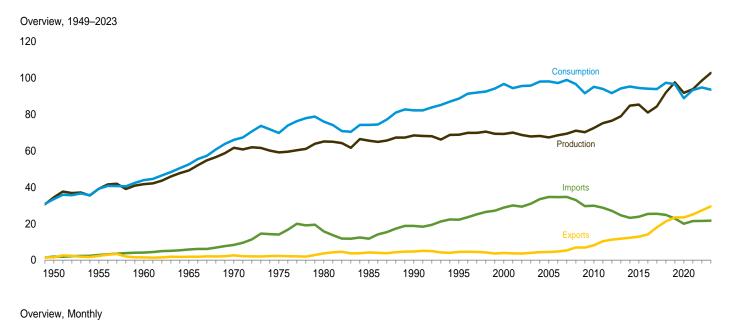
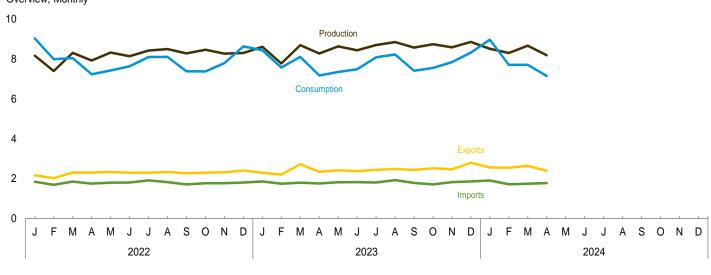
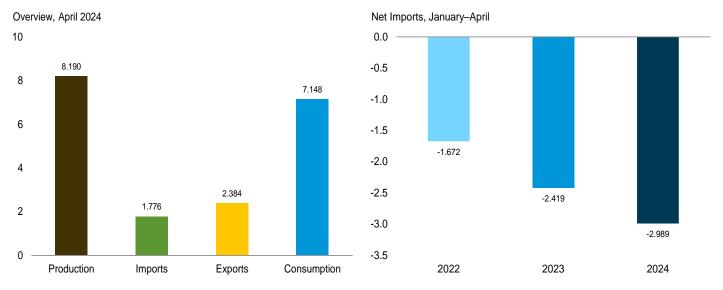
1. EnergyOverview

Figure 1.1 Primary Energy Overview







Web Page: http://www.eia.gov/totalenergy/data/monthly/#summary.

Source: Table 1.1.

2

Table 1.1 Primary Energy Overview

		Prodi	uction			Trade		Ctook		Consu	mption	
	Fossil Fuels ^a	Nuclear Electric Power	Renew- able Energy ^b	Total	Imports	Exports	Net Imports ^c	Stock Change and Other ^d	Fossil Fuels ^e	Nuclear Electric Power	Renew- able Energy ^b	Total ^f
1950 Total 1955 Total 1960 Total 1960 Total 1960 Total 1970 Total 1977 Total 1980 Total 1980 Total 1990 Total 1990 Total 2000 Total 2000 Total 2011 Total 2012 Total 2013 Total 2014 Total 2015 Total 2017 Total 2017 Total 2017 Total 2018 Total 2019 Total	32.553 37.347 39.855 47.205 59.152 54.697 57.502 58.523 57.496 57.307 54.995 60.529 62.298 64.180 69.619 70.186 65.435 68.448 75.780 81.399 76.145 77.903	0.000 .006 .043 .239 1.900 2.739 4.076 6.104 7.075 7.862 8.161 8.434 8.269 8.062 8.244 8.338 8.337 8.427 8.419 8.452 8.452 8.451 8.452	1.907 1.821 1.830 2.008 2.289 2.544 3.445 4.018 3.863 4.295 4.093 4.220 5.943 6.187 6.561 6.836 6.846 7.188 7.505 7.744 7.753 7.465 7.807	34.460 39.168 41.691 49.256 61.681 59.141 65.164 65.595 68.490 69.262 67.376 72.536 75.202 76.547 78.985 84.792 85.369 81.050 84.372 91.963 97.604 91.861 93.841	1.913 2.790 4.188 5.892 8.342 14.032 15.796 11.781 18.817 22.180 28.865 34.659 29.866 28.748 27.068 24.623 23.241 23.794 25.378 24.833 22.865 19.988 21.455	1.465 2.286 1.477 1.829 2.632 2.323 3.695 4.196 4.752 4.496 3.962 4.462 8.176 10.373 11.267 11.788 12.270 12.902 14.119 17.946 21.224 23.476 23.464 25.071	0.448 .504 2.710 4.063 5.709 11.709 12.101 7.584 14.065 17.684 24.904 30.197 21.690 12.835 10.971 10.892 11.259 7.512 3.610 -3.476 -3.616	-1.380 457 458 754 -1.354 -1.062 -1.227 1.088 299 2.118 2.528 527 916 389 670 2.433 428 -1.776 1.784 2.017 1.832 390 .467 3.138	31.615 37.380 42.091 50.515 63.501 65.323 69.782 66.035 72.281 77.162 84.620 85.623 77.304 79.224 80.017 79.090 78.319 77.907 81.281 80.425 73.139 77.454	0.000 .006 .043 .239 1.900 2.739 4.076 6.104 7.075 7.862 8.161 8.269 8.062 8.244 8.338 8.337 8.427 8.419 8.452 8.452 8.452 8.451 8.452	1.907 1.821 1.830 2.008 2.289 2.544 3.445 4.018 3.863 4.297 4.096 4.233 5.896 6.308 6.150 6.587 6.799 6.829 7.120 7.383 7.535 7.594 7.301 7.644	33.527 39.215 43.942 52.565 66.036 69.788 74.268 82.256 88.668 96.694 98.101 95.142 93.966 91.677 94.253 95.35 94.484 94.092 93.902 97.405 96.603 88.852 93.363
Post of the control o	6.736 6.098 6.919 6.637 6.917 6.730 6.995 7.110 6.987 7.188 6.935 6.905	.737 .646 .660 .578 .662 .687 .719 .666 .616 .648 .722 8.061	.698 .652 .733 .712 .743 .726 .713 .672 .633 .659 .686 .680	8.171 7.396 8.312 7.928 8.322 8.143 8.428 8.503 8.286 8.463 8.269 8.307 98.526	1.841 1.687 1.848 1.747 1.795 1.805 1.913 1.826 1.705 1.771 1.767 1.802 21.507	2.170 2.016 2.305 2.303 2.335 2.297 2.294 2.331 2.266 2.294 2.314 2.407 27.332	- 329 - 330 - 457 - 555 - 540 - 492 - 381 - 505 - 561 - 523 - 547 - 605 - 5.826	1.194 .929 .190 -137 -355 -014 .056 .113 -339 -560 .079 .934 2.091	7.622 6.715 6.663 5.949 6.031 6.225 6.673 6.706 6.089 6.108 6.478 7.240	.737 .646 .660 .578 .662 .687 .719 .666 .616 .648 .722 8.061	.666 .628 .715 .700 .725 .710 .692 .664 .618 .647 .665 .661	9.036 7.995 8.044 7.235 7.427 7.637 8.103 8.111 7.386 7.380 8.636 94.791
2023 January February March April May June July August September October November December Total	7.175 6.482 7.302 6.988 7.252 7.068 7.263 7.412 7.218 7.401 7.254 7.419	.740 .635 .656 .592 .642 .679 .730 .729 .685 .642 .650 .720	.702 .660 .735 .700 .741 .692 .712 .712 .669 .701 .685 .719	8.617 7.777 8.693 8.280 8.635 8.439 8.705 8.853 8.572 8.743 8.589 8.857 102.760	1.854 1.745 1.793 1.754 1.817 1.826 1.806 1.927 1.782 1.711 1.826 1.859 21.699	2.297 2.202 2.723 2.342 2.419 2.377 2.437 2.437 2.433 2.522 2.462 2.796 29.498	444 457 930 588 602 551 632 560 651 811 636 938	.266 .253 .343 .518 .680 R -400 .013 .062 R -510 -376 R -111 .404 -1.378	7.003 R 6.287 6.722 5.888 5.967 R 6.122 6.659 6.794 6.073 6.223 R 6.524 6.909	.740 .635 .656 .592 .642 .679 .730 .729 .685 .642 .650 .720	.685 .644 .718 .687 .735 .682 .693 .703 .652 .690 .665 .690 8.245	R 8.440 R 7.573 8.106 7.174 7.354 R 7.488 R 8.086 8.230 7.410 7.556 R 7.841 8.324 93.583
2024 January February March April 4-Month Total	R 7.110 R 6.930 R 7.234 6.840 28.115	.722 .675 .662 .599 2.657	.683 .699 R.771 .751 2.903	R 8.515 R 8.304 R 8.667 8.190 33.675	1.907 1.716 R 1.743 1.776 7.141	2.559 2.547 R 2.641 2.384 10.131	653 830 R899 608 -2.989	R 1.109 R .237 R062 434 . 851	R 7.582 R 6.354 R 6.296 5.811 26.043	.722 .675 .662 .599 2.657	.662 .682 .749 .736 2.829	R 8.971 R 7.711 R 7.706 7.148 31.537
2023 4-Month Total 2022 4-Month Total	27.946 26.390	2.624 2.621	2.797 2.795	33.367 31.806	7.146 7.123	9.565 8.795	-2.419 -1.672	.344 2.176	25.901 26.948	2.624 2.621	2.734 2.709	31.292 32.310

Notes: • See "Primary Energy," "Primary Energy Production," and "Primary Energy Consumption," in Glossary. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 1949 and monthly data

beginning in 1973.
Sources: • Production: Table 1.2. • Trade: Tables 1.4a and 1.4b. • Stock Change and Other: Calculated as consumption minus production and net imports.
• Consumption: Table 1.3.

 ^a Coal, natural gas (dry), crude oil, and natural gas plant liquids.
 ^b See Tables 10.1–10.2c for notes on series components and estimation; and see Note, "Renewable Energy Production and Consumption," at end of Section 10.
 ^c Net imports equal imports minus exports.

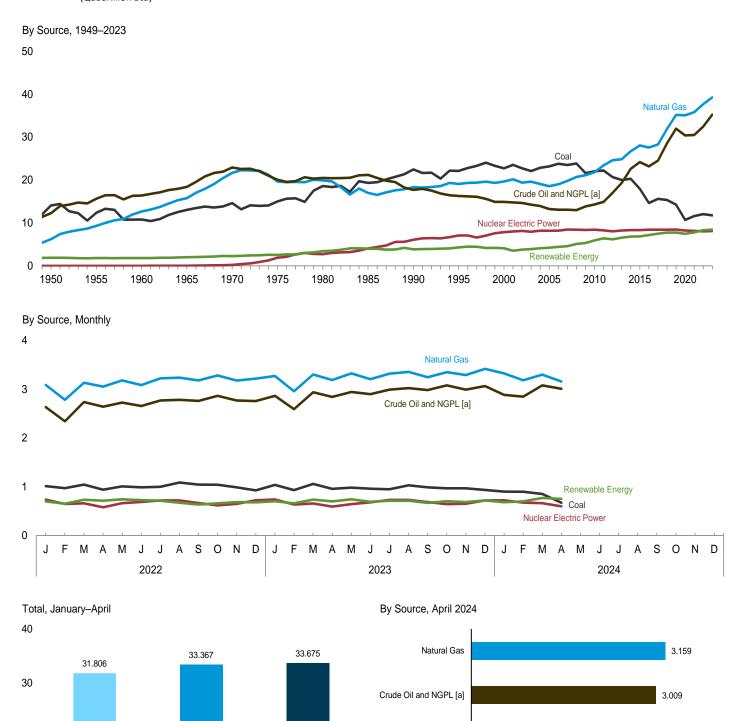
d Includes petroleum stock change and adjustments; natural gas net storage withdrawals and balancing item; coal stock change, losses, and unaccounted for; fuel ethanol stock change; and biodiesel stock change and balancing item.

Coal, coal coke net imports, natural gas, and petroleum.
 Also includes electricity net imports.

R=Revised.

Figure 1.2 Primary Energy Production







2022

Web Page: http://www.eia.gov/totalenergy/data/monthly/#summary.

2023

Source: Table 1.2.

2024

Renewable Energy

Nuclear Electric Power

0.751

0.672

0.599

2

3

20

10

0

Table 1.2 Primary Energy Production by Source

	Fossil Fuels							F	Renewabl	e Energy ^a			
	Coal ^b	Natural Gas (Dry)	Crude Oil ^c	NGPLd	Total	Nuclear Electric Power	Hydro- electric Power ^e	Geo- thermal	Solar	Wind	Bio- mass	Total	Total
1950 Total 1955 Total 1960 Total 1960 Total 1970 Total 1977 Total 1980 Total 1980 Total 1990 Total 1990 Total 2000 Total 2001 Total 2011 Total 2012 Total 2015 Total 2016 Total 2017 Total 2016 Total 2017 Total 2018 Total 2019 Total 2019 Total 2019 Total 2019 Total 2019 Total 2019 Total	14.060 12.370 10.817 13.055 14.607 14.989 18.598 19.325 22.488 22.130 22.735 23.185 22.038 22.221 20.677 20.001 20.286 17.946 14.667 15.663 14.256 10.703 11.596	6.233 9.345 12.656 15.775 21.666 19.640 19.908 16.980 18.326 19.082 19.662 18.556 21.806 24.610 24.859 26.718 28.067 27.576 28.289 31.882 35.187 35.062 35.807	11.447 14.410 14.935 16.521 20.401 17.729 18.249 18.992 15.571 13.887 12.358 10.974 11.610 12.012 13.849 15.868 18.610 19.697 18.527 19.547 22.808 25.604 23.575 23.401	0.813 1.223 1.447 1.853 2.478 2.338 2.225 2.204 2.138 2.551 2.280 2.705 2.890 3.162 3.451 4.005 4.476 4.665 4.987 5.727 6.352 6.805 7.099	32.553 37.347 39.855 47.205 59.152 54.697 57.502 58.523 57.496 57.307 54.995 60.529 62.298 64.180 69.619 70.186 65.435 68.448 75.780 81.399 76.145 77.903	0.000 .000 .006 .043 .239 1.900 2.739 4.076 6.104 7.075 7.862 8.161 8.434 8.269 8.062 8.244 8.338 8.337 8.427 8.419 8.438 8.452 8.451 8.452	0.344 .397 .510 .672 .856 1.034 .953 .970 .999 1.061 .940 .922 .888 1.090 .943 .916 .885 .914 1.025 .998 .998 .973 .858	NA NA (s) .001 .002 .011 .017 .032 .063 .069 .084 .111 .116 .117 .118 .118 .118 .118 .118 .118	NA NA NA NA NA NA (\$) .059 .052 .064 .076 .094 .120 .161 .196 .251 .329 .384 .430 .511 .627	NA NA NA NA NA NA (s) .010 .011 .019 .061 .323 .410 .480 .573 .620 .651 .774 .868 .930 1.153 1.290	1.562 1.424 1.320 1.335 1.431 1.499 2.475 3.016 2.735 3.099 3.006 3.101 4.553 4.512 4.553 4.512 5.052 5.031 5.132 5.166 5.314 5.215 4.710 4.914	1.907 1.821 1.830 2.008 2.289 2.544 3.445 4.018 3.863 4.295 4.093 4.220 5.943 6.187 6.561 6.836 6.846 7.188 7.505 7.744 7.753 7.465 7.807	34.460 39.168 41.691 49.256 61.681 59.141 65.164 65.595 68.490 68.866 69.262 67.376 72.536 72.536 75.202 76.547 78.985 84.792 85.369 81.050 84.372 91.963 97.604 91.861 93.841
Populary September October November December September Cotal S	1.012 .970 1.044 .940 1.006 .986 1.000 1.087 1.044 1.040 .988 .926 12.043	3.090 2.784 3.135 3.056 3.183 3.087 3.224 3.240 3.181 3.284 3.178 3.219 37.662	2.023 1.792 2.080 2.007 2.068 2.012 2.085 2.112 2.102 2.181 2.110 2.139 24.710	.610 .552 .660 .635 .661 .644 .686 .672 .660 .684 .658	6.736 6.098 6.919 6.637 6.917 6.730 6.995 7.110 6.987 7.188 6.935 6.905 82.157	.737 .646 .660 .578 .662 .687 .719 .720 .666 .616 .648 .722	.083 .073 .083 .068 .089 .084 .072 .058 .049 .061 .070	.010 .009 .010 .010 .010 .010 .010 .010	.042 .047 .063 .071 .079 .083 .083 .077 .070 .063 .047 .040	.128 .128 .147 .158 .144 .115 .101 .084 .093 .112 .141 .132	.435 .394 .430 .406 .430 .430 .436 .429 .402 .425 .427 .429 5.073	.698 .652 .733 .712 .743 .726 .713 .672 .633 .659 .686 .680	8.171 7.396 8.312 7.928 8.322 8.143 8.428 8.503 8.286 8.463 8.269 8.307 98.526
2023 January February March April May June July August September October November December Total	1.037 .931 1.057 .955 .981 .959 .949 1.030 .986 .968 .968 .933	E 3.273 E 2.958 E 3.304 E 3.190 E 3.326 E 3.209 E 3.320 E 3.357 E 3.247 E 3.291 E 3.419	E 2.217 E 1.996 E 2.252 E 2.159 E 2.239 E 2.201 E 2.280 E 2.300 E 2.301 E 2.269 E 2.339 E 26.843	.648 .597 .688 .683 .706 .700 .714 .726 .724 .750 .725 .728	7.175 6.482 7.302 6.988 7.252 7.068 7.263 7.412 7.218 7.401 7.254 7.419 86.233	.740 .635 .656 .592 .642 .679 .730 .729 .685 .642 .650 .720	.076 .064 .069 .060 .094 .066 .072 .072 .056 .062 .062	.011 .009 .010 .010 .010 .010 .010 .010	.044 .050 .067 .079 .090 .092 .098 .093 .082 .074 .056	.134 .144 .152 .147 .109 .094 .095 .097 .096 .124 .126 .131	.437 .393 .436 .404 .438 .430 .437 .440 .425 .430 .430 .461 5.160	.702 .660 .735 .700 .741 .692 .712 .712 .669 .701 .685 .719	8.617 7.777 8.693 8.280 8.635 8.439 8.705 8.853 8.572 8.743 8.589 8.857 102.760
2024 January February March April 4-Month Total	R .899 R .897 R .853 .672 3.321	E 3.326 RE 3.184 RE 3.301 E 3.159 E 12.970	E 2.214 RE 2.162 RE 2.324 E 2.261 E 8.960	.671 .688 .757 .748 2.864	R 7.110 R 6.930 R 7.234 6.840 28.115	.722 .675 .662 .599 2.657	.072 .067 .078 .065 .283	.010 .009 .010 .010 .039	.053 .065 .083 .098 .299	.119 .142 .157 .163 . 581	.428 .416 R .443 .415 1.702	.683 .699 R .771 .751 2.903	R 8.515 R 8.304 R 8.667 8.190 33.675
2023 4-Month Total 2022 4-Month Total	3.981 3.966	E 12.725 12.065	E 8.624 7.902	2.616 2.457	27.946 26.390	2.624 2.621	.268 .307	.040 .039	.241 .223	.577 .560	1.670 1.665	2.797 2.795	33.367 31.806

 ^a Most data are estimates. See Tables 10.1–10.2c for notes on series components and estimation; and see Note, "Renewable Energy Production and Consumption," at end of Section 10.
 ^b Beginning in 1989, includes waste coal supplied. Beginning in 2001, also includes a small amount of refuse recovery. See Table 6.1.
 ^c Includes lease condensate.

C Includes lease condensate.

A Natural gas processing plant production of natural gas liquids (ethane, propane, normal butane, isobutane, and natural gasoline). Through 1980, also includes natural gas processing plant production of finished petroleum products (aviation gasoline, distillate fuel oil, jet fuel, kerosene, motor gasoline, special

naphthas, and miscellaneous products).

© Conventional hydroelectric power.

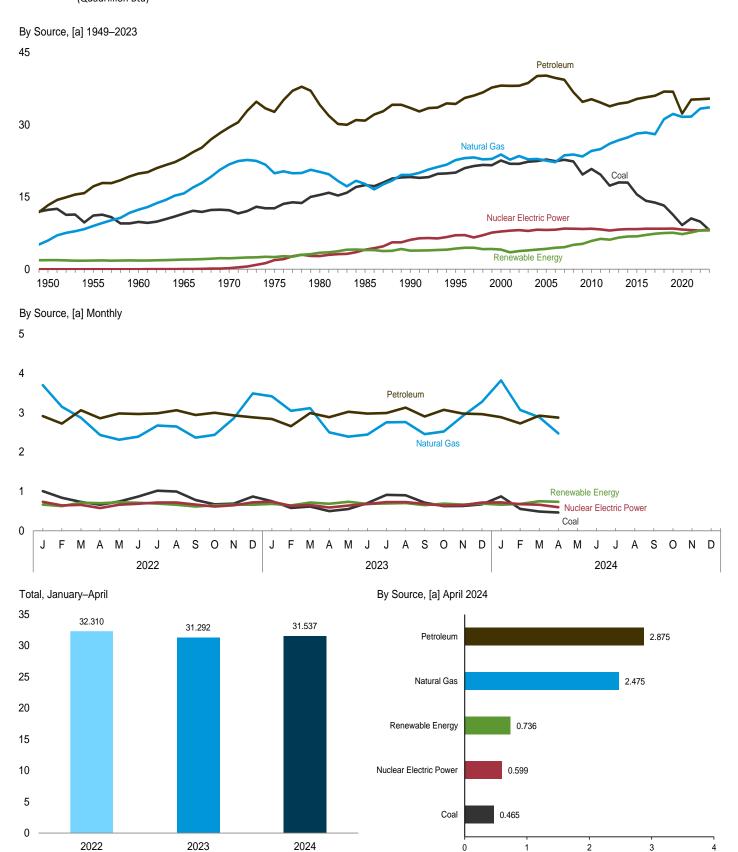
R=Revised. E=Estimate. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • See "Primary Energy Production" in Glossary. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the

⁵⁰ states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973. Sources: See end of section.

Figure 1.3 Primary Energy Consumption



[a] Small quantities of net imports of coal coke and electricity are not shown. Web Page: http://www.eia.gov/totalenergy/data/monthly/#summary.

Source: Table 1.3.

Table 1.3 Primary Energy Consumption by Source

		Fossil	Fuelsa					Renewable	e Energy ^b			
	Coal	Natural Gas ^c	Petro- leum ^d	Totale	Nuclear Electric Power	Hydro- electric Power ^f	Geo- thermal	Solar	Wind	Bio- mass	Total	Total ^g
1950 Total 1955 Total 1965 Total 1965 Total 1965 Total 1970 Total 1975 Total 1975 Total 1980 Total 1985 Total 1990 Total 1995 Total 2000 Total 2001 Total 2011 Total 2012 Total 2014 Total 2015 Total 2015 Total 2017 Total 2017 Total 2018 Total 2018 Total 2018 Total	12.347 11.167 9.838 11.581 12.265 12.663 15.423 17.478 19.173 20.089 22.580 22.797 20.834 19.658 17.378 18.039 17.998 15.549 14.226 13.837 13.252 11.316 9.181 10.549	5.968 8.998 12.385 15.769 21.795 19.948 20.235 17.703 19.603 22.663 22.565 24.575 24.955 26.089 26.805 27.383 28.191 28.400 28.055 31.163 32.264 31.640 31.711	13.298 17.225 19.874 23.184 29.499 32.699 34.159 30.866 33.500 34.341 38.152 40.217 35.321 34.639 33.833 34.398 34.658 35.712 36.043 36.892 36.866 32.331 35.243	31.615 37.380 42.091 50.515 63.501 65.323 69.782 66.035 72.281 77.162 84.620 85.623 80.723 79.263 77.304 79.224 80.017 79.090 78.319 77.907 81.281 80.425 73.139 77.454	0.000 .000 .006 .043 .239 1.900 2.739 4.076 6.104 7.075 7.862 8.161 8.434 8.269 8.062 8.244 8.338 8.337 8.427 8.419 8.438 8.452 8.251 8.451 8.451	0.344 .397 .510 .672 .856 1.034 .953 .970 .999 1.061 .940 .942 .888 1.090 .943 .916 .885 .850 .914 1.025 .998 .982 .982	NA NA (s) .001 .002 .011 .017 .032 .063 .060 .069 .084 .111 .116 .117 .118 .118 .118 .118	NA NA NA NA NA NA NA (s) .056 .064 .059 .052 .068 .076 .094 .120 .161 .196 .251 .329 .384 .430 .511 .627	NA NA NA NA NA NA NA (s) .010 .011 .019 .061 .323 .410 .480 .573 .620 .651 .774 .868 .930 1.010 1.153 1.290	1.562 1.424 1.320 1.335 1.431 1.499 2.475 3.016 2.735 3.101 3.008 3.114 4.506 4.616 4.517 4.861 5.016 5.015 5.045 5.045 5.105 5.045 4.751	1.907 1.821 1.830 2.008 2.289 2.544 3.445 4.018 3.863 4.297 4.096 4.233 5.896 6.308 6.150 6.587 6.799 6.829 7.120 7.383 7.535 7.594 7.301 7.644	33.527 39.215 43.942 52.565 66.036 76.038 74.268 82.256 88.668 96.694 98.101 95.142 93.966 91.677 94.253 95.335 94.484 94.092 93.902 97.405 96.603 88.852 93.363
2022 January February March April May June July August September October November December Total	1.008 .838 .733 .663 .745 .870 1.018 .997 .783 .673 .690 .871	3.704 3.153 2.872 2.434 2.313 2.393 2.674 2.650 2.368 2.439 2.859 3.490 33.347	2.915 2.726 3.063 2.858 2.982 2.967 2.986 3.064 2.943 2.999 2.931 2.884 35.319	7.622 6.715 6.663 5.949 6.031 6.225 6.673 6.706 6.089 6.108 6.478 7.240 78.498	.737 .646 .660 .578 .662 .687 .719 .720 .666 .616 .648 .722 8.061	.083 .073 .083 .068 .080 .089 .084 .072 .058 .049 .061 .070	.010 .009 .010 .010 .010 .010 .010 .010	.042 .047 .063 .071 .079 .083 .083 .077 .070 .063 .047	.128 .128 .147 .158 .144 .115 .101 .084 .093 .112 .141 .132	.404 .370 .412 .393 .412 .414 .415 .421 .387 .413 .407 .409	.666 .628 .715 .700 .725 .710 .692 .664 .618 .647 .665 .661	9.036 7.995 8.044 7.235 7.427 7.637 8.103 8.111 7.386 7.380 7.800 8.636 94.791
2023 January February March April May June July August September October November December Total	.749 .582 .618 .499 .552 .703 .913 .902 .716 .628 .630 .674	3.415 R 3.048 3.115 2.503 2.392 R 2.444 2.755 2.764 2.455 2.764 2.455 2.919 3.277 33.611	2.842 2.658 2.991 2.888 3.026 2.978 2.993 3.130 2.906 3.074 2.978 2.963 35.427	7.003 R 6.287 6.722 5.888 5.967 R 6.122 6.659 6.794 6.073 6.223 R 6.524 6.909 R 77.172	.740 .635 .656 .592 .642 .679 .730 .729 .685 .642 .650 .720	.076 .064 .069 .060 .094 .066 .072 .072 .056 .062 .062 .066 .818	.011 .009 .010 .010 .010 .010 .010 .010	.044 .050 .067 .079 .090 .092 .098 .093 .082 .074 .056 .051	.134 .144 .152 .147 .109 .094 .095 .097 .096 .124 .126 .131	.420 .376 .420 .391 .432 .420 .418 .431 .408 .420 .410 .432 4.978	.685 .644 .718 .687 .735 .682 .693 .703 .652 .690 .665 .690	R 8.440 R 7.573 8.106 7.174 7.354 R 7.488 R 8.086 8.230 7.410 7.556 R 7.841 8.324 93.583
2024 January February March April 4-Month Total	R .875 R .558 R .489 .465 2.387	R 3.822 R 3.070 R 2.887 2.475 12.255	2.886 2.728 2.924 2.875 11.412	R 7.582 R 6.354 R 6.296 5.811 26.043	.722 .675 .662 .599 2.657	.072 .067 .078 .065 .283	.010 .009 .010 .010	.053 .065 .083 .098	.119 .142 .157 .163 .581	.407 .399 .422 .401 1.629	.662 .682 .749 .736 2.829	R 8.971 R 7.711 R 7.706 7.148 31.537
2023 4-Month Total 2022 4-Month Total	2.449 3.241	12.082 12.162	11.379 11.562	25.901 26.948	2.624 2.621	.268 .307	.040 .039	.241 .223	.577 .560	1.607 1.579	2.734 2.709	31.292 32.310

separately displayed. See Table 1.4c.

a Includes non-combustion use of fossil fuels.
b Most data are estimates. See Tables 10.1–10.2c for notes on series components and estimation; and see Note, "Renewable Energy Production and

Consumption," at end of Section 10.

^c Natural gas only; excludes supplemental gaseous fuels. See Note 3, "Supplemental Gaseous Fuels," at end of Section 4.

^d Petroleum products supplied; excludes biofuels. Biofuels are included in

[&]quot;Biomass."

e Includes coal coke net imports. See Table 1.4c.

^f Conventional hydroelectric power.

g Includes coal coke net imports and electricity net imports, which are not

separately displayed. See Iable 1.4c.

R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes:

See "Primary Energy Consumption" in Glossary.

See Table D1 for estimated energy consumption for 1635–1945.

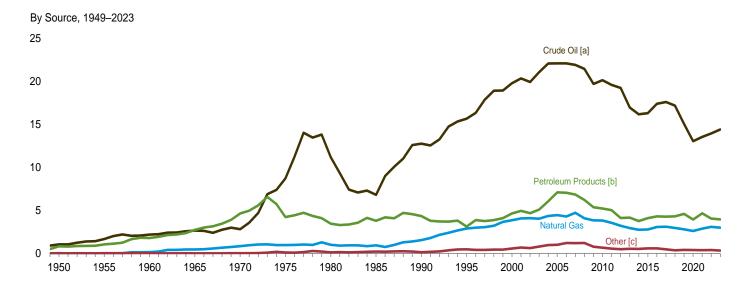
Totals may not equal sum of components due to independent rounding.

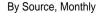
Geographic coverage is the 50 states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

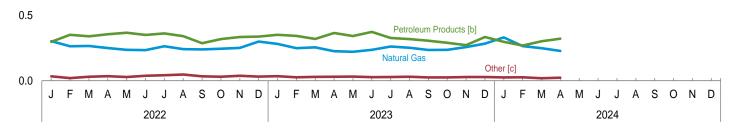
beginning in 1973. Sources: See end of section.

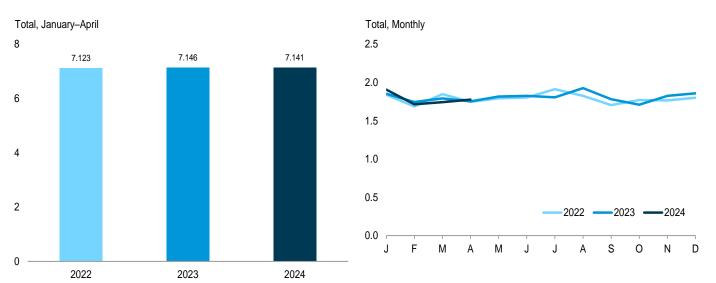
Figure 1.4a Primary Energy Imports











[a] Crude oil and lease condensate, includes imports into the Strategic Petroleum Reserve, which began in 1977.

[b] Petroleum products, unfinished oils, natural gasoline, and gasoline blending components. Does not include biofuels.

[c] Coal, coal coke, biomass, and electricity.

Web Page: http://www.eia.gov/totalenergy/data/monthly/#summary.

Source: Table 1.4a.

Table 1.4a Primary Energy Imports by Source

					Imports				
					Petroleum				
	Coal	Coal Coke	Natural Gas	Crude Oil ^a	Petroleum Products ^b	Total	Biomass ^c	Electricity	Total
1950 Total	0.009	0.011	0.000	1.056	0.830	1.886	NA	0.007	1.913
1955 Total		.003	.011	1.691	1.061	2.752	NA	.016	2.790
1960 Total	.007	.003	.161	2.196	1.802	3.999	NA	.018	4.188
1965 Total	.005	.002	.471	2.654	2.748	5.402	NA	.012	5.892
1970 Total 1975 Total	.001 .024	.004 .045	.846 .978	2.814 8.721	4.656 4.227	7.470 12.948	NA NA	.021 .038	8.342 14.032
1980 Total		.016	1.006	11.195	3.463	14.658	NA NA	.085	15.796
1985 Total	.049	.014	.952	6.814	3.796	10.609	NA NA	.157	11.781
1990 Total	.067	.019	1.551	12.766	4.351	17.117	NA	.063	18.817
1995 Total	.237	.095	2.901	15.669	3.131	18.800	.001	.146	22.180
2000 Total	.313	.094	3.869	19.783	4.641	24.424	(s)	.166	28.865
2005 Total	.762	.088	4.450	22.091	7.108	29.198	.012	.150	34.659
2010 Total		.030	3.834	20.140	5.219	25.359	.004	.154	29.866
2011 Total 2012 Total	.327 .212	.035 .028	3.555 3.216	19.595 19.239	5.038 4.122	24.633 23.361	.019 .049	.178 .202	28.748 27.068
2013 Total		.028	2.955	16.957	4.169	21.126	.102	.236	24.623
2014 Total		.003	2.763	16.178	3.773	19.951	.046	.227	23.241
2015 Total	.256	.003	2.786	16.299	4.111	20.410	.079	.259	23.794
2016 Total	.220	.006	3.082	17.392	4.309	21.700	.123	.248	25.378
2017 Total	.168	.001	3.109	17.597	4.277	21.874	.081	.224	25.458
2018 Total	.122	.003	2.961	17.192	4.309	21.501	.048	.199	24.833
2019 Total		.003	2.810	15.045	4.596	19.641	.072	.201	22.865
2020 Total		.004	2.615	13.044	3.937	16.980	.074	.210	19.988
2021 Total	.109	.003	2.878	13.539	4.661	18.200	.083	.181	21.455
2022 January	.011	(s)	.304	1.207	.298	1.505	.006	.015	1.841
February	.006	(s)	.264	1.049	352	1.402	.003	.011	1.687
March	.011	(s)	.266	1.210	.341	1.552	.006	.013	1.848
April		(s)	.251	1.106	.356	1.462	.006	.013	1.747
May	.007	(s)	.237	1.163	.368	1.530	.006	.015	1.795
June		(s)	.235	1.182	.351	1.533	.005	.019	1.805
July	.014 .017	(s)	.264 .242	1.244 1.195	.363 .342	1.607 1.537	.005 .006	.023 .025	1.913 1.826
August September		(s) (s)	.242	1.144	.288	1.432	.004	.018	1.705
October		(s)	.245	1.177	.319	1.496	.007	.014	1.771
November		(s)	.252	1.141	.335	1.477	.010	.012	1.767
December		(s)	.300	1.132	.338	1.470	.009	.017	1.802
Total	.135	.002	3.100	13.951	4.052	18.003	.073	.194	21.507
1012 January	011	(a)	000	1 105	252	1 507	.008	015	1 05/
2023 January	.011 .006	(s) (s)	.282 .250	1.185 1.125	.352 .344	1.537 1.469	.008	.015 .012	1.854 1.745
February March		(s)	.256	1.123	.320	1.509	.009	.012	1.793
April	.009	.001	.226	1.132	.366	1.498	.008	.012	1.754
May	.007	(s)	.222	1.222	.343	1.564	.011	.013	1.817
June		.001	.237	1.187	.375	1.562	.009	.010	1.826
July	.007	.001	.262	1.187	.328	1.515	.008	.011	1.806
August	.008	(s)	.253	1.326	.319	1.644	.012	.010	1.927
September October	.007 .009	(s) .001	.236 .237	1.214 1.159	.307 .291	1.521 1.449	.010 .007	800. 800.	1.782 1.711
November	.009	.001	.258	1.267	.273	1.540	.007	.008	1.711
December		(s)	.284	1.212	.335	1.547	.012	.011	1.859
Total	.088	.005	3.003	14.404	3.952	18.356	.114	.133	21.699
0004 1	222		222	4.050	222	4 ==0		0.40	4.00=
2024 January	.002	(s)	.332	1.252	.298	1.550	.011	.012	1.907
February March	.003 .002	(s) (s)	.265 ^R .250	1.155 1.170	.270 .303	1.425 1.473	.014 .009	.009 .008	1.716 R 1.743
April	.002	(S) (S)	.228	1.202	.303	1.525	.013	.004	1.776
4-Month Total	.013	(s)	1.075	4.779	1.195	5.973	.048	.032	7.141
2023 4-Month Total	.032	.001	1.014	4.632	1.382	6.013	.033	.053	7.146
2022 4-Month Total	.043	(s)	1.085	4.573	1.348	5.921	.022	.052	7.123

a Crude oil and lease condensate. Includes imports into the Strategic Petroleum

Notes: • See "Primary Energy" in Glossary. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: See end of section.

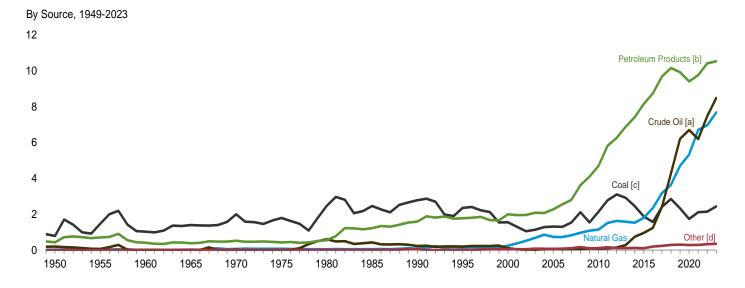
Reserve, which began in 1977.

b Petroleum products, unfinished oils, natural gasoline, and gasoline blending components. Does not include biofuels.

^c Beginning in 1993, includes fuel ethanol (minus denaturant). Beginning in

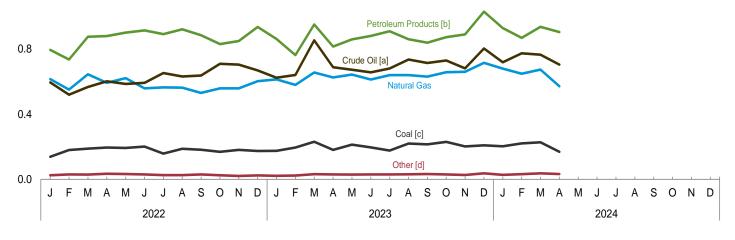
^{2001,} also includes biodiesel. Beginning in 2011, also includes renewable diesel fuel. Beginning in 2021, also includes other biofuels.
R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.

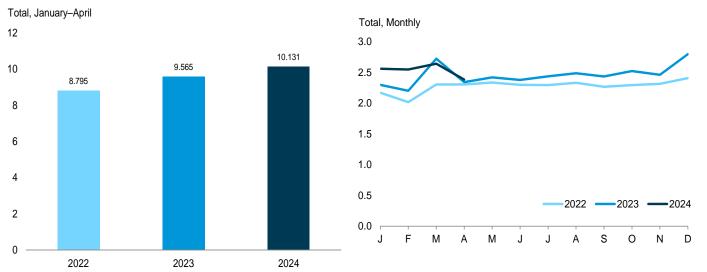
Figure 1.4b Primary Energy Exports



By Source, Monthly







- [a] Crude oil and lease condensate.
- [b] Petroleum products, unfinished oils, natural gasoline, and gasoline blending components. Does not include biofuels.
- [c] Includes coal coke.

[d] Biomass and electricity

Web Page: http://www.eia.gov/totalenergy/data/monthly/#summary.

Source: Table 1.4b.

Table 1.4b Primary Energy Exports by Source

					Exports				
					Petroleum				
	Coal	Coal Coke	Natural Gas	Crude Oil ^a	Petroleum Products ^b	Total	Biomass ^c	Electricity	Total
1950 Total 1955 Total	0.786 1.465	0.010 .013	0.027 .032	0.202 .067	0.440 .707	0.642 .774	NA NA	0.001 .002	1.465 2.286
1960 Total 1965 Total	1.023 1.376	.009 .021	.012 .027	.018 .006	.413 .386	.431 .392	NA NA	.003 .013	1.477 1.829
1970 Total	1.936	.061	.072	.029	.520	.549	NA	.014	2.632
1975 Total 1980 Total	1.761 2.421	.032 .051	.074 .049	.012 .609	.427 .551	.439 1.160	NA NA	.017 .014	2.323 3.695
1985 Total	2.438	.028	.056	.432	1.225	1.657	NA	.017	4.196
1990 Total	2.772	.014	.087	.230	1.594	1.824	NA	.055	4.752
1995 Total 2000 Total	2.318 1.528	.034 .028	.156 .245	.200 .106	1.776 2.003	1.976 2.110	NA NA	.012 .051	4.496 3.962
2005 Total	1.273	.043	.735	.067	2.276	2.344	(s)	.065	4.462
2010 Total 2011 Total	2.101 2.751	.036 .024	1.147 1.519	.088 .100	4.691 5.820	4.780 5.919	.047 .108	.065 .051	8.176 10.373
2012 Total	3.087	.024	1.633	.143	6.261	6.404	.078	.041	11.267
2013 Total	2.895	.021	1.587	.284	6.886	7.170	.076	.039	11.788
2014 Total 2015 Total	2.435 1.852	.023 .021	1.528 1.800	.744 .964	7.414 8.153	8.158 9.118	.081 .080	.045 .031	12.270 12.902
2016 Total	1.546	.025	2.356	1.238	8.752	9.990	.181	.021	14.119
2017 Total 2018 Total	2.388 2.824	.030 .029	3.182 3.640	2.424 4.277	9.684 10.158	12.108 14.434	.206 .249	.032 .047	17.946 21.224
2019 Total	2.305	.029	4.700	6.212	9.926	16.139	.249	.068	23.476
2020 Total	1.725	.017	5.332	6.699	9.410	16.108	.234	.048	23.464
2021 Total	2.061	.052	6.712	6.191	9.761	15.952	.247	.047	25.071
2022 January	.134	.005	.616	.595	.795	1.390	.020	.005	2.170
February March	.178 .184	.002 .005	.551 .645	.520 .567	.736 .876	1.255 1.443	.024 .023	.005 .006	2.016 2.305
April	.190	.005	.593	.602	.880	1.481	.023	.005	2.303
May	.184	.010	.622	.586	.901	1.487	.027	.005	2.335
June July	.197 .153	.004 .005	.559 .565	.593 .653	.915 .892	1.508 1.545	.026 .022	.004 .004	2.297 2.294
August	.184	.004	.563	.632	.922	1.554	.022	.004	2.331
September	.177 .165	.005 .004	.531 .559	.638 .710	.885 .831	1.523 1.541	.025 .021	.005 .004	2.266 2.294
October November	.177	.004	.559	.705	.850	1.554	.021	.004	2.294
December	.169	.005	.603	.669	.936	1.605	.022	.003	2.407
Total	2.093	.057	6.966	7.468	10.417	17.885	.278	.054	27.332
2023 January	.172	.003	.614	.624	.862	1.486	.018	.004	2.297
February March	.193 .229	.002 .002	.580 .656	.641 .854	.763 .951	1.404 1.804	.018 .027	.005 .004	2.202 2.723
April	.179	.002	.626	.689	.816	1.505	.024	.006	2.342
May	.209	.003	.644	.673	.860	1.533	.024	.004	2.419
June July	.193 .172	.003 .004	.613 .640	.657 .681	.881 .910	1.538 1.591	.026 .023	.005 .007	2.377 2.437
August	.217	.003	.640	.736	.861	1.597	.025	.005	2.487
September	.211 .228	.004 .002	.631 .658	.715 .730	.839 .873	1.553 1.603	.026 .024	.008 .007	2.433 2.522
October November	.199	.002	.661	.682	.890	1.572	.024	.007	2.462
December	.204	.005	.716	.804	1.030	1.834	.031	.006	2.796
Total	2.405	.037	7.679	8.486	10.536	19.022	.286	.068	29.498
2024 January	.203	.001	.680	.719	.929	1.648	.021	.006	2.559
February March	.220 .224	.002 .004	.649 .674	.774 .766	.869 .937	1.643 1.703	.024 ^R .028	.008 .009	2.547 R 2.641
April	.165	.004	.572	.705	.905	1.609	.031	.002	2.384
4-Month Total	.811	.011	2.575	2.964	3.639	6.604	.105	.025	10.131
2023 4-Month Total 2022 4-Month Total	.772 .687	.010 .017	2.477 2.405	2.809 2.283	3.391 3.286	6.200 5.569	.087 .096	.019 .021	9.565 8.795

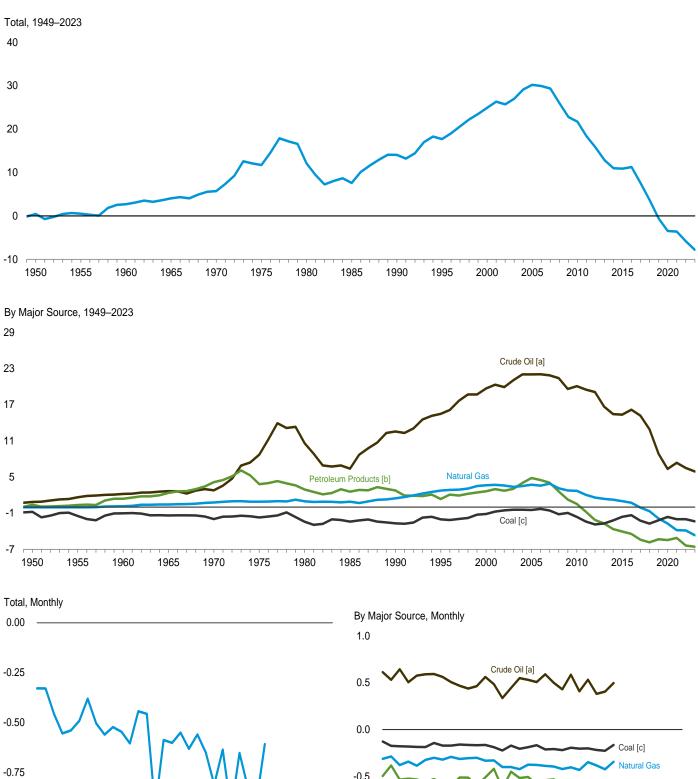
 ^a Crude oil and lease condensate.
 ^b Petroleum products, unfinished oils, natural gasoline, and gasoline blending components. Does not include biofuels.
 ^c Beginning in 2001, includes biodiesel. Beginning in 2010, also includes fuel ethanol (minus denaturant). Beginning in 2016, also includes wood and wood-derived fuels.
 R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.

Notes: • See "Primary Energy" in Glossary. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

Sources: See end of section.

Figure 1.4c Primary Energy Net Imports

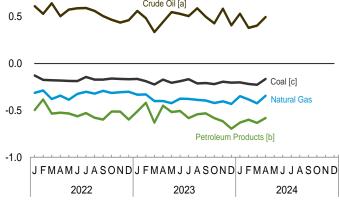


[a] Crude oil and lease condensate. Includes imports into the Strategic $\,$ Petroleum Reserve, which began in 1977.

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[b] Petroleum products, unfinished oils, natural gasoline, and gasoline blending components. Does not include biofuels.



[c] Includes coal coke.

Web Page: http://www.eia.gov/totalenergy/data/monthly/#summary. Source: Table 1.4c.

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Table 1.4c Primary Energy Net Imports by Source

					Net Imports ^a				
					Petroleum				
	Coal	Coal Coke	Natural Gas	Crude Oil ^b	Petroleum Products ^c	Total	Biomass ^d	Electricity	Total
1950 Total	-0.777	0.001	-0.027	0.854	0.390	1.244	NA	0.006	0.448
1955 Total	-1.456	010	021	1.624	.354	1.978	NA	.014	.504
1960 Total	-1.017	006	.149	2.178	1.389	3.568	NA	.015	2.710
1965 Total	-1.372 -1.935	018 058	.444 .774	2.648 2.785	2.362 4.136	5.010 6.921	NA NA	(s) .007	4.063 5.709
1970 Total 1975 Total	-1.738	036 .014	.904	8.708	3.800	12.508	NA NA	.021	11.709
1980 Total	-2.391	035	.957	10.586	2.912	13.499	NA	.071	12.101
1985 Total	-2.389	013	.896	6.381	2.570	8.952	NA	.140	7.584
1990 Total	-2.705	.005	1.464	12.536	2.757	15.293	NA	.008	14.065
1995 Total	-2.081	.061	2.745	15.469	1.355	16.824	NA	.134	17.684
2000 Total	-1.215	.065	3.623	19.676	2.638	22.314	NA	.115	24.904
2005 Total	512 -1.617	.044 006	3.714 2.687	22.023	4.831 .528	26.855 20.580	.011	.085	30.197 21.690
2010 Total 2011 Total	-1.617 -2.423	006 .011	2.036	20.052 19.495	.326 781	18.714	042 089	.089 .127	18.375
2012 Total	-2.875	.004	1.583	19.096	-2.139	16.957	029	.161	15.801
2013 Total	-2.696	017	1.369	16.673	-2.717	13.956	.026	.197	12.835
2014 Total	-2.183	022	1.235	15.434	-3.641	11.793	034	.182	10.971
2015 Total	-1.596	018	.986	15.335	-4.042	11.292	001	.227	10.892
2016 Total	-1.326	019	.725	16.154	-4.443	11.710	058	.227	11.259
2017 Total	-2.220	029	073	15.173	-5.407	9.766	124	.192	7.512
2018 Total 2019 Total	-2.702 -2.167	026 021	679 -1.889	12.915 8.833	-5.849 -5.331	7.066 3.502	201 168	.152 .133	3.610 610
2020 Total	-1.620	013	-2.717	6.345	-5.473	.872	159	.161	-3.476
2021 Total	-1.952	049	-3.834	7.348	-5.100	2.248	163	.134	-3.616
2022 January	124	005	313	.612	497	.115	013	.010	329
February	172	002	287	.530	383	.147	022	.006	330
March	173	005	379	.644	535	.109	016	.007	457
April	175 177	005 010	342 386	.505 .576	524 533	019 .043	023 021	.009 .009	555 540
May June	184	004	324	.589	563	.026	021	.015	492
July	139	005	301	.592	529	.062	017	.019	381
August	167	004	321	.562	579	017	016	.020	505
September	166	005	291	.507	598	091	021	.013	561
October	156	004	314	.467	512	044	014	.010	523
November	163	003	306	.437	514	077	007	.009	547
December	163	005	302	.463	598 6.265	135	013	.014	605 836
Total	-1.957	056	-3.866	6.483	-6.365	.118	205	.141	-5.826
2023 January	162	003	332	.561	510	.052	010	.011	444
February	187	002	330	.484	419	.065	010	.007	457
March	222 169	002 002	400 400	.335 .443	631 450	296 007	018 016	.009 .007	930 588
April May	203	002	423	.549	450 518	.031	014	.009	602
June	187	002	375	.530	506	.024	016	.006	551
July	165	003	378	.506	582	076	015	.004	632
August	209	003	388	.590	542	.048	013	.005	560
September	204	004	395	.499	532	033	015	(s)	651
October	219	002	421 402	.428	582	154	016	.001	811
November December	192 199	002 005	403 431	.585 .408	617 696	032 288	010 019	.002 .005	636 938
Total	-2.317	032	-4.677	5.918	-6.584	666	172	.065	-7.799
2024 January	201	001	348	.532	631	099	010	.006	653
February	216	002	384	.380	599	218	010	.001	830
March	222	004	R424	.404	634	229	R019	001	R899
April	159 - 709	004 - 011	344 - 1.500	.497	581 -2.445	084 - 630	018 - 057	.002	608
4-Month Total	798	011	-1.500	1.814	-2.445	630	057	.007	-2.989
2023 4-Month Total 2022 4-Month Total	740 644	009 017	-1.463 -1.320	1.823 2.290	-2.010 -1.938	187 .352	053 074	.033 .032	-2.419 -1.672

biofuels imports.
R=Revised. NA=Not available. (s)=Less than 0.5 trillion Btu.
Notes: • See "Primary Energy" in Glossary. • Totals may not equal sum of components due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.
Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973.

beginning in 1973.
Sources: Tables 1.4a and 1.4b.

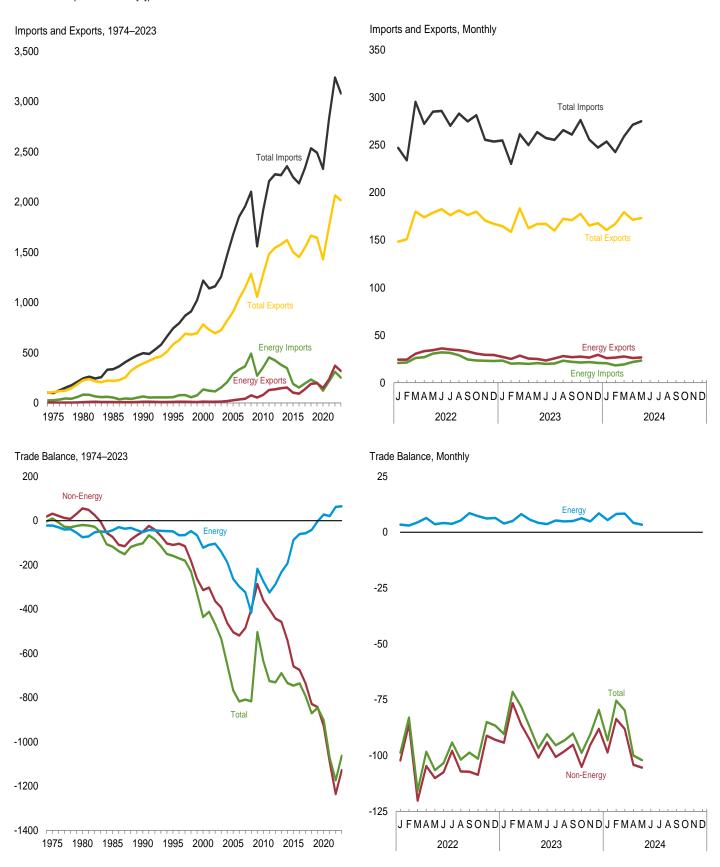
a Net imports equal imports minus exports.
b Crude oil and lease condensate. Includes imports into the Strategic Petroleum Reserve, which began in 1977.
c Petroleum products, unfinished oils, natural gasoline, and gasoline blending

components. Does not include biofuels.

^d Beginning in 1993, includes fuel ethanol (minus denaturant) imports. Beginning in 2001, also includes biodiesel imports and exports. Beginning in 2010, also includes fuel ethanol (minus denaturant) exports. Beginning in 2011, also includes renewable diesel fuel imports. Beginning in 2021, also includes other

Figure 1.5 Merchandise Trade Value





[a] Prices are not adjusted for inflation. See "Nominal Dollars" in Glossary. Web Page: http://www.eia.gov/totalenergy/data/monthly/#summary. Source: Table 1.5.

Table 1.5 Merchandise Trade Value

(Million Dollarsa)

		Petroleum)		Energy ^C		Non-	7	Total Merchandi	se
	Exports	Imports	Balance	Exports	Imports	Balance	Energy Balance	Exports	Imports	Balance
1974 Total	792 907 2,833 4,707 6,901 6,321 10,192 19,155 64,753 b102,180	24,668 25,197 78,637 50,475 61,583 54,368 119,251 250,068 333,472 b431,866 408,509 363,141 326,709 177,455 142,920 181,672 219,493 189,040 113,077	-23,876 -24,289 -75,803 -45,768 -54,682 -48,047 -109,059 -230,913 -268,719 b-329,686 -296,560 -239,897 -198,891 -91,565 -67,999 -76,697 -69,778 -32,650 -2,704	3,444 4,470 7,982 9,971 12,233 10,358 13,179 26,488 80,625 128,989 136,054 147,572 154,498 103,612 92,971 137,920 190,888 197,740 150,074	25,454 26,476 82,924 53,917 64,661 59,109 135,367 289,723 354,982 453,839 423,860 379,758 347,474 190,501 153,800 194,790 232,746 200,829 122,486	-22,010 -22,006 -74,942 -43,946 -52,428 -48,751 -122,188 -287,806 -232,186 -192,976 -86,889 -60,829 -56,870 -41,858 -3,089 27,588	18,126 31,557 55,246 -73,765 -50,068 -110,050 -313,916 -504,242 -361,005 -400,597 -442,640 -457,284 -541,506 -658,594 -674,497 -735,526 -828,500 -842,670 -929,070	99,437 108,856 225,566 218,815 393,592 584,742 781,918 905,978 1,278,495 1,482,508 1,545,821 1,578,517 1,621,874 1,503,328 1,451,460 1,547,195 1,665,787 1,645,940 1,429,995	103,321 99,305 245,262 336,526 496,088 743,543 1,218,022 1,673,455 1,913,857 2,207,954 2,276,267 2,267,987 2,356,356 2,248,811 2,186,786 2,339,591 2,536,145 2,491,700 2,331,477	-3,884 9,551 -19,696 -117,712 -102,496 -158,801 -436,104 -767,477 -635,362 -725,447 -730,446 -689,470 -734,482 -745,483 -735,326 -792,396 -870,358 -870,358 -845,759 -901,482
2021 Total	157,530	198,648	-41,118	236,233	215,734	20,499	-1,091,271	1,757,744	2,828,515	-1,070,772
February February March April May June July August September October November December Total	16,419 16,083 21,186 23,196 23,090 24,698 25,207 23,268 22,054 21,088 20,677 20,146 257,113	18,180 19,117 24,083 24,787 28,330 29,557 28,886 26,280 22,031 21,640 21,043 19,301 283,233	-1,761 -3,034 -2,897 -1,591 -5,240 -4,859 -3,679 -3,012 23 -552 -366 845 -26,120	24,205 24,185 30,405 33,113 34,086 35,952 34,938 34,087 32,786 30,500 29,184 29,047 372,488	20,777 21,207 25,978 26,730 30,513 31,858 31,199 28,821 24,257 23,276 23,064 22,678 310,358	3,428 2,978 4,427 6,383 3,573 4,094 3,739 5,266 8,529 7,224 6,120 6,369 62,130	-102,184 -85,937 -120,185 -104,706 -110,097 -107,485 -97,922 -107,098 -107,231 -108,613 -91,117 -92,974 -1,235,549	148,312 150,966 179,913 174,107 178,786 182,602 176,254 181,450 176,312 180,050 170,583 167,120 2,066,454	247,067 233,926 295,671 272,430 285,309 285,993 270,437 283,282 275,014 281,439 255,580 253,725 3,239,873	-98,756 -82,959 -115,758 -98,323 -106,524 -103,391 -94,183 -101,832 -98,702 -101,389 -84,997 -86,605 -1,173,419
Pebruary February March April May June July August September October November December Total	18,329 17,462 20,342 18,444 18,255 17,401 19,413 21,557 20,521 20,303 19,368 21,960 233,356	20,191 17,922 18,852 18,627 19,736 18,764 19,024 21,899 20,753 20,034 20,218 19,216 235,236	-1,862 -460 1,490 -183 -1,481 -1,363 389 -342 -232 269 -850 2,744 -1,880	27,094 24,974 28,400 25,279 24,849 23,351 25,437 27,878 26,847 27,376 26,362 29,209 317,057	23,215 19,953 20,312 19,669 20,643 19,681 20,176 23,037 21,811 21,093 21,550 20,726 251,865	3,879 5,021 8,088 5,610 4,206 3,670 5,261 4,841 5,036 6,283 4,812 8,483 65,192	-94,226 -76,523 -86,213 -93,070 -100,933 -94,081 -100,641 -98,106 -95,141 -105,079 -95,255 -88,033 -1,127,303	164,603 158,770 183,433 162,579 166,969 167,128 160,080 172,531 171,036 177,653 165,416 167,861 2,018,059	254,950 230,272 261,558 250,039 263,697 257,538 255,460 265,796 261,141 276,449 255,859 247,412 3,080,170	-90,347 -71,502 -78,125 -87,460 -96,727 -90,411 -95,380 -93,265 -90,105 -98,796 -90,443 -79,550 -1,062,111
2024 January	18,784 19,098 20,964 20,446 20,588 99,880 92,833 145,994	18,422 16,656 18,026 20,803 22,437 96,344 95,327 125,205	362 2,442 2,938 -357 -1,849 3,536 -2,496 -14,523	25,789 26,320 27,459 25,917 26,455 131,940 130,597 99,974	20,382 18,147 19,104 21,733 23,119 102,485 103,792 114,497	5,407 8,173 8,355 4,184 3,336 29,455 26,804 20,789	-98,628 -83,613 -88,112 R-104,157 -105,391 -479,901 -450,965 -523,109	160,579 167,171 179,391 171,453 173,124 851,718 836,354 832,083	253,800 242,611 259,147 R 271,427 275,179 1,302,165 1,260,516 1,334,403	-93,221 -75,440 -79,757 R-99,973 -102,055 -450,446 -424,162 -502,320

components due to independent rounding. • The U.S. import statistics reflect both government and nongovernment imports of merchandise from foreign countries into the U.S. customs territory, which comprises the 50 states, the District of Columbia, Puerto Rico, and the Virgin Islands.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual and monthly data beginning in 1974. Sources: See end of section.

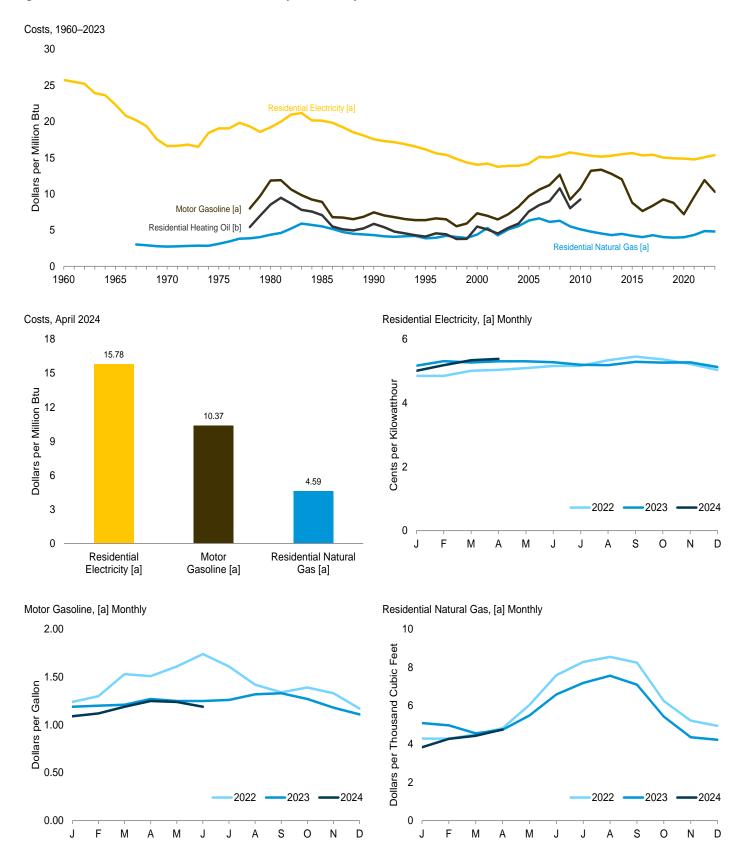
^a Prices are not adjusted for inflation. See "Nominal Dollars" in Glossary.
^b Through 2010, data are for crude oil, petroleum preparations, liquefied propane and butane, and other mineral fuels. Beginning in 2011, data are for petroleum products and preparations.

^c Petroleum, coal, natural gas, and electricity.

R=Revised.

Notes: • Monthly data are not adjusted for seasonal variations. • See Note 1, "Merchandise Trade Value," at end of section. • Totals may not equal sum of

Figure 1.6 Cost of Fuels to End Users In Real (1982-1984) Dollars



[[]a] Includes Taxes.

[b] Excludes Taxes.

Note: See "Real Dollars" in Glossary.

Web Page: http://www.eia.gov/totalenergy/data/monthly/#summary. Source: Tables 1.6.

Table 1.6 Cost of Fuels to End Users in Real (1982–1984) Dollars

				`					
	Consumer Price Index, All Urban Consumers ^a	Motor G	asoline ^b		dential ng Oil ^c		lential al Gas ^b	Resid Electr	ential ricity ^b
	Index 1982–1984=100	Dollars per Gallon	Dollars per Million Btu	Dollars per Gallon	Dollars per Million Btu	Dollars per Thousand Cubic Feet	Dollars per Million Btu	Cents per Kilowatthour	Dollars per Million Btu
1960 Average 1965 Average 1970 Average 1975 Average	31.5 38.8 53.8	NA NA NA	NA NA NA	NA NA NA	NA NA NA NA	NA NA 2.81 3.18	NA NA 2.72 3.12	8.8 7.6 5.7 6.5	25.74 22.33 16.62 19.07
1980 Average	107.6 130.7 152.4	1.482 1.112 0.931 0.791 0.908	11.85 8.89 7.44 6.38 7.33	1.182 0.979 0.813 0.569 0.761	8.52 7.06 5.86 4.10 5.49	4.47 5.69 4.44 3.98 4.51	4.36 5.52 4.31 3.87 4.39	6.6 6.87 5.99 5.51 4.79	19.21 20.13 17.56 16.15 14.02
2005 Average 2010 Average 2011 Average 2012 Average	195.3 218.056 224.939 229.594	1.197 1.301 1.590 1.609	9.68 10.78 13.19 13.35	1.051 1.283 NA NA	7.58 9.25 NA NA	6.50 5.22 4.90 4.64	6.33 5.11 4.80 4.53	4.84 5.29 5.21 5.17	14.18 15.51 15.27 15.17
2013 Average	236.736 237.017 240.007	1.538 1.447 1.059 0.918 1.007	12.77 12.01 8.80 7.63 8.37	NA NA NA NA NA	NA NA NA NA	4.43 4.63 4.38 4.19 4.45	4.31 4.49 4.22 4.03 4.29	5.21 5.29 5.34 5.23 5.26	15.26 15.50 15.64 15.33 15.41
2018 Average	251.107 255.657 258.811	1.113 1.055 0.866 1.156	9.25 8.77 7.20 9.62	NA NA NA NA	NA NA NA NA	4.18 4.11 4.17 4.50	4.03 3.95 4.01 4.33	5.13 5.09 5.08 5.04	15.02 14.91 14.89 14.77
2021 January February March April	283.716 287.504	1.245 1.295 1.531 1.511	10.36 10.78 12.73 12.57	NA NA NA NA	NA NA NA NA	4.28 4.28 4.50 4.83	4.13 4.12 4.34 4.66	4.85 4.85 5.01 5.04	14.22 14.21 14.69 14.77
May June July August	292.296 296.311 296.276 296.171	1.606 1.738 1.609 1.420 1.344	13.36 14.46 13.39 11.81 11.18	NA NA NA NA NA	NA NA NA NA	6.05 7.59 8.29 8.56 8.25	5.82 7.32 7.98 8.24 7.95	5.09 5.16 5.17 5.34 5.45	14.93 15.13 15.15 15.66 15.99
September October November December Average	298.012 297.711 296.797	1.386 1.329 1.165 1.432	11.53 11.06 9.69 11.92	NA NA NA NA NA	NA NA NA NA	6.25 5.22 4.95 5.04	6.02 5.03 4.77 4.86	5.37 5.22 5.03 5.14	15.73 15.31 14.75 15.06
2023 January February March April	300.840 301.836	1.188 1.204 1.213 1.265	9.88 10.02 10.09 10.53	NA NA NA NA	NA NA NA NA	5.10 4.98 4.56 4.75	4.91 4.80 4.39 4.57	5.17 5.31 5.27 5.31	15.16 15.57 15.45 15.55
May June July August	304.127 305.109 305.691 307.026	1.248 1.252 1.257 1.324	10.38 10.42 10.45 11.01	NA NA NA NA	NA NA NA NA	5.49 6.59 7.19 7.57	5.29 6.35 6.93 7.29	5.31 5.28 5.20 5.19	15.56 15.48 15.23 15.21
September October November December Average	307.671	1.334 1.271 1.180 1.112 1.238	11.10 10.57 9.82 9.25 10.29	NA NA NA NA NA	NA NA NA NA	7.10 5.43 4.35 4.22 5.00	6.84 5.23 4.19 4.06 4.82	5.29 5.27 5.27 5.13 5.24	15.51 15.43 15.45 15.03 15.37
2023 January February March April	312.332 313.548	1.087 1.123 1.187 1.246	9.04 9.34 9.87 10.37	NA NA NA NA	NA NA NA NA	3.83 4.27 4.43 ^R 4.76	3.69 4.11 4.27 ^R 4.59	5.01 5.19 5.34 ^R 5.38	14.68 15.21 15.65 ^R 15.78
May June	314.069	1.237 1.187	10.29 9.87	NA NA	NA NA	NA NA	NA NA	NA NA	NA NA

a Data are U.S. city averages for all items, and are not seasonally adjusted.

Notes: • See "Real Dollars" in Glossary. • Fuel costs are calculated by using the Urban Consumer Price Index (CPI) developed by the Bureau of Labor Statistics. • Annual averages may not equal average of months due to independent rounding. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 1960 and monthly data beginning in 1995.

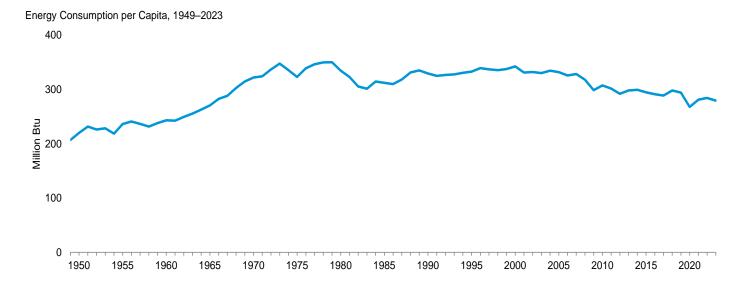
Sources: • Fuel Prices: Tables 9.4 (All Grades), 9.8, and 9.10, adjusted by the CPI; and *Monthy Energy Review*, September 2012, Table 9.8c. • Consumer Price Index, All Urban Consumers: U.S. Department of Labor, Bureau of Labor Statistics, series ID CUUR0000SA0. • Conversion Factors: Tables A1, A3, A4, and A6.

b Includes taxes.

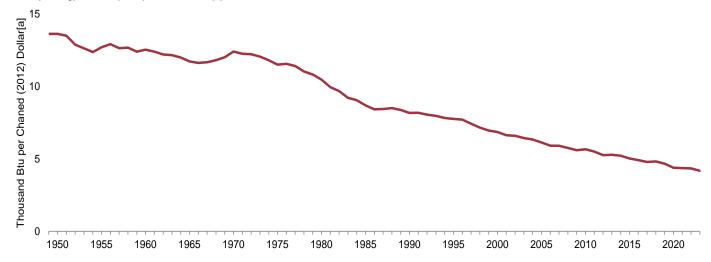
c Excludes taxes.

R=Revised. NA=Not available.

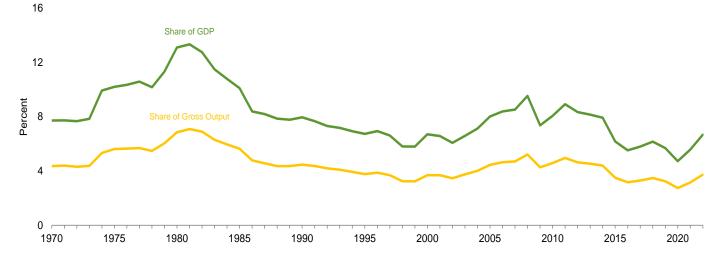
Figure 1.7 Primary Energy Consumption and Energy Expenditures Indicators



Primary Energy Consumption per Real Dollar [a] of Gross Domestic Product, 1949–2023



Energy Expenditures as Share of Gross Domestic Product and Gross Output,[b] 1970–2022



[a] See "Chained Dollars" and "Real Dollars" in Glossary.

[b] Gross output is the value of gross domestic product (GDP) plus the value of intermediate inputs used to produce GDP.

Web Page: http://www.eia.gov/totalenergy/data/monthly/#summary.

Source: Table 1.7.

Table 1.7 Primary Energy Consumption, Energy Expenditures, and **Carbon Dioxide Emissions Indicators**

	Primar	imary Energy Consumption ^a			Energy E	xpenditures ^b		Carbo	on Dioxide Em	issions ^c
	Consump- tion	Consump- tion per Capita	Consumption per Real Dollar ^d of GDP ^e	Expendi- tures	Expendi- tures per Capita	Expenditures as Share of GDP ^e	Expenditures as Share of Gross Output ^f	Emissions	Emissions per Capita	Emissions per Real Dollar ^d of GDP ^e
	Quadrillion Btu	Million Btu	Thousand Btu per Chained (2017) Dollar ^d	Million Nominal Dollars ^g	Nominal Dollars ⁹	Percent	Percent	Million Metric Tons Carbon Dioxide	Metric Tons Carbon Dioxide	Metric Tons Carbon Dioxide per Million Chained (2017) Dollars ^d
1950	33.527 39.215 43.942 52.565 66.036 69.788 76.038 74.159 70.812 70.489 74.237 74.268 74.458 77.161 81.025 82.711 82.256 82.214 83.836 85.191 87.053 88.668 91.404 91.956 92.602 94.232 96.694 94.416 95.575 95.806 98.033 98.101 97.235 96.647 91.626	220 236 243 271 322 323 335 323 306 302 315 312 310 318 331 335 327 328 331 333 337 338 337 338 337 339 337 339 337 336 338 337 339 339 337 339 339 339 339 339 339	13.64 12.72 12.55 11.74 12.42 11.51 10.48 9.97 9.69 9.22 9.06 8.70 8.43 8.44 8.51 8.38 8.18 8.19 8.06 7.97 7.83 7.77 7.72 7.43 7.16 6.96 6.63 6.60 6.44 6.35 6.14 5.92 5.76 5.60	NA NA NA NA 82,875 171,854 374,350 427,901 426,482 417,622 435,313 438,343 384,091 397,627 411,568 439,051 474,652 472,440 476,845 492,275 504,856 514,624 560,293 567,962 526,283 558,627 687,711 696,242 663,964 755,070 871,210 1,045,730 1,158,821 1,233,869 1,408,759 1,066,528	NA NA NA NA 404 796 1,647 1,865 1,841 1,786 1,846 1,842 1,599 1,641 1,683 1,779 1,901 1,867 1,859 1,894 1,919 1,933 2,080 2,083 1,908 2,083 2,083 2,083 2,083 2,443 2,308 2,603 2,437 2,443 2,308 2,603 2,975 3,539 3,884 4,096 4,633 3,477	NA NA NA NA 10.2 13.1 13.3 12.8 11.5 10.8 10.1 8.4 8.2 7.9 7.8 8.0 7.7 7.3 7.2 6.9 6.7 6.9 6.6 5.8 5.8 6.7 6.6 6.1 6.6 7.1 8.0 8.4 8.5 9.5 7.4	NA NA NA NA 4.4 5.6 6.9 7.1 6.3 6.0 5.6 4.8 4.4 4.5 4.1 3.9 3.8 3.7 3.2 3.7 3.2 3.7 3.5 4.4 4.6 4.7 5.2 4.3	2,382 2,685 2,914 3,462 4,261 4,428 4,756 4,613 4,605 4,616 4,776 4,998 5,085 5,085 5,085 5,085 5,085 5,085 5,085 5,085 5,182 5,262 5,324 5,518 5,589 5,518 5,589 5,637 5,700 5,889 5,778 5,820 5,887 5,994 6,007 5,929 6,016 5,823 5,404	15.6 16.2 16.1 17.8 20.8 20.5 20.9 20.2 19.0 18.8 19.6 19.4 19.2 19.7 20.4 20.6 20.2 19.7 19.8 19.9 20.0 20.5 20.5 20.5 20.5 20.4 20.9 20.0 20.5 20.5 20.5 20.5 20.0 20.5 20.0 20.5 20.0 20.5 20.0 20.0	969 871 833 773 802 731 655 623 603 574 563 539 523 523 525 515 501 497 489 485 473 466 452 436 421 418 406 402 396 388 376 361 359 347 331
2010	95.142 93.966 91.677 94.253 95.335 94.484 94.092 97.405 96.603 88.852 93.363 94.791 93.583	308 302 292 298 300 295 291 289 298 294 268 281 284 279	5.67 5.51 5.29 5.22 5.03 4.92 4.79 4.82 4.67 4.39 4.36 4.34 4.18	1,214,278 1,392,469 1,355,175 1,376,403 1,395,432 1,128,449 1,038,885 1,136,316 1,271,998 1,223,875 1,007,680 1,316,978 1,719,438 NA	3,926 4,469 4,318 4,356 4,384 3,519 3,217 3,497 3,894 3,729 3,040 3,966 5,159 NA	8.1 8.9 8.3 8.2 7.9 6.2 5.5 5.8 6.2 5.7 4.7 5.6 6.7 NA	4.6 5.0 4.6 4.5 4.4 3.5 3.2 3.3 3.5 3.2 2.7 3.2 2.7 3.2	5,594 5,455 5,236 5,359 5,414 5,262 5,169 5,132 5,278 5,147 4,584 4,906 4,939 4,793	18.1 17.5 16.7 17.0 17.0 16.4 16.0 15.8 16.2 15.7 13.8 14.8 14.8	333 320 300 301 296 280 270 262 261 249 227 229 226 214

See "Primary Energy Consumption" in Glossary.

Calculated as energy consumption divided by U.S. population (see Table C1).

• Consumption per Real Dollar of GDP: Calculated as energy consumption divided by U.S. gross domestic product in chained (2017) dollars (see Table C1).

• Expenditures: U.S. Energy Information Administration, "State Energy Price and Expenditure Estimates, 1970 Through 2021" (June 2023), U.S. Table ET1. Expenditure Estimates, 1970 Inrough 2021 (June 2023), U.S. Table ETT.
 Expenditures per Capita: Calculated as energy expenditures divided by U.S. population (see Table C1). • Expenditures as Share of GDP: Calculated as energy expenditures divided by U.S. gross domestic product in nominal dollars (see Table C1). • Expenditures as Share of Gross Output: Calculated as energy expenditures divided by U.S. gross output (see Table C1). • Emissions: 1949–1972—U.S. Energy Information Administration, Annual Energy Review 2011, Table 11.1. 1973 forward—Table 11.1. • Emissions per Capita: Calculated as carbon dioxide emissions divided by U.S. population (see Table C1). • Emissions per Real Dollar of GDP: Calculated as carbon dioxide emissions divided by U.S. gross domestic product in chained (2017) dollars (see Table C1).

Expenditures include taxes where data are available.

Carbon dioxide emissions from energy consumption. See Table 11.1.

See "Chained Dollars" and "Real Dollars" in Glossary.

See "Gross Domestic Product (GDP)" in Glossary.
 Gross output is the value of GDP plus the value of intermediate inputs used to produce GDP. Through 1996, data have been adjusted by EIA based on DOC/BEA's 2012 comprehensive revision.

g See "Nominal Dollars" in Glossary.

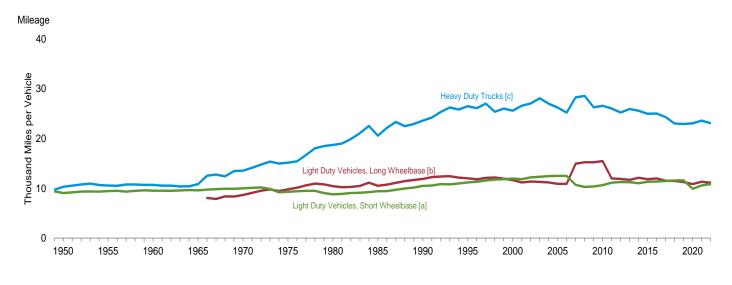
NA=Not available.

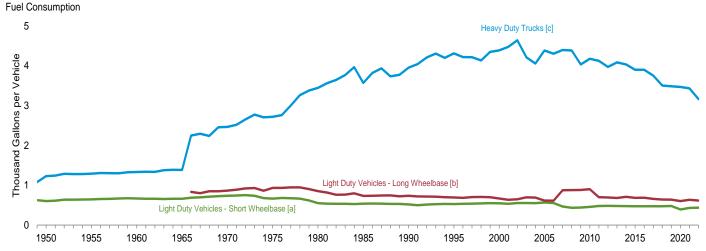
Notes: • Data are estimates. • Geographic coverage is the 50 states and the District of Columbia.

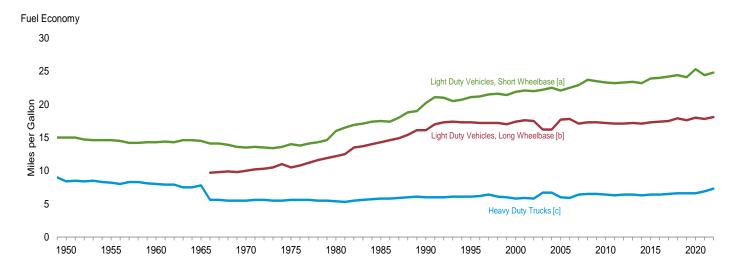
Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 1949.

[•] Consumption: Table 1.3. • Consumption per Capita:

Figure 1.8 Motor Vehicle Mileage, Fuel Consumption, and Fuel Economy, 1949-2022







[a] Through 1989, data are for passenger cars and motorcycles. For 1990–2006, data are for passenger cars only. Beginning in 2007, data are for light-duty vehicles (passenger cars, light trucks, vans, and sport utility vehicles) with a wheelbase less than or equal to 121 inches.

[b] For 1966–2000, data are for vans, pickup trucks, and sport utility vehicles. Beginning in 2007, data are for light-duty vehicles (passenger cars, light trucks, vans, and sport utility vehicles) with a wheelbase greater than 121 inches.

[c] For 1949–1965, data are for single-unit trucks with 2 axles and 6 or more tires, combination trucks, and other vehicles with 2 axles and 4 tires that are not passenger cars. For 1966–2006 data are for single-unit truck with 2 axles and 6 or more tires, and combination trucks. Beginning in 2007, data are for single-unit trucks with 2 axles and 6 or more tires (or a gross vehicle weight rating exceeding 10,000 pounds), and combination trucks.

Note: Through 1965, "Light-Duty Vehicles, Long Wheelbase" data are included in "Heavy-Duty Trucks."

Web Page: http://www.eia.gov/totalenergy/data/monthly/#summary.

Source: Table 1.8.

Table 1.8 Motor Vehicle Mileage, Fuel Consumption, and Fuel Economy

<u> </u>	Mileage	Fuel		l	Long Wheelbase	e ∩	Н	eavy-Duty Truc	k\$ ^C	_ A	II Motor Vehicle	es ^d
Γ.		Consumption	Fuel Economy	Mileage	Fuel Consumption	Fuel Economy	Mileage	Fuel Consumption	Fuel Economy	Mileage	Fuel Consumption	Fuel Economy
	/liles per Vehicle	Gallons per Vehicle	Miles per Gallon	Miles per Vehicle	Gallons per Vehicle	Miles per Gallon	Miles per Vehicle	Gallons per Vehicle	Miles per Gallon	Miles per Vehicle	Gallons per Vehicle	Miles per Gallon
1950	9,060	603	15.0	(e)	(^e)	(^e)	10,316	1,229	8.4	9,321	725	12.8
1955	9,447	645	14.6	(e)	(e)	(e)	10,576	1,293	8.2	9,661	761	12.7
1960	9,518	668	14.3	(e)	(e)	(e)	10,693	1,333	8.0	9,732	784	12.4
1965	9,603	661	14.5	(e)	(e)	(e)	10,851	1,387	7.8	9,826	787	12.5
1970	9,989	737	13.5	8,676	866	10.0	13,565	2,467	5.5	9,976	830	12.0
1975	9,309	665	14.0	9,829	934	10.5	15,167	2,722	5.6	9,627	790	12.2
1980	8,813	551	16.0	10,437	854	12.2	18,736	3,447	5.4	9,458	712	13.3
1981	8,873	538	16.5	10,244	819	12.5	19,016	3,565	5.3	9,477	697	13.6
1982	9,050	535	16.9	10,276	762	13.5	19,931	3,647	5.5	9,644	686	14.1
1983	9,118	534	17.1	10,497	767	13.7	21,083	3,769	5.6	9,760	686	14.2
1984	9,248	530	17.4	11,151	797	14.0	22,550	3,967	5.7	10,017	691	14.5
1985	9,419	538	17.5	10,506	735	14.3	20,597	3,570	5.8	10,020	685	14.6
1986	9,464	543	17.4	10,764	738	14.6	22,143	3,821	5.8	10,143	692	14.7
1987	9,720	539	18.0	11,114	744	14.9	23,349	3,937	5.9	10,453	694	15.1
1988	9,972	531	18.8	11,465	745	15.4	22,485	3,736	6.0	10,721	688	15.6
	10,157	533	19.0	11,676	724	16.1	22,926	3,776	6.1	10,932	688	15.9
	10,504	520	20.2	11,902	738	16.1	23,603	3,953	6.0	11,107	677	16.4
	10,571	501	21.1	12,245	721	17.0	24,229	4,047	6.0	11,294	669	16.9
	10,857	517	21.0	12,381	717	17.3	25,373	4,210	6.0	11,558	683	16.9
	10,804	527	20.5	12,430	714	17.4	26,262	4,309	6.1	11,595	693	16.7
	10,992	531	20.7	12,156	701	17.3	25,838	4,202	6.1	11,683	698	16.7
	11,203	530	21.1	12,018	694	17.3	26,514	4,315	6.1	11,793	700	16.8
	11,330	534	21.2	11,811	685	17.2	26,092	4,221	6.2	11,813	700	16.9
	11,581	539	21.5	12,115	703	17.2	27,032	4,218	6.4	12,107	711	17.0
	11,754	544	21.6	12,173	707	17.2	25,397	4,135	6.1	12,211	721	16.9
	11,848	553	21.4	11,957	701	17.0	26,014	4,352	6.0	12,206	732	16.7
	11,976	547	21.9	11,672	669	17.4	25,617	4,391	5.8	12,164	720	16.9
	11,831	534	22.1	11,204	636	17.6	26,602	4,477	5.9	11,887	695	17.1
	12,202	555	22.0	11,364	650	17.5	27,071	4,642	5.8	12,171	719	16.9
	12,325	556	22.2	11,287	697	16.2	28,093	4,215	6.7	12,208	718	17.0
	12,460	553	22.5	11,184	690	16.2	27,023	4,057	6.7	12,200	714	17.1
2005		567	22.1	10,920	617	17.7	26,235	4,385	6.0	12,082	706	17.1
2006	12,485	554	22.5	10,920	612	17.8	25,231	4,304	5.9	12,017	698	17.2
2007a		a 468	a 22.9	b 14,970	⁶ 877	b 17.1	° 28,290	° 4,398	6.4	11,915	693	17.2
	10,290	435	23.7	15,256	880	17.3	28,573	4,387	6.5	11,631	667	17.4
	10,391	442	23.5	15,252	882	17.3	26,274	4,037	6.5	11,631	661	17.6
	10,650	456	23.3	15,474	901	17.2	26,604	4,180	6.4	11,866	681	17.4
	11,150	481	23.2	12,007	702	17.1	26,054	4,128	6.3	11,652	665	17.5
	11,262	484	23.3	11,885	694	17.1	25,255	3,973	6.4	11,707	665	17.6
	11,244	480	23.4	11,712	683	17.2	25,951	4,086	6.4	11,679	663	17.6
	11,048	476	23.2	12,138	710	17.1	25,594	4,036	6.3	11,621	666	17.5
	11,327	475	23.9	11,855	684	17.3	24,979	3,904	6.4	11,742	656	17.9
	11,370	475	24.0	11,991	689	17.4	25,037	3,904	6.4	11,810	658	17.9
	11,467	474	24.2	11,543	659	17.5	24,335	3,758	6.5	11,789	653	18.1
	11,576	475	24.4	11,486	643	17.9	23,037	3,507	6.6	11,843	651	18.2
	11,599	481	24.1	11,263	640	17.6	22,930	3,488	6.6	11,797	651	18.1
2020	9,928	393	25.3	10,855	603	18.0	23,075	3,470	6.6	10,523	577	18.2
	10,573	433	24.4	11,318	636	17.8	23,601	3,436	6.9	11,099	617	18.0
2022	10,847	437	24.8	11,142	617	18.1	23,111	3,167	7.3	11,278	608	18.5

 $^{^{\}rm a}$ Through 1989, data are for passenger cars and motorcycles. For 1990–2006, data are for passenger cars only. Beginning in 2007, data are for light-duty vehicles (passenger cars, light trucks, vans, and sport utility vehicles) with a

wheelbase less than or equal to 121 inches.

b For 1966-2006, data are for vans, pickup trucks, and sport utility vehicles. Beginning in 2007, data are for light-duty vehicles (passenger cars, light trucks,

vans, and sport utility vehicles) with a wheelbase greater than 121 inches.

^c For 1949–1965, data are for single-unit trucks with 2 axles and 6 or more tires, combination trucks, and other vehicles with 2 axles and 4 tires that are not passenger cars. For 1966-2006, data are for single-unit trucks with 2 axles and 6 or more tires, and combination trucks. Beginning in 2007, data are for single-unit trucks with 2 axles and 6 or more tires (or a gross vehicle weight rating exceeding

^{10,000} pounds), and combination trucks.

d Includes buses and motorcycles, which are not separately displayed.
 e Included in "Heavy-Duty Trucks."

Note: Geographic coverage is the 50 states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 1949.

Sources: • Light-Duty Vehicles, Short Wheelbase: 1990-1994-U.S. Department of Transportation, Bureau of Transportation Statistics, National Transportation Statistics 1998, Table 4-13. • All Other Data: 1949–1994—Federal Highway Administration (FHWA), Highway Statistics Summary to 1995, Table VM-201A. 1995 forward—FHWA, Highway Statistics, annual reports, Table VM-1.

Table 1.9 Light-Duty Vehicle Average Miles Traveled by Technology Type

(Miles per Vehicle^a)

	Interna	l Combustion Engine V	ehicles	Electric Vehicles			
	Motor Gasoline Vehicles ^b	Diesel Vehicles	Hybrid Electric Vehicles ^c	Battery Electric Vehicles ^d	Plug-in Hybrid Electric Vehicles ^e		
2016	9,945	10,647	12,161	6,793	9,634		
2017	10,070	10,218	12,037	6,057	9,300		
2018	10,217	10,494	12,013	5,594	9,245		
2019	9,893	9,792	11,507	6,060	8,855		
2020	10,142	10,139	11,537	6,670	9,359		
2021	9.893	10,265	10,757	6.569	8,668		
2022	9.847	10.681	10,537	7.039	8,704		

a See Note 2, "Light-Duty Vehicle Average Annual Miles Traveled by Technology Type," at end of section.

Note: • Data are for on-road vehicles less than or equal to 8,500 pounds

(includes passenger cars and light trucks). • Data are derived from vehicle odometer reading data. • Geographic coverage is the 50 states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 2016.

Source: • Calculated by EIA using S&P Global Mobility Odometer data and Vehicles in Operation data, 2016–2022.

b Does not include hybrid electric vehicles.

^c See "Hybrid Electric Vehicle (HEV)" in Glossary.

^d See "Battery Electric Vehicle (BEV)" in Glossary.

^e See "Plug-in Hybrid Electric Vehicle (PHEV)" in Glossary. E=Estimate.

Table 1.10 Electric and Fuel Cell Electric Light-Duty Vehicles Overview

	E	lectric Light-Duty Vehicles	i			Floorie Walting			
	Battery Electric Vehicles ^a	Plug-In Hybrid Electric Vehicles ^b	Total	Fuel Cell Electric Vehicles ^c	All Light-Duty Vehicles ^d	Electric Vehicle Share of All Light-Duty Vehicles			
		Thousands of Registered Vehicles							
2012	29.7	64.7	94.4	0.1	231,872.8	(s)			
2013	^E 85.7	E 108.9	E 194.7	^E 0.2	E 237,326.1	(s) E 0.1			
2014	127.4	158.8	286.2	0.1	240,796.6	0.1			
2015	^E 194.8	^E 196.7	E 391.5	^E 0.2	E 248,926.1	^E 0.2			
2016	272.6	239.0	511.7	1.1	251,219.0	0.2			
2017	^E 353.3	^E 368.3	E 721.6	^E 4.6	E 257,206.5	^E 0.3			
2018	573.0	491.2	1,064.2	5.9	259,182.4	0.4			
2019	755.7	561.2	1,316.9	7.6	261,451.1	0.5			
2020	973.5	613.0	1,586.5	8.2	259,976.0	0.6			
2021	1,422.0	774.9	2,196.9	11.4	263,152.3	0.8			
2022	2,115.6	936.9	3,052.5	13.9	263,764.2	1.2			

Notes: • Data are at end of year. • Data are for on-road vehicles less than or equal to 8,500 pounds (includes passenger cars and light trucks). • Data for 2013, 2015, and 2017 are estimates. • The federal government and some states self-register their state-owned vehicles. These vehicles are not included in number of registered vehicles. • Geographic coverage is the 50 states and the District of Columbia.

Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 2012.

Sources: • Electric Light-Duty Vehicles, Fuel Cell Electric Vehicles, and All Light-Duty Vehicles: S&P Global Mobility Vehicles in Operation, as of calendar year end figures for each of the years shown. Data for 2013, 2015, and 2017 are estimates interpolated by EIA. • Electric Vehicle Share of All Light Duty-Vehicles (defined by EIA as less than or equal to 8,500 lbs): Calculated as battery electric and plug-in hybrid electric light-duty vehicles divided by all light-duty vehicles by EIA.

a See "Battery Electric Vehicle (BEV)" in Glossary.
 b See "Plug-In Hybrid Electric Vehicle (PHEV)" in Glossary.
 c See "Fuel Cell Electric Vehicle (FCEV)" in Glossary.

d Includes internal combustion engine vehicles, electric vehicles, and fuel cell electric vehicles. E=Estimate. (s)=Less than 0.05 percent.

Table 1.11 Heating Degree Days by Census Division

	New England ^a	Middle Atlantic ^b	East North Central ^c	West North Central ^d	South Atlantic ^e	East South Central ^f	West South Central ^g	Mountain ^h	Pacific ⁱ	United States
1950 Total 1955 Total 1960 Total 1960 Total 1965 Total 1975 Total 1975 Total 1975 Total 1975 Total 1980 Total 1980 Total 1995 Total 1995 Total 2000 Total 2005 Total 2011 Total 2011 Total 2012 Total 2013 Total 2014 Total 2015 Total 2017 Total 2016 Total 2017 Total 2017 Total 2018 Total 2019 Total 2019 Total 2019 Total 2019 Total 2019 Total 2019 Total 2020 Total	6,793 6,872 6,826 7,027 7,022 6,545 7,071 6,750 5,988 6,686 6,624 6,645 5,935 6,113 5,563 6,425 6,676 6,520 5,928 6,037 6,323 6,323 6,538 5,822 5,799	6,313 6,220 6,376 6,379 6,376 5,881 6,463 5,957 5,240 6,079 5,986 5,938 5,539 5,439 5,4960 5,827 6,190 5,762 5,339 5,769 5,769 5,769 5,736 5,736 5,736 5,736 5,736 5,736	7,028 6,488 6,909 6,588 6,721 6,407 6,976 6,668 5,779 6,741 6,317 6,224 6,188 6,173 5,356 6,623 7,196 6,165 5,701 5,684 6,434 6,434 6,434 6,434 5,855 5,747	7,461 6,918 7,191 6,938 7,094 6,840 7,269 6,141 6,916 6,504 6,504 6,570 6,569 5,520 7,140 7,308 6,093 5,791 6,003 6,974 7,082 6,326 6,061	3,495 3,487 3,764 3,358 3,437 2,953 3,361 2,892 2,301 2,984 2,902 2,773 3,163 2,564 2,304 2,736 2,961 2,497 2,464 2,239 2,638 2,392 2,638 2,366	3,552 3,517 4,139 3,505 3,827 3,441 3,969 3,663 2,947 3,653 3,555 3,384 3,954 3,954 3,935 3,935 3,935 3,935 3,224 3,095 2,837 3,479 3,181 3,064 3,166	2,280 2,295 2,767 2,238 2,561 2,311 2,495 2,537 1,967 2,148 2,152 1,985 2,450 2,113 1,648 2,325 2,421 2,085 1,750 1,580 2,252 2,143 1,812 1,911	6,320 6,686 6,264 6,067 6,098 6,237 5,534 6,040 5,370 5,079 4,952 4,873 5,060 5,360 4,560 5,262 4,737 4,595 4,617 4,571 4,808 5,309 4,784 4,694	3,910 4,324 3,806 3,825 3,731 4,120 3,544 3,939 3,610 3,274 3,464 3,383 3,628 3,823 3,418 3,367 2,777 2,902 3,035 3,190 3,172 3,5219 3,338	5,362 5,242 5,400 5,143 5,214 4,900 5,075 4,886 4,178 4,637 4,491 4,346 4,461 4,312 3,771 4,470 4,558 4,094 3,887 3,838 4,291 4,317 3,914 3,934
Post January February March April May June July August September October November December Total	1,303 994 841 544 187 53 3 108 386 614 983 6,019	1,242 933 758 495 146 27 2 3 67 393 588 980 5,636	1,391 1,084 791 567 159 26 3 14 82 425 695 1,105 6,344	1,442 1,194 847 578 185 30 9 18 84 405 825 1,289 6,905	644 412 286 156 31 1 0 0 13 177 267 536 2,523	847 591 388 217 32 1 0 0 23 240 429 671 3,438	578 498 263 52 4 0 0 2 66 298 439 2,200	888 806 608 422 240 69 7 11 66 311 770 926 5,125	549 478 401 337 213 56 10 8 31 140 516 627 3,366	914 712 525 342 122 26 4 6 44 258 511 781 4,245
2023 January February March April May June July August September October November December Total	924 938 R 849 466 281 66 1 24 64 64 R 285 R 788 R 853 R 5,538	845 R 814 R 795 367 R 242 R 44 1 13 R 57 R 273 R 714 R 788 R 4,952	R 998 R 881 849 441 215 43 7 21 68 338 R 736 825 R 5,422	R 1,184 R 1,031 956 R 489 146 23 17 17 59 R 362 747 903 R 5,934	450 R 308 R 303 R 116 65 9 0 0 R 10 110 R 326 454 R 2,151	R 577 R 414 397 188 R 62 R 7 0 0 13 R 146 416 598	R 403 R 330 R 200 86 6 0 0 1 47 R 255 R 393 R 1,721	R 963 826 773 R 446 182 101 11 19 R 97 R 316 R 573 R 768	632 592 8 609 353 8 194 8 106 11 10 8 77 8 172 8 386 8 484 8 3,627	R716 621 586 297 R145 R43 5 10 46 R206 505 625 R3,804
2024 January February March April 4-Month Total	R 1,088 911 R 763 540 3,302	R 1,019 R 830 R 669 428 2,946	1,191 R 775 689 393 3,048	R 1,341 R 761 R 739 399 3,240	R 576 405 271 112 1,364	R 853 449 R 358 138 1,798	635 R 255 R 185 46 1,122	R 916 R 670 R 634 387 2,608	R 580 R 503 R 496 350 1,929	841 R 575 R 490 281 2,186
2023 4-Month Total 2022 4-Month Total	3,177 3,682	2,821 3,428	3,169 3,834	3,660 4,061	1,177 1,499	1,576 2,042	1,019 1,391	3,007 2,724	2,185 1,765	2,219 2,493

a Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Notes: • Degree days are relative measurements of outdoor air temperature used as an index for heating and cooling energy requirements. Heating degree days are the number of degrees that the daily average temperature falls below 65 degrees Fahrenheit (°F). Cooling degree days are the number of degrees that the

daily average temperature rises above 65°F. The daily average temperature is the mean of the maximum and minimum temperatures in a 24-hour period. For revample, a weather station recording an average daily temperature of 40°F would report 25 heating degree days for that day (and 0 cooling degree days). If a weather station recorded an average daily temperature of 78°F, cooling degree days for that station would be 13 (and 0 heating degree days). • Totals may not equal sum of components due to independent rounding. • Geographic coverage is

the 50 states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 1949 and monthly data beginning in 1973. Sources: Sta

State-level degree day data are from U.S. Department of National Oceanic and Atmospheric Administration, National Commerce, Centers for Environmental Information. Using these state-level data, the Energy Information Administration calculates population-weighted census-division and U.S. degree day averages using state populations from the same year the degree days are measured. See methodology at the same year the degree days are measured. So http://www.eia.gov/forecasts/steo/special/pdf/2012_sp_04.pdf.

b New Jersey, New York, and Pennsylvania.

c Illinois, Indiana, Michigan, Ohio, and Wisconsin.

d Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota.

e Delaware, Florida, Georgia, Maryland (and the District of Columbia), North Carolina, South Carolina, Virginia, and West Virginia.

Alabama, Kentucky, Mississippi, and Tennessee.

Arkansas, Louisiana, Oklahoma, and Texas.

h Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming.

Alaska, California, Hawaii, Oregon, and Washington.

R=Revised.

Table 1.12 Cooling Degree Days by Census Division

	-	- 5	- , ,							
	New England ^a	Middle Atlantic ^b	East North Central ^c	West North Central ^d	South Atlantic ^e	East South Central ^f	West South Central ^g	Mountain ^h	Pacific ⁱ	United States
1050 Total	296	403	506	646	1.427	1,419	2,279	689	628	873
1950 Total 1955 Total	290 531	764	921	1,139	1,645	1,672	2,279 2,505	787	557	1,145
1960 Total	318	488	626	870	1,597	1,529	2,366	983	794	1,002
965 Total	311	502	617	831	1,624	1,550	2,461	788	575	981
970 Total	423	619	746	979	1,758	1,569	2,281	981	732	1.082
975 Total	423	586	720	937	1,802	1,439	2,162	913	597	1,052
980 Total	439	683	768	1.158	1,923	1,751	2,652	1.083	651	1,216
985 Total	324	513	602	780	1,882	1,519	2,519	1,107	758	1,122
990 Total	428	566	602	912	2.058	1,560	2,527	1.224	833	1,201
1995 Total	472	705	878	928	2,030	1,611	2,398	1,226	791	1,262
000 Total	279	460	630	983	1,925	1,672	2,773	1,494	771	1,233
005 Total	599	895	944	1,063	2,100	1,674	2,645	1,386	777	1,390
2010 Total	634	913	963	1,095	2,271	1,974	2,754	1,370	674	1,457
2011 Total	553	840	858	1,074	2,260	1,725	3,112	1,462	734	1,470
2012 Total	563	819	974	1,221	2,163	1,760	2,913	1,582	917	1,494
2013 Total	540	685	689	892	2,001	1,438	2,535	1,471	889	1,305
2014 Total	420	600	609	812	2,001	1,491	2,474	1,439	1,068	1,296
2015 Total	556	809	729	941	2,397	1,717	2,742	1,485	1,067	1,485
2016 Total	625	891	957	1,072	2,405	1,956	2,882	1,502	929	1,554
2017 Total	451	665	708	910	2,247	1,585	2,718	1,550	1,056	1,423
2018 Total	668	890	972	1,134	2,411	1,928	2,855	1,574	1,004	1,579
2019 Total	536	787	832	951 064	2,504	1,885	2,759	1,398	845	1,496
2020 Total	645	848	831	964	2,335	1,636	2,735	1,683	1,071	1,519
2021 Total	604	837	911	1,093	2,226	1,611	2,644	1,583	1,040	1,492
2022 January	0	0	0	0	28	3	9	0	9	8
February	0	0	0	0	45	3	5	2	7	11
March	0	0	1	3	84	22	41	13	14	27
April	0	0	0	2	98	25	158	52	23	49
May	18	40	79	72	240	206	386	127	42	147
June	63	114	177	232	376	367	554	290	146	270
July	260	311	264	338	482	480	682	431	247	394
August	273	302	2 <u>1</u> 9	276	440	385	583	358	297	359
September	33	72	74	12 <u>1</u>	278	200	404	245	222	202
October	0	1	2	7	106	29	131	67	59	55
November	0	0	0	0	88	5	26	1	11	23
December	0	0	0	4.050	37	3	13	0	9	11
Total	647	838	816	1,050	2,302	1,728	2,992	1,586	1,088	1,556
1023 January	0	0	0	0	49	19	35	0	8	17
February	0	0	0	0	69	17	27	0	8	20
March	0	0	0	1	R 82	27	R 87	3	10	R 31
April	0	0	1	5	R 117	29	93	R 41	18	R 44
May	4	_ 12	49	_ 89	174	_ 142	_ 291	R 117	R 34	_ 109
June	50	_R 79	131	R 225	_ 293	R 271	^R 514	_ 193	R 59	R 210
July	275	R310	247	_ 282	R 487	R 430	^R 646	R 462	R 279	390
August	134	R ₁ 93	188	R 279	R 461	R 418	R 710	R 363	R 242	_ 349
September	^R 60	R 82	88	146	R 289	248	_ 508	^R 204	^R 91	R 203
October	5	10	10	14	137	^R 65	^R 171	85	^R 56	73
November	0	0	Ō	0	R 65	4	28	13	14	20
December	0	0	0	0	R 38	3	R 15	0	8	11
Total	R 529	R 687	713	R 1,040	R 2,261	R 1,675	R 3,125	R 1,482	R 826	R 1,476
1024 January	0	0	0	0	35	2	8	0	7	9
February	ŏ	ŏ	ŏ	4	29	10	R 37	ž	6	13
March	ŏ	ŏ	RŽ	ż	R 83	R 27	R 80	7	8	31
April	ŏ	ŏ	3	10	88	46	15Ž	36	14	46
4-Month Total	ŏ	ŏ	6	21	236	86	277	45	35	99
2023 4-Month Total	0	0	1	6	317	93	242	44	44	111
2023 4-Month Total	Ů	ŏ	i	5	254	93 53	213	67	54	95
	U	U		J	277	Ju	210	V1	J -	ا عن

a Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Notes: • Degree days are relative measurements of outdoor air temperature used as an index for heating and cooling energy requirements. Cooling degree days are the number of degrees that the daily average temperature rises above 65 degrees Fahrenheit (°F). Heating degree days are the number of degrees that the

daily average temperature falls below 65°F. The daily average temperature is the mean of the maximum and minimum temperatures in a 24-hour period. For example, if a weather station recorded an average daily temperature of 78°F, example, if a weather station recorded an average daily temperature of 76°F, cooling degree days for that station would be 13 (and 0 heating degree days). A weather station recording an average daily temperature of 40°F would report 25 heating degree days for that day (and 0 cooling degree days).

Totals may not equal sum of components due to independent rounding.

Geographic coverage is the 50 states and the District of Columbia.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary (Excel and CSV files) for all available annual data beginning in 1979.

beginning in 1973 Sources: St

Sources: State-level degree day data are from U.S. Department of Commerce, National Oceanic and Atmospheric Administration, National Centers for Environmental Information. Using these state-level data, the U.S. Energy Information Administration calculates population-weighted census-division and U.S. degree day averages using state populations from the same year the degree days are measured. See methodology at http://www.eia.gov/forecasts/steo/special/pdf/2012_sp_04.pdf.

b New Jersey, New York, and Pennsylvania.

Illinois, Indiana, Michigan, Ohio, and Wisconsin.

d Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota.

Delaware, Florida, Georgia, Maryland (and the District of Columbia), North Carolina, South Carolina, Virginia, and West Virginia.
 Alabama, Kentucky, Mississippi, and Tennessee.
 Arkansas, Louisiana, Oklahoma, and Texas.
 Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and

Wyoming.

Alaska, California, Hawaii, Oregon, and Washington.

Table 1.13a Non-Combustion Use of Fossil Fuels in Physical Units

			Petroleum									
	Coal	Natural Gas	Asphalt and Road Oil	Hydrocarbon Gas Liquids ^a	Lubricants	Petro- chemical Feedstocks ^b	Petroleum Coke	Special Naphthas	Other ^c	Total		
	Thousand Short Tons	Billion Cubic Feet				Thousand Bar	rels per Day					
1973 Total 1975 Total 1980 Total 1985 Total 1990 Total 1990 Total 1995 Total 2000 Total 2010 Total 2011 Total 2012 Total 2013 Total 2015 Total 2016 Total 2017 Total 2017 Total 2018 Total 2019 Total 2019 Total 2019 Total	3,523 3,105 2,612 1,536 758 921 674 929 719 730 707 732 562 520 435 463 531 520 418 509	898 761 759 642 675 868 918 761 654 680 706 721 725 703 727 746 1,118 1,114 1,051 1,074	522 419 396 425 483 486 525 546 362 355 340 323 327 343 351 351 327 348 343 343	684 654 890 982 1,071 1,357 1,543 1,597 1,639 1,747 1,870 1,918 1,943 2,023 2,309 2,342 2,479 2,652	162 137 159 145 164 156 166 141 131 125 114 121 126 138 130 121 117 113 102	356 320 692 395 546 590 662 729 539 520 444 448 410 378 371 394 393 349 329 336	45 43 41 46 57 58 78 106 42 40 43 40 20 21 20 19 22 21 17	88 75 100 83 56 37 51 33 14 12 8 52 55 52 49 52 48 54 45 42	88 122 143 95 85 70 78 75 89 91 88 93 97 99 100 103 103 103 94 88	1,945 1,770 2,422 2,173 2,462 2,754 3,103 2,997 2,773 2,781 2,785 2,948 2,948 2,966 3,062 3,320 3,318 3,403 3,615		
2022 January	41 38 41 38 39 37 39 39 37 40 37 38 464	108 95 99 92 88 83 84 85 83 89 94 99	243 264 272 335 401 493 465 510 472 453 369 256 378	2,849 2,696 2,790 2,657 2,596 2,837 2,941 2,597 2,682 2,636 2,636 2,341 2,685	125 114 139 123 112 93 46 134 99 130 107 105 111	237 203 249 267 276 236 266 252 233 252 228 243 246	16 15 17 16 13 15 27 20 18 12 21 14	41 49 53 45 37 48 51 69 52 45 34 34	98 107 95 94 91 103 99 98 99 92 94 93 97	3,610 3,448 3,614 3,537 3,526 3,825 3,895 3,681 3,655 3,620 3,460 3,085 3,580		
2023 January February March April May June July August September October November December Total	39 37 41 37 38 37 39 39 38 37 40 38 459	99 92 98 92 88 83 85 88 84 91 96 102 1,097	231 239 258 328 406 472 461 512 476 451 331 253 369	R 2,516 2,497 2,523 2,741 2,895 R 2,962 2,989 2,762 2,733 2,914 R 2,979 3,190 2,811	117 112 57 84 97 95 94 74 81 94 55 37	268 221 220 302 294 228 258 240 226 225 259 241 249	8 16 22 23 16 13 8 22 28 18 33 10 18	47 36 48 48 39 45 55 44 45 58 52 43 47	85 94 95 88 89 92 99 91 101 89 89	R 3,272 3,215 3,224 3,614 3,837 83,907 3,964 3,744 3,690 3,848 3,797 3,864 3,667		
2024 January February March April 4-Month Total	R 37 R 37 R 38 38 150	103 93 97 89 381	229 226 262 299 254	2,821 R 2,983 R 2,868 2,780 2,862	85 74 76 111 86	229 279 275 199 245	15 9 9 27 15	47 46 44 47 46	89 75 89 89 85	3,514 R 3,692 R 3,623 3,552 3,594		
2022 4-Month Total 2021 4-Month Total	153 158	381 394	264 279	2,570 2,750	92 125	253 240	17 16	45 47	90 98	3,332 3,555		

a Ethane, propane, normal butane, isobutane, natural gasoline, and refinery olefins (ethylene, propylene, butylene, and isobutylene).

b Includes still gas not burned as refinery fuel

Notes: • Data are estimates. • Non-combustion use estimates are included in total energy consumption. See Table 1.3. • Non-combustion estimates are all for industrial sector consumption, except for some lubricants consumed by the transportation sector.

• Totals may not equal sum of components due to independent rounding.

• Geographic coverage is the 50 states and the District of Columbia.

• See Note 3, "Non-Combustion Use of Fossil Fuels," at end of section.

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary for all available annual and monthly data beginning in 1973.

Sources: • See Note 3, "Non-Combustion Use of Fossil Fuels," at end of

section.

Includes still gas not burned as refinery fuel.

c Distillate fuel oil, residual fuel oil, waxes, and miscellaneous products. R=Revised.

Table 1.13b Heat Content of Non-Combustion Use of Fossil Fuels

			Petroleum									Davaget of
	Coal	Natural Gas	Asphalt and Road Oil	Hydro- carbon Gas Liquids ^a	Lubri- cants	Petro- chemical Feed- stocks ^b	Petro- leum Coke	Special Naphthas	Other ^c	Total	Total	Percent of Total Energy Consump- tion
1973 Total	0.113 .099 .084 .049 .024 .029 .022 .030 .023 .023 .023 .023 .018 .017 .014 .015 .017	0.916 .777 .777 .662 .695 .892 .942 .782 .669 .695 .724 .741 .749 .730 .755 .774 1.160 1.159 1.092	1.264 1.014 .962 1.029 1.170 1.178 1.276 1.323 .878 .859 .827 .783 .793 .832 .853 .849 .793 .844 .832	0.872 .822 1.128 1.194 1.345 1.716 1.928 1.701 1.931 1.947 2.109 2.270 2.125 2.317 2.330 2.393 2.708 2.746 2.870 3.084	0.359 .304 .354 .322 .362 .346 .369 .312 .291 .276 .254 .268 .280 .305 .289 .267 .259 .250 .227	0.726 .652 1.426 .817 1.123 1.214 1.344 1.474 1.096 1.057 .901 .901 .827 .760 .754 .797 .794 .669 .684	0.093 .090 .086 .096 .119 .120 .163 .221 .087 .083 .090 .083 .043 .043 .043 .044 .044 .046 .044	0.169 .144 .193 .159 .107 .071 .097 .063 .026 .023 .015 .100 .106 .099 .094 .100 .092 .096 .087	0.185 .256 .303 .201 .179 .145 .164 .157 .188 .193 .187 .197 .205 .208 .212 .217 .218 .198 .198 .190	3.668 3.283 4.451 3.818 4.406 4.790 5.342 5.250 4.496 4.437 4.382 4.601 4.379 4.564 4.575 4.663 4.910 4.882 4.908 5.208	4.696 4.159 5.312 4.529 5.125 5.711 6.306 6.062 5.156 5.128 5.366 5.146 5.310 5.344 5.452 6.087 6.057 6.013 6.340	6.4 6.0 7.0 6.2 6.4 6.5 5.5 5.7 5.6 5.7 5.6 6.3 6.8 6.8
Pebruary	.001 .001 .001 .001 .001 .001 .001 .001	.112 .099 .103 .095 .091 .087 .088 .088 .086 .092 .098 .103	.050 .049 .056 .067 .083 .098 .096 .105 .094 .093 .073 .053	.270 .230 .266 .243 .246 .262 .282 .252 .250 .250 .240 .220	.024 .019 .026 .022 .021 .017 .009 .025 .018 .024 .020	.041 .031 .043 .045 .048 .040 .046 .044 .039 .044 .038 .042	.003 .002 .003 .003 .002 .003 .005 .003 .002 .004 .003	.007 .007 .009 .007 .006 .008 .008 .011 .008 .007 .005	.017 .017 .016 .016 .018 .018 .018 .017 .016 .016	.411 .357 .420 .403 .422 .445 .463 .459 .429 .438 .396 .359	.524 .457 .524 .499 .515 .533 .551 .548 .517 .531 .496 .463 6.158	5.8 5.7 6.5 6.9 7.0 6.8 6.8 7.0 7.2 6.4 5.4 6.5
Pebruary February March April May June July August September October November December Total	.001 .001 .001 .001 .001 .001 .001 .001	.103 .095 .102 .096 .091 .086 .088 .091 .088 .095 R.099 .106	.048 .044 .053 .065 .084 .094 .095 .105 .095 .093 .066 .052	.238 .209 .236 .250 .274 .275 .287 .265 .254 .279 .302 3.151	.022 .019 .011 .015 .018 .017 .018 .014 .015 .018 .010	.046 .035 .038 .051 .051 .038 .045 .042 .037 .039 .043	.001 .003 .004 .004 .003 .002 .001 .004 .005 .003 .006 .002	.008 .005 .008 .008 .006 .007 .009 .007 .009 .008	.015 .017 .015 .016 .016 .018 .016 .018 .016 .015 .016	R .378 .330 .367 .408 .452 R .450 .473 .454 .430 .459 .427 .427	.483 .426 .470 .505 .545 .537 .562 .546 .519 .555 R .527 .534 6.209	5.7 5.6 5.8 7.0 7.4 7.2 6.9 6.6 7.0 7.3 6.7 6.4 6.6
2024 January	.001 .001 .001 .001 .005	.107 .096 R.101 .093 .396	.047 .044 .054 .060 .204	.269 .262 R .271 .253 1.055	.016 .013 .014 .020 .063	.039 .045 .048 .033 .165	.003 .002 .002 .005 .011	.008 .007 .007 .007 .029	.016 .013 .016 .015 .060	.397 .384 .412 .394 1.587	.505 .482 .514 .488 1.988	5.6 6.2 6.7 6.8 6.3
2022 4-Month Total 2021 4-Month Total	.005 .005	.396 .409	.210 .222	.933 1.009	.067 .091	.170 .160	.012 .011	.028 .030	.063 .068	1.484 1.591	1.884 2.005	6.0 6.2

a Ethane, propane, normal butane, isobutane, natural gasoline, and refinery olefins (ethylene, propylene, butylene, and isobutylene).
 b Includes still gas not burned as refinery fuel.

independent rounding. • Geographic coverage is the 50 states and the District of Columbia.• See Note 3, "Non-Combustion Use of Fossil Fuels," at end of section.

^c Distillate fuel oil, residual fuel oil, waxes, and miscellaneous products.

Notes: • Data are estimates. • Non-combustion use estimates are included in total energy consumption. See Table 1.3. • Non-combustion estimates are all for industrial sector consumption, except for some lubricants consumed by the transportation sector. • Totals may not equal sum of components due to

Web Page: See http://www.eia.gov/totalenergy/data/monthly/#summary for all available annual and monthly data beginning in 1973.

Sources: • See Note 3, "Non-Combustion Use of Fossil Fuels," at end of section.
• Percent of Total Energy Consumption: Calculated as total non-combustion use of fossil fuels divided by total primary energy consumption (see Table 1.3) (see Table 1.3).

Energy Overview

Note 1. Merchandise Trade Value. Imports data presented are based on the customs values. Those values do not include insurance and freight and are consequently lower than the cost, insurance, and freight (CIF) values, which are also reported by the Bureau of the Census. All exports data, and imports data through 1980, are on a free alongside ship (f.a.s.) basis.

"Balance" is exports minus imports; a positive balance indicates a surplus trade value and a negative balance indicates a deficit trade value. "Energy" includes mineral fuels, lubricants, and related material. "Non-Energy Balance" and "Total Merchandise" include foreign exports (i.e., re-exports) and nonmonetary gold and U.S. Department of Defense Grant-Aid shipments. The "Non-Energy Balance" is calculated by subtracting the "Energy" from the "Total Merchandise Balance."

"Imports" consist of government and nongovernment shipments of merchandise into the 50 states, the District of Columbia, Puerto Rico, the U.S. Virgin Islands, and the U.S. Foreign Trade Zones. They reflect the total arrival from foreign countries of merchandise that immediately entered consumption channels, warehouses, the Foreign Trade Zones, or the Strategic Petroleum Reserve. They exclude shipments between the United States, Puerto Rico, and U.S. possessions, shipments to U.S. Armed Forces and diplomatic missions abroad for their own use, U.S. goods returned to the United States by its Armed Forces, and in-transit shipments.

Note 2. Light-Duty Vehicle Average Annual Miles Traveled by Technology Type. The average annual light-duty vehicle miles traveled (VMT) by technology type is a stock-weighted estimate using the average VMT by vintage and the number of vehicles (stock) by vintage to determine the overall average VMT by technology type. The top-level model is defined as:

$$avg\ VMT_{tech} = \frac{\sum_{vint=1}^{25} VMT_{vint,tech} * stock_{vint,tech}}{\sum_{vint=1}^{25} stock_{vint,tech}}$$

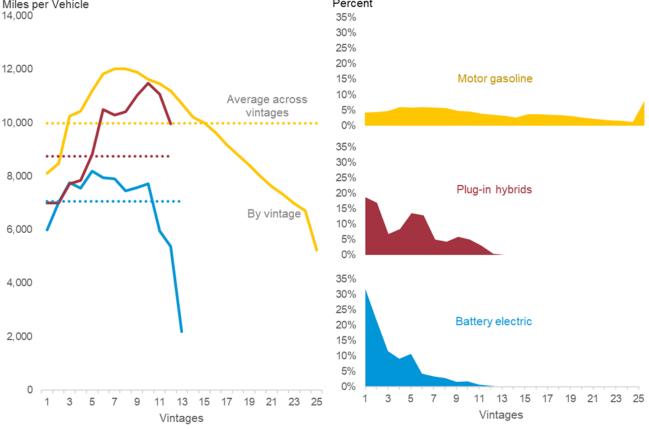
where $avg\ VMT_{tech}$ is the average annual VMT by technology type; $VMT_{vint,tech}$ is the average annual VMT by vintage and technology type; $stock_{vint,tech}$ is the total number of on-road light-duty vehicles by vintage and technology type; vint is the vintage of the vehicle, ranging from 1 to 25 years; and tech is the vehicle technology type—motor gasoline vehicles, diesel vehicles, hybrid electric vehicles, battery electric vehicles (BEV), or plug-in hybrid electric vehicles (PHEV). The vintage of the vehicle relates the model year of the vehicle with the year being analyzed. For example, a model year 2024 vehicle in 2024 would have a vintage equal to one and a model year 2020 vehicle in 2024 would have a vintage equal to five. The maximum vintage EIA uses is 25, resulting in all vehicles 25 years or older be grouped in vintage 25, so a model year 1990 vehicle in 2024 would have a vintage equal to 25.

In general, newer vehicles are driven more than older vehicles. However, the average annual VMT for vintage one vehicles is typically the lowest newer vintage VMT because many of these vehicles are not owned for an entire year resulting in a lower average annual VMT for the first model year. The average annual VMT increases for the first few vintages until it reaches the highest VMT by vintage, which occurs around seven years old. After the highest VMT by vintage is reached, the average annual VMT decreases as the vintage increases.

While the general pattern for travel by vintage is relatively consistent across technology types, the distribution of the stock by vintage is not consistent across technology types. For example, in 2022, nearly half of the motor gasoline vehicles were over 10 years old while only 3% of PHEVs and 1% of BEVs were over 10 years old. This implies that the average annual VMT for motor gasoline vehicles is more impacted by older vehicles than the average annual VMT for BEVs and PHEVs. If the average annual VMT were calculated for 2022 using the first 10 vintages instead of all 25 vintages, the average annual VMT would increase by almost 11% for motor gasoline vehicles and change by less than 1% for BEVs and PHEVs. When all vintages are included in the average annual VMT, the difference between motor gasoline vehicles and BEV VMT is almost 3,000 miles per year in 2022. However, when only the first 10 years are included in the average annual VMT calculation the difference increases to almost 4,000 miles per year. Similarly, the average annual VMT difference between motor gasoline vehicles and PHEVs increases in 2022 from over 1,000 miles per year when all 25 vintages are included to over 2,000 miles per year when only the first 10 vintages are included.

Comparing the average annual VMT calculated using the first 10 vintages shows that BEVs and PHEVs have further to go to reach annual average VMT parity with motor gasoline vehicles than what is implied using all 25 vintages. When year-over-year growth in BEV and PHEV registrations slows down, their stock by vintage distribution will more closely resemble that of the motor gasoline stock by vintage distribution, the more consistent comparison can be made using all 25 vintages. However, if high growth in new vehicle registrations continues for BEVs and PHEVs resulting in the vast majority of electric vehicles (EVs) being less than or equal to 10 years old, then a more consistent comparison can be made using a subset of vintages.





Source: U.S. Energy Information Administration, AEO2023 National Energy Modeling System, run REF2023.020623A.

Note 3. Non-Combustion Use of Fossil Fuels. Most fossil fuels consumed in the United States and elsewhere are combusted to produce heat and power. However, some are used directly for non-combustion use as construction materials, chemical feedstocks, lubricants, solvents, and waxes. For example, coal tars from coal coke manufacturing are used as feedstock in the chemical industry, for metallurgical work, and in anti-dandruff shampoos; natural gas is used to make nitrogenous fertilizers and as chemical feedstocks; asphalt and road oil are used for roofing and paving; hydrocarbon gas liquids are used to create intermediate products that are used in making plastics; lubricants, including motor oil and greases, are used in vehicles and various industrial processes; petrochemical feedstocks are used to make plastics, synthetic fabrics, and related products.

Coal

The U.S. Energy Information Administration (EIA) assumes all non-combustion use of coal comes from the process of manufacturing coal coke in the industrial sector. Among the byproducts of the process are "coal tars" or "coal liquids," which typically are rich in aromatic hydrocarbons, such as benzene, and are used as chemical feedstock. EIA estimates non-combustion use ratios of coal tar for 1973 forward. Prior to 1998, estimate ratios are based on coal tar production data from the United States International Trade Commission's *Synthetic Organic Chemicals*. For 1998 forward, coal tar production is estimated using chemicals industry coal, coke, and breeze nonfuel use data from EIA, Form EIA-846, "Manufacturing Energy Consumption Survey" (MECS). For Table 1.12b, coal tar values in Table 1.12a are multiplied by

32.0067 million Btu/short ton, which is the product of 4.95 barrels/short ton (the density of coal tar) and 6.466 million Btu/barrel (the approximate heat content of coal tar).

Natural Gas

EIA assumes that all non-combustion use of natural gas takes place in the industrial sector. EIA estimates non-combustion ratios of natural gas using total natural gas nonfuel use data from MECS, and natural gas used as feedstock for hydrogen production data from EIA, Form EIA-820, "Annual Refinery Report." For Table 1.12b, natural gas values in Table 1.12a are multiplied by the heat content factors for natural gas end-use sectors consumption shown in Table A4.

Asphalt and Road Oil

EIA assumes all asphalt and road oil consumption is for non-combustion use. For Table 1.12b, asphalt and road oil values in Table 1.12a are multiplied by 6.636 million Btu/ barrel (the approximate heat content of asphalt and road oil) and the number of days in the period.

Distillate Fuel Oil

EIA assumes that all non-combustion use of distillate fuel oil occurs in the industrial sector. EIA estimates non-combustion ratios of distillate fuel oil using total distillate fuel oil nonfuel use data from MECS. Ratios prior to 1985 are assumed to be equal to the 1985 ratio. For Table 1.12b, distillate fuel oil values in Table 1.12a are multiplied by the heat content factors for distillate fuel oil consumption shown in Table A3 and the number of days in the period. Distillate fuel oil is included in "other" petroleum products.

Hydrocarbon Gas Liquids (HGL)

EIA estimates non-combustion ratios of hydrocarbon gas liquids (HGL), which include ethane, propane, normal butane, isobutane, natural gasoline (pentanes plus), and refinery olefins (ethylene, propylene, butylene, and isobutylene). EIA assumes that 100% of ethane, ethylene, and propylene consumption is for non-combustion use; 85% of normal butane, butylene, isobutane, and isobutylene consumption is for non-combustion use; and 50% of natural gasoline consumption is for non-combustion use. Non-combustion use of propane in the industrial sector is estimated using data from the American Petroleum Institute (API), the Propane Education & Research Council (PERC), and EIA's *Petroleum Supply Annual* (PSA). For 1984 through 2009, propane non-combustion ratios are estimated using API propane and propylene chemical industry sales data. Propane non-combustion ratios prior to 1984 are assumed to be equal to the 1984 ratio. For 2010 through 2016, propane non-combustion ratios are estimated by subtracting API data for total odorized propane sales from PSA data for total propane product supplied. Beginning in 2017, propane non-combustion ratios are estimated by subtracting PERC data for total odorized propane sales from PSA data for total propane product supplied. For Table 1.12b, HGL component values are multiplied by the appropriate heat content factors in Table A1 and the number of days in the period.

Lubricants

EIA assumes all lubricants consumption is for non-combustion use. For Table 1.12b, lubricants values in Table 1.12a are multiplied by 6.065 million Btu/barrel (the approximate heat content of lubricants) and the number of days in the period.

Petrochemical Feedstocks, Naphtha

EIA assumes all naphtha for petrochemical feedstocks is for non-combustion use. For Table 1.12b, naphtha petrochemical feedstock values in 1.12a are multiplied by 5.248 million Btu/barrel (the approximate heat content of naphtha for petrochemical feedstocks) and the number of days in the period.

Petrochemical Feedstocks, Other Oils

EIA assumes all other oils for petrochemical feedstocks are for non-combustion use. For Table 1.12b, other oils petrochemical feedstock values in 1.12a are multiplied by 5.825 million Btu/barrel (the approximate heat content of other oils for petrochemical feedstocks) and the number of days in the period.

Petrochemical Feedstocks, Still Gas

EIA assumes all still gas not burned as refinery fuel or for pipeline gas supplies is for non-combustion use. EIA estimates non-combustion ratios of still gas by subtracting data for all known fuel uses (refinery fuel use from the PSA, and

pipeline gas supplies from EIA's *Natural Gas Annual*) from the products supplied values in the PSA. The remainder is assumed to be dispatched to chemical plants as a feedstock for non-combustion use. For Table 1.12b, still gas for petrochemical feedstock values in 1.12a are multiplied by the still gas heat content factors (through 2015, the still gas heat content factor is 6.000 million Btu per fuel oil equivalent barrel; beginning in 2016, the still gas heat content factor is 6.287 million Btu per residual fuel oil equivalent barrel) and the number of days in the period.

Petroleum Coke

EIA assumes all non-combustion use of petroleum coke occurs in the industrial sector. Examples include petroleum coke used in the production of chemicals and metals. EIA estimates non-combustion ratios of petroleum coke by first subtracting data for petroleum coke consumed at refineries (from EIA, Form EIA-820, "Annual Refinery Report") from industrial sector petroleum coke consumption (from MER Table 3.7b), and then multiplying that amount by the nonfuel share of non-refinery petroleum coke consumption (from MECS). Non-combustion ratios prior to 1994 are assumed to be equal to the 1994 ratio. For Table 1.12b, petroleum coke values in 1.12a are multiplied by 5.719 million Btu/barrel (the approximate heat content of marketable petroleum coke) and the number of days in the period.

Residual Fuel Oil

EIA assumes that all non-combustion use of residual fuel oil occurs in the industrial sector. EIA estimates non-combustion ratios of residual fuel oil using total minus chemicals industry residual fuel oil nonfuel use data from MECS. Ratios prior to 1994 are assumed to be equal to the 1994 ratio. For Table 1.12b, residual fuel oil values in Table 1.12a are multiplied by 6.287 million Btu/barrel (the approximate heat content of residual fuel oil) and the number of days in the period. Residual fuel oil is included in "other" petroleum products.

Special Naphthas

EIA assumes all special naphthas consumption is for non- combustion use. For Table 1.12b, special naphthas values in Table 1.12a are multiplied by 5.248 million Btu/barrel (the approximate heat content of special naphthas) and the number of days in the period.

Waxes

EIA assumes all waxes consumption is for non-combustion use. For Table 1.12b, waxes values in Table 1.12a are multiplied by 5.537 million Btu/barrel (the approximate heat content of waxes) and the number of days in the period. Waxes are included in "other" petroleum products.

Miscellaneous Petroleum Products

Miscellaneous products include all finished petroleum products not classified elsewhere. EIA assumes all miscellaneous petroleum products consumption is for non-combustion use. For Table 1.12b, miscellaneous petroleum products values in Table 1.12a are multiplied by 5.796 million Btu/barrel (the approximate heat content of miscellaneous petroleum products) and the number of days in the period. Miscellaneous petroleum products are included in "other" petroleum products.

Table 1.2 Sources

Coal

1949–1988: Coal production data from Table 6.1 are converted to Btu by multiplying by the coal production heat content factors in Table A5.

1989 forward: Coal production data from Table 6.1 are converted to Btu by multiplying by the coal production heat content factors in Table A5. Waste coal supplied data from Table 6.1 are converted to Btu by multiplying by the waste coal supplied heat content factors in Table A5. Coal production (including waste coal supplied) is equal to coal production plus waste coal supplied.

Natural Gas (Dry)

1949 forward: Natural gas (dry) production data from Table 4.1 are converted to Btu by multiplying by the natural gas (dry) production heat content factors in Table A4.

Crude Oil

1949 forward: Crude oil (including lease condensate) production data from Table 3.1 are converted to Btu by multiplying by the crude oil (including lease condensate) production heat content factors in Table A2.

NGPL

1949 forward: Natural gas plant liquids (NGPL) production data from Table 3.1 are converted to Btu by multiplying by the NGPL production heat content factors in Table A2.

Fossil Fuels Total

1949 forward: Total fossil fuels production is the sum of the production values for coal, natural gas (dry), crude oil, and NGPL.

Nuclear Electric Power

1949 forward: Nuclear electricity net generation data from Table 7.2a are converted to Btu by multiplying by the nuclear heat rate factors in Table A6.

Renewable Energy

1949 forward: Table 10.1.

Total Primary Energy Production

1949 forward: Total primary energy production is the sum of the production values for fossil fuels, nuclear electric power, and renewable energy.

Table 1.3 Sources

Coal

1949 forward: Coal consumption data from Table 6.1 are converted to Btu by multiplying by the total coal consumption heat content factors in Table A5.

Natural Gas

1949–1979: Natural gas (including supplemental gaseous fuels) consumption data from Table 4.1 are converted to Btu by multiplying by the total natural gas consumption heat content factors in Table A4.

1980 forward: Natural gas (including supplemental gaseous fuels) consumption data from Table 4.1 are converted to Btu by multiplying by the total natural gas consumption heat content factors in Table A4. Supplemental gaseous fuels data in Btu are estimated using the method described in Note 3, "Supplemental Gaseous Fuels," at the end of Section 4. Natural gas (excluding supplemental gaseous fuels) consumption is equal to natural gas (including supplemental gaseous fuels) consumption minus supplemental gaseous fuels.

Petroleum

1949–1992: Petroleum (excluding biofuels) consumption is equal to total petroleum products supplied from Table 3.6.

1993–2008: Petroleum (excluding biofuels) consumption is equal to total petroleum products supplied from Table 3.6 minus fuel ethanol consumption from Table 10.3.

2009–2011: Petroleum (excluding biofuels) consumption is equal to: total petroleum products supplied from Table 3.6; minus fuel ethanol (minus denaturant) consumption from Table 10.3; minus biodiesel consumption, calculated using biodiesel data from U.S. Energy Information Administration (EIA), EIA-22M, "Monthly Biodiesel Production Survey"; and biomass-based diesel fuel data from EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," and EIA-815, "Monthly Bulk Terminal and Blender Report" (the data are converted to Btu by multiplying by the biodiesel heat content factor in Table A1); minus renewable diesel fuel and other biofuels refinery and blender net inputs, calculated using "other renewable diesel fuel" and "other renewable fuels" data from EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report" (the data are converted to Btu by multiplying by the heat content factors for renewable diesel fuel and other biofuels in Table A1).

2012–2020: Petroleum (excluding biofuels) consumption is equal to: total petroleum products supplied from Table 3.6; minus fuel ethanol (minus denaturant) consumption from Table 10.3; minus biodiesel consumption from Table 10.4a; minus renewable diesel fuel and other biofuels refinery and blender net inputs, calculated using "other renewable diesel fuel" and "other renewable fuels" data from EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report" (the data are converted to Btu by multiplying by the heat content factors for renewable diesel fuel and other biofuels in Table A1).

2021 forward: Petroleum (excluding biofuels) consumption is equal to: total petroleum products supplied from Table 3.6; minus fuel ethanol (minus denaturant) consumption from Table 10.3; minus biodiesel, renewable diesel fuel, and other biofuels refinery and blender net inputs and products supplied calculated using "biofuels except fuel ethanol" refinery and blender net inputs and products supplied from U.S. Energy Information Administration (EIA), *Petroleum Supply Annual* and *Petroleum Supply Monthly* (data are converted to Btu by multiplying by the appropriate heat content factors in Table A1).

Coal Coke Net Imports 1949 forward: Table 1.4c.

Fossil Fuels Total

1949 forward: Total fossil fuels consumption is the sum of the consumption values for coal, natural gas, and petroleum, plus coal coke net imports.

Nuclear Electric Power

1949 forward: Nuclear electricity net generation data from Table 7.2a are converted to Btu by multiplying by the nuclear heat rate factors in Table A6.

Renewable Energy

1949 forward: Table 10.1.

Electricity Net Imports 1949 forward: Table 1.4c.

Total Primary Energy Consumption

1949 forward: Total primary energy consumption is the sum of the consumption values for fossil fuels, nuclear electric power, and renewable energy, plus electricity net imports.

Table 1.4a Sources

Coal

1949 forward: Coal imports data from Table 6.1 are converted to Btu by multiplying by the coal imports heat content factors in Table A5.

Coal Coke

1949 forward: Coal coke imports data from U.S. Department of Commerce, Bureau of the Census, Monthly Report IM 145, are converted to Btu by multiplying by the coal coke imports heat content factor in Table A5.

Natural Gas

1949 forward: Natural gas imports data from Table 4.1 are converted to Btu by multiplying by the natural gas imports heat content factors in Table A4.

Crude Oil

1949 forward: Crude oil imports data from Table 3.3b are converted to Btu by multiplying by the crude oil imports heat content factors in Table A2.

Petroleum Products

1949–1992: Petroleum products (excluding biofuels) imports are equal to total petroleum imports from Table 3.3b minus crude oil imports from Table 3.3b; petroleum products (excluding biofuels) imports data are converted to Btu by multiplying by the total petroleum products imports heat content factors in Table A2.

1993–2008: Petroleum products (excluding biofuels) imports are equal to petroleum products (including biofuels) imports (see 1949–1992 sources above) minus fuel ethanol (minus denaturant) imports (see "Biomass—Fuel Ethanol (Minus Denaturant)" sources below).

2009–2011: Biomass-based diesel fuel imports data are from U.S. Energy Information Administration, Petroleum Supply Annual (PSA), Tables 1 and 25, and Petroleum Supply Monthly (PSM), Tables 1 and 37 (the data are converted to Btu by multiplying by the biodiesel heat content factor in Table A1). Petroleum products (excluding biofuels) imports are equal to petroleum products (including biofuels) imports (see 1949–1992 sources above) minus fuel ethanol (minus denaturant) imports (see "Biomass—Fuel Ethanol (Minus Denaturant)" sources below) minus biomass-based diesel fuel imports.

2012–2020: Petroleum products (excluding biofuels) imports are equal to petroleum products (including biofuels) imports (see 1949–1992 sources above) minus fuel ethanol (minus denaturant) imports (see "Biomass—Fuel Ethanol (Minus Denaturant)" sources below) minus biodiesel imports (see "Biomass—Biodiesel") minus renewable diesel fuel imports (see "Biomass—Renewable Diesel Fuel").

2021 forward: Petroleum products (excluding biofuels) imports are equal to petroleum products (including biofuels) imports (see 1949–1992 sources above) minus fuel ethanol (minus denaturant) imports (see "Biomass—Fuel Ethanol (Minus Denaturant)" sources below) minus biodiesel imports (see "Biomass—Biodiesel") minus renewable diesel fuel imports (see "Biomass—Renewable Diesel Fuel") minus other biofuels imports (see "Biomass—Other Biofuels").

Total Petroleum

1949 forward: Total petroleum imports are equal to crude oil imports plus petroleum products imports.

Biomass—Fuel Ethanol (Minus Denaturant)

1993 forward: Fuel ethanol (including denaturant) imports data are from PSA/PSM Table 1. Fuel ethanol (minus denaturant) production is equal to fuel ethanol (including denaturant) production from Table 10.3 minus denaturant from Table 10.3. Fuel ethanol (minus denaturant) imports are equal to fuel ethanol (including denaturant) imports multiplied by the ratio of fuel ethanol (minus denaturant) production to fuel ethanol (including denaturant) production. Fuel ethanol (minus denaturant) imports data are converted to Btu by multiplying by 3.539 million Btu per barrel, the undenatured ethanol heat content factor in Table A3.

Biomass—Biodiesel

2001 forward: Biodiesel imports data are from Table 10.4a, and are converted to Btu by multiplying by the biodiesel heat content factor in Table A1.

Biomass—Renewable Diesel Fuel

2012 forward: Renewable diesel fuel imports data are from Table 10.4b, and are converted to Btu by multiplying by the renewable diesel fuel heat content factor in Table A1.

Biomass—Other Biofuels

2021 forward: Other biofuels imports data are from Table 10.4c, and are converted to Btu by multiplying by the other biofuels heat content factor in Table A1.

Total Biomass

1993–2000: Total biomass imports are equal to fuel ethanol (minus denaturant) imports.

2001–2011: Total biomass imports are equal to fuel ethanol (minus denaturant) imports plus biodiesel imports.

2012–2020: Total biomass imports are the sum of imports values for fuel ethanol (minus denaturant), biodiesel, and renewable diesel fuel.

2021 forward: Total biomass imports are the sum of imports values for fuel ethanol (minus denaturant), biodiesel, renewable diesel fuel, and other biofuels.

Electricity

1949 forward: Electricity imports data from Table 7.1 are converted to Btu by multiplying by the electricity heat content factor in Table A6.

Total Primary Energy Imports

1949 forward: Total primary energy imports are the sum of the imports values for coal, coal coke, natural gas, total petroleum, total biomass, and electricity.

Table 1.4b Sources

Coal

1949 forward: Coal exports data from Table 6.1 are converted to Btu by multiplying by the coal exports heat content factors in Table A5.

Coal Coke

1949 forward: Coal coke exports data from U.S. Department of Commerce, Bureau of the Census, Monthly Report EM 545, are converted to Btu by multiplying by the coal coke exports heat content factor in Table A5.

Natural Gas

1949 forward: Natural gas exports data from Table 4.1 are converted to Btu by multiplying by the natural gas exports heat content factors in Table A4.

Crude Oil

1949 forward: Crude oil exports data from Table 3.3b are converted to Btu by multiplying by the crude oil exports heat content factor in Table A2.

Petroleum Products

1949–2009: Petroleum products (excluding biofuels) exports are equal to total petroleum exports from Table 3.3b minus crude oil exports from Table 3.3b; petroleum products (excluding biofuels) exports data are converted to Btu by multiplying by the total petroleum products exports heat content factors in Table A2.

2010: Petroleum products (including biofuels) exports are equal to total petroleum exports from Table 3.3b minus crude oil exports from Table 3.3b; petroleum products (including biofuels) exports data are converted to Btu by multiplying by the total petroleum products exports heat content factors in Table A2. Petroleum products (excluding biofuels) exports are equal to petroleum products (including biofuels) exports minus fuel ethanol (minus denaturant) exports (see "Biomass—Fuel Ethanol (Minus Denaturant)" sources below).

2011–2018: Biomass-based diesel fuel exports data are from U.S. Energy Information Administration (EIA), Petroleum Supply Annual (PSA), Table 31, and are converted to Btu by multiplying by the biodiesel heat content factor in Table A1. Petroleum products (excluding biofuels) exports are equal to petroleum products (including biofuels) exports (see 2010 sources above) minus fuel ethanol (minus denaturant) exports (see "Biomass—Fuel Ethanol (Minus Denaturant)" sources below) minus biomass-based diesel fuel exports.

2019 forward: Biodiesel exports data are from EIA, PSA, Table 31, and *Petroleum Supply Monthly* (PSM), Table 49, and are converted to Btu by multiplying by the biodiesel heat content factor in Table A1. Petroleum products (excluding biofuels) exports are equal to petroleum products (including biofuels) exports (see 2010 sources above) minus fuel ethanol (minus denaturant) exports (see "Biomass—Fuel Ethanol (Minus Denaturant)" sources below) minus biodiesel exports.

Total Petroleum

1949 forward: Total petroleum exports are equal to crude oil exports plus petroleum products exports.

Biomass—Fuel Ethanol (Minus Denaturant)

2010 forward: Fuel ethanol (including denaturant) exports data are from PSA/PSM Table 1. Fuel ethanol (minus denaturant) production is equal to fuel ethanol (including denaturant) production from Table 10.3 minus denaturant from Table 10.3. Fuel ethanol (minus denaturant) exports are equal to fuel ethanol (including denaturant) exports multiplied by the ratio of fuel ethanol (minus denaturant) production to fuel ethanol (including denaturant) production. Fuel ethanol (minus denaturant) exports are converted to Btu by multiplying by 3.539 million Btu per barrel, the undenatured ethanol heat content factor in Table A3.

Biomass—Biodiesel

2001 forward: Biodiesel exports data are from Table 10.4a, and are converted to Btu by multiplying by the biodiesel heat content factor in Table A1.

Biomass—Densified Biomass

2016 forward: Densified biomass exports data are from EIA, Form EIA-63C, "Densified Biomass Fuel Report."

Total Biomass

2001–2009: Total biomass exports are equal to biodiesel exports.

2010–2015: Total biomass exports are equal to fuel ethanol (minus denaturant) exports plus biodiesel exports.

2016 forward: Total biomass exports are the sum of the exports values for fuel ethanol (minus denaturant), biodiesel, and densified biomass.

Electricity

1949 forward: Electricity exports data from Table 7.1 are converted to Btu by multiplying by the electricity heat content factor in Table A6.

Total Primary Energy Exports

1949 forward: Total primary energy exports are the sum of the exports values for coal, coal coke, natural gas, total petroleum, total biomass, and electricity.

Table 1.5 Sources

U.S. Department of Commerce, U.S. Census Bureau, Foreign Trade Division:

Petroleum Exports

1974-1987: "U.S. Exports," FT-410, December issues.

1988 and 1989: "Report on U.S. Merchandise Trade," final revisions.

1990–1992: "U.S. Merchandise Trade," final report.

1993–2019: "U.S. International Trade in Goods and Services," annual revisions.

2020–2022: "U.S. International Trade in Goods and Services," 2022 annual revisions.

2023: "U.S. International Trade in Goods and Services," FT-900, monthly.

Petroleum Imports

1974–1987: "U.S. Merchandise Trade," FT-900, December issues, 1975–1988.

1988 and 1989: "Report on U.S. Merchandise Trade," final revisions.

1990–1993: "U.S. Merchandise Trade," final report.

1994–2019: "U.S. International Trade in Goods and Services," annual revisions.

2020–2022: "U.S. International Trade in Goods and Services," 2022 annual revisions.

2023: "U.S. International Trade in Goods and Services," FT-900, monthly.

Energy Exports and Imports

1974–1987: U.S. merchandise trade press releases and database printouts for adjustments.

1988: January-July, monthly FT-900 supplement, 1989 issues. August-December, monthly FT-900, 1989 issues.

1989: Monthly FT-900, 1990 issues.

1990–1992: "U.S. Merchandise Trade," final report.

1993–2019: "U.S. International Trade in Goods and Services," annual revisions.

2020–2022: "U.S. International Trade in Goods and Services," 2022 annual revisions.

2023: "U.S. International Trade in Goods and Services," FT-900, monthly.

Petroleum Balance

1974 forward: The petroleum balance is calculated by the U.S. Energy Information Administration (EIA) as petroleum imports minus petroleum exports.

Energy Balance

1974 forward: The energy balance is calculated by EIA as energy imports minus energy exports.

Non-Energy Balance

1974 forward: The non-energy balance is calculated by EIA as the total merchandise balance minus the energy balance.

Total Merchandise

1974–1987: U.S. merchandise trade press releases and database printouts for adjustments.

1988: "Report on U.S. Merchandise Trade, 1988 final revisions," August 18, 1989.

1989: "Report on U.S. Merchandise Trade, 1989 revisions," July 10, 1990.

1990: "U.S. Merchandise Trade, 1990 final report," May 10, 1991, and "U.S. Merchandise Trade, December 1992,"

February 18, 1993, page 3.

1991: "U.S. Merchandise Trade, 1992 final report," May 12, 1993.

1992–2019: "U.S. International Trade in Goods and Services," annual revisions.

2020–2022: "U.S. International Trade in Goods and Services," 2022 annual revisions.

2023: "U.S. International Trade in Goods and Services," FT-900, monthly.

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