Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2024 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	732	69			1,168	104	4	-19	2,084	12	0
Hydrocarbon Gas Liquids		-54	0	37	53	44		-5	33	65	52
Natural Gas Liquids		-54 	0	30	53	44		-5	33	65	46
Ethane		-1		31	30	15		- -5		0 44	0 43
Normal Butane		-15	_	-1	22	21		0	13	20	13
Isobutane	6	-6	-	1	0	8		0	19	0	-10
Natural Gasoline		-32	0		-	-		0	1	2	0
Condensate and Scrubber Oil Refinery Olefins		0		- 6	_	_		_ 0	-		0
Ethylene				_	_	_		_			_
Propylene				7	-	-		0			7
Normal Butylene				-1	_	_		0			-1
Isobutylene				_	_	-		0			0
Other Liquids		-15	68		158	399	-17	23	386	13	172
Hydrogen/Biofuels/Other Hydrocarbons			68		32	246	35	23	202	5	172
Hydrogen					-		40		40		0
Biofuels (including Fuel Ethanol)			68		32	246	-5	2	162	5	172
Fuel Ethanol			8 59		32	142	-5	-1 3	144 18	2	172
Biofuels (excluding Fuel Ethanol) Biodiesel			9		32 4	104 10		0	10	2	172 10
Renewable Diesel Fuel			48		28	94		2	7	NA NA	161
Other Biofuels ⁶			2		-	-		1	1	NA	1
Other Hydrocarbons					_	_	_	_	_	-	-
Unfinished Oils			0		58 68	153	 -52	3 18	37 147	3 5	0
Reformulated			_		1	62	17	10	71	0	0
Conventional		_	0		67	91	-69	9	76	5	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
Finished Petroleum Products			1	2,616	128	72	56	-7		309	2,572
Finished Motor Gasoline			1	1,415	18	2	56	1 0		40	1,451
Reformulated Conventional			1	976 439	18	2	12 44	1		40	988 464
Finished Aviation Gasoline				1	0	_		0		-	1
Kerosene-Type Jet Fuel			0	432	91	8		6		29	496
Kerosene			_	0	0	_		0		0	0
Distillate Fuel Oil			0	406 381	11 11	43 43		-18 -18		119 98	358 354
Greater than 15 to 500 ppm sulfur			_	10	-	0		-10		4	6
Greater than 500 ppm sulfur			_	15	0	_		-1		18	-2
Residual Fuel Oil				85	5	-		1		11	78
Less than 0.31 percent sulfur				2	2	_		-2		NA	NA
0.31 to 1.00 percent sulfur				62	1	_		-1 4		NA NA	NA NA
Greater than 1.00 percent sulfur Petrochemical Feedstocks				3	1	_		-		5	-2
Naphtha for Petro. Feed. Use				_	1	-		-		_	1
Other Oils for Petro. Feed. Use				3	-	_		-		5	-3
Special Naphthas				1	_	_		0		_	0
Lubricants Waxes				13	1 0	0		1		6 0	7
Petroleum Coke				115	_	3		-2		96	
Marketable				86	-	3		-2		96	-5
Catalyst				29							29
Asphalt and Road Oil				25	3	16		5		2	36
Still Gas Miscellaneous Products				111 12				 0		 0	111 12
Total	798	0	69	2,653	1,506	619	44	-8	2,503	398	2,796

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts must gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for entitle oil, propagate and final ethanol. See Appendix and adjustment for entitle oil provincely referred to as illustrated for crude oil provincely referred to as illustrated for crude oil provincely referred to as illustrated for crude oil and the provincely referred to as illustrated for crude oil and the provincely referred to as illustrated for crude oil and the provincely referred to as illustrated for crude oil or provincely referred to as illustrated for crude oil or provincely referred to as illustrated for crude oil or product is provinced.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocotane, Isocotane, Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.