Natural gas infrastructure to serve growing markets

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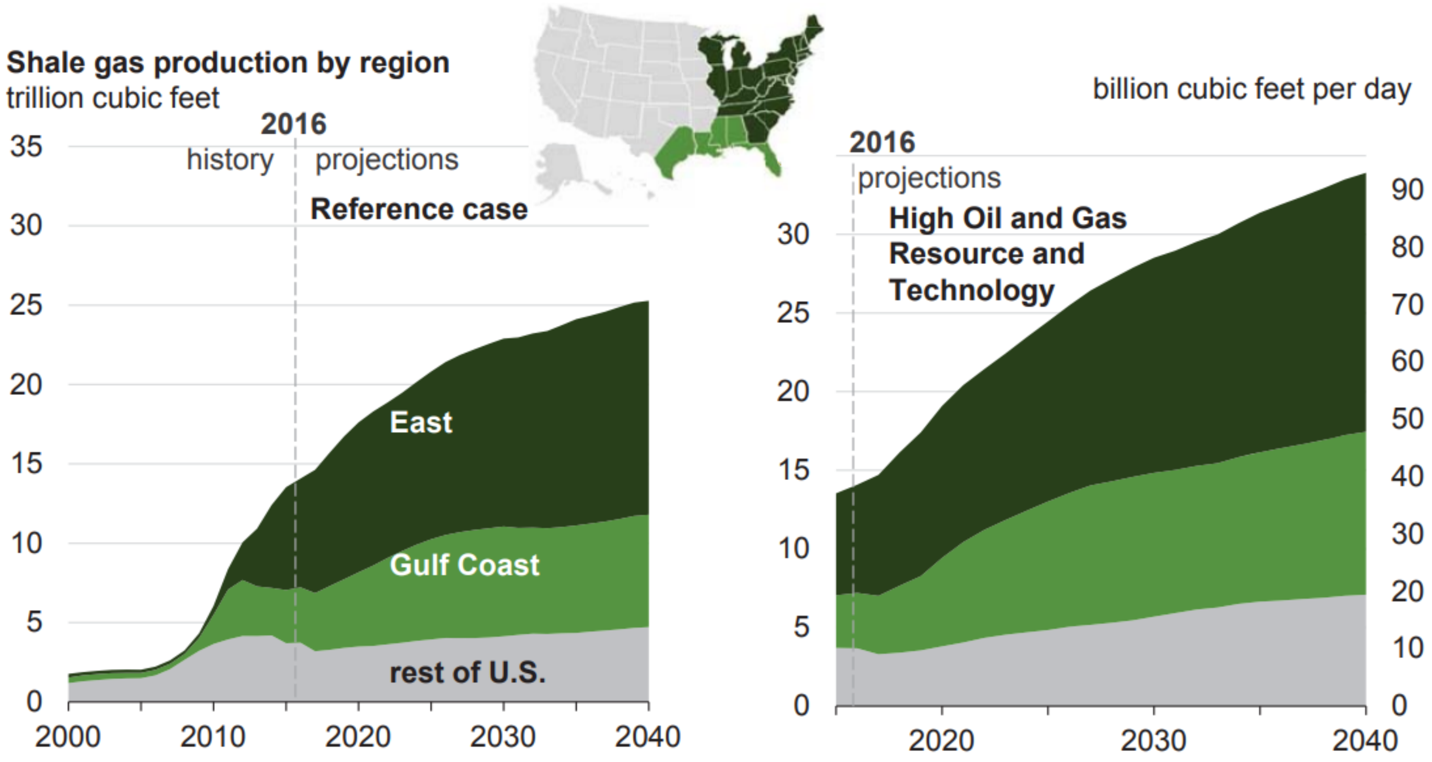
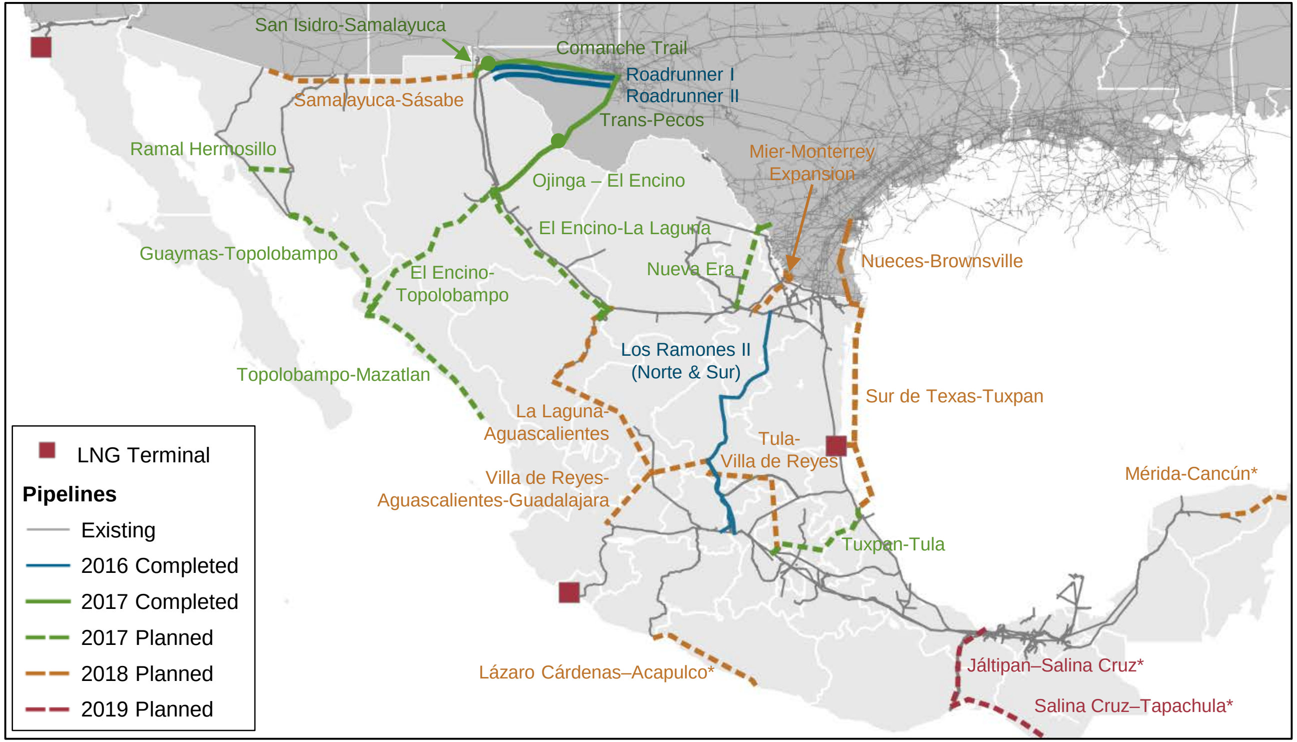
U.S. dry natural gas production is the result of continued development of shale gas and tight oil, led by the Marcellus and Utica plays in the East



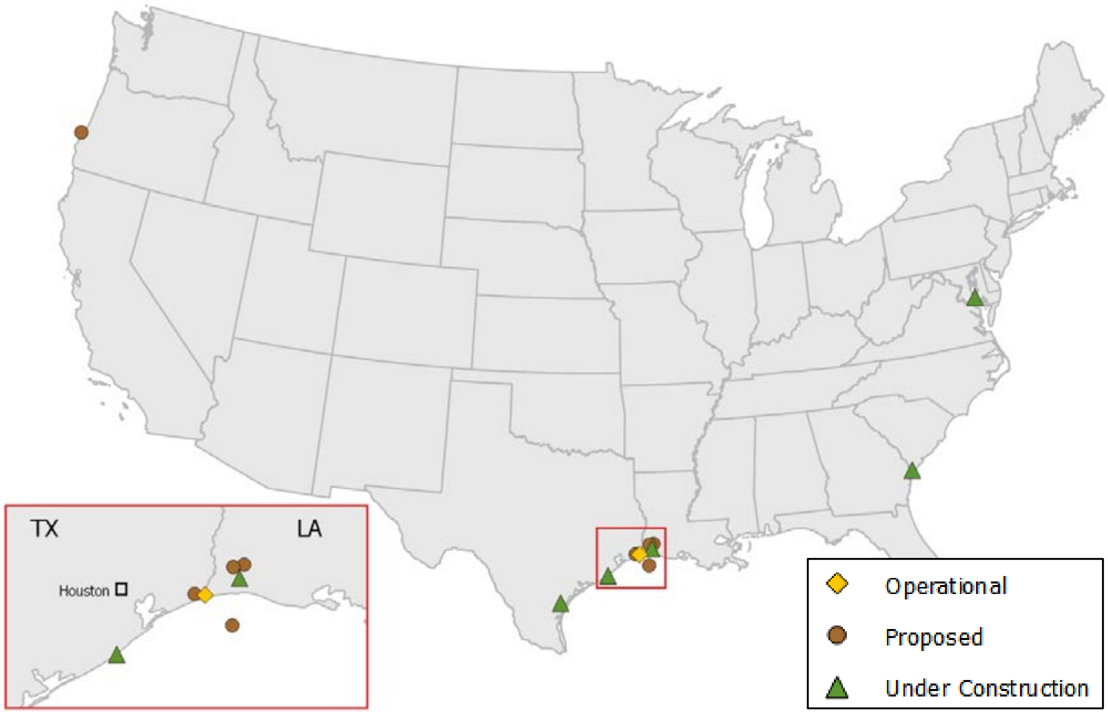
Source: *U.S. Energy Information Administration*, *Annual Energy Outlook 2017*

New pipeline infrastructure, both within Mexico and at the U.S. border, is being built to meet expected demand growth from electric power generators



Source: U.S. Energy Information Administration

After 2020, the United States will have the capacity to export over 11 Bcf/d (over 80 million tonnes per year) of LNG to global markets



Source: U.S. Energy Information Administration

	In Service	Bcf/d
Operational		
Sabine Pass (1-4)	2016-2017	2.76
Under Construction		
Cove Point	2017-2018	0.82
Cameron	2018-2019	2.1
Corpus Christi	2018-2019	2.14
Elba Island	2018-2019	0.35
Sabine Pass (5)	2019	0.7
Freeport LNG	2019-2020	2.14
Proposed (Non-FTA Approval)		
Golden Pass		*2.21*
Delfin LNG		*1.7*
Lake Charles		*2.2*
Jordan Cove		*2.0*
Magnolia LNG		*1.08*

**Additional 22 proposed projects under DOE review*