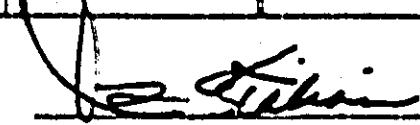


OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Mayville Unit 2	SW/4, Sec. 15-4N-2W	059344	6-28-65	750	500 psi	
Hawk 04	NE/4, Sec. 9-4N-5E	011551	1-25-56	150	None Stated	
Brinton 09	SW/4, Sec. 6-18N-7E	010988	10-31-55	None Stated	None Stated	
Herry 03	SW/4, Sec. 4-3S-11W	065096	2-20-67	250	750 psi	
Douglas 50A 01	SE/4, Sec. 30-8N-8E	040314	5-15-59	2500	None Stated	
Mullins Robberson 08	SW/4, Sec. 10-3S-5W	014302	3-4-57	75	200 psi	
Grant 02-W	SW/4, Sec. 30-1N-1E	012396	4-24-56	150	None Stated (TA)	
Work 01	SE/4, Sec. 17-8N-8E	012282	3-27-56	225	None Stated (TA)	
Wood 025	NW-SE/4, Sec. 26-1S-5W	065100	3-21-56	100	None Stated (TA)	
Douglas 10A 01	NE-SE/4, Sec. 30-8N-8E	012059	3-14-56	350	None Stated (TA)	
Hagler 80A 06	Sec. 19-9N-7E	011950	3-7-56	900	None Stated (TA)	
Swanson 07	NE/4, Sec. 23-1S-5W	011785	2-23-56	None Stated	None Stated	
Hagler 40A 01	Sec. 19-9N-7E	011308	12-27-55	650	None Stated (TA)	
Farris 013	SW/4, Sec. 17-18N-7E	011173	12-7-55	None Stated	None Stated (TA)	
Wood 050	SW-SE/4, Sec. 26-1S-5W	011407	1-11-56	140	None Stated (TA)	
G. W. Fisher 09	NE/4, Sec. 18-18N-7E	010989	10-31-55	None Stated	None Stated (TA)	
Cobb 020	NE-SE/4, Sec. 1-2S-5W	0028412	4-13-54	600	None Stated (TA)	
Peterson 04	SW/4, Sec. 33-19N-7E	027668	10-13-53	None Stated	None Stated	
J. Lewis 03	SW/4, Sec. 10-15N-8E	025593	2-29-52	None Stated	None Stated	
Warnarke 04	SW/4, Sec. 15-15N-8E	025495	3-25-52	None Stated	None Stated	

Operator: General American Oil Co. of Texas
Address: Box 1358
Seminole, Oklahoma 74868


 J. L. Killian
Signature of Duly Authorized Representative
District Superintendent
3/18/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73104
(Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Enright 06	SW/4, Sec. 4-35-11W	022590	7-5-49	550	None Stated	
Davis 010	SW/4, Sec. 17-8N-3E	067140	10-16-67	2000	300 psi	
Dowdy 01	SW/4, Sec. 17-10N-2E	020845	1-21-48	5000	400 psi	
Farrix 029	SW/4, Sec. 17-18N-7E	076171	9-3-69	4400	None Stated	
Laughlin 017	NE/4, Sec. 2-18N-5E	089097	2-3-72	100	None Stated	
G. W. Fisher 027	SE/4, Sec. 13-18N-7E	091168	6-4-72	9000	300 psi	
Simon 02	SW/4, Sec. 9-35-11W	117159	1-16-78	650	150 psi	
Hagler 40A 05	SE-SE/4, Sec. 19-9N-7E	044698	9-5-78	1800	300 psi	
A. C. Fisher 012	SW/4, Sec. 11-25-4W	031306	12-27-55	100	None Stated	
* Smith 03	SW-NE/4, Sec. 30-8N-8E	031395	1-6-56	1000	None Stated	
* Order 31395 was issued	January 1956. Well was recompleted as pumping oil well and never utilized as SWD.					

Operator: General American Oil Co. of Texas
Address: Box 1358
Seminole, Oklahoma 74868

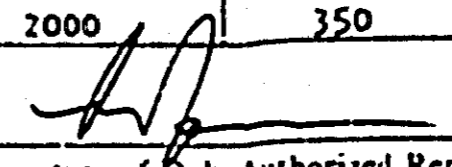

J. L. Killian
Signature of Duly Authorized Representative
District Superintendent
1/18/82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 1-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bishop #1	NE 23-9N-6E 155	157308	9-7-79	1800	400	
Jane Carter #8	NE 24-9N-6E	34589	4-17-57	3000	500	
Davis-Patterson #2	NW 22-9N-7E	56316	9-23-64	1500	vacuum	
Earl #2	NE 17-9N-7E	133857	9-6-77	2500	350	
Fleet #2	SW 4-9N-6E	130349	5-3-77	800	1000	
Homestake #2	SE 3-9N-6E	55787	7-16-64	250	gravity	
Horace Joe #4	SW 7-9N-6E	194499	7-21-82	3000	800	
Orbie Kiker #2	NW 11-9N-6E	155743	7-26-79	2500	600	
Orbie Kiker #4	NW 11-9N-6E	113431	6-26-75	1500	300	
Knappenberger #1	NE 17-9N-6E	26793	3-29-73	500	gravity	
Leachman #2-A	SE 34-10N-6E	167411	4-9-30	3000	800	
Logan #3	NE 10-9N-6E	96881	4-9-73	1500	300	
Mayhue #4	SW 11-9N-6E	184880	3-2-81	2500	800	
Miller #1	NW 2-9N-6E	140553	5-1-78	3000	800	
Miller-Fore #1	NE 2-9N-6E	168308	4-28-80	3000	500	
Minford #2	NW 18-9N-7E	159074	10-19-79	2500	400	
Mutch-Harber #3	NW 11-7N-8E	197477	9-28-81	2000	750	
Naifeh #3	SW 15-9N-7E	193423	7-1-81	1750	600	
Saley #1	W/2 18-9N-7E	118678	1-29-76	2000	350	
Saley #9	NE 18-9N-7E	162459	1-9-80	2000	350	

Operator: Genesis, Inc.
Address: P. O. Box 1647
Seminole, OK 74868



Signature of Duly Authorized Representative
3-15-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPI
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Siler #4	SW 14-9N-6E	157329	9-7-79	3000	gravity	
Simpson #4	SE 3-9N-6E	158791	10-15-79	2500	350	
O.D. Strather #2	NE 3-9N-6E	136985	1-4-78	3500	600	
Stubbs #5	NE 18-9N-7E	194506	7-21-81	2000	800	
*Tayeche #9	SW 24-9N-6E	156621	8-20-79	3500	400	
Virgil #3	NE 10-9N-6E	168309	4-28-80	2500	350	
A. B. Warrior #1	SW 17-9N-7E	119022	2-11-76	2000	350	
Austin #1	NW 18-9N-7E	64130	10-13-66	1500	200	
Williams #1	NE 18-9N-7E	118678	1-29-76	2000	350	
Wells #1	SE 18-9N-7E	118678	1-29-76	2000	350	
Kennedy	SE 10-9N-6E	64130	10-13-66	1500	200	
Doyle #1	NW 17-9N-7E	113633	6-26-75	3000	100	
Circle "W" 0-16	SW 34-10N-6E	148206	12-27-78	2500	700	
Magruder #1	SW 2-9N-6E	117351	11-15-75	35	gravity	
Rentie #3	NE 23-9N-6E	61585	2-8-66	5000	gravity	
* These wells now operated by Walter Bailey Oil Co.						

Operator: Genesis, Inc.
Address: P. O. Box 1647
Seminole, OK 74868


Signature of Duly Authorized Representative
3-15-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Harjo 010	SE/4 SE/4 SW/4 Section 11-7N-6E Seminole County 133	205520 -	Jan. 14, '82	10000	200	
Sharp 04A	C NW/4 SE/4 Section 6-6N-5E Pottawatomie County 125	202755 -	Nov. 23, '81	10000	200	
McCurry 01	NW/4 SE/4 SW/4 Section 6-6N-4E Pottawatomie County 125	171999 -	July 3, '80	2500	100	
Nichols 08	NW/4 SE/4 SW/4 Section 19-9N-6E Seminole County 133	168324 -	April 28, '80	2500	300	
Nichols 010	N/2 SE/4 NW/4 SE/4 Section 19-9N-6E Seminole County 133	183829 -	Feb. 9, '81	2500	300	
Baker 01-C	N/2 SE/4 SE/4 Section 24-9N-5E Seminole County 133	183923	Feb. 11, '81	2500	300	
Cowden 03	SE/4 SW/4 SW/4 Section 4-9N-5E Pottawatomie County 125	32290				

Operator: G.M. Petroleum, Inc

Address: P.O. Box 1202

Seminole, Oklahoma 74368

William R. Oates
Signature of Duly Authorized Representative

March 22, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73103
(Rule 1.102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
ARNOLD LAYTON FLOOD						
A. A. Arnold	15 SE/4 SE/4 SW/4 Sec. 3-T20N-R8E, Pawnee County, Oklahoma	75347	6/24/69	300	480	
FRANK HARIOCHE						
Frank Harjoche	1 SE/4 NE/4 SW/4 Sec. 10-T8N-R6E, Seminole County, Oklahoma	81327	7/27/70	2,000	1,000	
Frank Harjoche	5 SE/4 NW/4 SW/4 Sec. 10-T8N-R6E, Seminole County, Oklahoma	83364				
L. Roberts	8-A NE/4 SW/4 SE/4 Sec. 17-T15N-R8E, Creek County, Oklahoma	44079	12/13/60	500	500	
M. Sando	1 SE/4 SW/4 SW/4 Sec. 14-T16N-R9E, Creek County, Oklahoma	65533	4/10/67	50	Vacuum	
CUSHING BROWN FLOOD						
L. Brown 120 Ac.	6 NW/4 SE/4 NE/4 Sec. 9-T17N-R7E, Creek County, Oklahoma	47865	2/1/62			

Operator: Getty Oil Company
Address: P. O. Box 752
Drumright, OK 74030

J.C. Williams

Signature of Duly Authorized Representative

August 18, 1981

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPI
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
L. Brown 120 Ac. 11	NW/4 NE/4 NE/4 Sec. 9-17N-R7E, Creek County, Oklahoma	47865	2/1/62			
Q. V. Jackson 3	SE/4 NE/4 SE/4, Sec. 2-T17N-R7E, Creek County, Oklahoma	44410	1/27/61			
CUSHING RICHARDS FLOOD						
Sam Richards 1	NW/4 NW/4 SW/4, Sec. 4-T17N-R7E, Creek County, Oklahoma	44409	1/27/61			
Sam Richards 9	SE/4 NW/4 SW/4, Sec. 4-T17N-R7E, Creek County, Oklahoma	78775	1/23/70	2,000	Gravity	
CUSHING YAMOLA FLOOD						
YRU SWD-1	SE/4 SE/4 SE/4 Sec. 8-T17N-R7E, Creek County, Oklahoma	78845	1/29/70	8,000	Not to be in excess of gravity	
CUSHING TIGER FLOOD						
TRU 1-12	NW/4 SE/4 SW/4 Sec. 17-17N-7E, Creek County, Oklahoma					THIS IS AN OLD WELL THAT IS NIO.

Operator: Getty Oil Company
Address: P. O. Box 752
Drumright, OK 74030

J.C. Williams
Signature of Duly Authorized Representative
August 18, 1981
Date

Phone
(918) 968-2504

Phone
(918) 968-2505

Robert Gordon Oil Co.

P.O. Box 278
Stroud, Oklahoma 74079

March 28, 1985

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Underground Injection Control
Jim Thorpe Building
Oklahoma City, OK. 73105

RE: Inventory of Authorized Existing
Disposal Wells (OCC Form 1071)

Gentlemen:

In accordance with OCC Rule 5-307 enclosed please find Robert Gordon Oil Co.'s inventory of authorized existing disposal wells (OCC Form #1071). If you have any questions regarding the enclosed information, please do not hesitate to contact our office.

Best Regards,

ROBERT GORDON OIL CO.

Arlene Valliquette
Arlene Valliquette
Land/Prod. Dept. Manager

Trav
Encl. !!!

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAR 29 1985

RECEIVED

Phone
(918) 968-2504

Phone
(918) 968-2505

Robert Gordon Oil Co.

P.O. Box 278
Stroud, Oklahoma 74079

March 14, 1986

MAR 17 1986

RECEIVED
DEPT. OF REVENUE
OKLAHOMA

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Underground Injection Control
Jim Thorpe Building
Oklahoma City, OK. 73105

RE: Inventory of Authorized
Existing Disposal Wells -
OCC Form No. 1071

Gentlemen:

In accordance with OCC Rule 3-302, enclosed herewith please find Robert Gordon Oil Co.'s inventory of authorized existing disposal wells.

If you have any questions regarding the enclosed information, please do not hesitate to contact our office.

Best regards,

ROBERT GORDON OIL CO.

Arlene Valliquette
Arlene Valliquette
Land/Prod. Dept. Manager

rav
Encl. (1)

cc: Robert Gordon

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DIPP
Jim Thorpe Building - Oklahoma City, Oklahoma 73104
(Rule 3.102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Adair County</i>						
<i>A. F. Colman #1</i>	<i>NW/4 NE/4 SW/4 10-5N-9W</i>	<i>3272</i>	<i>1-6-52</i>	<i>500</i>	<i>500</i>	<i>NF</i>
<i>Carters County</i>						
<i>A. Overman #6 SWD</i>	<i>NE/4 NE/4 SW/4 16-25-3W</i>	<i>3296</i>	<i>7-3-56</i>	<i>1000</i>	<i>Gravity</i>	<i>NF</i>
<i>W. L. Ponce #7</i>	<i>NW/4 NW/4 NE/4 33-25-3W</i>	<i>104053</i>	<i>3-25-74</i>	<i>1000</i>	<i>300</i>	<i>NF</i>
<i>Creole County</i>						
<i>Peter Brown #3</i>	<i>SW/4 NE/4 NE/4 33-17N-7E</i>	<i>2023</i>	<i>5-21-70</i>	<i>200</i>	<i>NR</i>	<i>NF</i>
<i>Camron #2W</i>	<i>SW/4 NE/4 9-17N-7E</i>	<i>75953</i>	<i>8-6-69</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>D. J. Richardson #19</i>	<i>SE/4 NE/4 NW/4 1-18N-1E</i>	<i>2608</i>	<i>1-24-52</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Harvey County</i>						
<i>W. H. Krummoltz #1</i>	<i>SW/4 SE/4 NE/4 27-24N-25W</i>	<i>39417</i>	<i>4-22-57</i>	<i>1000</i>	<i>1000</i>	<i>NF</i>

Operator: *Sub Oil Co. P.*
Address: *Box 12116*
Okla. City, Okla. 73157

NF - NOT FOUND
NR - NOT RECORDED

George L. Hoff
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

pg. 2

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Hughes County</i>						
<i>Trick #1</i>	<i>Southeast 1/4 5-10-NE</i>	<i>22621</i>	<i>7-22-49</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Sutton #1</i>	<i>Southeast 1/4 3-10-NE</i>	<i>33431</i>	<i>12-27-56</i>	<i>190</i>	<i>1000</i>	<i>NE</i>
<i>Kingfisher County</i>						
<i>Bill 'D' #2</i>	<i>SE 1/4 15-18-N-20W</i>	<i>122526</i>	<i>7-2-76</i>	<i>1200</i>	<i>1000</i>	<i>NE</i>
<i>Logan County</i>						
<i>E. C. Archer #1</i>	<i>SE 1/4 SE 1/4 26-15N-30W</i>	<i>125774</i>	<i>11-23-76</i>	<i>100</i>	<i>Pressure</i>	<i>NE</i>
<i>McPherson County</i>						
<i>Rosen #1</i>	<i>SW 1/4 NE 1/4 34-9N-41W</i>	<i>716381</i>	<i>2-12-67</i>	<i>150</i>	<i>2000</i>	<i>NE</i>
<i>Bunke #1</i>	<i>SW 1/4 NE 1/4 20-6N-30W</i>	<i>70799</i>	<i>12-30-68</i>	<i>500</i>	<i>1200</i>	<i>NE</i>
<i>Wagon #1</i>	<i>NE 1/4 NE 1/4 SW 1/4 12-50-30W</i>	<i>41157</i>	<i>11-23-59</i>	<i>5000</i>	<i>1000</i>	<i>NE</i>
<i>Noble County</i>						
<i>Lee Thomas #83</i>	<i>SW 1/4 NE 1/4 NW 1/4 2-24N-10W</i>	<i>25865</i>	<i>5-11-52</i>	<i>4,500</i>	<i>450</i>	<i>NE</i>
<i>Lee Thomas #84</i>	<i>Southeast 1/4 NE 1/4 2-24N-10W</i>	<i>50733</i>	<i>1-9-63</i>	<i>2000</i>	<i>NR</i>	<i>NE</i>

Operator: *Self Oil Co. v.p.*
Address: *Box 12116
Okla. City, Okla. 73157*

NE - NON FOUND
NR - NOT RECORDED

[Signature]
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73104
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

12.3

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Delaware County</i>						
<i>Park #2</i>	<i>SE 1/4 SE 1/4 1-10N-9E</i>	<i>42762</i>	<i>6-17-60</i>	<i>30</i>	<i>500</i>	<i>NF</i>
<i>Oklahoma County</i>						
<i>Shades Well #1</i>	<i>SW 1/4 SE 1/4 NW 1/4 23-12N-30W</i>	<i>31821</i>	<i>3-1-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Okmulgee County</i>						
<i>Stamp #1-A</i>	<i>NE 1/4 NE 1/4 NW 1/4 12-14N-12E</i>	<i>192570</i>	<i>6-19-81</i>	<i>500</i>	<i>500</i>	<i>NF</i>
<i>Procter #2</i>	<i>SE 1/4 SW 1/4 S 1/4 17-12N-13E</i>	<i>32256</i>	<i>4-11-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Pawnee County</i>						
<i>Constant #1</i>	<i>SE 1/4 NE 1/4 SE 1/4 29-5N-6E</i>	<i>766519</i>	<i>7-17-67</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Water #1A</i>	<i>SW 1/4 NW 1/4 E 1/4 30-5N-5E</i>	<i>83204</i>	<i>12-31-70</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Randall #10</i>	<i>NE 1/4 SW 1/4 NW 1/4 35-5N-4E</i>	<i>82806</i>	<i>7-24-71</i>	<i>4000</i>	<i>1000</i>	<i>NF</i>
<i>Lincoln County</i>						
<i>Amelia #1-A</i>	<i>SE 1/4 SW 1/4 15-4N-6E</i>	<i>183215</i>	<i>2-9-81</i>	<i>700</i>	<i>100</i>	<i>NF</i>
<i>W.T. Brown #1</i>	<i>SE 1/4 SE 1/4 3-2N-5E</i>	<i>34573</i>	<i>4-17-59</i>	<i>6000</i>	<i>500</i>	<i>NF</i>
<i>Bud Wente #6</i>	<i>SW 1/4 NW 1/4 11-9N-5E</i>	<i>35572</i>	<i>4-17-59</i>	<i>6000</i>	<i>500</i>	<i>NF</i>
<i>Thompson #2</i>	<i>NE 1/4 SW 1/4 12-5N-7E</i>	<i>80345</i>	<i>5-26-70</i>	<i>250</i>	<i>Pressure</i>	<i>NF</i>

Operator:

Sub. Oil Co. P.

Address:

*Box 1116
Oklahoma City, Okla. 73107*

NF - NOT FOUND
NR - NOT RECORDED

Signature of Duly Authorized Representative

Jim Huff

March 12, 1982

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73104
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Seminole (cont.)</i>						
<i>Clayton #1</i>	<i>S21 SW NE 15-6N-6E</i>	<i>32303</i>	<i>11-25-57</i>	<i>2110</i>	<i>500</i>	<i>NE</i>
<i>Clayton #9</i>	<i>N20 SW SW 23-7N-6E</i>	<i>32304</i>	<i>5-23-56</i>	<i>4000</i>	<i>1000</i>	<i>NE</i>
<i>Shake Pipe #9</i>	<i>SE SW SE 19-9N-6E</i>	<i>29135</i>	<i>2-8-75</i>	<i>NR</i>	<i>1500</i>	<i>NE</i>
<i>Ronald Kusch #1</i>	<i>S11 SW NW 17-10N-7E</i>	<i>22508</i>	<i>11-4-70</i>	<i>300</i>	<i>Gravity</i>	<i>NE</i>
<i>Shannon Peter #1</i>	<i>W1 SE NE 23-5N-7E</i>	<i>31847</i>	<i>2-27-56</i>	<i>3100</i>	<i>NR</i>	<i>NE</i>
<i>June Walker #7</i>	<i>S11 NE SW 15-8N-6E</i>	<i>34852</i>	<i>5-20-57</i>	<i>4000</i>	<i>500</i>	<i>NE</i>
<i>Sequoyia County</i>						
<i>R. S. March #1</i>	<i>S1 NW NW 25-2N-8W</i>	<i>52118</i>	<i>10-5-62</i>	<i>200</i>	<i>1000</i>	<i>NE</i>
<i>J. Sims #15</i>	<i>SE NW SW 13-25-4W</i>	<i>23195</i>	<i>12-27-49</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Pottawatomie County</i>						
<i>W. H. #1</i>	<i>NE NE SW 25-6N-4E</i>	<i>31239</i>	<i>2-7-56</i>	<i>10000</i>	<i>Gravity</i>	<i>NE</i>
<i>M. H. #8</i>	<i>NE SE SE 17-7N-4E</i>	<i>33525</i>	<i>10-24-56</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>O. W. Miller #10</i>	<i>SW SE SE 12-9N-5E</i>	<i>36223</i>	<i>1-6-58</i>	<i>500</i>	<i>500</i>	<i>NE</i>

Operator: *Buff Oil Co. P.*
Address: *Box 12110*
Okl. City, Okla. 73157

NR - NOT FOUND
NR - NOT RECORDED

Jim Huff
Signature of Duly Authorized Representative
Date: *March 12, 1982*

784

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR REEABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1.302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
WEST CIVIL DYKE- MAN SAND UNIT							
No. 1	OP	SE-SE-NE Sec. 23-4N-1E Garvin Co., Okla.	82260	10-19-70	1500	900	
No. 6	OP	SE-NE-SE Sec. 23-4N-1E Garvin Co., Okla.	90915	5-9-72	1500	900	
No. 7	OP	C-SE-SW-SE Sec. 23-4N-1E Garvin Co., Okla.	82210	10-15-70	1500	900	
No. 13-1	OP	C S/2-SW-NE Sec. 26-4N-1E Garvin Co., Okla.	82259	10-19-70	1500	900	
No. 13-4	OP	SE-NW-NE Sec. 26-4N-1E Garvin Co., Okla.	88095	12-8-71	1500	600	
No. 18-1	OP	SE-SE-SW Sec. 26-4N-1E Garvin Co., Okla.	82258	10-19-70	1400	900	

Operator: GETTY OIL COMPANY
Address: P. O. Box 548
Duncan, Oklahoma 73533

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Alvin Danner Acting Area Supt.
Signature of Duly Authorized Representative
January 22, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC/DPI
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
WILDCAT JIM UNIT		1485' ESL & 165'					
NO. 1	OP	FWL Sec. 5-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
NO. 6	OP	SW/4 SE/4 SW/4 Sec. 5-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
NO. 9	OP	2310' ESL & 990' FWL of NW/4 Sec. 8-2S-2W, Carter Co., OK	130830	5-10-77	2000	1650	
NO. 10	OP	2310' ESL & 330' FWL NW/4 Sec. 8-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
NO. 13	OP	990' FWL & 850' FWL NW/4 Sec. 8-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
NO. 15	OP	330' ESL & 330' FWL Sec. 8-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	

Operator: GETTY OIL COMPANY
Address: P. O. Box 548
Duncan, Ok 73533

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[Signature] Acting Area. Supt.
Signature of Duly Authorized Representative
January 22, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 502)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
WILDCAT JIM UNIT							
No. 16	OP	SW NE SW NE Sec. 8-2S-2W Carter Co., Okla.	138802	3-6-78	2000	1650	
No. 22	OP	2410' ENL 42310' ENL Sec. 8-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 25	OP	SW/4 SE/4 NE/4 Sec. 8-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 26	OP	NE/4 NE/4 SE/4 Sec. 8-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 29	OP	C NW SW SE Sec. 8-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 31	OP	990' ENL 1650' ENL Sec. 8-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	

Operator: GETTY OIL COMPANY
Address: P. O. Box 548
Duncan, Oklahoma 73533

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R. W. Sauer Acting Area Supt.
Signature of Duly Authorized Representative
January 22, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
WILDCAT JIM UNIT							
No. 33	OP	330' ENL 330' ENL Sec. 8-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 35	OP	330' ENL 490' FEL Sec. 7-2S-2E Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 42	OP	1650' ESL 990' ENL SW/4 Sec. 8-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 44	OP	330' ENL & 330' FEL Sec. 8-2S-2E Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 46	OP	SE/4 NW/4 SE/4 Sec. 8-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 49	OP	SW/4 NW/4 SW/4 Sec. 9-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650	

Operator: GETTY OIL COMPANY
Address: P. O. Box 548
Duncan, Oklahoma 73533

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W. J. Lane Acting Area Supt.
Signature of Duly Authorized Representative
January 22, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
 Jim Thorpe Building Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
WILDCAT JIM UNIT							
No. 55	OP	130°E37' 1885' N17 Sec. 8-25-74 Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 62	OP	550°E22' 1320' N22 Sec. 8-25-74 Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 68	OP	130°E37' 1310' N27 Sec. 8-25-74 Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 73	OP	S1/4 S1/4 S1/4 Sec. 9-25-74 Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 77	OP	130°E37' 1990' N17 Sec. 17-25-74 Carter Co., Okla.	130830	5-10-77	2000	1650	

Operator: GETTY OIL COMPANY
 Address: P. O. Box 548
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Pat Steen Acting Area Supt.
 Signature of Duly Authorized Representative
 January 22, 1982
 Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION LIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
WILDCAT JIM UNIT							
No. 79	OP	2110' FSL & 330' FSL Sec. 17-25-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 81	OP	2110' FSL & 1650' FSL Sec. 17-25-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 83	OP	330' FSL & 330' FSL Sec. 17-25-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 86	OP	990' FSL & 990' FSL Sec. 17-25-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 88	OP	1650' FSL & 2110' FSL NW/4 Sec. 17-25-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 90	OP	1650' FSL & 990' FSL NE/4 Sec. 17-25-2W	130830	5-10-77	2000	1650	

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P. J. Davis Acting Area Supt.
Signature of Duly Authorized Representative
January 22, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
WILDCAT JIM UNIT							
No. 93	OP	1650' ESL & 330' FWL of NW/4 Sec. 16-25-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 96	TA	300' ESL & 330' FWL of SE/4 NW/4 Sec. 17-25-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 100	OP	1650' ESL & 1650' FWL Sec. 17-25-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 102	OP	990' ESL & 330' FWL of NW/4 Sec. 17-25-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 105	OP	330' ESL & 990' FWL Sec. 17-25-2W Carter Co., Okla.	130830	5-10-77	2000	1650	
No. 107	OP	350' ESL & 330' FWL Sec. 17-25-2W Carter Co., Okla.	130830	5-10-77	2000	1650	

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W. S. ... Acting Area Supt.
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January 22, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS	
WILDCAT JIM UNIT								
No. 112	OP	C W/2 E/2 E/2 Sec. 17-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650		
No. 124	OP	1090' E/4 2235' E/4 SE/4 Sec. 17- 2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650		
No. 129	OP	955' E/4 845' E/4 Sec. 7-2S-2W Carter Co., Okla.	130830	5-10-77	2000	1650		
No. 134	OP	2195' E/4 2115' E/4 Sec. 17-2S-2W Carter Co., Okla.	Application submitted - Not assigned					

Operator: GETTY OIL COMPANY
Address: P. O. Box 548
Duncan, Ok 73533

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[Signature] Acting Area Supt.
Signature of Duly Authorized Representative
Date January 22, 1982

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
ARNOLD LAYTON FLOOD							
A. A. Arnold 3	OP	SW/4 NW/4 SE/4 Sec. 3-20N-8E, Pawnee Co., OK	75771	7/25/69	300	480	
" 19-A	OP	NW/4 NW/4 SE/4 Sec. 3-20N-8E Pawnee Co., OK	75772	7/25/69	300	480	
CUSHING BROWN FLOOD							
L. Brown 120 Acre							
W-1	OP	SW/4 SE/4 NE/4 Sec. 9-17N-7E, Creek County, OK	47865	2/ 1/62			
L. Brown 120 Acre							
W-3	OP	SE/4 NE/4 NE/4 Sec. 9-17N-7E Creek Co., OK	47865	2/ 1/62			
L. Brown 120 Acre							
W-4	OP	SE/4 NE/4 NE/4 Sec. 9-17N-7E Creek Co., OK	47865	2/ 1/62			
L. Brown 120 Acre							
W-5	OP	SE/4 NE/4 Sec. 9-17N-7E Creek Co., OK	47865	2/ 1/62			

Operator: Getty Oil Company
Address: P. O. Box 752
Drumright, OK 74030

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SI = Shut In
Op = Operating

J.C. Williams
Signature of Duly Authorized Representative
August 18, 1981
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION LIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CUSHING BROWN FLOOD (CONT.)							
L. Brown 120 Acre W-6	OP	C&L, NE/4 Sec. 9-17N-7E Creek Co., OK	47865	2/ 1/62			
L. Brown 40 Acre W-2	OP	NE/4 SW/4 NE/4 Sec. 9-17N-7E Creek Co., OK	47865	2/ 1/62			
Lena Fife W-4	SI	C&L, NE/4 Sec. 22-17N-7E Creek Co., OK	68252 ✓	2/22/68	15,000	1,500	
Lena Fife W-6	OP	SE/4 NW/4 NE/4 Sec. 22-17N-7E Creek Co., OK	68252 ✓	2/22/68	15,000	1,500	
Lena Fife W-7	SI	SE/4 SE/4 NW/4 Sec. 22-17N-7E Creek Co., OK	68252 ✓	2/22/68	15,000	1,500	
M. Gooden W-9	OP	C&L, NE/4 Sec. 16-17N-7E Creek Co., OK	67320 ✓ 68726 87945 ✓	10/25/67 4/16/68 11/24/71			

Operator: Getty Oil Company
Address: P. O. Box 752
Drumright, OK 74030

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J.C. Williams
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August 18, 1981
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
M. Gooden W-12	OP	SW/4, SW/4 NE/4 Sec. 16-17N-7E Creek Co., OK	67320✓ 68726 87945✓	10/25/67 4/16/68 11/24/71			
M. Gooden W-13	OP	CEN, NE/4 Sec. 16-17N-7E Creek Co., OK	67320✓ 68726 87945✓	10/25/67 4/16/68 11/24/71			
Q. V. Jackson #2	OP	SW/4 NE/4 SW/4 Sec. 2-17N-7E Creek Co., OK	44410	1/27/61			
Q. V. Jackson 12A	OP	NE/4 NW/4 SW/4 Sec. 2-17N-7E Creek Co., OK	44410	1/27/61			
Jemima 11-A	OP	NW/4 NE/4 NE/4 Sec. 3-17N-7E Creek Co., OK	44410	1/27/61			
Jemima W-3	OP	CEN, NE/4 Sec. 3-17N-7E Creek Co., OK	44410	1/27/61			
Jemima W-1	OP	SE/4 NW/4 NE/4 Sec. 3-17N-7E Creek Co., OK	44410	1/27/61			

Operator: Getty Oil Company
Address: P. O. Box 752
Drumright, OK 74030

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K. Williams

Signature of Duly Authorized Representative

August 18, 1981

Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
SAM KEYS FLOOD							
Keys "1" W-1	OP	SW/4 NE/4 Sec. 28-T17N-R7E Creek Co., OK	62635/ 68251	5/25/66 2/22/68		1,500	
Keys "1" W-14	OP	SE/4 SE/4 NE/4 Sec. 28-T17N-R7E Creek Co., OK	62635/ 68251	5/25/66 2/22/68		1,500	
Keys "1" W-16	OP	C NE/4 Sec. 28-T17N-R7E Creek Co., OK	62635/ 68251	5/25/66 2/22/68		1,500	
Keys "1" W-17	OP	SE/4 NE/4 NE/4 Sec. 28-T17N-R7E Creek Co., OK	62635/ 68251	5/25/66 2/22/68		1,500	
Keys "1" W-19	OP	NW/4 NW/4 NE/4 Sec. 28-T17N-R7E Creek Co., OK	62635/ 68251	5/25/66 2/22/68		1,500	
Keys "1" W-20	OP	SW/4 NE/4 Sec. 28-T17N-R7E Creek Co., OK	62635/ 68251	5/25/66 2/22/68		1,500	
Keys "1" W-21	OP	NE/4 NE/4 NE/4 Sec. 28-T17N-R7E Creek Co., OK	62635/ 68251	5/25/66 2/22/68		1,500	

Operator: Getty Oil Company
Address: P. O. Box 752
Drumright, OK 74030

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J.C. Williams
Signature of Duly Authorized Representative
August 18, 1981
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION LIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Keys "2" W-5	OP	CSL NW/4 Sec. 28-17N-7E Creek Co., OK	62635/ 62851✓	5/25/66 2/22/68		1,500	
Keys "2" W-6	OP	SE/4 SE/4 NW/4 Sec. 28-17N-7E Creek Co., OK	62635 62851	5/25/66 2/22/68		1,500	
Keys "2" W-8	OP	SW/4 SW/4 NW/4 Sec. 28-17N-7E Creek Co., OK	62635 62851	5/25/66 2/22/68		1,500	
Keys "2" W-11	OP	NW/4 NE/4 NW/4 Sec. 28-17N-7E Creek Co., OK	62635 62851	5/25/66 2/22/68		1,500	
Keys "2" W-12	OP	SW/4 NW/4 NW/4 Sec. 28-17N-7E Creek Co., OK	62635 62851	5/25/66 2/22/68		1,500	
Keys "2" W-13	OP	NW/4 SE/4 NW/4 Sec. 28-17N-7E Creek Co., OK	62635 62851	5/25/66 2/22/68		1,500	
Keys "2" W-15	OP	NE/4 SE/4 NW/4 Sec. 28-17N-7E Creek Co., OK	62635 62851	5/25/66 2/22/68		1,500	

Operator: Getty Oil Company
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Op = Operating

J.C. Williams
Signature of Duly Authorized Representative
August 18, 1981
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1.102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
SAM RICHARDS FLOOD							
Jones 22	OP	CNE SW/4 Sec. 28-17N-7E Creek Co., OK	44409	1/27/61			
Richards W-1	OP	CSW/4 Sec. 28-17N-7E Creek Co., OK	44409	1/27/61			
Richards W-2	OP	SE/4 NE/4 SW/4 Sec. 4-17N-7E Creek Co., OK	44409	1/27/61			
Shamrock Royalty Unit Tr. 4, W-2	OP	SW/4 NE/4 SE/4 Sec. 20-17N-7E Creek Co., OK	62635 ✓ 68251 ✓	5/25/66 2/22/68		1,500	
Shamrock Royalty Unit Tr. 8, W-3	OP	SW/4 SE/4 SE/4 Sec. 20-17N-7E Creek Co., OK	62635 68251	5/25/66 2/22/68		1,500	
Shamrock Royalty Unit, Tr. 3-W-4	OP	SW/4 SW/4 SW/4 Sec. 21-17N-7E Creek Co., OK	62635 68251	5/25/66 2/22/68		1,500	
Shamrock Royalty Unit, Tr. 6-W-7	OP	NE/4 SW/4 SW/4 Sec. 21-17N-7E Creek Co., OK	62635 68251	5/25/66 2/22/68		1,500	

Operator: Getty Oil Co.
Address: P. O. Box 752
Drumright, OK 74030

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Shamrock Royalty Unit Tr. 4, W-9	OP	NW/4 NE/4 SE/4 Sec. 20-17N-7E Creek Co., OK	62635. 68251.	5/25/66 2/22/68		1,500	
Shamrock Royalty Unit Tr. 7, W-10	OP	NW/4 NW/4 SW/4 Sec. 28-17N-7E Creek Co., OK	62635 68251	5/25/66 2/22/68		1,500	
Shamrock Royalty Unit Tr. 1, W-18	OP	SE/4 NE/4 SW/4 Sec. 21-17N-7E Creek Co., OK	62635 68251	5/25/66 2/22/66		1,500	
Shamrock Royalty Unit Tr. 3, W-22	OP	NE/4 NW/4 SW/4 Sec. 21-17N-7E Creek Co., OK	62635 68251	5/25/66 2/22/68		1,500	
Shamrock Royalty Unit Tr. 1, W-23	OP	NE/4 NE/4 SW/4 Sec. 21-17N-7E Creek Co., OK	62635 68251	5/25/66 2/22/66		1,500	
Tiger Royalty Unit Tr. 1, W-1	OP	NE/4 NE/4 SW/4 Sec. 17-17N-7E Creek Co., OK	80093	5/1/70	2,000	1,000	
YARHOLA FLOOD Tr. 1, W-1	OP	SE/4 NW/4 SE/4 Sec. 8-17N-7E Creek Co., OK	67320 68726 87945✓	10-25-67 4/16/68 11/24/71			

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OKLAHOMA CORPORATION COMMISSION
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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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YARHOLA FLOOD (CON'T.)							
Tr. 1, W-2	OP	NW/4 SW/4 SE/4	67320	10/25/67			
		Sec. 8-17N-7E	68726	4/16/68			
		Creek Co., OK	87945	11/24/71			
Tr. 2, W-3	OP	NW/4 SW/4 SW/4	67320	10/25/67			
		Sec. 9-17N-7E	68726	4/16/68			
		Creek Co., OK	87945	11/24/71			
Tr. 1, W-4	OP	SW/4 SW/4 SE	67320	10/25/67			
		Sec. 8-17N-7E	68726	4/16/68			
		Creek Co., OK	87945	11/24/71			
Tr. 2, W-5	OP	C SW/4	67320	10/25/67			
		Sec. 9-17N-7E	68726	4/16/68			
		Creek Co., OK	87945	11/24/71			
Tr. 3, W-6	OP	NW/4 SW/4 NW/4	67320	10/25/67			
		Sec. 16-17N-7E	68726	4/16/68			
		Creek Co., OK	87945	11/24/71			
Tr. 3, W-7	OP	NE/4 NW/4 NW/4	67320	10/25/67			
		Sec. 16-17N-7E	68726	4/16/68			
		Creek Co., OK	87945	11/24/71			
Tr. 3, W-8	OP	NE/4 NE/4 NW/4	67320	10/25/67			
		Sec. 16-17N-7E	68726	4/16/68			
		Creek Co., OK	87945	11/24/71			

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YARHOLA FLOOD (CON'T.)							
Tr. 3, W-11	OP	CSL, NW/4	67320	10/25/67			
		Sec. 16-17N-7E	68726	3/16/68			
		Creek Co., OK	87945	11/24/71			
Tr. 3, W-14	OP	SW/4 SW/4 NW/4	67320	10/25/67			
		Sec. 16-17N-7E	68726	3/16/68			
		Creek Co., OK	87945	11/24/71			
Tr. 3, W-15	OP	SW/4 NE/4 NW/4	67320	10/25/67			
		Sec. 16-17N-7E	68726	3/16/68			
		Creek Co., OK	87945	11/24/71			
BERRYHILL "WEST"							
W-5	OP	C NW/4	51124	2/28/63			
		Sec. 28-17N-12E Creek Co., OK					
W-14	OP	NE/4 NW/4 NW/4	51124	2/28/63			
		Sec. 28-17N-12E Creek Co., OK					
CORBRAY W-1	OP	CSL, NW/4	51124	2/28/63			
		Sec. 22-17N-12E Creek Co., OK					

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CORBWAY W-2	OP	C NW/4 Sec. 22-17N-12E Creek Co., OK	51124	2/28/63			
CORBWAY 42	OP	SE/4 SE/4 SW/4 Sec. 15-17N-12E Tulsa Co., OK	51124	2/28/63			
CORBWAY 43	OP	SW/4 SW/4 SW/4 Sec. 15-17N-12E Tulsa Co., OK	51124	2/28/63			
R. FEWEL #2	OP	SE/4 SW/4 NW/4 Sec. 6-14N-18E Muskogee Co., OK	67472	11/14/67			
R. FEWEL #4	OP	SE/4 SW/4 NW/4 Sec. 7-14N-18E Muskogee Co., OK	67472	11/14/67			
HARJO-RALSTON							
1-P	OP	NW/4 SW/4 SW/4 Sec. 3-17N-12E Tulsa Co., OK	33419	10/12/56			
10	SI	NW/4 NE/4 SE/4 Sec. 4-17N-12E Creek Co., OK	33419	10/12/56			

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OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
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HARJO-RALSTON (CON'T.)							
W-8	OP	SW/4 NE/4 SE/4, Sec. 3-17N-12E Creek Co., OK	33419	10/12/56			
W-4	OP	SW/4 NE/4 SW/4 Sec. 3-17N-12E Tulsa Co., OK	33419	10/12/56			
W-6	OP	SW/4 SE/4 SW/4 Sec. 3-17N-12E Tulsa Co., OK	33419	10/12/56			
W-7	OP	NW/4 NE/4 NW/4 Sec. 10-17N-12E Tulsa Co., OK	33419	10/12/56			
1	OP	SW/4 SW/4 NW/4 Sec. 3-17N-12E Tulsa Co., OK	33419	10/12/56			
MUSKOGEE ROYALTY UNIT							
Tr. 2, W-11	OP	SW/4 SW/4 SE/4 NE/4 Sec. 5-14N-18E Muskogee Co., OK	67472	11/14/67			

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Jim Thorpe Building - Oklahoma City, Oklahoma 73105
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MUSKOGEE ROYALTY UNIT (CON'T.)							
Tr. 2, W-15	OP	C NE/4 Sec. 5-14N-18E Muskogee Co., OK	67472	11/14/67			
Tr. 2, W-16	OP	SW/4 NW/4 NE/4 Sec. 5-14N-18E Muskogee Co., OK	67472	11/14/67			
Tr. 2, W-20	OP	SE/4 NE/4 NE/4 Sec. 5-14N-18E Muskogee Co., OK	67472	11/14/67			
Tr. 2, W-21	OP	SW/4 NE/4 NE/4 Sec. 5-14N-18E Muskogee Co., OK	67472	11/14/67			
Tr. 2, W-24	OP	SE/4 SE/4 NE/4 Sec. 5-14N-18E Muskogee Co., OK	67472	11/14/67			
Tr. 3F - 6	SI	NE/4 NE/4 NW/4 Sec. 5-14N-18E Muskogee Co., OK	67472	11/14/67			
Tr. 3F, W17	OP	C NW/4 Sec. 5-14N-18E Muskogee Co., OK	67472	11/14/67			

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MUSKOGEE ROYALTY UNIT (CON'T.)							
Tr. 3T, W-25	OP	SE/4 SE/4 NW/4 Sec. 5-14N-28E Muskogee Co., OK	67472	11/14/67			
Tr. 465, W-13	OP	CWL SW/4 Sec. 5-14N-28E Muskogee Co., OK	67472	11/14/67			
Tr. 3F, W-19	SI	NW/4 NW/4 SW/4 Sec. 5-14N-28E Muskogee Co., OK	67472	11/14/67			
SOUTH GLENN UNIT							
Tr. 1, W-3	SI	C SW/4 Sec. 20-17N-12E Creek Co., OK	63098	9/20/72			
Tr. 1, W-4	OP	CWL, SW/4 Sec. 20-17N-12E Creek Co., OK	63098	9/20/72			
Tr. 1, W-12	OP	NW/4 NW/4 SW/4 Sec. 20-17N-12E Creek Co., OK	63098	9/20/72			

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SOUTH GLENN UNIT (CON'T.)							
Tr. 2, W-1	OP	C NE/4 Sec. 29-17N-12E Creek Co., OK	63098	9/20/72			
Tr. 2, W-7	OP	NW/4 SW/4 NE/4 Sec. 29-17N-12E Creek Co., OK	63098	9/20/72			
Tr. 2, W-8	OP	CWL NE/4 Sec. 29-17N-12E Creek Co., OK	63098	9/20/72			
Tr. 2, W-9	OP	CEL NE/4 Sec. 29-17N-12E Creek Co., OK	63098	9/20/72			
Tr. 1, W-2	OP	CNL, SW/4 Sec. 20-17N-12E Creek Co., OK	63098	9/20/72			
Tr. 2, W-10	OP	NE/4 NE/4 NE/4 Sec. 29-17N-12E Creek Co., OK	63098	9/20/72			

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SOUTH GLENN UNIT (CON'T.)							
Tr. 3, W-13	OP	SE/4 NE/4 SE/4 Sec. 20-17N-12E Creek Co., OK	63098	9/20/72			
Tr. 1, 24	OP	C NE/4 SW/4 Sec. 20-17N-12E Creek Co., OK	63098	9/20/72			
WILSON #3	OP	SE/4 NW/4 NW/4 Sec. 7-14N-18E Muskogee Co., OK	67472	11/14/67			
N'RFSU 2-1	OP	SE/4 SE/4 SW/4 Sec. 18-27N-4W Grant Co., OK	82758 /	11/24/70	3100	2,000	
2-2W	OP	SE/4 SW/4 SW/4 Sec. 18-37N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
3-2W	OP	SW/4 SW/4 SE/4 Sec. 18-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
4-1W	OP	SW/4 SW/4 SW/4 Sec. 17-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	

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NWRFSU (Con't.)							
4-2	OP	SE/4 SE/4 SW/4 Sec. 17-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
5-1W	OP	SW/4 SW/4 SE/4 Sec. 17-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
5-2	OP	SW/4 SE/4 SE/4 Sec. 17-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
8-2	OP	NE/4 SE/4 NE/4 Sec. 19-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
9-1	OP	SE/4 NE/4 SE/4 Sec. 19-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
10-4	OP	NW/4 SW/4 NW/4 Sec. 20-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
11-3W	OP	NW/4 SW/4 NE/4 Sec. 20-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	

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NWRFSU (CONTINUED)							
12-3	OP	NE/4 SE/4 SW/4 Sec. 20-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
12-4W	OP	NE/4 SW/4 SW/4 Sec. 20-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
14-1W	OP	NW/4 SW/4 SE/4 Sec. 20-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
16-2W	OP	NW/4 SW/4 NW/4 Sec. 21-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
17-1W	OP	SW/4 NE/4 NW/4 Sec. 21-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
17-2	OP	SW/4 SE/4 NW/4 Sec. 21-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
18-2W	OP	SW/4 SW/4 NE/4 Sec. 21-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	

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NWRFSU (CONTINUED)							
18-3	OP	SW/4 SE/4 NE/4 Sec. 21-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
20-2W	OP	NW/4 SW/4 SW/4 Sec. 21-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
20-3	OP	NW/4 SE/4 SW/4 Sec. 21-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
22-1W	SI	SW/4 SW/4 NW/4 Sec. 22-27N-4W Grant Co., OK	82758	11/24/70	3100	2,000	
CUSHING BROWN FLOOD							
L. Brown 120 Acre							
10	OP	SW/4 SE/4 NE/4 Sec. 9-17N-7E Creek Co., OK	47865	2/ 1/62			

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FILE COPY
- DO NOT REMOVE
CONSERVATION DIVISION BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

Cause No. 42,045
Order No. 115302

APPLICANT: RED CLOUD OIL COMPANY) Cause CD No.:
IN THE MATTER OF THE WATERFLOODING OF THE)
LAYTON, PRUE, SKINNER, AND RED FORK COMMON) 42,045
SOURCES OF SUPPLY UNDERLYING THE SE/4 SECTION) Order No.
21-T17N-R7E, CREEK COUNTY, OKLAHOMA.) 115302

REPORT OF THE COMMISSION

This Case came on for hearing before David Wick, Jr., Acting Trial Examiner for the Corporation Commission of Oklahoma, on the 9th day of September, 1975, at 9:00 a.m., Jim Thorpe Building, Oklahoma City, Oklahoma, for the purpose of hearing, taking testimony, and reporting findings and recommendations to the Commission.

Barth P. Walker, Attorney, appeared for the Applicant, Red Cloud Oil Company; Harvey Cody, Conservation Attorney, appeared for the Commission.

The Trial Examiner heard the Cause and filed his report with the Commission, which report has been considered and the Commission therefore finds as follows:

F I N D I N G S

1. That this is the Application of Red Cloud Oil Company for an Order permitting waterflooding of the Layton, Prue, Skinner, and Red Fork common sources of supply underlying the SE/4 Section 21-T17N-R7E, Creek County, Oklahoma.

2. That the Commission has jurisdiction over the subject matter herein; that notice has been given in all respects as required by law and by the rules of the Commission.

3. That the Layton, Prue, Skinner, and Red Fork each constitute separate common sources of supply within the lands described in the caption hereof, and same have been encountered at depths respectively of 1,500 feet, 2,400 feet, 2,600 feet, and 2,700 feet; that approximately 24 wells have been drilled on said SE/4 Section 21, and approximately 220 barrels per day, as of this time, are being produced from the common sources of supply involved; that, however, the common sources of supply as originally discovered were solution gas reservoirs, and the reservoir energy is being depleted, and unless other operations are conducted therein, otherwise ultimately recoverable oil will be left in the ground; that it appears that waterflooding operation is feasible with respect to each and all of the common sources of supply; that the water supply in the area is adequate; that waterflooding operations are being conducted to the south and west of the lands covered hereby, and Applicant herein and the operator of another waterflood, Getty Oil Company, have entered into voluntary line agreements under and pursuant to which water is presently being injected in four wells along said boundaries of the SE/4 of said Section 21; that Applicant proposes to drill at this time one water injection well, which will be used to inject water in the common sources of supply covered hereby; that, taking into consideration all of the facts and circumstances, and taking into consideration the geologic and economic feasibility of the proposed waterflooding operations, an Order should be issued herein authorizing the Applicant herein to conduct such operations.

Cause CD No. 42,045
Red Cloud Oil Company

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma as follows:

That Red Cloud Oil Company be and it is hereby authorized to conduct waterflooding operations in the Layton, Prue, Skinner, and Red Fork common sources of supply.

IT IS FURTHER ORDERED that this Order is not transferable without the consent of the Commission first had and obtained.

IT IS FURTHER ORDERED that the Applicant shall conduct operations hereunder in such a manner so as not to do damage to any other oil or gas common source of supply in the area or fresh water supply in the area.

This Order shall be effective as of the 9th day of September, 1975.

DONE AND PERFORMED this 17 day of September, 1975.

CORPORATION COMMISSION OF OKLAHOMA


Chairman


Vice Chairman

ATTEST:


Secretary


Commissioner

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS	
<i>Carter County</i>								
<i>Fourteen Springs Unit:</i>								
<i>FD 21</i>	<i>46-1</i>	<i>OP</i>	<i>SE 1/4 SW 22-25-30W</i>	<i>151890</i>	<i>4-12-79</i>	<i>320</i>	<i>2000</i>	<i>NE</i>
<i>FD 21</i>	<i>50-7</i>	<i>OP</i>	<i>SE 1/4 SW 23-25-30W</i>	<i>151891</i>	<i>4-12-79</i>	<i>110</i>	<i>2000</i>	<i>NE</i>
<i>FD 21</i>	<i>50-11</i>	<i>OP</i>	<i>SE 1/4 SW 23-25-30W</i>	<i>151892</i>	<i>4-12-79</i>	<i>262</i>	<i>2000</i>	<i>NE</i>
<i>FD 21</i>	<i>55B-9</i>	<i>OP</i>	<i>SE 1/4 NW 33-25-30W</i>	<i>151893</i>	<i>4-12-79</i>	<i>1344</i>	<i>2000</i>	<i>NE</i>
<i>FD 21</i>	<i>55B-3</i>	<i>OP</i>	<i>SE 1/4 NE 33-25-30W</i>	<i>151894</i>	<i>4-12-79</i>	<i>1344</i>	<i>2000</i>	<i>NE</i>
<i>FD 21</i>	<i>55B-5</i>	<i>OP</i>	<i>SE 1/4 NE 33-25-30W</i>	<i>151897</i>	<i>4-12-79</i>	<i>1206</i>	<i>2000</i>	<i>NE</i>
<i>FD 21</i>	<i>55B-11</i>	<i>OP</i>	<i>SE 1/4 NW 33-25-30W</i>	<i>151898</i>	<i>4-12-79</i>	<i>400</i>	<i>2000</i>	<i>NE</i>
<i>FD 21</i>	<i>57-1</i>	<i>OP</i>	<i>SE 1/4 NE 33-25-30W</i>	<i>151895</i>	<i>4-12-79</i>	<i>134</i>	<i>2000</i>	<i>NE</i>
<i>FD 21</i>	<i>57-5</i>	<i>OP</i>	<i>SE 1/4 NE 33-25-30W</i>	<i>151896</i>	<i>4-12-79</i>	<i>1398</i>	<i>2000</i>	<i>NE</i>
<i>FD 21</i>	<i>57-9</i>	<i>OP</i>	<i>SE 1/4 NE 33-25-30W</i>	<i>151897</i>	<i>4-12-79</i>	<i>760</i>	<i>2000</i>	<i>NE</i>
<i>FD 21</i>	<i>62-1</i>	<i>OP</i>	<i>SE 1/4 NW 34-25-30W</i>	<i>151897</i>	<i>4-12-79</i>	<i>400</i>	<i>2000</i>	<i>NE</i>
<i>FD 21</i>	<i>69-5</i>	<i>OP</i>	<i>SE 1/4 SW 34-25-30W</i>	<i>151896</i>	<i>4-12-79</i>	<i>1192</i>	<i>2000</i>	<i>NE</i>
<i>Milroy</i>	<i>24-1</i>	<i>OP</i>	<i>SW 1/4 SW 19-25-30W</i>	<i>122429</i>	<i>6-29-76</i>	<i>327</i>	<i>2000</i>	<i>NE</i>
<i>Milroy</i>	<i>31-4</i>	<i>OP</i>	<i>W/2 SW 19-25-30W</i>	<i>122429</i>	<i>6-29-76</i>	<i>327</i>	<i>2000</i>	<i>NE</i>

Operator: *Gulf Oil & P.*
Address: *P.O. Box 12116*
Okl. City, Okla. 73157

*TA = Temp. Aband.
SI = Shut In
Op = Operating
NF = NON FOUND
NR = NOT RECORDED

Chick Sully
Signature of Duly Authorized Representative
3-12-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

Page 2

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>(Ottawa County (cont'd.))</i>							
<i>Sycamore 52-1</i>	<i>OP</i>	<i>S10 S10 SE 27-25-30</i>	<i>161453</i>	<i>12-14-77</i>	<i>1150</i>	<i>2000</i>	<i>NE</i>
<i>Sycamore 56-3A</i>	<i>OP</i>	<i>NE S10 SE 27-25-30</i>	<i>167001</i>	<i>4-3-80</i>	<i>1320</i>	<i>2000</i>	<i>NE</i>
<i>Sycamore 57-1</i>	<i>OP</i>	<i>N2 S10 SE 27-25-30</i>	<i>161448</i>	<i>12-14-77</i>	<i>1395</i>	<i>2000</i>	<i>NE</i>
<i>Sycamore 59-1</i>	<i>OP</i>	<i>N10 NE 34-25-30</i>	<i>97352</i>	<i>8-12-73</i>	<i>1600</i>	<i>1000</i>	<i>NE</i>
<i>Sycamore 61-2</i>	<i>OP</i>	<i>NE 1/4 NE 34-25-30</i>	<i>161450</i>	<i>12-14-77</i>	<i>1455</i>	<i>2000</i>	<i>NE</i>
<i>Sycamore 61-6</i>	<i>OP</i>	<i>SE SE 34-27-25-30</i>	<i>161451</i>	<i>12-14-77</i>	<i>1170</i>	<i>2000</i>	<i>NE</i>
<i>Sycamore 61-10</i>	<i>OP</i>	<i>N10 S10 NE 34-25-30</i>	<i>97300</i>	<i>8-12-73</i>	<i>1200</i>	<i>1000</i>	<i>NE</i>
<i>Sycamore 63-10</i>	<i>OP</i>	<i>SE 1/4 NE 35-25-30</i>	<i>161452</i>	<i>12-14-77</i>	<i>975</i>	<i>2000</i>	<i>NE</i>
<i>Sycamore 65-1</i>	<i>OP</i>	<i>S10 SE 34-25-30</i>	<i>161449</i>	<i>12-14-77</i>	<i>900</i>	<i>2000</i>	<i>NE</i>
<i>Sycamore 66-2</i>	<i>OP</i>	<i>N10 NE 34-25-30</i>	<i>97351</i>	<i>8-12-73</i>	<i>1600</i>	<i>1000</i>	<i>NE</i>
<i>Sycamore 69-1</i>	<i>OP</i>	<i>SE NE S10 35-25-30</i>	<i>90297</i>	<i>8-12-73</i>	<i>1600</i>	<i>1000</i>	<i>NE</i>

Operator: *Gulf Oil Co. P.*
Address: *Box 12116*
Okl. City, Okla. 73157

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Gonda Hilly
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

Page 3

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Cotton County</i>							
<i>Sibbe 2A</i>	<i>TA</i>	<i>SE/4 NE 2-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Conthens 1</i>	<i>OP</i>	<i>SW/4 E-45-12W</i>	<i>37692</i>	<i>9-4-58</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Conthens 2</i>	<i>OP</i>	<i>SW/4 E-45-10W</i>	<i>37692</i>	<i>9-4-58</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Conthens 17</i>	<i>TA</i>	<i>SW/4 E-45-10W</i>	<i>37692</i>	<i>9-4-58</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Conthens 22</i>	<i>OP</i>	<i>SW/4 E-45-10W</i>	<i>37692</i>	<i>9-4-58</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Dabbe 2</i>	<i>TA</i>	<i>NE/2 NE 1-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Dabbe 4</i>	<i>TA</i>	<i>SW/4 E-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Dabbe 5</i>	<i>OP</i>	<i>SW/4 E-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Dabbe 8</i>	<i>TA</i>	<i>SW/4 E-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Dabbe 9</i>	<i>OP</i>	<i>SW/4 E-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Dabbe 10</i>	<i>TA</i>	<i>SW/4 E-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Ham 1</i>	<i>TA</i>	<i>SW/4 NE 1-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Ham 3</i>	<i>OP</i>	<i>SW/4 E-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Ham 5A</i>	<i>TA</i>	<i>SW/4 E-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Ham 6</i>	<i>TA</i>	<i>SW/4 E-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Ham 7</i>	<i>OP</i>	<i>SW/4 E-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Ham 9</i>	<i>OP</i>	<i>SW/4 E-45-11W</i>	<i>31432</i>	<i>1-6-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>

Operator: *Sub Oil Co. P.*
Address: *Box 12116*
Okl. City, Okla. 73157

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Cliff Stutz
Signature of Duly Authorized Representative
March 13, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

page 4

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS	
<i>Cotton County, (cont'd)</i>								
<i>Mark</i>	2	TA	<i>NE 35 NE 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Mark</i>	3	TA	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Mark</i>	12	OP	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Mark</i>	14	OP	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Nab.</i>	2	OP	<i>S12 SW 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Nab.</i>	3	OP	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Nab.</i>	4	TA	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Nab.</i>	5	TA	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Nab.</i>	16	TA	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Nab.</i>	17	TA	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Peab.</i>	1	OP	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Peab.</i>	2	OP	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Peab.</i>	7	OP	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Peab.</i>	8	OP	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Peab.</i>	9	OP	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Peab.</i>	17	OP	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Peab.</i>	18	OP	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE
<i>Peab.</i>	19	TA	<i>Sec. 1-45-11W</i>	<i>314 32</i>	<i>1-6-56</i>	NR	NR	NE

Operator: *Gulf Oil Corp.*
Address: *Box 12116*
Okl. City, Okla. 73157

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George D. Hix
Signature of Duly Authorized Representative
March 12, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Creek County</i>							
<i>Willie Aubrey 12</i>	<i>TA</i>	<i>NE 1/4 24-17N-12E</i>	<i>424916</i>	<i>5-17-60</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Willie Aubrey 14</i>	<i>OP</i>	<i>NE 1/4 24-17N-12E</i>	<i>424916</i>	<i>5-17-60</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Willie Aubrey 18</i>	<i>OP</i>	<i>NE 1/4 24-17N-12E</i>	<i>424916</i>	<i>5-17-60</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 40</i>	<i>OP</i>	<i>NE 1/4 17-17N-12E</i>	<i>300351</i>	<i>3-30-55</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 42</i>	<i>OP</i>	<i>NE 1/4 17-17N-12E</i>	<i>30035</i>	<i>3-30-55</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 43</i>	<i>SI</i>	<i>NE 1/4 17-17N-12E</i>	<i>30035</i>	<i>3-30-55</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 44</i>	<i>OP</i>	<i>NE 1/4 17-17N-12E</i>	<i>30035</i>	<i>3-30-55</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 45</i>	<i>OP</i>	<i>NE 1/4 17-17N-12E</i>	<i>30035</i>	<i>3-30-55</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 67</i>	<i>OP</i>	<i>NE 1/4 17-17N-12E</i>	<i>30035</i>	<i>3-30-55</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 68</i>	<i>TA</i>	<i>NE 1/4 17-17N-12E</i>	<i>30035</i>	<i>3-30-55</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 69</i>	<i>TA</i>	<i>NE 1/4 17-17N-12E</i>	<i>30035</i>	<i>3-30-55</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 72</i>	<i>OP</i>	<i>NE 1/4 17-17N-12E</i>	<i>30035</i>	<i>3-30-55</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 74</i>	<i>OP</i>	<i>NE 1/4 17-17N-12E</i>	<i>193452</i>	<i>7-2-81</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 75</i>	<i>OP</i>	<i>NE 1/4 17-17N-12E</i>	<i>193452</i>	<i>7-2-81</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 76</i>	<i>OP</i>	<i>NE 1/4 17-17N-12E</i>	<i>193452</i>	<i>7-2-81</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 77</i>	<i>OP</i>	<i>NE 1/4 17-17N-12E</i>	<i>193452</i>	<i>7-2-81</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wm. Bessiehill 103</i>	<i>TA</i>	<i>NE 1/4 17-17N-12E</i>	<i>193452</i>	<i>7-2-81</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>

Operator: *July Oil Co P*
Address: *Box 12116*
Okl. City, Okla. 73157

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Clair Huff
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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<i>Neer County</i>							
<i>Custom Sign:</i>							
<i>Bull 17#5</i>	OP	<i>Q4 SE NE 20-17N-7E</i>	<i>25977</i>	<i>11-23-76</i>	<i>1500</i>	<i>600</i>	<i>NE</i>
<i>Sign #46</i>	OP	<i>S/2 SE 1/4 17-17N-7E</i>	<i>125977</i>	<i>11-23-76</i>	<i>1500</i>	<i>600</i>	<i>NE</i>
<i>Sign #5</i>	OP	<i>SE NE 20-17N-7E</i>	<i>125977</i>	<i>11-23-76</i>	<i>1500</i>	<i>600</i>	<i>NE</i>
<i>Kiefer Unit 1-2</i>	OP	<i>TR 1/4 NE 1/4 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Kiefer Unit 1-9</i>	OP	<i>S/4 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Kiefer Unit 1-10</i>	OP	<i>S/4 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Kiefer Unit 2-10</i>	OP	<i>TR 2 NE 1/4 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Kiefer Unit 2-11</i>	OP	<i>S/4 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Kiefer Unit 3-27</i>	OP	<i>TR 3 NE 1/4 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Kiefer Unit 4-38</i>	OP	<i>S/4 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Kiefer Unit 5-28</i>	OP	<i>TR 5 NE 1/4 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Kiefer Unit 6-17</i>	OP	<i>S/4 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Kiefer Unit 7-12</i>	OP	<i>TR 7 NE 1/4 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Kiefer Unit 8-37</i>	OP	<i>TR 8 NE 1/4 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>

Operator: *Gold Oil Co. & P.*
Address: *Box 12116*
Okla. City, Okla. 73157

*TA = Temp. Aband.
SI = Shut In
Op = Operating

James H. Hefner
Signature of Duly Authorized Representative
March 12, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

472-8

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Creek County (cont'd)							
Kicker Unit 8-40	OP	Sec 8-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 9-40	OP	Sec 9-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 10-35	OP	Sec 10-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 10-34	OP	Sec 10-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 10-35	OP	Sec 10-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 10-36	OP	Sec 10-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 10-37	OP	Sec 10-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 10-38	OP	Sec 10-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 10-39	OP	Sec 10-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 11-10	OP	Sec 11-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 14-39	OP	Sec 14-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 16-21	OP	Sec 16-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 16-22	OP	Sec 16-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 17-19	OP	Sec 17-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 19-12	OP	Sec 19-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 20-30	OP	Sec 20-17N-12E	37190	3-25-59	NR	NR	NE
Kicker Unit 21-37	OP	Sec 21-17N-12E	37190	3-25-59	NR	NR	NE

Operator: Gulf Oil & P
Address: Box 12116
Okl. City, Okla. 73157

*TA = Temp. Aband.
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Op = Operating

Gilda [Signature]
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Unit 16</i>							
<i>Unit 20-38</i>	OP	<i>Sec 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 20-39</i>	OP	<i>Sec 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 20-40</i>	OP	<i>Sec 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 20-41</i>	OP	<i>Sec 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 20-42</i>	OP	<i>Sec 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 20-43</i>	OP	<i>Sec 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 20-44</i>	OP	<i>Sec 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 21-42</i>	OP	<i>Sec 8-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 21-49</i>	OP	<i>Sec 8-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 2-12</i>	OP	<i>Sec 7-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 10-39</i>	OP	<i>Sec 9-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 21-50</i>	OP	<i>Sec 2-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 21-51</i>	OP	<i>Sec 8-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 22-25</i>	OP	<i>NESE 2-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 22-26</i>	OP	<i>Sec 0-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 22-27</i>	OP	<i>Sec 2-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 24-18</i>	OP	<i>SESE NW 55 2-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 25-41</i>	OP	<i>NESE 2-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Unit 26-56</i>	OP	<i>NW 50 4 9-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>

Operator: *Sully Oil Co. & P.*
Address: *Box 13116*
Oklahoma City, Okla. 73157

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SI = Shut In
Op = Operating
NF = NOT FORCED
NR = NOT RECORDED

Jinda Huff
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3.302)

Page 10

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Operator</i>							
<i>Wells Unit 27-29</i>	<i>OP</i>	<i>W/2 Sec 9-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 27-30</i>	<i>OP</i>	<i>Sec 9-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 27-31</i>	<i>OP</i>	<i>Sec 9-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 27-32</i>	<i>OP</i>	<i>Sec 9-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 27-33</i>	<i>TA</i>	<i>Sec 9-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 28-29</i>	<i>OP</i>	<i>S/2 Sec 8-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 33-42</i>	<i>OP</i>	<i>S/2 S/2 9-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 33-43</i>	<i>OP</i>	<i>Sec 9-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 33-44</i>	<i>OP</i>	<i>Sec 9-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 34-38</i>	<i>OP</i>	<i>NW/4 Sec 12-17N-12E S/2 NE 12-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 34-52</i>	<i>OP</i>	<i>Sec 10-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 35-41</i>	<i>OP</i>	<i>S/2 Sec 17-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 35-57</i>	<i>OP</i>	<i>Sec 17-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 35-52</i>	<i>OP</i>	<i>Sec 17-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wells Unit 37-45</i>	<i>OP</i>	<i>S/2 N/2 NW 17-17N-12E</i>	<i>39190</i>	<i>3-25-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>

Operator: *Gulf Oil Co. & P.*
Address: *Box 12116
Okla. City, Okla. 73157*

*TA = Temp. Aband.
SI = Shut In
Op = Operating
NR = NOT RECORDED
NF = NOT FOUND

George Hutz
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3.102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Blank</i>							
<i>Oliver Redfork 12-12</i>	<i>OP</i>	<i>SE SW/4 20-14N-9E</i>	<i>113773</i>	<i>7-2-75</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Oliver Redfork 15-9A</i>	<i>OP</i>	<i>CNE NW/4 29-14N-9E</i>	<i>113773</i>	<i>7-2-75</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Oliver Redfork 17-1A</i>	<i>OP</i>	<i>SW NW/4 29-14N-9E</i>	<i>113773</i>	<i>7-2-75</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Oliver Redfork 17-6</i>	<i>OP</i>	<i>NW NW/4 29-14N-9E</i>	<i>113773</i>	<i>7-2-75</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Oliver Redfork 20-2</i>	<i>OP</i>	<i>NE SW/4 29-14N-9E</i>	<i>113773</i>	<i>7-2-75</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Spencer 8-9</i>	<i>TA</i>	<i>NW/4 20-12N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Spencer 8-10</i>	<i>OP</i>	<i>NW/4 20-12N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Spencer 8-11</i>	<i>TA</i>	<i>W/2 NW/4 20-12N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Spencer 8-13</i>	<i>TA</i>	<i>E/2 SW/4 20-12N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Spencer 8-15</i>	<i>OP</i>	<i>NW/4 20-12N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Spencer 8-17</i>	<i>TA</i>	<i>SW/4 17-12N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Spencer 8-12</i>	<i>TA</i>	<i>SE NW/4 20-12N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Spencer 8-14</i>	<i>OP</i>	<i>NW/4 20-12N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Spencer 8-18</i>	<i>TA</i>	<i>NE NW/4 20-12N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Spencer 8-11A</i>	<i>OP</i>	<i>W/2 NE 20-12N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Spencer 8-15</i>	<i>OP</i>	<i>W/2 NE 20-12N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Spencer 8-11</i>	<i>OP</i>	<i>NW/4 20-12N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>

Operator: *Stuy. Oil Co. P*
Address: *Box 12116*
Oklahoma City, Okla 73157

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SI = Shut In
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George Huff
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

12.12

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Check Court</i>	<i>(cont'd)</i>						
<i>Springer F-13</i>	<i>OP</i>	<i>NW 1/4 66-20-18N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Springer F-19</i>	<i>TA</i>	<i>NW 1/4 20-18N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Springer F-20</i>	<i>OP</i>	<i>NW 1/4 20-18N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Springer F-25</i>	<i>TA</i>	<i>NE 1/4 20-18N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Springer F-26</i>	<i>OP</i>	<i>NE 1/4 20-18N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Springer F-28</i>	<i>OP</i>	<i>NE 1/4 20-18N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Springer F-30</i>	<i>OP</i>	<i>NW 1/4 NE 20-18N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Springer H-16</i>	<i>OP</i>	<i>SW 1/4 SW 20-18N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Springer H-17</i>	<i>OP</i>	<i>NE 1/4 SW 20-18N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Springer H-18</i>	<i>OP</i>	<i>SE 1/4 NW 1/4 SW 20-18N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Springer H-22</i>	<i>OP</i>	<i>SW 1/4 20-18N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Springer H-23</i>	<i>OP</i>	<i>SW 1/4 20-18N-12E</i>	<i>35600</i>	<i>10-2-57</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Travis Unit 3-1</i>	<i>OP</i>	<i>Sec. 17-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Travis 3-3</i>	<i>OP</i>	<i>Sec. 17-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Travis 7-1</i>	<i>OP</i>	<i>SE 1/4 NW 20-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Travis 8-14</i>	<i>OP</i>	<i>NW 1/4 NE 20-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Travis 9-4</i>	<i>OP</i>	<i>NW 1/4 NW 20-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>

Operator: *Huff Oil Co & P*
Address: *Box 12116*
Okl. City, Okla. 73157

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Linda Skiff
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Creek Co.</i>							
<i>Travis Unit 10-1</i>	<i>OP</i>	<i>NE NW 5/4 20-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Travis Unit 10-2</i>	<i>OP</i>	<i>SE NW 5/4 20-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Travis 12-2A</i>	<i>OP</i>	<i>NW NE SE 20-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Travis 12-10</i>	<i>OP</i>	<i>SU NW 5/4 20-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Travis 12-11</i>	<i>OP</i>	<i>NE NE 1/4 20-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Travis 14-2</i>	<i>OP</i>	<i>NE NW 5/4 21-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Travis 14-4</i>	<i>OP</i>	<i>NE NW 5/4 31-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Travis 14-5</i>	<i>OP</i>	<i>NE NW 5/4 21-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Travis 15-7</i>	<i>OP</i>	<i>NE NW 1/4 29-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Travis 15-8</i>	<i>OP</i>	<i>NE NW 1/4 29-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Travis 16-5</i>	<i>OP</i>	<i>SE NE 1/4 29-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Travis 17-6</i>	<i>OP</i>	<i>NE NW 1/4 29-19N-9E</i>	<i>54783</i>	<i>4-31-64</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>

Operator: *Shell Oil Co. P*
Address: *Box 12116*
Okl. City, Okla. 73157

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Mike Huff
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Seminole County</i>							
<i>Well 8</i>	<i>OP</i>	<i>NE 54 SW 20-34-35</i>	<i>43533</i>	<i>10-4-60</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Well 10</i>	<i>OP</i>	<i>W 1/4 SW 20-34-35</i>	<i>43533</i>	<i>10-4-60</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Well 11</i>	<i>OP</i>	<i>E 1/4 SW 20-34-35</i>	<i>43533</i>	<i>10-4-60</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Well 12</i>	<i>OP</i>	<i>W 1/4 SW 20-34-35</i>	<i>43533</i>	<i>10-4-60</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Well 1</i>	<i>TA</i>	<i>NE 1/4 SW 20-34-35</i>	<i>43533</i>	<i>10-4-60</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Well 14</i>	<i>TA</i>	<i>SE SW 1/4 SW 20-34-35</i>	<i>43533</i>	<i>10-4-60</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Shady County</i>							
<i>Temp. Abandoned:</i>							
<i>Well 1</i>	<i>OP</i>	<i>SE 1/4 SW 33-34-50</i>	<i>42226</i>	<i>3-13-62</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>
<i>Well 1</i>	<i>SI</i>	<i>SW 7-34-50</i>	<i>42226</i>	<i>3-13-62</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>

Operator: *Stuy Oil Co & P*
Address: *Box 12110*
Oklahoma City, Okla. 73157

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John Huff
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

02-16

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Lincoln County</i>							
<i>N. Chandler 1-1</i>	<i>CP</i>	<i>E 1/2 NE 35-50-35</i>	<i>52415</i>	<i>7-23-63</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>N. Chandler 1-4</i>	<i>CP</i>	<i>SE NE NE 35-50-35</i>	<i>52415</i>	<i>7-23-63</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>N. Chandler 3-2</i>	<i>CP</i>	<i>NE SW NE 30-50-35</i>	<i>52415</i>	<i>7-23-63</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>N. Chandler 3-5</i>	<i>TA</i>	<i>SE SW NW 30-50-35</i>	<i>52415</i>	<i>7-23-63</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 4-1</i>	<i>TA</i>	<i>SW SW NE 1-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 7-1</i>	<i>TA</i>	<i>SW SW NE 1-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 9-3</i>	<i>TA</i>	<i>SW NE SW 1-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 9-7</i>	<i>TA</i>	<i>SW SW SW 1-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 12-1</i>	<i>TA</i>	<i>NE NE NW 12-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 12-5</i>	<i>TA</i>	<i>NE NW NW 12-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 13-1</i>	<i>TA</i>	<i>NE NW NE 12-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 13-2</i>	<i>CP</i>	<i>NE SW NE 12-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 14-1</i>	<i>CP</i>	<i>NE NE NE 12-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 14-3</i>	<i>CP</i>	<i>NE SE NE 12-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 15-1</i>	<i>TA</i>	<i>SW NW NW 7-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 16-1</i>	<i>TA</i>	<i>NE SE NW 7-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Wt. Warner 16-3</i>	<i>TA</i>	<i>SW SE NW 7-150-35</i>	<i>33524</i>	<i>10-31-56</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>

Operator: *Shuf Oil & P.*
Address: *Box 12116*
Okla. City, Okla. 73157

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George Huff
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Oklahoma County</i>							
<i>N. Okemah 3-1</i>	<i>OP</i>	<i>SE NE SE 31-12N-10E</i>	<i>86207</i>	<i>9-24-71</i>	<i>300</i>	<i>1500</i>	<i>NF</i>
<i>N. Okemah 5-4</i>	<i>OP</i>	<i>W1/2 SE 31-12N-10E</i>	<i>86207</i>	<i>9-24-71</i>	<i>300</i>	<i>1500</i>	<i>NF</i>
<i>N. Okemah 7-1</i>	<i>OP</i>	<i>SE NW NE 6-11N-10E</i>	<i>86207</i>	<i>9-24-71</i>	<i>300</i>	<i>1500</i>	<i>NF</i>
<i>N. Okemah 8-1</i>	<i>OP</i>	<i>SE NW SE 6-11N-10E</i>	<i>86207</i>	<i>9-24-71</i>	<i>300</i>	<i>1500</i>	<i>NF</i>
<i>N. Okemah 10-3</i>	<i>OP</i>	<i>W1/2 SE 31-12N-10E</i>	<i>86207</i>	<i>9-24-71</i>	<i>300</i>	<i>1500</i>	<i>NF</i>
<i>N. Okemah 14-2</i>	<i>OP</i>	<i>SE SE NE 12-11N-7E</i>	<i>86207</i>	<i>9-24-71</i>	<i>300</i>	<i>1500</i>	<i>NF</i>
<i>Pine Coney 3-4</i>	<i>OP</i>	<i>SW SE SE 28-12N-10E</i>	<i>61753</i>	<i>2-24-66</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Pine Coney D-2</i>	<i>OP</i>	<i>SW SE NE 33-12N-10E</i>	<i>61753</i>	<i>2-24-66</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Pine Coney G-3</i>	<i>OP</i>	<i>NE NW SW 34-12N-10E</i>	<i>61753</i>	<i>2-24-66</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Pine Coney H-2</i>	<i>TA</i>	<i>NE SE SW 28-12N-10E</i>	<i>61753</i>	<i>2-24-66</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Pine Coney F-2</i>	<i>TA</i>	<i>NE SE SE 33-12N-10E</i>	<i>61753</i>	<i>2-24-66</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>

Operator:

Self Oil Co. P.

Address:

*Box 12116
Okla. City, Okla. 73157*

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Signature of Duly Authorized Representative

[Signature]

Date

March 12, 1982

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Permian Quarter</i>							
<i>Permian Texas Sand Unit</i>							
<i>Number -</i>		<i>SW 1/4</i>					
4-4-11, 4-13, 5-11	OP	SW 1/4 Sec. 35	1281690	3-7-77	NR	NR	NF
5-15, 6-15, 6-18	OP	SUNNESE E/2 E/2	1281690	3-7-77	NR	NR	NF
7-15, 8-12, 8-15	OP	SW Sec. 26, SE 34	1281690	3-7-77	NR	NR	NF
8-18, 9-7, 9-11	OP	Sec. 35 1/2 NW 1/4	1281690	3-7-77	NR	NR	NF
11-11, 11-12, 11-15	OP	Sec. 35 1/2 NW 1/4	1281690	3-7-77	NR	NR	NF
11-20, 19-7, 19-11	OP	Sec. 24 NE Sec. 3	1281690	3-7-77	NR	NR	NF
13-12, 13-23, 13-24	OP	12N-12E	1281690	3-7-77	NR	NR	NF
15-11, 17-7, 17-12	OP		1281690	3-7-77	NR	NR	NF
17-15, 17-16, 17-20	OP		1281690	3-7-77	NR	NR	NF
17-23, 17-24, 19-5	OP		1281690	3-7-77	NR	NR	NF
19-7, 19-10, 19-12	OP		1281690	3-7-77	NR	NR	NF
19-14, 19-20, 19-23	OP		1281690	3-7-77	NR	NR	NF
21-7, 22-5, 22-11	OP		1281690	3-7-77	NR	NR	NF
22-12, 22-15, 22-18	OP		1281690	3-7-77	NR	NR	NF
22-20, 22-23, 22-24	OP		1281690	3-7-77	NR	NR	NF
23-7, 25-5, 25-7	OP		1281690	3-7-77	NR	NR	NF

Operator: Andy Oil Co P
Address: Box 12116
Okl. City, Okla. 73157

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Glinda Huff
Signature of Duly Authorized Representative
March 12, 1982
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OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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<i>1. Baraboo Quartz (cont)</i>							
<i>2. Baraboo Quartz (cont)</i>							
25-10, 25-12	OP	Full Sec: SW SW 25	128690	3-7-77	NR	NR	NE
25-15, 25-19, 25-20	OP	SW NE SE SE E/2 E/2	128690	3-7-77	NR	NR	NE
27-5, 27-7, 27-10	OP	SW 24 SE 34 x 35	122195	3-7-77	NR	NR	NE
27-12, 27-15, 27-18	OP	1/2 NW 36-13N	128690	3-7-77	NR	NR	NE
29-4, 29-7, 30-5	OP	12E NW 27 NE 3-	128690	3-7-77	NR	NR	NE
30-10, 30-12	OP	12N-12E	128690	3-7-77	NR	NR	NE
30-15, 30-18	OP		128690	3-7-77	NR	NR	NE
32-5, 32-10	OP		128690	3-7-77	NR	NR	NE
<i>3. Mustang Unit:</i>							
Mustang 3-6	OP	NW NE NW 36-14N-11E	41196	12-9-59	NR	NR	NE
Mustang 4-12	OP	N NW NE 36-14N-11E	41196	12-9-59	NR	NR	NE
Mustang 5-10	OP	SW NW 36-14N-11E	41196	12-9-59	NR	NR	NE
Mustang 5-15	OP	SE NW 36-14N-11E	41196	12-9-59	NR	NR	NE
Mustang 6-1A	OP	NW SW NE 36-14N-11E	41196	12-9-59	NR	NR	NE
Mustang 6-25	OP	N NW SE 36-14N-11E	41196	12-9-59	NR	NR	NE
Mustang 8-1	OP	SW NW SW 36-14N-11E	41196	12-9-59	NR	NR	NE

Operator: July Oil Co & P
Address: Box 12116
Okl. City, Okla. 73157

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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

Page 20

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Spencer County (cont.)</i>							
<i>Youngtown 16-21</i>	<i>TA</i>	<i>T 36-14N-11E</i>	<i>41196</i>	<i>12-9-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Youngtown 16-23</i>	<i>TA</i>	<i>T 36-14N-11E</i>	<i>41196</i>	<i>12-9-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Youngtown 8-2</i>	<i>OP</i>	<i>Q101501 36-14N-11E</i>	<i>41196</i>	<i>12-9-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Youngtown 7-1</i>	<i>OP</i>	<i>NE 30 36-14N-11E</i>	<i>41196</i>	<i>12-9-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Youngtown 9-2</i>	<i>OP</i>	<i>660 N 36-14N-11E</i>	<i>41196</i>	<i>12-9-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Youngtown 11-1</i>	<i>OP</i>	<i>Q101501 36-14N-11E</i>	<i>41196</i>	<i>12-9-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Youngtown 13-2</i>	<i>OP</i>	<i>501 SE 36-14N-11E</i>	<i>41196</i>	<i>12-9-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Youngtown 13-3</i>	<i>OP</i>	<i>610 N 36-14N-11E</i>	<i>41196</i>	<i>12-9-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Youngtown 14-1</i>	<i>OP</i>	<i>Q101501 1-13N-11E</i>	<i>41196</i>	<i>12-9-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Youngtown 14-3</i>	<i>OP</i>	<i>Q101501 1-13N-11E</i>	<i>41196</i>	<i>12-9-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Youngtown 15-2</i>	<i>OP</i>	<i>T NW 36 1-13N-11E</i>	<i>41196</i>	<i>12-9-59</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>S.E. Youngtown A-1</i>	<i>OP</i>	<i>Sec 31-14N-12E</i>	<i>50284</i>	<i>11-2-62</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>S.E. Youngtown D-2</i>	<i>OP</i>	<i>SE 1/4 31-14N-12E</i>	<i>50284</i>	<i>11-2-62</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>S.E. Youngtown B-3</i>	<i>OP</i>	<i>Sec 31-14N-12E</i>	<i>50284</i>	<i>11-2-62</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>

Operator: *Gulf Oil Corp*
Address: *Box 12116
Okla. City, Okla. 73157*

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NR = NOT RECORDED

Lucinda Shuff
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Purpose</i>							
<i>Marcum Co - Op.</i>							
<i>Shack 1</i>	SE	CSW NW 15-20N-6E	44515	12-6-60	NR	NR	NE
<i>Burton 5</i>	TA	W 1/2 SW 15-20N-6E	37955	10-2-58	NR	NR	NE
<i>Burton 2</i>	TA	W 1/2 SW 15-20N-6E *	37955	10-2-58	NR	NR	NE
<i>Burton 2</i>	TA	SW 1/4 SW 16-20N-6E	37955	10-2-58	NR	NR	NE
<i>Shaher Kreis 2</i>	OP	NE 1/4 NE 21-20N-6E	56005	7-31-64	NR	NR	NE
<i>Rosier 1</i>	CP	SE 1/4 SE 9-20N-6E	43682	10-21-60	NR	NR	NE
<i>School land B-2</i>	OP	SE 1/4 NE 16-20N-6E	37955	10-2-58	NR	NR	NE
<i>School land B-5</i>	OP	NE 1/4 NE 16-20N-6E	37955	10-2-58	NR	NR	NE
<i>School land C-2</i>	OP	W 1/2 SE 16-20N-6E	37955	10-2-58	NR	NR	NE
<i>School land C-5</i>	OP	SW 1/4 SE 16-20N-6E	37955	10-2-58	NR	NR	NE
<i>School land E-1</i>	OP	SE 1/4 SW 16-20N-6E	37955	10-2-58	NR	NR	NE
<i>School land E-3</i>	OP	SE 1/4 SW 16-20N-6E	37955	10-2-58	NR	NR	NE
<i>School land G-4</i>	OP	NE 1/4 SE 16-20N-6E	37955	10-2-58	NR	NR	NE
<i>School land K-5</i>	OP	W 1/2 NE 16-20N-6E	37955	10-2-58	NR	NR	NE
<i>School land B-6</i>	OP	SW 1/4 NE 16-20N-6E	37955	10-2-58	NR	NR	NE
			*Extended Order No. 35425				

Operator: Buff Oil Co P
Address: Box 12116
Okl. City, Okla. 73157

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George Huff
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

23

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Pottawatomie County</i>							
<i>W. Beebe Unit 4-1</i>	<i>OP</i>	<i>SE SE 1/4 29-54-4E</i>	<i>43073</i>	<i>7-28-60</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>W. Beebe Unit 2-2</i>	<i>TA</i>	<i>SW NE 1/4 27-54-4E</i>	<i>43073</i>	<i>7-28-60</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>W. Beebe Unit 5-1</i>	<i>OP</i>	<i>SW SW 1/4 29-54-4E</i>	<i>43073</i>	<i>7-28-60</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>W. Beebe Unit 8-1</i>	<i>CP</i>	<i>NE NE 1/4 29-54-4E</i>	<i>43073</i>	<i>7-28-60</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>W. Beebe Unit 9-1</i>	<i>TA</i>	<i>NW NW 1/4 27-54-4E</i>	<i>43073</i>	<i>7-28-60</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>W. Beebe Unit 14-2</i>	<i>TA</i>	<i>NE SE 1/4 29-54-4E</i>	<i>43073</i>	<i>7-28-60</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>W. Beebe Unit 15-1</i>	<i>TA</i>	<i>SE SW 1/4 27-54-4E</i>	<i>43073</i>	<i>7-28-60</i>	<i>NR</i>	<i>NR</i>	<i>NF</i>
<i>Calvin: Jeter 6</i>							
<i>Jeter 6</i>	<i>CP</i>	<i>SW SE 1/4 26-54-4E</i>	<i>88197</i>	<i>12-13-71</i>	<i>200</i>	<i>1000</i>	<i>NF</i>
<i>Randall 5</i>	<i>CP</i>	<i>NE NW 1/4 35-54-4E</i>	<i>88197</i>	<i>12-13-71</i>	<i>200</i>	<i>1000</i>	<i>NF</i>
<i>Randall 8</i>	<i>CP</i>	<i>SW NE 1/4 35-54-4E</i>	<i>88197</i>	<i>12-13-71</i>	<i>200</i>	<i>1000</i>	<i>NF</i>
<i>Watson 2-B</i>	<i>CP</i>	<i>NE NW 1/4 35-54-4E</i>	<i>88197</i>	<i>12-13-71</i>	<i>200</i>	<i>1000</i>	<i>NF</i>
<i>Watson 3-B</i>	<i>CP</i>	<i>SW NW 1/4 35-54-4E</i>	<i>88197</i>	<i>12-13-71</i>	<i>200</i>	<i>1000</i>	<i>NF</i>

Operator: *Buff Oil Co. P.*
Address: *Box 12116*
Okl. City, Okla. 73157

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John Huff
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

12.24

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Stephens County</i>							
<i>Wla. Brent</i> 3	TA	<i>S/2 S/4 2-25-50</i>	<i>115053</i>	<i>9-3-75</i>	<i>1200</i>	<i>400</i>	<i>NE</i>
<i>Wla. Brent</i> 9	OP	<i>S/2 S/4 2-25-50</i>	<i>115053</i>	<i>9-3-75</i>	<i>1200</i>	<i>400</i>	<i>NE</i>
<i>Wla. Brent</i> 10	OP	<i>S/2 2-25-50</i>	<i>115053</i>	<i>9-3-75</i>	<i>1200</i>	<i>400</i>	<i>NE</i>
<i>Wla. Brent</i> 11	OP	<i>S/2 2-25-50</i>	<i>115053</i>	<i>9-3-75</i>	<i>1200</i>	<i>400</i>	<i>NE</i>
<i>Wla. Brent</i> 12	OP	<i>S/2 2-25-50</i>	<i>115053</i>	<i>9-3-75</i>	<i>1200</i>	<i>400</i>	<i>NE</i>
<i>Wilcox Unit</i> 2-2	OP	<i>NE S/4 SE 14-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Wilcox</i> 8-3	OP	<i>NE S/4 SE 13-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Wilcox</i> 11-1	TA	<i>NE SE NE 14-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Wilcox</i> 12-18	TA	<i>NE S/4 SE 13-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Wilcox</i> 12-19	TA	<i>S/4 S/4 SE 13-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Wilcox</i> 12-30	OP	<i>NE N/4 S/4 13-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Wilcox</i> 13-15	TA	<i>S/4 SE 14-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Wilcox</i> 13-17	OP	<i>NE NE S/4 13-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Wilcox</i> 13-18	OP	<i>S/4 N/4 SE 13-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Wilcox</i> 14-1	OP	<i>NE S/4 NE 13-25-40</i>	<i>122429</i>	<i>6-24-76</i>	<i>327</i>	<i>2000</i>	<i>NE</i>
<i>Wilcox</i> 14-2	OP	<i>NE SE 14-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Wilcox</i> 14-2	OP	<i>NE NE SE 14-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>

Operator: *Sub. Oil. Co. & P.*
Address: *Box 12116*
Okl. City, Okla. 73157

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Shirley H. Hix
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

pg. 25

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Stephens County (cont.)</i>							
<i>Milroy 12-4</i>	<i>OP</i>	<i>S11 NE SE 14-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Milroy 17-16</i>	<i>TA</i>	<i>S11 E 18-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Milroy 19-2</i>	<i>OP</i>	<i>S11 SE SE 19-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Milroy 18-3</i>	<i>TA</i>	<i>NE SE S11 18-25-40</i>	<i>97018</i>	<i>4-13-73</i>	<i>500</i>	<i>1000</i>	<i>NE</i>
<i>Milroy 22-21</i>	<i>OP</i>	<i>NE SE SE 19-25-40</i>	<i>122429</i>	<i>6-29-76</i>	<i>327</i>	<i>2000</i>	<i>NE</i>
<i>Milroy 25-1</i>	<i>OP</i>	<i>S11 SE SE 19-25-40</i>	<i>122429</i>	<i>6-29-76</i>	<i>327</i>	<i>2000</i>	<i>NE</i>
<i>Milroy 26-2</i>	<i>OP</i>	<i>NE SE SE 19-25-40</i>	<i>122429</i>	<i>6-29-76</i>	<i>327</i>	<i>2000</i>	<i>NE</i>
<i>Milroy 29-14</i>	<i>OP</i>	<i>NE NW NE 24-25-40</i>	<i>122429</i>	<i>6-29-76</i>	<i>327</i>	<i>2000</i>	<i>NE</i>
<i>Milroy 30-2</i>	<i>OP</i>	<i>NE NE NE 24-25-40</i>	<i>122429</i>	<i>6-29-76</i>	<i>327</i>	<i>2000</i>	<i>NE</i>
<i>Milroy 32-24</i>	<i>OP</i>	<i>S11 NW NE 24-25-40</i>	<i>122429</i>	<i>6-29-76</i>	<i>327</i>	<i>2000</i>	<i>NE</i>
<i>Milroy 32-25</i>	<i>OP</i>	<i>NE S11 NE 24-25-40</i>	<i>122429</i>	<i>6-29-76</i>	<i>327</i>	<i>2000</i>	<i>NE</i>
<i>Township</i>							
<i>Lawley</i>	<i>OP</i>	<i>S11 NE 10-20-50</i>	<i>42226</i>	<i>3-13-62</i>	<i>NR</i>	<i>NR</i>	<i>NE</i>

Operator: *Shell Oil Co & P*
Address: *Box 12116*
Okl. City, Okla. 73157

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Sandra Giff
Signature of Duly Authorized Representative
March 12, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

pg 26

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
<i>Julia Co.</i>							
<i>Al Coyote Trail</i>							
<i>Al Coyote Trail-1</i>	TA	NE 1/4 NE 30-17N-12E	57203	6-10-65	NR	NR	NE
<i>Al Coyote Trail 5-1</i>	OP	W 1/2 SE NE 30-17N-12E	57203	6-10-65	NR	NR	NE
<i>Al Coyote Trail 10-1A</i>	OP	NE 1/4 NE 31-17N-12E	57203	6-10-65	NR	NR	NE
<i>Al Coyote Trail 10-9</i>	OP	W 1/2 NE 31-17N-12E	57203	6-10-65	NR	NR	NE
<i>Thomas Dilworth</i>	OP						
<i>Thomas Dilworth 53</i>	OP	S 1/2 SW 22-17N-12E	38450	12-11-58	NR	NR	NE
<i>Thomas Dilworth 54</i>	OP	S 1/2 SW 22-17N-12E	38450	12-11-58	NR	NR	NE
<i>Thomas Dilworth 55</i>	OP	SW 1/4 SW 22-17N-12E	38450	12-11-58	NR	NR	NE
<i>Thomas Dilworth 56</i>	OP	SW 1/4 SW 22-17N-12E	38450	12-11-58	NR	NR	NE
<i>Thomas Dilworth 57</i>	OP	SE 1/4 SW 22-17N-12E	38450	12-11-58	NR	NR	NE
<i>Well 28 (LINE WELL)</i>	OP	NE SE NE 21-17N-12E	38450	12-11-58	NR	NR	NE
<i>I. Lewis 14</i>	OP	NE 1/2 NE 17N-13E	48424	5-2-63	NR	NR	NE

Operator: *Subj Oil Co P.*
Address: *Box 12116*
Oklahoma City, Okla. 73157

*TA = Temp. Aband.
SI = Shut In
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George Duff
Signature of Duly Authorized Representative
March 12, 1982
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

Haines Oil Co.
1309 Ash
Duncan, Okla. 73533

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sid S. Spears	SW/4 NE/4 Sec. 15 1S, 5W Stephens Co.	271 130 412 -	May 6, 1977	155	200	None
School Land 'B'	S-SE/4 SW/4 Sec. 19 2N, 10W Comanche Co.	271 215 600 -	May 12, 1982	100	200	None
School Land 'A'	E/2 NE/4 NE/4 SE/4 Sec. 17, 2N, 10W Comanche Co.	267 190 -	July 11, 1981	300	100	None
Bailey School Land	NW/4 SW/4 NW/4 Sec. 17, 2N, 10W Comanche Co.	272 613 -	Feb. 2, 1983	200	150	None

Operator: Haines Oil Co.
Address: 1309 Ash, Suite 101
Duncan, Okla. 73533

H. Haines
Signature of Duly Authorized Representative
3-12-85
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPI
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Herman Burnken #1	15-23N-4W	117 236857	4-15-83	500	500	
Dewitt #1	7-22N-16W	93 103613	7-5-76	1500	1500	
Dewitt #1	7-22N-16W	93 267629	10-23-84	2500	1500	
Wilma Fuxa	15-19N-4W	83 180908	12-12-80	1000	1000	
Lloyd #1	15-23N-10W	93 266252	10-11-83	1500	1000	
Mary Lowe #1	12-23N-5W	47 176845	4-25-80	3000	700	
Nelson #1-32	12-24N-4W	47 194767	7-21-81	1000	500	
Marion #33-1	13-21N-8W	47 91369	6-6-72	500	300	
Richardson #1	33-15N-14W	39 154176	4-75	1500	1000	
Richardson #1	33-15N-14W	39 267156	10-18-84	2000	2000	
Singree #A-1	1-23N-12W	92 101745	12-73	1000	1500	
Suit #1	9-20N-9W	75 91915	7-77	600	300	
Taylor #1	29-19N-8W	73 247652	8-25-83	1500	1000	
Walker #1	27-24N-16W	5 123064	7-26-76	1000	100	

Operator: HAYM PRODUCTION COMPANY
P.O. Box 3310
 Address: Enid, Okla. 73702

RECEIVED
APR 12 1985

UIC DEPT.
OKLAHOMA CORPORATION COMMISSION

R. D. Betts R.D. Betts
Signature of Duly Authorized Representative

March 27 1985

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION LIC DEPI
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HERMAN BRUNKEN 1	35-23N-4W	236847	4-15-83	500	500	
DeWITT 1	7-22N-10W	267429	10-23-84	3500	1500	
LLOYD 1	25-23N-10W	246252	10-11-83	1500	1000	
MARY LOWE 1	32-23N-5W	267155	10-18-84	3000	1500	
NELSON 1-32	32-24N-4W	194767	7-23-81	3000	500	
MARION 33-1	33-21N-8W	91369	6-6-72	500	300	
RICHARDSON 1	33-15N-14W	267156	10-18-84	2000	2000	
SINGREE A-1	1-23N-12W	101745	12-73	1000	1500	
SUIT 1	9-20N-9W	91915	7-72	600	300	
TAYLOR 1	29-19N-8W	243652	8-25-83	1500	1000	
WALKER 1	27-24N-10W	123064	7-26-76	1000	100	
WALKER 1	27-24N-10W	276004	4-10-85	2000	500	
CARTWRIGHT UNIT 1	26-12N-14W	198001	9-9-81	3000	1000	

Operator: HAMM PRODUCTION COMPANY
Address: P.O. BOX 3310
ENID, OKLA. 73702

R.D. B. [Signature]
Signature of Duly Authorized Representative
3-15-86
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
* Bouse (SW Disposal)	SW/4 Sec. 34-23N-15W Major County, Okla.	104896-PD 6953	4-30-74	205	75	
* W.C. Johnson (SW Disposal)	NE/4 Sec. 5-7N-8E Hughes County, Okla.	Not available		60	350	
* Hennessey (SW Disposal)	SW/4 Sec. 14-14N-1E Oklahoma County, Ok	40356-PD 2233	8-20-59	590	950	
* Chalakee (Clearview) (SW Disposal)	SW/4 Sec. 25-11N-10E Oklfuskee County, Okla.	40733-PD 7545	10-1-75	235	0	
** Lockridge (Secondary Recovery)	Sec. 28-15N-4W Logan County, Okla.	44883	1961	5	Var	
Hoover, W. Hoxvar	Garvin County, Okla.	53509	(No longer injection project - No future plans)			
* These SW Disposal wells are filed on Form 1012 in March of each year.						
** Lockridge is filed semi-annually on Form 1012 but it is a disposal well at present.						

Operator: Helmerich & Payne, Inc.
Address: 5350 S. Western, Suite 207
Oklahoma City, Okla. 73109

Anna L. Whalley
Signature of Duly Authorized Representative

3-11-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
N. Thackerville Unit						
01	Sec. 13 T8S R 1E	194765	6-3-81	376	2000	
03	Sec. 24 T8S R 1E	197480	7-15-81	500	2000	
05	Sec. 19 T8S R 2E	194761	6-3-81	250	2000	
07	Sec. 20 T8S R 2E	197482	7-15-81	815	2000	
014	Sec. 24 T8S R 1E	194762	6-3-81	380	2000	
016	Sec. 18 T8S R 2E	194763	6-3-81	1225	2000	
018	Sec. 19 T8S R 2E	194764	6-3-81	750	2000	
019	Sec. 20 T8S R 2E	197481	7-15-81	320	2000	
020	Sec. 29 T8S R 2E	197484	7-15-81	1066	2000	
027	Sec. 25 T8S R 1E	194758	6-3-81	470	2000	
029	Sec. 30 T8S R 2E	197483	7-15-81	880	2000	
031	Sec. 30 T8S R 2E	194759	6-3-81	1473	2000	
032	Sec. 30 T8S R 2E	194760	6-3-81	1505	2000	

Operator: J. M. Huber Corporation
Address: 2212 N. W. 50th. Suite 246
Oklahoma City, Okla. 73112

Paul M. Walker
Signature of Duly Authorized Representative
4-6-82
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DE PI
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 502)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Deere #1	Op	Sec. 6-13N-35E Okfuskee Co., OK	78527	12-29-69	180	750#	
Deere #5	Op	Same as above	78553	12-31-69	210	750#	
Replogle "B"	Op	Sec. 6-13N-35E Okfuskee Co., OK	78539	12-30-69	230	750#	
Margaret #2	Op	Sec. 7-5N-10W Caddo Co., OK	82700	11-24-70	250	1400#	
Reynolds #1	Op	Sec. 10-14N-2W Okla. Co., OK	79940	4-23-70	250	500#	
Clayton #1	Op	Sec. 10-14N-2W Okla. Co., OK	79940	4-23-70	250	500#	
Van Hall #3	Op	Sec. 10-14N-2W Okla. Co., OK	79940	4-23-70	300	500#	
Smoot #3	Op	Sec. 10-14N-2W Okla. Co., OK	84162	3-17-71	400	500#	
Cargill #1	Op	Sec. 10-14N-2W Okla. Co., OK	84162	3-17-71	550	500#	
J. Sunc	Op	Sec. 10-14N-2W Okla. Co., OK	84162	3-17-71	200	500#	
Nespor "B"	Op	Sec. 6-13N-35E Okfuskee Co., OK	78528	12-29-69	200	750#	
Curtis #1	Op	Sec. 26-6N-10W Caddo Co., OK	76041	8-15-69	120	825#	
Curtis B-1	Op	Same	76043	8-15-69	270	840#	
Emma #1	Op	Sec. 1-2N-9W Caddo Co., OK	66288	6-22-67	N/A	N/A	

Operator: Harper Oil Co.
Address: 904 Hightower Bldg.
Oklahoma City, OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Michael J. Metz
Signature of Duly Authorized Representative

March 3, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Shannon #1	Op	Sec. 9-14N-2W Okla. Co., Okla.	86508	9-7-71	500	500#	
Ammann #2	Op	Sec. 5-14N-2W Okla. Co., Okla.	86508	9-7-71	670	500#	
Brown #1	Op	Sec. 7-14N-2W Okla. Co., Okla.	86508	9-7-71	620	500#	
Wilson #1	Op	Sec. 13-14N-2W Okla. Co., Okla.	86508	9-7-71	560	500#	
Wilson #2	Op	Sec. 13-14N-2W Okla. Co., Okla.	86508	9-7-71	560	500#	
Harper #1	Op	Sec. 17-14N-2W Okla. Co., Okla.	86508	9-7-71	950	500#	
Harper #7	Op	Sec. 17-14N-2W Okla. Co., Okla.	86508	9-7-71	340	500#	
Harper #8	Op	Sec. 17-14N-2W Okla. Co., Okla.	86508	9-7-71	730	500#	
Harper #11	Op	Sec. 17-14N-2W Okla. Co., Okla.	86508	9-7-71	670	500#	
Garner #3	Op	Sec. 26-5N-10W Caddo Co., Okla.	87049	10-11-71	270	1200#	
Garner #4	Op	Same as above	87047	10-11-71	660	1200#	
Garner #7	Op	Same as above	87048	10-11-71	260	1200#	
Heuron 1-A	Op	Sec. 26-6N-10W Caddo Co., Okla.	87092	10-13-71	220	1200#	
Heuron #2	SI	Same as above	87046	10-11-71	260	1200#	
Heuron A-4	Op	Same as above	87045	10-11-71	120	1200#	
Heuron #5	SI	Same as above	87042	10-11-71	250	1200#	
Heuron #6	Op	Same as above	87043	10-11-71	160	1200#	
Heuron #9	SI	Same as above	87044	10-11-71	240	1200#	

Operator: Harper Oil Company
Address: 904 Hightower Bldg.
Oklahoma City, Okla. 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Michael J. May
Signature of Duly Authorized Representative
March 3, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
** Bouse	op	SW/4 S. 24-23N-15W	105896-PD 0951	4-30-74	205	75	
(SW Disposal)		Major Co., Ok.					
** W.C. Johnson	op	NE/4 S. 6-7N-8E	Not available		60	150	
(SW Disposal)		Hughes Co., Ok.					
** Hennessey	op	SW/4 S. 14-14N-1E	40356-PD 2733	8-20-59	590	950	
(SW Disposal)		Oklahoma Co., Ok.					
** Chalakee (Clearview)	op	SW/4 S. 25-11N-10E	40,731-PD 7543	10-1-75	235	0	
(SW Disposal)		Okluskee Co., Ok.					
Lockridge *	op	Sec. 23-15N-4W	44,883	1961	5	Var.	
(Secondary Recovery)		Logan Co., Oklahoma					
Hoover, W. Hoxbar	TA	Garvin Co., Ok.	52509	(No longer injection project - See future plans)			
*Lockridge is filed semi-annually on Form 1017							
** These SW Disposal wells are filed on Form 1012A in March of each year.							

Operator: Helmerich & Payne, Inc.
5350 S. Western, Suite 207
Address: Oklahoma City, Ok. 73109

*TA = Temp. Aband.
SI = Shut In
Op = Operating

James H. Hoxbar
Signature of Duly Authorized Representative

2-11-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
STU # 1	Op	Sec. 11 8S 1E	194765	7/23/81	376	2000	
STU # 3	Op	Sec. 24 8S 1E	194780	8/28/81	500	2000	
STU # 5	Op	Sec. 19 8S 2E	194761	7/23/81	250	2000	
STU # 7	SI	Sec. 20 8S 2E	194782	8/28/81	815	2000	
STU # 14	SI	SEC. 24 8S 1E	194762	7/23/81	380	2000	
STU # 16	Op	Sec. 19 8S 2E	194763	7/23/81	1275	2000	
STU # 18	Op	Sec. 19 8S 2E	194764	7/23/81	750	2000	
STU # 19	Op	Sec. 20 8S 2E	194781	8/28/81	320	2000	
STU # 20	Op	Sec. 29 8S 2E	194784	8/28/81	1066	2000	
STU # 27	Op	Sec. 25 8S 1E	194758	7/23/81	470	2000	
STU # 29	Op	Sec. 30 8S 2E	194783	8/28/81	880	2000	
STU # 31	Op	Sec. 29 8S 2E	194759	7/23/81	1573	2000	
STU # 32	Op	Sec. 29 8S 2E	194760	7/23/81	1505	2000	

Operator: J. M. Huber Corporation
Address: 2212 N.W. 50th. Suite 246
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Paul M. Walker
Signature of Duly Authorized Representative
2-12-82
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

DOCUMENT QUALITY TARGET

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FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Briggs #3	OP	22-10N-04E S4 NE N4	19437-57140	7/27/62			
Vance #4	OP	15-10N-8E S2 SE N2	"	"			
Vance #6	OP	15-10N-8E SE S2 SE	"	"			
Vance #7	OP	15-10N-8E S4 S2 NE	"	"			
Vance #8	OP	15-10N-8E S2 S2 SE	"	"			
Miller "B" #1	OP	14-10N-8E S2 N2 S2	"	"			
Miller "B" #3	OP	14-10N-8E S2 S2 N2	"	"			
Vance #1 (Disp Well)	OP	15-10N-8E S2 N2 SE	"	"			
Hinton #1	OP	15-10N-8E S2 N2 NE	"	"			
Miller "A" #1	OP	10-10N-8E S2 SE SE	"	"			
Miller "A" #2	OP	10-10N-8E NE SE SE	"	"			
Davidson #1	SI	15-10N-8E NE S2 SE	"	"			
Bryan #3	SI	15-10N-8E NE SE SE	"	"			
Aberdeen #1	SI	15-10N-8E NE N2 S2	"	"			
Aberdeen #2	SI	15-10N-8E NE S2 N2	"	"			
Bryan #1	SI	15-10N-8E NE NE S2	"	"			
Vance #5	SI	15-10N-8E NE SE N2	"	"			
Vance #2	SI	15-10N-8E NE N2 SE	"	"			
Miller "B" #2	SI	14-10N-8E NE N2 S2	"	"			
Wright #1	SI	15-10N-8E NE NE SE	"	"			

Operator: Ibex Oil, Inc.
Address: 1550 Norwood, Ste 100
Hurst, Texas 76053

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Lloyd B. Davis
Signature of Duly Authorized Representative

February 21, 1982
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.



JET OIL COMPANY

A Subsidiary of
DEMINEX U. S. Oil Company

Plaza of the Americas
100 PC Peak, Suite 340
Dallas, Texas 75201
Phone 214-979-0110
TELEX 73-2467 TELEFAX 979-0024

January 22, 1986

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105

Attention: Underground Injection Control
Department

RE: OCC Form 1071
Hentges #3, Noble County, Oklahoma
SWD #1, Garfield County, Oklahoma

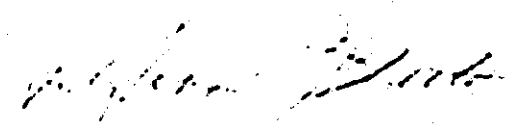
Gentlemen:

Enclosed please find OCC Form 1071 filed in duplicate for each of the above-referenced wells. It is our understanding that this inventory of disposal wells is to be filed one time only.

If there are any questions regarding the enclosed, please let us know.

Very truly yours,

JET OIL COMPANY


Judy Ann Roberts

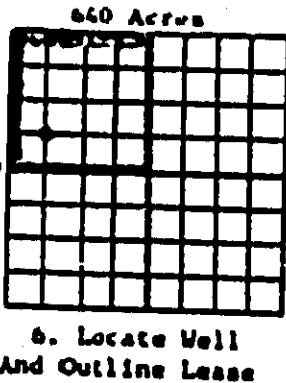
JAR:lu
Attachments

10A. OTC/OCC Oper No.
05217
1. API Number
08121576
2. OTC Prod. Unit No.
081-75624

This form is an Original Amended
To be filed within 30 days after drilling is completed
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73103-4993
PLEASE TYPE OR USE BLACK INK ONLY

Form 1002-A
Rev. (1985)

3. County Lincoln Sect. 31 Twp 16N Range 3E
4. Lease Name OPAL GOODBARY 5. Well No. SWD #1
7. Well Located CSW $\frac{1}{4}$ NW $\frac{1}{4}$
8. 660 Ft. From S.E. of $\frac{1}{4}$ Sect. and 660 Ft. From W.L. of $\frac{1}{4}$ Sect.
9. Elevation: Derrick Floor 1080' Ground 1070'
10. COMPANY OPERATING JET OIL COMPANY
Address 700 N. Pearl, L.B. 340
City Dallas State TX Zip 75201
11. Drilling Started 10/30, 19 81 Drilling Finished 11/9, 19 81
12. Well Completed 1/27, 19 82 Date-First Prod. 4/5, 19 82



13. TYPE COMPLETION
Single Zone X SWD Order #289679
Multiple Zone _____ Order No. _____
Commingled _____ Order No. _____
LOCATION EXCEPTION _____ Order No. _____ Penalty 14.
INCREASED DENSITY _____ Order No. _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Mississippi	4770	4872			
Viola	5082	5120			

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set				Csg Test PSI	Cement		
	Size	Weight	Grade	Feet		Set	Fillup	Top
Conductor								
Surface	8-5/8"			558'		Cemented to surface		
Intermediate								
Production	4-1/2"	103		5140'	235	765'	4375'	

*See Remarks
18. PACKERS SET
Depth 4700'
17. TOTAL DEPTH 5219'
Type Baker AD-1 Tension PKT PRTD 4940'

(Over)

Why? Conversion to SWD Well

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
SPACING & SPACING ORDER NUMBER	Mississippi	Viola	
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Injection	Plugged off w/C.B.P.	
PERFORATED INTERVALS	4780-4830	5086-5090	
ACID/VOLUME FRACTURE TREATED? Fluids Amounts	1 hole per foot		
INITIAL TEST DATA:	4000 Bbls. fresh water		

Date	
Oil-bbl/day	Not tested
Oil-Gravity (°API)	Conversion
Gas-MCF/day	to SWD
Gas-Oil Ratio Cu. Ft./bbl	
Water-bbl/day	
Pumping or Flooding	
Initial Shut-in Pressure	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

M.A. Wheeler / M.A. Wheeler
Signature Title
/ Production Superintendent

700 N. Pearl, L.B. 340, Dallas, TX 75201
Address City State Zip

February 4, 1986 (214) 979-0110
Date Phone

22. LEASE NAME OPAL GOODBARY

23. WELL NO. SWD #1

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24. NAMES OF FORMATIONS	TOP	BOTTOM	FOR COMMISSION USE ONLY
Hogshooter	3365'	3390'	
Checkerboard	3644'	3664'	
Big Lm-Oswego	4190'	4300'	
Verdigris	4360'	4367'	
Mississippi	4770'	4872'	
Hunton	4912'	4985'	
Viola	5082'	5120'	
First Wilcox	5160'	5172'	
Second Wilcox	5206'	5219'	
TOTAL DEPTH		5219'	

Was an electrical survey run? X _{YES} NO Date last log was run 11/10/81

Was CO₂ encountered? X _{YES} NO If so, at what depth(s) _____

Was H₂S encountered? X _{YES} NO If so, at what depth(s) _____

15. Direct. Survey: True Vertical Depth: N/A Horizontal Projections: (N/S) (E/W)

17. Were unusual drilling circumstances encountered? Yes _____ No X If yes, briefly explain: _____

RECEIVED
FEB 11 1986

W.C. DEPT

Other Remarks *Perf 4 holes @820' w/CIBP set at 1000'; Csg test 1100 psi, 300 sx cement, 795' fillup, top of cement 25'. Squeezed csg. leak at 3560'. Csg. test 750 psi, 100 sx cement.



JET OIL COMPANY

A Subsidiary of
DEMINEX U.S. Oil Company

Plaza of the Americas
700 N. Pearl, Litch Box 340
Dallas, Texas 75202
Phone 214 979-0100
TELEX 73-2467 TELEFAX 979-0024

1002A send to intended
2-11-86 J.S.

February 4, 1986

Oklahoma Corporation Commission
Oil & Gas Conservation Division
UIC Department
Jim Thorpe Building
Oklahoma City, OK 73105-4993

Re: Opal Goodbary S&D #1
Lincoln County, Oklahoma

Gentlemen:

Enclosed please find OCC Form 1002-A, OCC Form 1017, and OCC Form 1072
filed in duplicate on the above referenced well. If there are any questions,
please advise. Thank you for your attention to this matter.

Very truly yours,

JET OIL COMPANY

Linda Gruver

Linda Gruver
Production Records

lg

enclosures

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.



DOCUMENT QUALITY TARGET

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