

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2024**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>150,763</b>	<b>3,072</b>	--	--	<b>58,606</b>	<b>-120,334</b>	<b>-7,823</b>	<b>-1,741</b>	<b>86,024</b>	--	<b>0</b>	<b>23,986</b>
<b>Hydrocarbon Gas Liquids</b>	<b>86,469</b>	<b>-3,292</b>	<b>-40</b>	<b>1,419</b>	<b>1,864</b>	<b>-77,646</b>	--	<b>-112</b>	<b>2,629</b>	<b>22</b>	<b>6,235</b>	<b>7,052</b>
Natural Gas Liquids	86,469	-3,292	-40	938	1,864	-77,646	--	-111	2,629	22	5,753	6,951
Ethane	25,845	--	--	--	--	-25,761	--	52	--	0	32	1,132
Propane	29,642	--	--	1,040	1,764	-26,480	--	-503	--	1	6,468	2,579
Normal Butane	11,516	--	--	-9	66	-10,574	--	259	883	0	-143	1,940
Isobutane	5,597	--	--	-93	19	-5,266	--	-15	876	--	-604	439
Natural Gasoline	13,869	-3,292	-40	--	15	-9,565	--	96	870	21	0	861
Condensate and Scrubber Oil	3,001	-2,985	--	--	--	--	--	16	--	--	0	32
Refinery Olefins	--	--	--	481	--	--	--	-1	--	--	482	101
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	82	--	--	--	2	--	--	80	3
Normal Butylene	--	--	--	399	--	--	--	-3	--	--	402	98
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>221</b>	<b>4,679</b>	--	<b>239</b>	<b>1,216</b>	<b>5,962</b>	<b>562</b>	<b>9,887</b>	<b>916</b>	<b>953</b>	<b>10,935</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	4,679	--	121	170	2,454	-58	5,793	737	953	673
Hydrogen	--	--	--	--	--	--	1,052	--	1,052	--	0	--
Biofuels (including Fuel Ethanol)	--	--	4,679	--	121	170	1,402	-58	4,741	737	953	673
Fuel Ethanol	--	--	1,665	--	--	2,091	1,402	58	4,514	587	0	409
Biofuels (excluding Fuel Ethanol)	--	--	3,014	--	121	-1,921	--	-116	227	150	953	264
Biodiesel	--	--	--	--	121	111	--	3	137	150	-58	14
Renewable Diesel Fuel	--	--	2,441	--	--	-2,031	--	-110	0	NA	520	213
Other Biofuels <sup>6</sup>	--	--	573	--	--	--	--	-9	90	NA	492	37
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	221	--	--	--	--	--	109	-34	146	0	3,151
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	118	1,046	3,508	511	4,128	33	0	7,111
Reformulated	--	--	--	--	--	6,606	1,912	165	8,353	--	--	--
Conventional	--	--	--	--	118	-5,560	1,596	346	-4,225	33	0	6,378
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>-4</b>	<b>100,074</b>	<b>1,329</b>	<b>-1,443</b>	<b>-4,910</b>	<b>29</b>	--	<b>91</b>	<b>94,926</b>	<b>8,872</b>
Finished Motor Gasoline	--	--	0	54,230	--	-2,228	-4,910	-137	--	3	47,225	1,123
Reformulated	--	--	--	9,578	--	--	-1,879	--	--	--	7,699	--
Conventional	--	--	0	44,652	--	-2,228	-3,031	-137	--	3	39,526	1,123
Finished Aviation Gasoline	--	--	--	22	--	--	--	-1	--	--	23	6
Kerosene-Type Jet Fuel	--	--	0	4,937	89	3,636	--	20	--	3	8,639	876
Kerosene	--	--	--	-1	--	--	--	-2	--	--	1	--
Distillate Fuel Oil	--	--	-4	28,913	807	-318	--	-443	--	1	29,840	4,102
15 ppm sulfur and under	--	--	-4	28,987	807	-293	--	-460	--	--	29,957	3,834
Greater than 15 to 500 ppm sulfur	--	--	--	-51	--	-25	--	18	--	--	-94	165
Greater than 500 ppm sulfur	--	--	--	-23	--	--	--	-1	--	1	-23	103
Residual Fuel Oil	--	--	--	1,671	28	--	--	19	--	--	1,680	222
Less than 0.31 percent sulfur	--	--	--	998	--	--	--	-3	--	NA	NA	21
0.31 to 1.00 percent sulfur	--	--	--	100	28	--	--	9	--	NA	NA	13
Greater than 1.00 percent sulfur	--	--	--	573	--	--	--	13	--	NA	NA	188
Petrochemical Feedstocks	--	--	--	146	--	--	--	--	--	0	146	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	146	--	--	--	--	--	--	146	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	2	--	--	--	--	78	-76	--
Waxes	--	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	--	2,844	--	-970	--	-113	--	0	1,987	19
Marketable	--	--	--	1,876	--	-970	--	-113	--	0	1,019	19
Catalyst	--	--	--	968	--	--	--	--	--	--	968	--
Asphalt and Road Oil	--	--	--	3,807	403	-1,562	--	668	--	5	1,974	2,486
Still Gas	--	--	--	3,169	--	--	--	--	--	--	3,169	--
Miscellaneous Products	--	--	--	336	--	--	--	18	--	0	318	38
<b>Total</b>	<b>237,232</b>	<b>0</b>	<b>4,635</b>	<b>101,493</b>	<b>62,038</b>	<b>-198,206</b>	<b>-6,771</b>	<b>-1,263</b>	<b>98,540</b>	<b>1,030</b>	<b>102,114</b>	<b>50,845</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.