Table 19. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2024 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,004	14			325	-788	35	-22	613	-	o
Hydrocarbon Gas Liquids	584	-18	0	16	4	-539		19	15	0	14
Natural Gas Liquids	584	-18	0	11	4	-539		17	15	0	12
Ethane	183			_	_	-188		-1		_	-4
Propane	197			7	4	-179		4		-	25
Normal Butane	78		_	6	1	-72		13	3	-	-4
Isobutane			_	-2	0	-34		-1	6	_	-5
Natural Gasoline	92	-18	0		0	-66		1	6	0	0
Condensate and Scrubber Oil Refinery Olefins	19	-19 		- 5	_	-		0 2			3
Ethylene				3		_		_			
Propylene				1	_	_		0			1
Normal Butylene				4	_			2			2
Isobutylene				_	_	_		0			
	1										
Other Liquids		5	29		1	20	39	5	73	8	8
Hydrogen/Biofuels/Other Hydrocarbons			29		0	5	18	-4	42	6	8
Hydrogen					-		8		8		0
Biofuels (including Fuel Ethanol)			29		0	5	10	-4	34	6	8
Fuel Ethanol			10		_	17	10	-1	33	5	0
Biofuels (excluding Fuel Ethanol)			19		0	-12		-3	1	1	8
Biodiesel					0	0		0	1		-2
Renewable Diesel Fuel			15		_	-12		-3	0	NA	6
Other Biofuels ⁶			4		1	-		0	0	NA	4
Other Hydrocarbons		5			_	_		10	-7	2	0
Motor Gasoline Blend.Comp. (MGBC)					1	15	22	-2	39	0	
Reformulated			_		_	62	-6	10	46	_	
Conventional			_		1	-47	28	-11	-7	0	C
Aviation Gasoline Blend. Comp					_	-		-		_	_
Finished Petroleum Products			0	697	9	-14	-31	-16		1	675
Finished Motor Gasoline			0	384	_	-17	-31	-3		0	339
Reformulated			_	57	-	_	7	_		_	64
Conventional			0	327	_	-17	-39	-3		0	275
Finished Aviation Gasoline				0	-	_		0		-	C
Kerosene-Type Jet Fuel			_	37	0	23		-2		_	63
Kerosene			0	100	- 5	-1		-3		0	- 005
Distillate Fuel Oil			0	198 197	5			-3 -4			205
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			0	197	5	-1		-4 1		_	205
Greater than 500 ppm sulfur			_	0		_		0		0	-1
Residual Fuel Oil				12	0	_		0		_	12
Less than 0.31 percent sulfur				6	_	_		0		NA	NA
0.31 to 1.00 percent sulfur				1	0	_		0		NA	NA.
Greater than 1.00 percent sulfur				5	_	-		1		NA	N/
Petrochemical Feedstocks				1	_	_		-		0	1
Naphtha for Petro. Feed. Use				_	_	_		_		_	-
Other Oils for Petro. Feed. Use				1	_	_		_		_	1
Special Naphthas				_	_	_		_		-	-
Lubricants				_	0	_		_		1	-1
Waxes				_	_	_		_		0	(
Petroleum Coke				18	_	-8		0		-	11
Marketable				10		-8		0		_	3
Catalyst				7 22		-12					7
Asphalt and Road Oil Still Gas				22	4	-12 		-8 		0	22
Miscellaneous Products				3				1			22
Micocharicodo i Toddoto		_ _			_		_ _	'		_	
	1,589	o	29	l .	340	-1,321	43	-15	701	9	697

^{-- =} Not Applicable

⁼ No Data Reported. = Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

A negative number indicates a decrease in stocks and a positive number indicates an indicates and in

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.