070	2700	
Bayou Unit #93	OP	Carter Co. Sec. 36- T4S-R2W SESESE	57171	12-29-64	1070	2700	
Bayou Unit #95	OP	Carter Co. Sec. 36- T4S-R2W SESESE	57171	12-29-64	1070	2700	

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OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bayou Unit #100	OP	Carter Co. Sec. 36- T4S-R2W SWSSEW	57171	12-29-64	1070	2700	
Bayou Unit #107	SI	Carter Co. Sec. 36- T4S-R2W SWSSEW	57171	12-29-64	1070	2700	
Bayou Unit #108	SI	Carter Co. Sec. 35- T4S-R2W NSESESE	57171	12-29-64	1070	2700	
Bayou Unit #109	SI	Carter Co. Sec. 35- T4S-R2W SWSSESE	57171	12-29-64	1070	2700	
Bayou Unit #112	OP	Carter Co. Sec. 36- T4S-R2W SWSSEW	57171	12-29-64	1070	2700	
Bayou Unit #114	SI	Carter Co. Sec. 36- T4S-R2W SWSSEW	57171	12-29-64	1070	2700	
Bayou Unit #116	SI	Carter Co. Sec. 36- T4S-R2W SWSSEW	57171	12-29-64	1070	2700	
Bayou Unit #119	OP	Carter Co. Sec. 36- T4S-R2W SWSSEW	57171	12-29-64	1070	2700	
Bayou Unit #121	SI	Carter Co. Sec. 36- T4S-R2W SWSSESE	57171	12-29-64	1070	2700	
Bayou Unit #125	SI	Carter Co. Sec. 36- T4S-R2W SWSSESE	57171	12-29-64	1070	2700	

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Jim Thorpe Building - Oklahoma City, Oklahoma 73105
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Bayou Unit #128	OP	Carter Co. Sec. 36- T4S-R2W SWSSE	57171	12-29-64	1070	2700	
Bayou Unit #132	OP	Carter Co. Sec. 31- T4S-R1W SESESW	57171	12-29-64	1070	2700	
Bayou Unit #133	OP	Carter Co. Sec. 31- T4S-R1W SESW	110827	2-11-75	225	1750	
Bayou Unit #139	OP	Carter Co. Sec. 6- T5S-R1W NENENW	57171	12-29-64	1070	2700	
Bayou Unit #144	OP	Carter Co. Sec. 1- T5S-R2W NENENE	57171	12-29-64	1070	2700	
Bayou Unit #145	OP	Carter Co. Sec. 1- T5S-R2W NENENE	110827	2-11-75	225	1750	
Bayou Unit #146	SI	Carter Co. Sec. 1- T5S-R2W NENENE	57171	12-29-64	1070	2700	
Bayou Unit #149	SI	Carter Co. Sec. 1- T5S-R2W NENENW	161138	12-10-79	500	1860	
Bayou Unit #150	SI	Carter Co. Sec. 1- T5S-R2W NENENW	57171	12-29-64	1070	2700	
Bayou Unit #151	SI	Carter Co. Sec. 1- T5S-R2W NENENE	57171	12-29-64	1070	2700	

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Bayou Unit 0155	SI	Carter Co. Sec. 1- T5S-R2W N5E2NE	57171	12-29-64	1070	2700	
Bayou Unit 0165	SI	Carter Co. Sec. 1- T5S-R2W S4W2NE	57171	12-29-64	1070	2700	
Bayou Unit 0171	OP	Carter Co. Sec. 1- T5S-R2W S5E2NE	57171	12-29-64	1070	2700	
Bayou Unit 0175	OP	Carter Co. Sec. 6- T5S-R1W S4W2NW	57171	12-29-64	1070	2700	
Bayou Unit 0183	SI	Carter Co. Sec. 6- T5S-R1W N5E2SW	57171	12-29-64	1070	2700	
Bayou Unit 0184	OP	Carter Co. Sec. 6- T5S-R1W N5E2SW	57171	12-29-64	1070	2700	
Bayou Unit 0187	SI	Carter Co. Sec. 1- T5S-R2W N5E2NE	57171	12-29-64	1070	2700	
Bayou Unit 0188	SI	Carter Co. Sec. 1- T5S-R2W N5E2NE	57171	12-29-64	1070	2700	
Bayou Unit 0189	SI	Carter Co. Sec. 1- T5S-R2W N5E2NE	57171	12-29-64	1070	2700	
Bayou Unit 0190	SI	Carter Co. Sec. 1- T5S-R2W N5E2NE	57171	12-29-64	1070	2700	

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Bayou Unit 0197	OP	Carter Co. Sec. 1- T5S-R2W SESENE	57171	12-29-67	1070	2700	
Bayou Fulton Sand Unit 02	OP	Carter Co. Sec. 2- T5S-R2W SESENE	66239	6-23-67	210	1150	
Bayou Fulton Sand Unit 010	OP	Carter Co. Sec. 1- T5S-R2W SESENE	127329	1-14-77	200	800	
Brook Dease W. Unit 04	OP	Carter Co. Sec. 15 T5S-R1W SESENE	64450	1-13-67	1050	2125	
BDW Unit 06	OP	Carter Co. Sec. 16 T5S-R1W SESENE	64450	12-1-66	1050	2125	
BDW Unit 08	SI	Carter Co. Sec. 16 T5S-R1W SESENE	64450	12-1-66	1050	2125	
BDW Unit 011	OP	Carter Co. Sec. 16 T5S-R1W SESENE	64450	12-1-66	1050	2125	
BDW Unit 014	OP	Carter Co. Sec. 17- T5S-R1W SESENE	64450	12-1-66	1050	2135	
BDW Unit 022	OP	Carter Co. Sec. 17- T5S-R1W SESENE	64450	12-1-66	1050	2125	
BDW Unit 024	OP	Carter Co. Sec. 15- T5S-R2W SESENE	64450	12-1-66	1050	2125	

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Brook Deese West Unit #28	SI	Carter Co. Sec. 15- T1S-R1W NWSEW	66450	12-1-66	1050	2125	
BDW Unit #30	OP	Carter Co. Sec. 15- T5S-R1W NWSEW	66450	12-1-66	1050	2125	
BDW Unit #32	OP	Carter Co. Sec. 16- T5S-R1W NWSEW	66450	12-1-66	1050	2125	
BDW Unit #35	SI	Carter Co. Sec. 16- T5S-R1W NWSEW	66450	12-1-66	1050	2125	
BDW Unit #42	OP	Carter Co. Sec. 16- T5S-R1W SESEW	66450	12-1-66	1050	2125	
BDW Unit #46	OP	Carter Co. Sec. 16- T5S-R1W SESEW	66450	12-1-66	1050	2125	
BDW Unit #48	OP	Carter Co. Sec. 15- T5S-R1W SESEW	66450	12-1-66	1050	2125	
BDW Unit #53	SI	Carter Co. Sec. 15- T5S-R1W NWSEW	66450	12-1-66	1050	2125	
BDW Unit #54	OP	Carter Co. Sec. 15- T5S-R1W NWSEW	66450	12-1-66	1050	2125	
Camp Deese Unit SW #1	OP	Carter Co. Sec. 31- T1S-R3W NWSEW	67759	12-19-67	200	1800	

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Camp Dcese Unit NW 03	OP	Carter Co. Sec. 31- T1S-R3W S4S4SE	67759	12-19-67	200	1800	
CDU NW 05	OP	Carter Co. Sec. 31 T1S-R3W S4S4SE	67759	12-19-67	200	1800	
CDU NW 08	SI	Stephens Co. Sec. 1- T2S-R4W N4S4SE	67759	12-19-67	200	1800	
CDU NW 010	SI	Stephens Co. Sec. 1- T2S-R4W N4S4SE	67759	12-19-67	200	1800	
CDU NW 011	SI	Carter Co. Sec. 6- T2S-R3W N4S4SE	67759	12-19-67	200	1800	
CDU NW 015	SI	Carter Co. Sec. 6- T2S-R3W S4S4SE	67759	12-19-67	200	1800	
CDU NW 016	OP	Carter Co. Sec. 6- T2S-R3W S4S4SE	67759	12-19-67	200	1800	
CDU NW 022	SI	Stephens Co. Sec. 1- T2S-R4W S4S4SE	67759	12-19-67	200	1800	
CDU NW 023	SI	Stephens Co. Sec. 1- T2S-R4W S4S4SE	67759	12-19-67	200	1800	
CDU NW 025	SI	Stephens Co. Sec. 1- T2S-R4W S4S4SE	67759	12-19-67	200	1800	

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Camp Reese Unit NW #29	SI	Stephens Co. Sec. 1- T2S-R4W NESESE	67759	12-19-67	200	1800	
CDU NW #30	SI	Carter Co. Sec. 6- T2S-R3W NWSNSW	67759	12-19-67	200	1800	
CDU NW #33	OP	Carter Co. Sec. 6- T2S-R3W NESESW	67759	12-19-67	200	1800	
CDU NW #41	SI	Stephens Co. Sec. 1- T2S-R4W SESESW	67759	12-19-67	200	1800	
CDU NW #43	SI	Stephens Co. Sec. 1- T2S-R4W NESESW	67759	12-19-67	200	1800	
CDU NW #45	OP	Stephens Co. Sec. 1- T2S-R4W NESESE	180919	12-12-80	500	1750	
CDU NW #47	OP	Stephens Co. Sec. 1- T2S-R4W NESESE	67759	12-19-67	200	1800	
CDU NW #48	SI	Carter Co. Sec. 6- T2S-R3W NWSNSW	67759	12-19-67	200	1800	
CDU NW #50	SI	Carter Co. Sec. 6- T2S-R3W NWSNSW	67759	12-19-67	200	1800	
CDU NW #51	SI	Carter Co. Sec. 6- T2S-R3W NWSNSW	67759	12-19-67	200	1800	
CDU NW #53	SI	Carter Co. Sec. 6- T2S-R3W NWSNSW	67759	12-19-67	200	1800	

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Camp Deese Unit NW #61	SI	Carter Co. Sec. 6- T2S-R3W N2S2SW	67759	12-19-67	200	1800	
CDU NW 063	SI	Stephens Co. Sec. 1- T2S-R4W SESESE	67759	12-19-67	200	1800	
Camp Springer Unit #1	OP	Stephens Co. Sec. 1- T2S-R4W SESESE	89814	3-14-72	800	1950	
Camp Springer Unit #2	OP	Stephens Co. Sec. 1- T2S-R4W SESESE	89814	3-14-72	800	1550	
Camp Springer Unit #8	SI	Stephens Co. Sec. 1- T2S-R4W SESESE	89814	3-14-72	350	2300	
CSU #9	OP	Stephens Co. Sec. 6- T2S-R3W N2S2SW	89814	3-14-72	500	1400	
CSU #14	OP	Carter Co. Sec. 1- T2S-R3W N2S2SW	89814	3-14-72	550	2950	
CSU #17	OP	Carter Co. Sec. 6- T2S-R3W N2S2SW	89814	3-14-72	550	2950	
CSU #18	OP	Carter Co. Sec. 6- T2S-R3W N2S2SW	89814	3-14-72	550	2950	
CSU #19	SI	Carter Co. Sec. 6- T2S-R3W N2S2SW	89814	3-14-72	550	2950	

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Camp Springer Unit #20	OP	Carter Co. Sec. 6- T2S-R3W NESEW	89814	3-14-72	550	2950	
CSU #22	OP	Carter Co. Sec. 6- T2S-R3W NESEW	89814	3-14-72	550	2950	
CSU #23	OP	Carter Co. Sec. 7- T2S-R3W NESEW	89814	3-14-72	550	2950	
CSU #24	OP	Carter Co. Sec. 6- T2S-R3W NESEW	89814	3-14-72	550	2950	
Cherokee NE Unit #20	OP	Alfalfa Co. Sec. 19 T27N-R10W NESE	83516	1-25-71	5200	1300	
CNEU #21	OP	Alfalfa Co. Sec. 19 T27N-R10W NWSE	51652	4-26-63	1500	1100	
CNEU #22	OP	Alfalfa Co. Sec. 19- T27N-R10W NESE	83516	1-25-71	5200	1300	
CNEU #23	OP	Alfalfa Co. Sec. 19- T27N-R10W SWSW	51652	4-26-63	1500	1100	
CNEU #24	OP	Alfalfa Co. Sec. 24 T27N-R11W NESE	83516	1-25-71	5200	1300	
CNEU #25	OP	Alfalfa Co. Sec. 24- T27N-R11W NWSE	51652	4-26-63	1500	1100	

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Cherokee NE Unit #26	OP	Alfalfa Co. Sec. 24 T27N-R11W-NESW	83516	1-23-71	5200	1300	
CNEU #27	OP	Alfalfa Co. Sec. 24 T27N-R11W-SWSW	51652	4-26-63	1500	1100	
CNEU #28	OP	Alfalfa Co. Sec. 23 T27N-R11W-NESW	83516	1-25-71	5206	1300	
CNEU #29	OP	Alfalfa Co. Sec. 23 T27N-R11W-SWSW	51652	4-26-63	1500	1100	
CNEU #33	OP	Alfalfa Co. Sec. 23 T27N-R11W-SE	167003	4-3-80	1500	2000	
CNEU #34	OP	Alfalfa Co. Sec. 24 T27N-R11W-SWSW	121305	5-12-76	800	500	
CNEU #37	OP	Alfalfa Co. Sec. 24 T27N-R11W-SE	167002	4-3-80	1500	2000	
CNEU #42	OP	Alfalfa Co. Sec. 20 T27N-R10W-SWSW	83516	1-25-71	5200	1300	
CNEU #72	OP	Alfalfa Co. Sec. 26 T27N-R11W-SW	154208	6-14-79	500	1400	
Chickasha-Noble Olson #29	OP	Grady Co. Sec. 25- T5N-R9W-SWSW	46325	7-12-61	1080	1000	

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Chickasha Noble Olson #31	OP	Grady Co. Sec. 26- T5N-R8W SENESE	46325	7-12-61	1080	1000	
Chickasha Noble Olson #32	SI	Grady Co. Sec. 27- T5N-R8W SENESE	46325	7-12-61	1080	1000	
Chickasha Noble Olson #35	SI	Grady Co. Sec. 27- R5N-T8W SWSWSE	46325	7-12-61	1080	1000	
CNO #38	OP	Grady Co. Sec. 26- T5N-R8W SWSWSE	46325	7-12-61	1080	1000	
CNO #39	SI	Grady Co. Sec. 26- T5N-R8W SENESE	46325	7-12-61	1080	1000	
CNO #45	SI	Grady Co. Sec. 27- T5N-R8W SWSWSE	46325	7-12-61	1080	1000	
CNO #47	SI	Grady Co. Sec. 26- T5N-R8W SWSWSW	46325	7-12-61	1080	1000	
CNO #48	OP	Grady Co. Sec. 25- T5N-R8W SWSWSW	46325	7-12-61	1080	1000	
CNO #49	OP	Grady Co. Sec. 26- T5N-R8W SWSWSE	46325	7-12-61	1080	1000	
CNO #57	OP	Grady Co. Sec. 35- T5N-R8W SENESE	46325	7-12-61	1080	1000	

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Chickasha Noble Olson #59	OP	Grady Co. Sec. 35- T5N-R8W SWSNW	46325	7-12-61	1080	1000	
CNO #61	OP	Grady Co. Sec. 35- T5N-R8W SWSNE	46325	7-12-61	1080	1000	
CNO #68	SI	Grady Co. Sec. 35- T5N-R8W SWSNW	46325	7-12-61	1080	1000	
CNO #70	OP	Grady Co. Sec. 35- T5N-R8W SWSNE	46325	7-12-61	1080	1000	
CNO #79	OP	Grady Co. Sec. 35- T5N-R8W SWSNW	46325	7-12-61	1080	1000	
CNO #82	OP	Grady Co. Sec. 35- T5N-R8W SWSNE	46325	7-12-61	1080	1000	
CNO #90	SI	Grady Co. Sec. 34- T5N-R8W NESESE	46325	7-12-61	1080	1000	
CNO #91	SI	Grady Co. Sec. 35- T5N-R8W SWSNW	46325	7-12-61	1080	1000	
Clearbrook Unit #12	SI	Cleveland Co. Sec. 16 T8N-R1W NESESE	89504	2-24-72	1000	2500	
Clearbrook Unit #13	SI	Cleveland Co. Sec. 16 T8N-R1W NESESE	81134	7-16-70	500	2500	

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East Hennessey Unit #8	SI	Kingfisher Co. Sec. 5 T19N-R6W- NESH	82585	11-10-70	250	700	
EHU #21	OP	Kingfisher Co. Sec. 4 T19N-R6W- NESH	82585	11-10-70	250	700	
EHU #23	SI	Kingfisher Co. Sec. 3 T19N-R6W NESH	82585	11-10-70	250	700	
EHU #36	OP	Kingfisher Co. Sec. 3 T19N-R6W NESH	82585	11-10-70	250	700	
EHU #37	SI	Kingfisher Co. Sec. 9 T19N-R6W NESH	61709	2-22-66	1000	500	
EHU #38	OP	Kingfisher Co. Sec. 10 T19N-R6W NESH	61709	2-22-66	1000	500	
EHU #39	OP	Kingfisher Co. Sec. 10 T19N-R6W NESH	61709	2-22-66	1000	500	
EHU #40	SI	Kingfisher Co. Sec. 11 T19N-R6W NESH	61709	2-22-66	1000	500	
EHU #53	SI	Kingfisher Co. Sec. 8 T19N-R6W NESH	61709	2-22-66	1000	500	
EHU #55	SI	Kingfisher Co. Sec. 9 T19N-R6W NESH	61709	2-22-66	1000	500	

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Hennessey Unit #56	SI	Kingfisher Co. Sec. 10-T19N-R6W NENE	61709	2-22-66	1000	500	
East Hennessey Unit #57	SI	Kingfisher Co. Sec. 10-T19N-R6W NENE	61709	2-22-66	1000	500	
East Hennessey Unit #58	OP	Kingfisher Co. Sec. 11-T19N-R6W NENE	61709	2-22-66	1000	500	
East Hennessey Unit #72	SI	Kingfisher Co. Sec. 16-T19N-R6W NENE	82585	11-10-81	250	700	
East Hennessey Unit #73	OP	Kingfisher Co. Sec. 16-T19N-R6W NENE	61709	2-22-66	1000	500	
East Hennessey Unit #74	OP	Kingfisher Co. Sec. 15-T19N-R6W NENE	61709	2-22-66	1000	500	
EHU #75	SI	Kingfisher Co. Sec. 15-T19N-R6W NENE	61709	2-22-66	1000	500	
EHU #76	SI	Kingfisher Co. Sec. 14-T19N-R6W NENE	61709	2-22-66	1000	500	
EHU #87	OP	Kingfisher Co. Sec. 17-T19N-R6W NENE	61709	2-22-66	1000	500	
EHU #92	SI	Kingfisher Co. Sec. 17-T19N-R6W NENE	61709	2-22-66	1000	500	

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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Hennessey Unit #94	OP	Kingfisher Co. Sec. 16-T19N-R6W NESE	61709	2-22-66	1000	500	
East Hennessey Unit #95	OP	Kingfisher Co. Sec. 15-T19N-R6W NESE	61709	2-22-66	1000	500	
EHU #96	SI	Kingfisher Co. Sec. 15-T19N-R6W NESE	61709	2-22-66	1000	500	
EHU #97	SI	Kingfisher Co. Sec. 14-T19N-R6W NESE	61709	2-22-66	1000	500	
EHU #110	SI	Kingfisher Co. Sec. 19-T19N-R6W NESE	61709	2-22-66	1000	500	
EHU #112	SI	Kingfisher Co. Sec. 20-T19N-R6W NESE	61709	2-22-66	1000	500	
EHU #113	OP	Kingfisher Co. Sec. 20-T19N-R6W NESE	155724	7-26-79	300	500	
EHU #115	OP	Kingfisher Co. Sec. 21-T19N-R6W NESE	155724	7-26-79	300	500	
EHU #116	OP	Kingfisher Co. Sec. 22-T19N-R6W NESE	82585	11-10-70	250	700	
EHU #133	OP	Kingfisher Co. Sec. 19-T19N-R6W NESE	61709	2-22-66	1000	500	

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