Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2024 (Thousand Barrels)

	Supply							Disposition				
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Impor- ts (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	8,819	18,753			99,035	11,913	-20,899	665	116,599	358	0	7,981
Hydrocarbon Gas Liquids	110,483	-8,221	-44	3,411	5,870	14,360		-1,976	6,459	42,714	- ,	9,257
Natural Gas Liquids	110,483	-8,221	-44	1,586	4,768	13,196		-1,974	6,459	42,714		
Ethane	49,313			1 960	4 617	-22,888 29,936		-265 -2,097		10,357	16,333	961
Propane Normal Butane	35,209 10,815			1,869 -52	4,617 127	7,781		395	3,921	24,189 7,899	49,539 6,456	
Isobutane			_	-52	24	-1,594		14	650	7,899	2,242	
Natural Gasoline	10,435	-8,221	-44	-201		-39		-21	1,888	264	2,242	183
Condensate and Scrubber Oil	479	-479		_	_	-		_	1,000	_	0	
Refinery Olefins				1,825	1,102	1,164		-2			4,093	
Ethylene				87	_	-,,,,,		_			87	-
Propylene				1,618	1,102	1,164		-10			3,894	
Normal Butylene				2	_	-		2			0	_
Isobutylene				118	_	_		6			112	15
Other Liquids		-10,532	2,704		81,193	322,506	31,166	-2,156	426,268	1,040	1,885	
Hydrogen/Biofuels/Other Hydrocarbons			2,704		3,043	48,093	1,930	900	52,106	879		,
Hydrogen					-		453		453		0	
Biofuels (including Fuel Ethanol)			2,704		3,043	48,093	1,477	900	51,653	879	1,885	
Fuel Ethanol ⁶			1,721 983		3,043	47,100 993	1,477	329 571	49,108 2,545	862	1 005	-,
Biofuels (excluding Fuel Ethanol) Biodiesel			983		2,765	695		332	2,545	18 18	1,885 1,595	
Renewable Diesel Fuel			903		2,703	298		239	47	NA		
Other Biofuels ⁷		_	_						-	NA		255
Other Hydrocarbons		_			_	_	_	_	_	-	_	_
Unfinished Oils		-10,532			13,485	-25		760	2,058	110	0	4,293
Motor Gasoline Blend.Comp. (MGBC)			_		64,665	274,438	29,236	-3,816	372,104	51	0	53,905
Reformulated			-		22,259	37,901	18,696	-139	78,963	32	0	20,889
Conventional			_		42,406	236,537	10,540	-3,677	293,141	19	0	33,016
Aviation Gasoline Blend. Comp					_	_		_	_	_	_	-
Finished Petroleum Products			2	551,049	50,092	222,906	-30,713	2,095		13,804	777,438	60,132
Finished Motor Gasoline			_	481,633	11,001	8,984	-30,713	84		541	470,280	
Reformulated			_	175,418	_	_	-18,502	0		_	156,916	
Conventional			_	306,215		8,984	-12,211	84		541	313,364	2,464
Finished Aviation Gasoline				14 500	52	431		30		- 000	453	179
Kerosene			_	14,588 148	4,562	77,731 292		1,611 -574		369	94,901	10,201 443
Kerosene Distillate Fuel Oil ⁶			2	34,597	20,201	125,863		-4,393		12 4,719	1,002	30,813
15 ppm sulfur and under			2	33,913	,	124,973		-4,393		3,963	179.025	29,569
Greater than 15 to 500 ppm sulfur			_	946		- 1,576		94		81	852	646
Greater than 500 ppm sulfur			-	-262	413	890		-94		676	459	598
Residual Fuel Oil				5,697	8,133	-		1,066		3,381	9,383	5,925
Less than 0.31 percent sulfur				1,546		_		454		NA		
0.31 to 1.00 percent sulfur				2,952	2,035	_		560		NA		
Greater than 1.00 percent sulfur				1,199		_		52		NA		
Petrochemical Feedstocks				73		25		-3 -		125	184 207	4
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				73	207	25		_		125	-	4
Special Naphthas				51	9	25		1		125	59	
Lubricants				1,712		1,706		-335		1,273		
Waxes				-15		-,,,,,,		2		386		309
Petroleum Coke				3,108		2,157		_		2,509		
Marketable				1,115	6	2,157		_		2,509		-
Catalyst				1,993							1,993	
Asphalt and Road Oil				5,094	4,966	5,716		4,616		416		
Still Gas				4,097							4,097	
Miscellaneous Products				266		_		-10		72		
Total	119,302	0	2,662	554,460	236,190	571,685	-20,446	-1,372	549,326	57,915	857,985	144,621

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isocotane, and Isocotene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface