Table 1. U.S. Petroleum Balance Sheet, Week Ending 6/28/2024

Betweller Other In	Current		Week Ago		Year Ago				
Petroleum Stocks (Million Barrels)	Week 6/28/24	6/21/24	Difference	Percent Change	6/30/23	Difference	Percent Change		
Crude Oil	821.1	832.9	-11.8	-1.4	799.3	21.8	2.7		
Commercial (Evaluding SPD)1	448.5	460.7	-11.0	-2.6	452.2	-3.6	-0.8		
Commercial (Excluding SPR) ¹ Strategic Petroleum Reserve (SPR) ²	372.6	372.2	0.4	0.1	347.2	25.4	7.3		
Total Motor Gasoline ³	231.7	233.9	-2.2	-0.9	219.5	12.2	5.6		
Reformulated	0.0	0.0	0.0	13.3	0.0	0.0	-41.4		
Conventional	16.1	18.0	-1.9	-10.5	17.2	-1.1	-6.3		
Blending Components	215.6	215.9	-0.3	-0.2	202.2	13.3	6.6		
Fuel Ethanol	23.6	23.4	0.2	0.7	22.3	1.3	6.0		
Kerosene-Type .let Fuel	43.3	43.9	-0.6	-1.3	41.4	1.9	4.7		
Kerosene-Type Jet Fuel	119.7	121.3	-1.5	-1.3	113.4	6.4	5.6		
15 ppm sulfur and Under ³	109.3	111.0	-1.7	-1.5	103.1	6.3	6.1		
> 15 ppm to 500 ppm sulfur	3.2	2.5	0.7	28.9	3.1	0.1	3.8		
> 500 ppm sulfur	7.1	7.7	-0.6	-7.4	7.2	0.0	-0.4		
Residual Fuel Oil	28.2	28.5	-0.3	-1.0	30.9	-2.7	-8.8		
Propane/Propylene ⁴	75.8	73.5	2.3	3.1	81.1	-5.3	-6.5		
Residual Fuel Oil	312.2	310.9	1.3	0.4	300.5	11.7	3.9		
Unfinished Oils	87.1	87.1	0.0	0.0	85.2	2.0	2.3		
Total Stocks (Including SPR) ^{2,3,4}	1,655.7	1,668.2	-12.6	-0.8	1,608.3	47.3	2.9		
Total Stocks (Excluding SPR)3,4	1,283.1	1,296.0	-13.0	-1.0	1,261.2	21.9	1.7		

Petroleum Supply (Thousand Barrels per Day)		Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
		6/28/24	6/21/24	Difference	6/30/23	Difference	6/28/24	6/30/23	Percent Change	6/28/24	6/30/23	Percent Change
Crude Oil Supply												
(1)	Domestic Production ⁶	13,200	13.200	0	12.400	800	13,200	12.300	7.3	13,126	12.262	7.0
(2)	Alaska	383	410	-27	430	-47	408	426	-4.3	426	437	-2.6
(3)	Lower 48	12,800	12,800	0	12,000	800	12,800	11,900	7.6	12,726	11,843	7.5
(4)	Transfers to Crude Oil Supply	372	377	-5	-	372	398	-	0.0	471	-	0.0
(5)	Alaskan NGL production ⁷	45	48	-3	-	45	47	-	0.0	54	-	0.0
(6)	Natural Gasoline, Condensate, and											
	nished Oils ⁸	328	329	-2	-	328	351	-	0.0	418	-	0.0
(7)	Net Imports (Including SPR)	2,146	2,701	-556	3,137	-992	3,150	2,277	38.3	2,406	2,286	5.2
(8)	Imports	6,547	6,611	-65	7,038	-492	7,129	6,540	9.0	6,639	6,410	3.6
(9)	Commercial Crude Oil	6,547	6,611	-65	7,038	-492	7,129	6,540	9.0	6,639	6,410	3.6
(10)		0	0	0	0	0	0	0	0.0	0	0	0.0
(11)		0	0	0	0	0	0	0	0.0	0	0	0.0
(12)		4,401	3,910	491	3,901	500	3,979	4,263	-6.7	4,234	4,124	2.7
(13)		-1,680	697	-2,376	-424	-1,256	-178	-480		195	6	
(14)		-1,737	513	-2,250	-215	-1,521	-264	-251		94	145	
(15)		57	184	-127	-208	265	86	-229		100	-139	
(16)		-606	949	-1,555	69	-675	-141	1,278		94	1,084	
(17)	Crude Oil Input to Refineries	16,792	16,532	260	16,030	762	16,784	16,335	2.7	15,902	15,626	1.8
Other Supply												
(18)		9,382	9,286	95	8,565	817	9,266	8,570	8.1	8,967	8,201	9.3
(19)	Natural Gas Plant Liquids 10	6,958	6,900	59	6,211	747	6,858	6,211	10.4	6,626	5,959	11.2
(20)	Renewable Fuels/Oxygenate Plant	1,366	1,346	20	1,322	44	1,349	1,307	3.2	1,325	1,236	7.2
(21)	Fuel Ethanol	1,064	1,043	20	1,060	4	1,047	1,045	0.2	1,028	1,006	2.2
(22)		302	302	0	262	40	302	262	15.2	297	230	29.1
(23)	Refinery Processing Gain	1,057	1,041	16	1,032	26	1,059	1,051	0.7	1,017	1,007	1.0
(24)	Net Imports ¹²	-5,053	-4,320	-733	-3,734	-1,319	-4,855	-3,936		-4,572	-3,975	
(25)		2,063	1,959	104	2,208	-145	2,010	2,268	-11.4	1,921	2,145	-10.4
(26)	Exports 12	7,116	6,279	837	5,942	1,174	6,865	6,204	10.6	6,493	6,119	6.1
(27)	Stock Change (+/build; -/draw) ^{3,13}	-114	652	-767	-180	65	493	445		61	130	
(28)	Adjustment 14	221	221	0	195	26	214	195		222	209	
(29)	Transfers to Crude Oil Supply 15	-372	-377	5	_	-372	-398	_	0.0	-471	_	_
Products Supplied												
(30)	Total ¹⁶ Finished Motor Gasoline ¹⁷	21.083	20.689	395	21,235	-152	20,518	20.719	-1.0	19.987	19.932	0.3
(31)	Finished Motor Gasoline 17	9,424	8,969	455	9,599	-176	9,205	9,368	-1.7	8,749	8.882	-1.5
(32)	Kerosene-Type Jet Fuel	1,834	1.683	151	1,691	143	1,730	1,753	-1.3	1,610	1.578	2.1
(33)	Distillate Fuel Oil	3,715	3,536	179	3,811	-97	3,719	3,669	1.4	3,669	3,811	-3.7
(34)	Residual Fuel Oil	245	276	-31	257	-11	228	177	29.0	283	222	27.5
(35)	Propane/Propylene ¹⁸	660	1,027	-367	1,154	-493	816	773	5.6	1,022	1,013	0.9
(36)		5,206	5,199	8	4,724	483	4,822	4,978	-3.2	4,654	4,427	5.1
Net Imports of Crude and Petroleum Products												
(33)	Total	-2,908	-1,619	-1,289	-597	-2,311	-1,705	-1,659	2.8	-2,166	-1,689	28.3
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⁼ Not Applicable

⁼ Data Not Available

Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

³

Includes non-U.S. stocks held under foreign or commercial storage agreements.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix

C.

4 Prior to April 10, 2020 this included stocks of propylene held at terminals.

1 Prior to April 10, 2020 this included stocks of propylene held at terminals.

⁵ Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

⁶ Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates strong by data. Veekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 states levels. For more details see Appendix B, under "Data Obtained Through Models."

Weekly Production of total NGL in Alaska as reported on EIA-806.

Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of

condensate then multiply the total by -1.

9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.

Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.

¹⁰ Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this includes departments for fixed durants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).

11 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.

Includes an estimate of minor product stock change based on monthly data

Includes monthly adjustments for hydrogen and other hydrocarbon production.

¹⁶

Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).

Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) – Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).

See Table 2, footnote #3.

¹⁸ Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).

¹⁹ Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers. Data source: See page 29.