

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2024
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	1,438,960	34,176	--	--	203,232	226,629	71,350	47,458	1,297,487	629,403	0	629,663
Hydrocarbon Gas Liquids	634,621	-26,550	-62	64,962	--	144,802	--	-4,529	66,865	340,845	414,592	145,877
Natural Gas Liquids	634,621	-26,550	-62	36,615	--	142,528	--	-4,675	66,865	340,845	384,117	145,042
Ethane	281,324	--	--	1,320	--	79,698	--	4,979	--	49,628	307,735	62,467
Propane	188,317	--	--	22,427	--	51,813	--	-6,488	--	229,819	39,226	38,309
Normal Butane	48,955	--	--	14,158	--	21,923	--	-390	17,095	60,168	8,163	25,275
Isobutane	48,481	--	--	-1,290	--	5,660	--	-566	23,764	659	28,994	6,996
Natural Gasoline	67,544	-26,550	-62	--	--	-16,566	--	-2,210	26,006	571	0	11,995
Condensate and Scrubber Oil	12,695	-12,694	--	--	--	--	--	1	--	--	0	10
Refinery Olefins	--	--	--	28,347	--	2,274	--	146	--	--	30,475	835
Ethylene	--	--	--	-775	--	--	--	0	--	--	-775	--
Propylene	--	--	--	30,342	--	2,274	--	253	--	--	32,363	635
Normal Butylene	--	--	--	-1,228	--	--	--	-106	--	--	-1,122	199
Isobutylene	--	--	--	8	--	--	--	-1	--	--	9	1
Other Liquids	--	-7,627	24,534	--	61,872	-302,218	17,651	768	-287,053	68,890	11,607	133,926
Hydrogen/Biofuels/Other Hydrocarbons	--	--	24,534	--	1,894	19,850	21,590	-582	43,645	13,129	11,676	5,960
Hydrogen	--	--	--	--	--	--	--	19,528	--	19,528	0	--
Biofuels (including Fuel Ethanol)	--	--	24,534	--	1,894	19,850	2,062	-582	24,117	13,129	11,676	5,960
Fuel Ethanol	--	--	3,298	--	--	29,511	2,062	-610	22,620	12,861	0	3,287
Biofuels (excluding Fuel Ethanol)	--	--	21,236	--	1,894	-9,661	--	28	1,497	268	11,676	2,673
Biodiesel	--	--	1,905	--	1,894	1,185	--	65	1,151	268	3,500	887
Renewable Diesel Fuel	--	--	17,406	--	--	-10,846	--	4	--	NA	6,557	1,669
Other Biofuels ⁷	--	--	1,925	--	--	--	--	-41	346	NA	1,619	117
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-7,627	--	--	53,059	2,667	--	4,007	-979	45,071	0	49,204
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	6,919	-324,735	-3,939	-2,649	-329,796	10,690	0	78,740
Reformulated	--	--	--	--	--	-56,391	23,912	32	-32,540	29	0	11,485
Conventional	--	--	--	--	6,919	-268,344	-27,851	-2,681	-297,256	10,661	0	67,255
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	-8	77	--	-69	22
Finished Petroleum Products	--	--	16	1,090,982	18,486	-227,059	1,877	1,077	--	386,167	497,058	103,946
Finished Motor Gasoline	--	--	0	325,657	48	-8,103	1,877	-1,352	--	110,879	209,952	7,465
Reformulated	--	--	--	72,672	--	--	-15,968	--	--	--	56,704	--
Conventional	--	--	0	252,985	48	-8,103	17,845	-1,352	--	110,879	153,247	7,465
Finished Aviation Gasoline	--	--	--	1,471	--	-486	--	15	--	--	970	551
Kerosene-Type Jet Fuel	--	--	--	138,364	--	-85,647	--	1,031	--	24,586	27,100	14,424
Kerosene	--	--	--	1,097	--	-292	--	-142	--	599	348	568
Distillate Fuel Oil	--	--	16	415,120	30	-137,512	--	-1,778	--	147,617	131,815	43,361
15 ppm sulfur and under	--	--	16	393,449	2	-136,011	--	-3,086	--	129,746	130,796	36,704
Greater than 15 to 500 ppm sulfur	--	--	0	12,623	28	-611	--	222	--	12,116	-298	1,365
Greater than 500 ppm sulfur	--	--	--	9,048	--	-890	--	1,086	--	5,755	1,317	5,292
Residual Fuel Oil	--	--	--	27,911	7,838	2,162	--	3,722	--	16,423	17,766	17,497
Less than 0.31 percent sulfur	--	--	--	4,513	481	293	--	734	--	NA	NA	1,543
0.31 to 1.00 percent sulfur	--	--	--	5,831	727	661	--	1,075	--	NA	NA	4,627
Greater than 1.00 percent sulfur	--	--	--	17,567	6,630	1,208	--	1,913	--	NA	NA	11,327
Petrochemical Feedstocks	--	--	--	26,343	1,533	305	--	41	--	2,204	25,936	2,074
Naphtha for Petro. Feed. Use	--	--	--	17,261	1,341	167	--	53	--	--	18,716	1,444
Other Oils for Petro. Feed. Use	--	--	--	9,082	192	138	--	-12	--	2,204	7,220	630
Special Naphthas	--	--	--	4,316	2,873	-66	--	-52	--	--	7,175	840
Lubricants	--	--	--	19,822	4,522	-2,695	--	-1,278	--	16,062	6,865	7,881
Waxes	--	--	--	711	25	--	--	-16	--	90	662	268
Petroleum Coke	--	--	--	64,617	1,551	5,151	--	119	--	65,792	5,408	2,844
Marketable	--	--	--	49,910	1,551	5,151	--	119	--	65,792	-9,299	2,844
Catalyst	--	--	--	14,707	--	--	--	--	--	--	14,707	--
Asphalt and Road Oil	--	--	--	10,275	66	139	--	732	--	1,762	7,986	5,612
Still Gas	--	--	--	47,766	--	--	--	--	--	--	47,766	--
Miscellaneous Products	--	--	--	7,512	--	-14	--	35	--	153	7,310	561
Total	2,073,581	0	24,488	1,155,944	283,590	-157,845	90,878	44,774	1,077,299	1,425,306	923,257	1013413

-- = Not Applicable.
- = No Data Reported.
NA = Not Available.

- 1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
- 2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
- 3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.
- 4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
- 5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
- 6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
- 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Sooticene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, J.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.