

**Table 2. U.S. Inputs and Production by PAD District**  
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	5/31/24	5/24/24	Difference	6/2/23	Percent Change	6/3/22	Percent Change	5/31/24	6/2/23	Percent Change
<b>Refiner Inputs and Utilization</b>										
<b>Crude Oil Inputs</b> .....	17,144	17,083	61	16,647	3.0	16,387	4.6	16,741	16,218	3.2
East Coast (PADD 1) .....	821	846	-25	776	5.8	795	3.2	825	749	10.2
Midwest (PADD 2) .....	4,230	4,160	70	3,876	9.1	3,970	6.5	4,055	3,764	7.7
Gulf Coast (PADD 3) .....	9,276	9,253	23	9,112	1.8	8,900	4.2	9,148	8,989	1.8
Rocky Mountain (PADD 4) .....	610	615	-4	593	2.9	478	27.7	587	543	8.1
West Coast (PADD 5) .....	2,207	2,209	-2	2,290	-3.6	2,244	-1.6	2,126	2,174	-2.2
<b>Gross Inputs</b> .....	17,584	17,377	207	17,279	1.8	16,904	4.0	17,127	16,800	1.9
East Coast (PADD 1) .....	824	849	-25	806	2.2	812	1.5	839	785	6.9
Midwest (PADD 2) .....	4,242	4,186	56	3,881	9.3	3,954	7.3	4,077	3,773	8.1
Gulf Coast (PADD 3) .....	9,618	9,452	166	9,559	0.6	9,269	3.8	9,423	9,362	0.6
Rocky Mountain (PADD 4) .....	608	611	-3	593	2.5	476	27.8	584	544	7.5
West Coast (PADD 5) .....	2,291	2,279	12	2,440	-6.1	2,393	-4.2	2,203	2,336	-5.7
<b>Operable Capacity</b> <sup>1</sup> .....	18,429	18,429	0	18,031	2.2	17,944	2.7	18,429	18,031	2.2
East Coast (PADD 1) .....	952	952	0	878	8.4	818	16.4	952	878	8.4
Midwest (PADD 2) .....	4,246	4,246	0	4,206	0.9	4,197	1.2	4,246	4,206	0.9
Gulf Coast (PADD 3) .....	9,990	9,990	0	9,677	3.2	9,607	4.0	9,990	9,677	3.2
Rocky Mountain (PADD 4) .....	652	652	0	650	0.3	663	-1.7	652	650	0.3
West Coast (PADD 5) .....	2,590	2,590	0	2,621	-1.2	2,659	-2.6	2,590	2,621	-1.2
<b>Percent Utilization</b> <sup>2</sup> .....	95.4	94.3	1.1	95.8	--	94.2	--	92.9	93.2	--
East Coast (PADD 1) .....	86.6	89.2	-2.7	91.8	--	99.2	--	88.2	89.5	--
Midwest (PADD 2) .....	99.9	98.6	1.3	92.3	--	94.2	--	96.0	89.7	--
Gulf Coast (PADD 3) .....	96.3	94.6	1.7	98.8	--	96.5	--	94.3	96.7	--
Rocky Mountain (PADD 4) .....	93.3	93.7	-0.4	91.3	--	71.8	--	89.6	83.6	--
West Coast (PADD 5) .....	88.5	88.0	0.5	93.1	--	90.0	--	85.1	89.1	--
<b>Refiner and Blender Net Production</b>										
<b>Finished Motor Gasoline</b> <sup>3</sup> .....	9,484	10,011	-527	10,065	-5.8	10,041	-5.6	9,810	9,958	-1.5
<b>Finished Motor Gasoline (excl. Adjustment)</b> <sup>4</sup> .....	9,686	10,019	-333	9,584	1.1	9,653	0.3	9,868	9,790	0.8
East Coast (PADD 1) .....	3,250	3,350	-99	3,044	6.8	3,163	2.8	3,298	3,199	3.1
Midwest (PADD 2) .....	2,493	2,627	-134	2,489	0.2	2,494	0.0	2,563	2,558	0.2
Gulf Coast (PADD 3) .....	2,149	2,234	-85	2,273	-5.5	2,212	-2.9	2,199	2,237	-1.7
Rocky Mountain (PADD 4) .....	375	385	-11	333	12.5	339	10.4	379	320	18.4
West Coast (PADD 5) .....	1,418	1,423	-5	1,445	-1.9	1,444	-1.8	1,429	1,476	-3.2
<b>Reformulated</b> <sup>4</sup> .....	3,048	3,156	-108	2,881	5.8	2,896	5.2	3,113	3,003	3.7
<b>Conventional</b> <sup>4</sup> .....	6,638	6,864	-226	6,703	-1.0	6,756	-1.8	6,755	6,787	-0.5
<b>Adjustment</b> <sup>5</sup> .....	-202	-8	-194	481	--	388	--	-58	168	--
<b>Kerosene-Type Jet Fuel</b> .....	1,875	1,824	51	1,758	6.7	1,629	15.1	1,818	1,679	8.3
East Coast (PADD 1) .....	90	90	0	79	13.9	102	-12.2	83	80	3.9
Midwest (PADD 2) .....	278	311	-33	285	-2.2	281	-0.9	299	286	4.6
Gulf Coast (PADD 3) .....	1,005	945	59	930	8.0	833	20.6	965	881	9.6
Rocky Mountain (PADD 4) .....	29	27	2	34	-14.2	38	-23.6	29	32	-8.7
West Coast (PADD 5) .....	474	451	23	432	9.8	375	26.5	442	400	10.5
<b>Distillate Fuel Oil</b> .....	5,061	5,030	31	5,243	-3.5	5,001	1.2	4,989	5,004	-0.3
East Coast (PADD 1) .....	215	215	-1	189	13.3	214	0.4	216	200	8.0
Midwest (PADD 2) .....	1,220	1,278	-58	1,135	7.5	1,199	1.8	1,224	1,121	9.2
Gulf Coast (PADD 3) .....	3,071	2,939	132	3,179	-3.4	2,892	6.2	2,951	3,015	-2.1
Rocky Mountain (PADD 4) .....	186	191	-5	194	-4.1	166	12.2	198	174	13.4
West Coast (PADD 5) .....	368	406	-38	544	-32.3	531	-30.6	401	494	-18.7
<b>15 ppm sulfur and Under</b> .....	4,874	4,824	49	5,033	-3.2	4,843	0.6	4,785	4,801	-0.3
<b>&gt; 15 ppm to 500 ppm sulfur</b> .....	121	117	4	143	-15.1	105	15.8	120	156	-23.3
<b>&gt; 500 ppm sulfur</b> .....	66	88	-23	66	-1.1	53	23.8	84	46	83.2
<b>Residual Fuel Oil</b> .....	306	238	68	257	18.8	178	71.3	287	264	8.7
East Coast (PADD 1) .....	47	59	-12	35	32.3	44	5.8	53	33	59.5
Midwest (PADD 2) .....	30	22	9	41	-26.2	40	-24.6	30	35	-12.1
Gulf Coast (PADD 3) .....	179	53	126	93	91.6	9	1,933.6	121	108	11.9
Rocky Mountain (PADD 4) .....	12	12	0	10	17.9	10	13.7	12	10	23.3
West Coast (PADD 5) .....	38	93	-55	78	-51.0	75	-49.3	70	78	-10.1
<b>Propane/Propylene</b> <sup>6</sup> .....	2,774	2,737	38	2,563	8.2	2,399	15.6	2,771	2,509	10.4
East Coast (PADD 1) .....	251	247	4	294	-14.7	248	1.0	249	301	-17.4
Midwest (PADD 2) .....	562	555	6	517	8.7	492	14.0	557	495	12.4
Gulf Coast (PADD 3) .....	1,720	1,696	24	1,496	15.0	1,450	18.6	1,725	1,472	17.2
PADDs 4 and 5 .....	242	239	3	257	-5.8	208	16.2	241	241	0.1
<b>Ethanol Plant Production</b>										
<b>Fuel Ethanol</b> .....	1,072	1,068	4	1,036	3.5	1,039	3.1	1,040	1,002	3.7
East Coast (PADD 1) .....	12	12	0	12	0.0	12	2.4	12	12	-0.3
Midwest (PADD 2) .....	1,012	1,007	4	981	3.1	985	2.7	984	948	3.8
Gulf Coast (PADD 3) .....	26	27	0	24	10.2	19	40.2	23	24	-3.9
Rocky Mountain (PADD 4) .....	11	11	0	14	-17.9	15	-25.7	11	14	-21.6
West Coast (PADD 5) .....	10	10	0	5	108.5	9	16.2	10	4	115.0

-- = Not Applicable.

= Data Not Available.

W = Data Withheld.

<sup>1</sup> Based on the latest reported monthly operable capacity.

<sup>2</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

<sup>3</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

<sup>4</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

<sup>5</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

<sup>6</sup> Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.