Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2024 (Thousand Barrels per Day)

	Supply						Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	13,178	610			7,055	-204	-195	16,718	4,116	0
Hydrocarbon Gas Liquids	7,050	-433	-23	842	148		839	542	2,733	3,471
Natural Gas Liquids	7,050	-433	-23	577	134		835	542	2,733	3,196
Ethane	2,953			8	_		179		427	2,355
Propane	2,137	-1		278	87		305		1,683	515
Normal Butane	652	-14	-	311	35		312	62	467	142
Isobutane	471 837	-5 -412	-	-20	11		16 25	254	3	184
Natural Gasoline	128	-412	-23		0		0	225	153	0
Condensate and Scrubber Oil Refinery Olefins	128	-126		265	13		4			275
Ethylene				-10	-		0			-10
Propylene				278	13		3			287
Normal Butylene				-3	1		1			-3
Isobutylene				1	-		-1			2
Other Liquids		-177	1,325		1,291	126	-249	1,955	553	306
Other Liquids		-177	1,325		48	158	-124	1,214	135	307
Hydrogen			1,020		-	223		223		0
Biofuels (including Fuel Ethanol)			1,325		48	-65	-124	990	135	307
Fuel Ethanol ⁵			1,022		_	-65	-92	930	119	0
Biofuels (excluding Fuel Ethanol)			303		48		-32	60	16	307
Biodiesel			110		28		-7	49	16	81
Renewable Diesel Fuel			176		20		-27	9	NA	214
Other Biofuels ⁶			17		_		2	2	NA	12
Other Hydrocarbons					_	0	0	0	_	0
Unfinished Oils		-177			538		-5	54	312	0
Motor Gasoline Blend.Comp. (MGBC) ⁵			0		705	-32	-121	687	106	0
Reformulated			0		199	211	73 -193	337	0	0
Conventional Aviation Gasoline Blend. Comp					506	-243	-193	350 1	106	0 -1
Aviation dasoline blend. Comp					_		o	'	_	-1
Finished Petroleum Products			8	19,338	662	97	182		2,900	17,023
Finished Motor Gasoline			8	9,884	146	97	30		708	9,396
Reformulated			_	3,113	_	-93	0		_	3,020
Conventional			8	6,770	146	191	30		708	6,376
Finished Aviation Gasoline				17	0		6		_	11
Kerosene-Type Jet Fuel			1	1,835	115		25		158	1,768
Kerosene			_	9	0		-3		1 070	12
Distillate Fuel Oil ⁵			0	5,010	123		79 74		1,276	3,779
15 ppm sulfur and under Greater than 15 to 500 ppm sulfur			0	4,808 107	122 0		74 6		1,082 101	3,774
Greater than 500 ppm sulfur				95	1		-1		93	4
Residual Fuel Oil				323	123		38		112	296
Less than 0.31 percent sulfur				56	16		20		NA	NA
0.31 to 1.00 percent sulfur				79	27		19		NA	NA
Greater than 1.00 percent sulfur				188	80		0		NA	NA
Petrochemical Feedstocks				183	20		8		1	194
Naphtha for Petro. Feed. Use				101	17		9		_	109
Other Oils for Petro. Feed. Use				82	3		0		1	84
Special Naphthas				30	26		0		_	57
Lubricants				164	31		6		114	75
Waxes Petroleum Coke				7 801	4 15		0 21		509	6 287
Marketable				598	15		21		509	287 84
Catalyst				203			Z1 		509	203
Asphalt and Road Oil				338	58		-26		16	406
Still Gas				652						652
Miscellaneous Products				85	-		-1		2	85
Total	20,228	0	1,311	20,180	9,157	20	577	19,216	10,302	20,800

⁼ Not Applicable

⁼ No Data Reported. = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.
6 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Compared to the independent rounding. Domestic crude oil field production are estimates.

Other Biotuels includes renewable neating oil, renewable neating oil, renewable neating oil, renewable neating oil, renewable naphrina and gasonine, and other biotuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates