Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2024 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,795	91			3,208	-938	-280	-191	4,028	38	0
Hydrocarbon Gas Liquids	1,280	-134	-22	206	76	-618		279	97	209	203
Natural Gas Liquids	1,280	-134	-22	159	69	-593		277	97	209	175
Ethane	482			-	-	-256		29		56	141
Propane	425			77	45	-350		144		2	51
Normal Butane Isobutane	145		-	86 -5	13	-164		106 3	2 57	4	-31 14
Natural Gasoline	156	-134	-22	-5	0	178		-5	38	146	0
Condensate and Scrubber Oil	17	-17	-	-	-	-		0	-	-	0
Refinery Olefins				47	7	-24		2			27
Ethylene				-	-	-		-			-
Propylene				42	6	-24		2			22
Normal Butylene				5	1	-		0			6
Isobutylene				-	-	-		0			0
Other Liquids		43	1,067		8	-522	-126	-234	565	101	39
Hydrogen/Biofuels/Other Hydrocarbons			1,067		2	-711	4	-32	313	42	39
Hydrogen					-		41		41		0
Biofuels (including Fuel Ethanol)			1,067 969		2	-711 -672	-38 -38	-32 -26	271 253	42 32	39 0
Fuel Ethanol Biofuels (excluding Fuel Ethanol)			98		2	-072	-30	-20 -6	203	10	39
Biodiesel			79		2	-15		-5	18	10	43
Renewable Diesel Fuel			19		-	-24		-1	-	NA	-5
Other Biofuels ⁶			0		-	-		0	0	NA	0
Other Hydrocarbons					-	-	0	0	0	-	0
Unfinished Oils		43			-	-5		-39	23	55	0
Motor Gasoline Blend.Comp. (MGBC)			0		6	194	-130 16	-163 -1	230	4	0
Reformulated			0		6	36 159	-146	-161	54 176	4	0
Aviation Gasoline Blend. Comp					-	-		- 101	-	-	-
Finished Petroleum Products			6	4,696	44	28	167	13		27	4,902
Finished Motor Gasoline			6	2,560	-	13	167	-3		6	2,744
Reformulated			-	346		-	-12	-		-	333
Conventional			6	2,214	-	13	179	-3		6	2,411
Finished Aviation Gasoline				- 288	0	25		-2 -24		- 3	2 335
Kerosene-Type Jet Fuel Kerosene			_	288 0	_	25		-24		3	335
Distillate Fuel Oil			0	1,251	11	66		43		3	1,282
15 ppm sulfur and under			0	1,249	9	61		40		0	1,280
Greater than 15 to 500 ppm sulfur			0	3	0	5		-2		2	7
Greater than 500 ppm sulfur			-	0	1	-		5		1	-5
Residual Fuel Oil				33	7	-9		1		-	30
Less than 0.31 percent sulfur				2	2	-3		-1 0		NA	NA
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				24	5	-6		3		NA NA	NA NA
Petrochemical Feedstocks				31	4	-0		4		- NA	29
Naphtha for Petro. Feed. Use				18	3	-1		4		-	16
Other Oils for Petro. Feed. Use				13	2	-2		0		-	13
Special Naphthas				-1	0	1		0		-	0
Lubricants				7	7	6		1		9	11
Waxes				1	0	-		0		1	1
Petroleum Coke				185	0	-37 -37		7		4	137
Marketable Catalyst				137 48		-37				4	89 48
Asphalt and Road Oil				174	14	-35		-15			168
Still Gas				150							150
Miscellaneous Products				17	-	-		1		0	16
Total	3,075	0	1,052	4,902	3,336	-2,050	-238	-133	4,691	375	5,144

_ _ = Not Applicable

= No Data Reported. NA

= Not Available. 1

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
³ Includes an adjustment for crude oil previously referred to as "Unaccounted For Crude Oil 'Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix 1.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments. ⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). ⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports. ⁶ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

• Other biolues includes includes includes includes intermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," and EIA-819, "Monthly Bioletes, Fuel Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production are estimates.
Source Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.