Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2024 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil <sup>6</sup>	9,604	303			1,563	1,486	191	12	9,081	4,053	0
Hydrocarbon Gas Liquids	4,386	-174	0	522	_	1,052		501	393	2,092	2,800
Natural Gas Liquids		-174	0	329	-	1,036		499	393	2,092	2,592
Ethane	1,952 1,280			8 147	_	586 350		158 136		302 1,422	2,085 219
Normal Butane	341			182	_	174		165	54	362	115
Isobutane	326		_	-9	_	38		12	169	3	172
Natural Gasoline	487	-174	0		-	-112		28	170	3	0
Condensate and Scrubber Oil	89	-89	_	-	_	_		0	_	_	0
Refinery Olefins				194	-	16		2			209
Ethylene				-11	_	_ 16		0			-11
Propylene  Normal Butylene				217 -12	_	16		1			232 -13
Isobutylene				0	_	=		0			0
Other Liquids		-128	136		448	-2,049	-25	-82	-2,015	416	63
Hydrogen/Biofuels/Other Hydrocarbons			136		9		112	-38	301	69	63
Hydrogen Biofuels (including Fuel Ethanol)			 136		9	139	137 -25	-38	137 164	 69	63
Fuel Ethanol			23		9	194	-25	-32	156	68	03
Biofuels (excluding Fuel Ethanol)			113		9			-6	9	1	63
Biodiesel			15		9	4		-4	7	1	23
Renewable Diesel Fuel			90		_	-59		-2	_	NA	32
Other Biofuels <sup>7</sup>			9		-	_		0	1	NA	8
Other Hydrocarbons		100			- 076	_	-	_	-	249	_
Unfinished Oils		-128			376 63	6 -2,193	-137	-52	-3 -2,313	97	0
Reformulated			_		- 03	-500	100	-15	-386	0	0
Conventional			_		63	-1,693	-236	-37	-1,927	97	ő
Aviation Gasoline Blend. Comp					-			0	1	-	-1
Finished Petroleum Products			0	7,466	128	-1,577	161	123		2,501	3,554
Finished Motor Gasoline			_	2,147	1	-48	161	28		672	1,560
Reformulated			-	496	_	_	-23	-		-	473
Conventional			_	1,650	1	-48	184	28		672	1,087
Finished Aviation Gasoline				14	_	-8 -632		55 55		122	2
Kerosene-Type Jet Fuel Kerosene			_	972 6	_	-032		-3		133	151 8
Distillate Fuel Oil			0	2,926	_	-905		-18		1,144	895
15 ppm sulfur and under			0	2,771	-	-892		-12		984	908
Greater than 15 to 500 ppm sulfur			0	89	-	-5		3		98	-17
Greater than 500 ppm sulfur			_	66	_	-9		-9		62	4
Residual Fuel Oil				161 33	55	9 3		23 13		84 NA	118 NA
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				33	5	_		16		NA NA	NA NA
Greater than 1.00 percent sulfur				91	50			-6		NA NA	NA NA
Petrochemical Feedstocks				148	11			4		1	156
Naphtha for Petro. Feed. Use				83	10	1		5		-	89
Other Oils for Petro. Feed. Use				64	1	2		0		1	67
Special Naphthas				31	26			0		_	56
Lubricants				137 5	20 0			10		93 0	40 5
Petroleum Coke				457	15			13		362	118
Marketable				354	15			13		362	15
Catalyst				103							103
Asphalt and Road Oil				78	-	-1		9		11	56
Still Gas				334							334
Miscellaneous Products				53	_	_		-3		1	55
Total	13,990	0	135	7,989	2,138	-1,087	328	554	7,459	9,062	6,417

<sup>=</sup> Not Applicable

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.