Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2024 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil	58	140			690	100	-189	-31	829	0	0
Hydrocarbon Gas Liquids	737	-56	0	38	19	76		25	17	360	412
Natural Gas Liquids		-56	0	25	12	68		26	17	360	384
Ethane	336 229			13	11	-142 166		-7 16		69 216	133 187
Normal Butane	71		_	15	1	56		18	2	73	50
Isobutane	32		_	-4	0	-11		-2	4	0	15
Natural Gasoline	70	-56	0		_	0		0	11	2	0
Condensate and Scrubber Oil Refinery Olefins	2	-2 	-	13	7	- 8		0	-		0 27
Ethylene				13	_	_		-			1
Propylene				11	7	8		1			25
Normal Butylene				0	-	-		0			0
Isobutylene				1	_	_		-1			1
Other Liquids		-83	19		675	2,134	251	10	2,956	12	17
Hydrogen/Biofuels/Other Hydrocarbons			19		13	328	-16	-38	353	11	17
Hydrogen Biofuels (including Fuel Ethanol)			19		13	328	-19	-38	3 350	11	0 17
Fuel Ethanol <sup>6</sup>			12		-	324	-19	-31	337	11	0
Biofuels (excluding Fuel Ethanol)			7		13	3		-7	13	0	17
Biodiesel			7		13	3		-1	12	0	12
Renewable Diesel Fuel			_		_	_		-6	1	NA	5
Other Biofuels <sup>7</sup> Other Hydrocarbons					_	_		_	_	NA -	_
Unfinished Oils		-83			106	-1		6	14	1	o
Motor Gasoline Blend.Comp. (MGBC) <sup>6</sup>			-		556	1,808	267	42	2,589	0	0
Reformulated			_		199	328	61	48	539	-	0
Conventional  Aviation Gasoline Blend. Comp					357	1,480	206	-7 -	2,050	0	0
Aviation dasonne biena. Comp											
Finished Petroleum Products			0	3,800	349	1,490	-248	147		91	5,155
Finished Motor Gasoline			_	3,320	106	50	-248	6		2	3,220
Reformulated  Conventional			_	1,201 2,119	106	50	-58 -190	0 6		_ 2	1,144 2,076
Finished Aviation Gasoline				2,119	100	7	-190	1		_	2,076
Kerosene-Type Jet Fuel			-	94	52	575		28		1	691
Kerosene			_	4	-	-		0		0	4
Distillate Fuel Oil <sup>6</sup>			0	239	88	800		109		28	989
15 ppm sulfur and under			0	232	88	791		104		19	987 3
Greater than 15 to 500 ppm sulfur  Greater than 500 ppm sulfur			_	6 0	_	9		2		1 8	-1
Residual Fuel Oil				39	55	_		13		17	65
Less than 0.31 percent sulfur				13	16	_		9		NA	NA
0.31 to 1.00 percent sulfur				19	17	_		8		NA	NA NA
Greater than 1.00 percent sulfur Petrochemical Feedstocks				7 0	22	_		-4 0		NA -	NA 4
Naphtha for Petro. Feed. Use				_	4	_		-		_	4
Other Oils for Petro. Feed. Use				0	_	-		_		-	0
Special Naphthas				0	0	-		0		-	0
Lubricants				9	3	8		-2		8	15
Waxes Petroleum Coke				0 23	3	20		0		3 30	1 14
Marketable				9	0	20		_		30	-1
Catalyst				15							15
Asphalt and Road Oil				38	39	30		-9		2	113
Still Gas				31							31
Miscellaneous Products				2	_	_		0		0	1
Total	795	0	19	3,838	1,733	3,801	-186	151	3,802	463	5,583

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Other sloriules includes renewable neating oil, renewable napnitia and gasolinie, and other biotues and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biotues, Fuel Oxygenates, Isooctane, and Isooctane, and