Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2024 (Thousand Barrels)

	Supply							Disposition				
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)1	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	1,798	4,328			21,376	3,099	-5,863	-962	25,689	12	0	7,981
Hydrocarbon Gas Liquids	22,856	-1,741	-9	1,163	598	2,364		788	525	11,149	12,769	9,257
Natural Gas Liquids	22,856	-1,741	-9	773	387	2,118		793	525	11,149	11,917	9,112
Ethane	10,409				- 050	-4,395		-225		2,128	4,111	961
Propane	7,109			411	350	5,136		510	 70	6,692	5,804	5,639
Normal Butane	2,189 987		_	474 -112	36	1,731		553	73	2,266	1,538	2,177
Isobutane  Natural Gasoline	2,162	 -1,741	-9	-112	l l	-347 -7		-60 15	123 329	61	465	152 183
Condensate and Scrubber Oil	58	-1,741	-9		_	-/		15	329	61	0	103
		-30		390	211	246		-5			852	145
Refinery Olefins Ethylene				17	211	240		-5			17	145
Propylene				346	211	246		19			784	128
Normal Butylene				346	-	240		-8			11	2
Isobutylene				24	_	_		-16			40	15
isobatylene				24								'0
Other Liquids		-2,587	591		20,918	66,160	7,777	317	91,650	372	521	67,251
Hydrogen/Biofuels/Other Hydrocarbons			591		396	10,158	-497	-1,169	10,951	345	521	9,053
Hydrogen					_		95			-	0_1	
Biofuels (including Fuel Ethanol)			591		396	10,158	-592	-1,169	10,856	345	521	9,053
Fuel Ethanol <sup>6</sup>			378		_	10,057	-592	-955	10,462	336	0_1	7,192
Biofuels (excluding Fuel Ethanol)			213		396	101		-214	394	9	521	1,861
Biodiesel			213		396	101		-41	376	9	366	1,602
Renewable Diesel Fuel					_	-		-173	18	NA	155	259
Other Biofuels <sup>7</sup>			-		_	_		-	_	NA	_	
Other Hydrocarbons					_	_	_	_	_	_	_	_
Unfinished Oils		-2,587			3,287	-35		197	446	22	0	4,293
Motor Gasoline Blend.Comp. (MGBC)		´	_		17,235	56,037	8,274	1,289	80,253	4	0	53,905
Reformulated			-		6,173	10,166	1,876	1,500	16,715	-	0	20,889
Conventional			_		11,062	45,871	6,398	-211	63,538	4	0	33,016
Aviation Gasoline Blend. Comp					-	_			_	-	-	_
Finished Petroleum Products			0	117,813	10,829	46,197	-7,682	4,545		2,823	159,790	60,132
Finished Motor Gasoline			_	102,935	3,274	1,544	-7,682	190		61	99,819	2,469
Reformulated			_	37,242	2.074	1 544	-1,792	1		- 61	35,449	5
Conventional			_	65,693	3,274	1,544	-5,890 	189		01	64,370	2,464
Finished Aviation Gasoline  Kerosene-Type Jet Fuel				2,907	1,606	229 17,819		34 877		21	195 21.434	179 10,201
Kerosene			_	120	1,000	17,019		-10		1	129	443
Distillate Fuel Oil <sup>6</sup>			0	7,396	2,721	24,796		3,394		865	30.654	30,813
15 ppm sulfur and under			0	7,205	2,721	24,511		3,234		592	30,611	29,569
Greater than 15 to 500 ppm sulfur			_	199		24,011		90		23	86	646
Greater than 500 ppm sulfur			_	-8	_	285		70		250	-43	598
Residual Fuel Oil				1,217	1,705	_		394		524	2,004	5,925
Less than 0.31 percent sulfur				411	494	_		287		NA	NA.	888
0.31 to 1.00 percent sulfur				601	528	_		234		NA	NA	1,716
Greater than 1.00 percent sulfur				205	683	-		-127		NA	NA	3,321
Petrochemical Feedstocks				14	109	-		0		-	123	4
Naphtha for Petro. Feed. Use				-	109	_		_		_	109	_
Other Oils for Petro. Feed. Use				14	-	_		-		-	14	4
Special Naphthas				13	1	_		4		-	10	54
Lubricants				280	108	253		-65		241	465	1,027
Waxes				13	88	_		-14		93	22	309
Petroleum Coke				725	1	630		-		929	426	-
Marketable				270	1	630		_		929	-29	_
Catalyst				455				-			455	
Asphalt and Road Oil				1,170	1,216	927		-274		71	3,516	8,658
Still Gas				956				-			956	
Miscellaneous Products				67	_	_		15		15	37	50
Total	24,654	0	583	118,976	53,721	117,821	-5,768	4,688	117,864	14,355	173,080	144,621

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocotane, and Isocotene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface