Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2024 (Thousand Barrels)

| Commodity | Supply | | | | | | | Disposition | | | | |
|--|---------------------|-------------------------------------|-------------------------------------|---|---|------------------------------|-------------------------------|------------------------------|---|------------|-----------------------------------|------------------|
| | Field Production | Transfers to Crude Oil Supply | Biofuels Plant Net Production | Refinery and Blender Net Production | Imports (PADD of Entry) ¹ | Net Receipts ² | Adjust- ments ³ | Stock Change ⁴ | Refinery and Blender Net Inputs | Exports | Products Supplied ⁵ | Ending Stocks |
| Crude Oil | 22,222 | 1,955 | | | 39,372 | 4,350 | 1,221 | 1,161 | 67,200 | 760 | 0 | 46,523 |
| Hydrocarbon Gas Liquids | 1,948 | -1,549 | -7 | 1,875 | 1,497 | 864 | | 466 | 620 | 2,237 | 1,305 | 3,809 |
| Natural Gas Liquids | 1,948 | -1,549 | -7 | 1,665 | 1,497 | 864 | | 518 | | 2,237 | 1,043 | |
| Ethane | 206 | -19 | | 1,026 | 847 | 410 | | 113 | | 0 1,324 | 1,033 | |
| Normal Butane | 546 | -443 | _ | 655 | 631 | 177 | | 311 | 26 | 851 | 378 | 1,788 |
| Isobutane | 189 | -169 | _ | -16 | 19 | 277 | | 90 | | 3 | -367 | 513 |
| Natural Gasoline | 1,007 | -918 | -7 | | - | _ | | 4 | 20 | 58 | 0 | |
| Condensate and Scrubber Oil | 2 | -2 | _ | - | - | _ | | - | - | - | 0 | |
| Refinery Olefins | | | | 210 | _ | _ | | -52 | | | 262 | 43 |
| Ethylene | | | | 228 | _ | _ | | -2 | | | 230 | |
| Normal Butylene | | | | -18 | _ | _ | | -50 | | | 32 | 30 |
| Isobutylene | | | | - | - | - | | 0 | | | 0 | |
| Other Liquids | | -407 | 2,311 | | 4,929 | 12,890 | -414 | 1,596 | 11,632 | 507 | 5,575 | 56,851 |
| Hydrogen/Biofuels/Other Hydrocarbons | | -407 | 2,311 | | 746 | 7,434 | 1,274 | -379 | | 210 | 5,575 | |
| Hydrogen | | | | | - | | 1,076 | | 1,076 | | 0,0.0 | |
| Biofuels (including Fuel Ethanol) | | | 2,311 | | 746 | 7,434 | 198 | -379 | 5,283 | 210 | 5,575 | 6,978 |
| Fuel Ethanol | | | 267 | | - | 4,231 | 198 | -65 | | 89 | 0 | , |
| Biofuels (excluding Fuel Ethanol) | | | 2,043 | | 746 | 3,203 | | -314 | | 121 | 5,575 | |
| Biodiesel | | | 293 | | 126 | 240 | | 91 | 323 | 121 | 124 | 782 |
| Renewable Diesel Fuel Other Biofuels ⁶ | | | 1,650 101 | | 620 | 2,963 | | -489 84 | | NA NA | 5,454 | 3,617 225 |
| Other Hydrocarbons | | | | | _ | _ | _ | - | _ | _ | -5 | |
| Unfinished Oils | | | | | 1,743 | - | | 307 | 853 | 176 | 0 | 20,337 |
| Motor Gasoline Blend.Comp. (MGBC) Reformulated | | | 0 | | 2,440 | 5,456 2,299 | -1,688 1,260 | 1,668 949 | | 120 0 | 0 | 29,536 14,589 |
| Conventional | | - | 0 | | 2,440 | 3,157 | -2,948 | 719 | | 120 | Ö | |
| Aviation Gasoline Blend. Comp | | | | | | _ | , | _ | _ | - | - | |
| Finished Petroleum Products | | | 52 | 83,003 | 4,113 | 2,260 | 1,490 | -2,621 | | 8,705 | 84,833 | 31,610 |
| Finished Motor Gasoline | | | 34 | 45,666 | 1,228 | 61 | 1,490 | 78 | 1 | 884 | 47,517 | 1,904 |
| Reformulated | | | _ | 31,417 | - | _ | -241 | 0 | | _ | 31,176 | 16 |
| Conventional | | | 34 | 14,249 | 1,228 | 61 | 1,731 | 78 58 | | 884 | 16,341 22 | 1,888 |
| Finished Aviation Gasoline Kerosene-Type Jet Fuel | | | 22 | 78 13,753 | 1,958 | 298 | | -1,012 | | 663 | 16,379 | 354 10,389 |
| Kerosene | | | | 0 | 15 | _ | | -1 | | 22 | -6 | , |
| Distillate Fuel Oil | | | -4 | 12,276 | 620 | 1,250 | | -1,664 | | 3,130 | 12,676 | - |
| 15 ppm sulfur and under | | | -4 | 11,115 | 620 | 1,250 | | -1,692 | | 2,444 | 12,229 | 9,252 |
| Greater than 15 to 500 ppm sulfur | | | _ | 267 | _ | - | | -6 | 1 | 3 | 270 | |
| Greater than 500 ppm sulfur | | | | 894 2,400 | 208 | _ | | 34 35 | | 683 355 | 177 2,218 | 508 4,182 |
| Residual Fuel Oil Less than 0.31 percent sulfur | | | | 2,400 | 208 | _ | | -26 | 1 | NA | 2,218 NA | |
| 0.31 to 1.00 percent sulfur | | | | 456 | 88 | _ | | -150 | | NA NA | NA NA | 418 |
| Greater than 1.00 percent sulfur | | | | 1,880 | 120 | _ | | 211 | | NA | NA | 3,016 |
| Petrochemical Feedstocks | | | | 94 | 29 | - | | - | | - | 123 | |
| Naphtha for Petro. Feed. Use | | | | _ | 29 | _ | | _ | | _ | 29 | _ |
| Other Oils for Petro. Feed. Use Special Naphthas | | | | 94 19 | _ | - | | -10 | | _ | 94 29 | 24 |
| Lubricants | | | | 338 | 5 | _ | | -10 | | 114 | 296 | 971 |
| Waxes | | | | - | 12 | _ | | - | | 5 | 7 | |
| Petroleum Coke | | | | 3,678 | - | 89 | | 41 | | 3,472 | 253 | 803 |
| Marketable | | | | 2,738 | _ | 89 | | 41 | | 3,472 | -687 | 803 |
| Catalyst | | | | 940 | | | | | | | 940 | |
| Asphalt and Road Oil | | | | 795 | 36 | 562 | | -73 | | 54 | 1,413 | |
| Still Gas | | | | 3,572 334 | | | | -6 | | 6 | 3,572 334 | |
| | | | | | | | | l | | | | 1 |

⁼ Not Applicable

⁼ No Data Reported = Not Available.

Not 2 C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other Biolite's relevance relating on, refereable reprinter and gasonire, and one indicated relevance.

Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Crude Oil and Leas U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.