## Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2024 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil	58	123			652	78	-137	4	767	2	0
Hydrocarbon Gas Liquids	727	-54	0	22	39	94		-13	42	281	518
Natural Gas Liquids		-54	0	10	31	87		-13	42	281	491
Ethane	324			-	-	-151		-2		68	107
Propane				12 0	30	197 51		-14 3	 26	159	326
Normal Butane Isobutane			_	-2		-10		0	20 4	52 0	42 15
Natural Gasoline		-54	0		-	0		0	12	2	0
Condensate and Scrubber Oil		-3	-	-	-	-		-	-	-	0
Refinery Olefins				12	7	8		0			27
Ethylene				1	-	-		-			1
Propylene				11	7	8		0			26
Normal Butylene				0	-	-		0			0
Isobutylene				1	_	-		0			1
Other Liquids		-69	18		534	2,122	205	-14	2,804	7	12
Hydrogen/Biofuels/Other Hydrocarbons			18		20	316	13	6	343	6	12
Hydrogen Biofuels (including Eucl Ethanel)					20	316	3 10	 6	3 340	 6	0 12
Biofuels (including Fuel Ethanol) Fuel Ethanol <sup>6</sup>			11		20	310	10	2	340	6	0
Biofuels (excluding Fuel Ethanol)			6		20	7		4	17	0	12
Biodiesel			6		18	5		2	16	0	10
Renewable Diesel Fuel			-		2	2		2	0	NA	2
Other Biofuels <sup>7</sup>			-		-	-		-	-	NA	-
Other Hydrocarbons					-	-	-	-	-	-	-
Unfinished Oils		-69			89	0		5	14	1	0
Motor Gasoline Blend.Comp. (MGBC) <sup>6</sup> Reformulated			-		425 146	1,806 <b>249</b>	192 123	-25 -1	2,448 <b>519</b>	0 0	0 0
Conventional					279	1,556	69	-24	1,929	0	0
Aviation Gasoline Blend. Comp					-	-		-		-	-
Finished Petroleum Products			0	3,625	330	1,466	-202	14		91	5,115
Finished Motor Gasoline			-	3,169	72	59	-202	1		4	3,094
Reformulated			-	1,154	- 70	-	-122	0		_	1,032
Conventional Finished Aviation Gasoline				2,015	72	59 3	-80	0		4	2,062 3
Kerosene-Type Jet Fuel				96	30	-		11		2	624
Kerosene			-	1	-	2		-4		0	7
Distillate Fuel Oil <sup>6</sup>			0	228	133	828		-29		31	1,186
15 ppm sulfur and under			0	223	130	822		-29		26	1,178
Greater than 15 to 500 ppm sulfur			-	6	1	-		1		1	6
Greater than 500 ppm sulfur			-	-2	3	6		-1		4	3
Residual Fuel Oil Less than 0.31 percent sulfur				37 10	54	-		3		22 NA	62 NA
0.31 to 1.00 percent sulfur				10		_		4		NA	NA
Greater than 1.00 percent sulfur				8		-		0		NA	NA
Petrochemical Feedstocks				0		0		0		1	1
Naphtha for Petro. Feed. Use				-	1	-		-		-	1
Other Oils for Petro. Feed. Use				0		0		-		1	0
Special Naphthas				0 11	0	- 11		0 -2		- 8	0 20
Lubricants Waxes				0				-2		8	
Petroleum Coke				20				-		17	18
Marketable				7	0	14		-		17	5
Catalyst				13							13
Asphalt and Road Oil				34	33	38		30		3	71
Still Gas				27							27
Miscellaneous Products				2	-			0		0	1
Total	785	0	18	3,648	1,554	3,761	-135	-9	3,614	381	5,645

\_ \_ = Not Applicable

= No Data Reported. NA

= Not Available. 1

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments. <sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). <sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports. <sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Voter biolueis includes renewable neating oil, renewable partial and gasoline, and other biolueis and biointermediates. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates. Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA and tata from State conservation agencies, ISO Conservation agencies, Bruce and EIA and the Rundu ed EIA a U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.