

Table 1: Customers Notified and De-energized

7	Fotal Customers	1	MBL Customers	Counties	Tribes		Circuits			Critical Facilities
Notified	De-energized	Cancelled	De-energized	De-energized	De-energized	Transmission De-energized	Unique Distribution Circuits in Any Version of Scope	Distribution Circuits De-energized	Damage/Hazard Count	and Infrastructure De-energized
6,441	0	6,441	0	0	0	0	19	0	0	0

<sup>&</sup>lt;sup>1</sup>The "Total Number of Customers," based on SPIDs, does not include streetlights.



**Table 2: Notification Descriptions** 

		Notification Descriptions		
Type of Notification	Recipients	Description		
PRIORITY NOTIFICATION: 48-72 hours in advance of anticipated de-energization	Public Safety Partners and CBOs	Following PG&E's activation of its EOC, the following notifications were completed:  •PG&E submitted a PSPS Notification Form to Cal OES and sent an email to the CPUC notifying them that PG&E's EOC had been activated and that PG&E was monitoring for potential PSPS.  •PG&E sent notifications to other Public Safety Partners via call, text and email; these notifications included the following information:  o Estimated window of the de-energization time  o When weather is anticipated to pass.  o Estimated Time of Restoration (ETOR).  o Links to the PSPS Portal where event-specific maps and information are available.  •Local PG&E representatives called potentially impacted County OES and select Tribes to inform them that PG&E was monitoring an increased potential of PSPS.		
WATCH NOTIFICATION: 24-48 hours in advance of anticipated de-energization	Public Safety Partners, CBOs, and All Customers (including MBL program customers and SIV customers)	During this time, the following was completed:  *PG&E submitted a PSPS Notification Form to Cal OES.  *PG&E sent notifications to other Public Safety Partners, and all customers via call, text message and e-mail; these notifications included the following information:  o Estimated window of the de-energization time.  o When the adverse weather is anticipated to pass.  o ETOR.  o For Public Safety Partners only: Links to the PSPS Portal.  o For Customers only: Potentially impacted addresses, links to PSPS Updates webpage with CRC information, and resources for AFN customers, including but not limited to information on the MBL program, language support, and the Portable Battery Program.  *PG&E sent notifications to MBL program customers, including tenants of master metered accounts, and SIV customers every hour until the customer confirmed receipt of the notification.  *PG&E also sent Cancellation Notifications to Public Safety Partners and customers within two hours of being removed from scope; this was to inform them that power would not be shut off.  Customer notifications were provided in English, with information on how to get PSPS information in translated languages. Customers with their language preference selected in their PG&E accounts received in-language (translated) notifications. Public Safety Partner notifications were provided in English.		
CANCELLATION NOTIFICATION: Within 2- hours of decision to cancel	Public Safety Partners, CBOs, All Customers (including MBL program customers, SIV customers)	When it was determined that de-energization was not needed for safety, the following was completed:  *PG&E submitted a PSPS Notification Form to Cal OES and sent an e-mail to the CPUC.  *PG&E sent notifications to other Public Safety Partners, customers and MBL program customers, including tenants of master metered accounts, and SIV customers; these notifications included confirmation that they would no longer be de-energized, along with PG&E information resource links.  Customer notifications were provided in English, with information on how to receive PSPS information in translated languages. Customers with their language preference selected in their PG&E accounts received in-language (translated) notifications. Public Safety Partner notifications were provided in English.		



**Table 3: Customer Notification Timeline Summary** 

	251.1	Notification Sent	Approximate	,		Who made the
Event Order	Minimum Timeline <sup>9</sup>	to:	Time Sent (PST)	Message	Notes	Notification
	72-48 hours	Tribal/Local Governments and CCAs*	7/3/2024 8:36 AM	Priority		PG&E
		Public Safety Partners**	7/3/2024 8:17 AM	Priority		PG&E
		Tribal/Local Governments and CCAs*	7/3/2024 6:24 PM	Watch		PG&E
Pre-De- energization	48-24 hours	Public Safety Partners**	7/3/2024 5:50 PM	Watch		PG&E
(Prior)		All Customers***	7/3/2024 5:49 PM	Watch		PG&E
	12-24 hours <sup>10</sup>	Tribal/Local Governments and CCAs*	7/4/2024 1:10 PM	Watch		PG&E
		Public Safety Partners**	7/4/2024 1:37 PM	Watch		PG&E
		All Customers***	7/4/2024 1:35 PM	Watch		PG&E
		Tribal/Local Governments and CCAs*	7/5/2024 8:16 AM	Warning		PG&E
	4-1 hours	Public Safety Partners**	7/5/2024 8:16 AM	Warning		PG&E
		All Customers***	7/5/2024 8:23 AM	Warning		PG&E
		Tribal/Local Governments and CCAs*	7/4/2024 12:45 PM	Cancel	Only Tribal/Local Governments and CCAs removed from scope received the cancel notification	PG&E
		Tribal/Local Governments and CCAs*	7/5/2024 8:40 PM	Cancel	Only Tribal/Local Governments and CCAs removed from scope received the cancel notification	PG&E

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		Public Safety Partners**	7/4/2024 12:47 PM	Cancel	Only Public Safety Partners removed from scope received the cancel notification. The decision to descope these customers was 7/4/2024 at 11:40 AM.	PG&E
Cancellation	Within 2-hours of decision to cancel	All Customers***	7/4/2024 12:47 PM	Cancel	Only Customers removed from scope received the cancel notification. The decision to descope these customers was made 7/4/2024 at 11:40 AM.	PG&E
		Public Safety Partners**	7/5/2024 7:28 PM	Cancel	Only Public Safety Partners removed from scope received the cancel notification. The decision to descope these customers was made 7/5/2024 at 7:02 PM.	PG&E
		All Customers***	7/5/2024 7:28 PM	Cancel	Only Customers removed from scope received the cancel notification. The decision to descope these customers was made 7/5/2024 at 7:02 PM.	PG&E

<sup>&</sup>lt;sup>9</sup>D.19-05-042.

 $<sup>^{10}\,</sup>While \ not \ a \ CPUC \ requirement, PG\&E \ provides \ an \ additional \ 24-12 \ hour \ notification \ to \ Tribal/Local \ Governments, Public \ Safety \ Partners \ and \ Customers.$ 



Table 4: Notifications to Customers where Positive or Affirmative Notification was Attempted<sup>11</sup>

Designation	Total Number of customers 12	Notification Attempts  Made <sup>13</sup>	Timing of Attempts <sup>14</sup>	Who made the Notification Attempt	Successful Positive Notification <sup>15</sup>	
		233 Watch Notifications	07/03/ 2024 6:05 PM	PG&E	204 Watch Notifications	
$\mathrm{MBL}^{16}$	233	60 Warning Notifications	07/04/ 2024 9:29AM		24 Warning Notifications	
		293 Overall Notifications	07/03/ 2024 6:05 PM		228 Overall Notifications	
	1	1 Watch Notifications	07/03/2024 6:21 PM		0 Watch Notifications	
MBL behind a master meter <sup>17</sup>		1 Warning Notifications	07/05/2024 8:55AM	PG&E	0 Warning Notifications	
		2 Overall Notifications	07/03/2024 6:21 PM		0 Overall Notifications	
	87	86 Watch Notifications	07/03/2024 5:52 PM	PG&E	78 Watch Notifications	
SIV		38 Warning Notifications	07/04/2024 10:04 AM		29 Warning Notifications	
		11	124 Overall N	124 Overall Notifications	07/03/2024 5:52 PM	

<sup>11</sup> Counts of Notification Attempts Made will not reflect the actual total of customers notified as both MBL and SIV customers can appear in both subset groups.

<sup>&</sup>lt;sup>12</sup>Total number of customers notified where notification was attempted. Count includes customers that may have been removed from scope or received Cancellation Notifications prior to de-energization, but still received Watch and/or Warning notifications.

<sup>&</sup>lt;sup>13</sup>Count of Warning Notifications includes doorbell rings and Live Agent phone calls.

<sup>&</sup>lt;sup>14</sup>Initial start time notification was sent.

<sup>15</sup> PG&E considers successful positive notifications as those in which the notification was successfully delivered to the customer (i.e., no bounce back) and the customer acknowledges receipt of the notification.



**Table 5: Notification Failure Causes** 

	Table 5: Notification	Failure Causes	
Notifications Sent to	Notification Failure Description	Number of Entities or Customer Account	Explanation of Failure
	Entities who did not receive 48-to 72-hour priority notification	None de-energized.	No failures.
	Entities who did not receive 1–4-hour imminent notification	None de-energized.	No failures.
Public Safety Partners excluding Critical Facilities and	Entities who did not receive any notifications before de-energization	None de-energized.	No failures.
Infrastructure <sup>24</sup>	Entities who were not notified immediately before re-energization	None de-energized.	No failures.
	Entities who did not receive cancellation notification within two hours of the decision to cancel	0	No failures.
	Facilities who did not receive 48-to 72-hour priority notification	None de-energized.	No failures.
	Facilities who did not receive 1–4-hour imminent notification	None de-energized.	No failures.
	Facilities who did not receive any notifications before de-energization	None de-energized.	No failures.
Critical Facilities and Infrastructure <sup>25</sup>	Facilities who were not notified immediately before de-energization initiation	None de-energized.	No failures.
	Facilities who were not notified immediately before re-energization	None de-energized.	No failures.
	Facilities who were not notified when re- energization is complete	None de-energized.	No failures.
	Facilities who did not receive cancellation notification within two hours of the decision to cancel	0	No failures.
	Customers who did not receive 24–48-hour priority notifications	None de-energized.	No failures.
	Customers who did not receive 1–4-hour imminent notifications	None de-energized.	No failures.

	Customers who did not receive any notifications before de-energization	None de-energized.	No failures.
All other affected customers	Customers who were not notified at de-energization initiation	None de-energized.	No failures.
customers	Customers who were not notified immediately before re-energization	None de-energized.	No failures.
	Customers who were not notified when re- energization is complete	None de-energized.	No failures.
	Customers who did not receive cancellation notification within two hours of the decision to cancel	0	No failures.

<sup>&</sup>lt;sup>24</sup> Only includes Tribes, cities, counties, and CCAs.

<sup>&</sup>lt;sup>25</sup> Includes Public Safety Partners who are critical facilities and infrastructure customers.



Table 6: PSPS Portal Time & Date for Map Sharing

Date	Time PDF and GIS Maps Shared (PDT)
07/03/24	07:56
07/03/24	17:15
07/04/24	11:56
07/05/24	07:35



Table 7: PSPS Notifications Submitted to Cal OES

Date	Time
07/03/24	09:11 <sup>28</sup>
07/03/24	14:58
07/04/24	6:59
07/04/24	10:37
07/04/24	14:45
07/04/24	18:23

 $<sup>^{28}\!</sup>Notification$  was sent to the CPUC from PG&E but were not delivered due to incorrect email address.



Table 8: PSPS Notifications Submitted to Cal CPUC

Date	Time
07/03/24	08:01 PDT <sup>29</sup>
07/04/24	12:27 PDT
07/05/24	08:35 PDT
07/05/24	19:29 PDT

 $<sup>^{29}\!</sup>Notification$  was sent to the CPUC from PG&E but were not delivered due to incorrect email address.



Table 9: Customer Notifications Based on Language Preference

Language	Total Notifications <sup>39</sup>	Percent
English	148,476	99.10%
Spanish	1,354	0.90%
Total	149,830	100%

 $<sup>^{\</sup>rm 39}\text{Total}$  notifications do not include doorbell rings and Live Agent phone calls.



Table 10: Call Center Support Services<sup>40</sup>

Handled Handled related Calls by Call Center Tran	Number of languages Supported by Call Center Translation	
(seconds) Translation Services Services		
6,066 21 2 355 240		

<sup>&</sup>lt;sup>40</sup>Metrics are provided from July 5, 2024, through July 6, 2024



Table 11 Number and Nature of Complaints due to the Potential July 5 – 6, 2024 PSPS <sup>42</sup>

Table 11 Number and Nature of Complaints due to the Nature of Complaints	Number of Complaints					
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, Representational State Transfer (REST)/Digital Asset Manager (DAM) sites (as applicable).	9					
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, including delays in restoring power, scope of PSPS and dynamic of weather conditions.	5					
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern.	11					
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	10					
Outreach/Assistance Including, but not limited to complaints regarding Community Resource Centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS.	1					

<sup>&</sup>lt;sup>42</sup>PG&E reports PSPS complaints based on the CPUC-issued PSPS Post-Event Report template. Further complaints details will be provided in the 2024 PSPS Post-Season Report.

											Tab	e A-1.1: I	actors Co	nsidered	in the Dec	ision to Sh	ut Off Po	wer for Es	ich Distribu	tion Circ	iit De-ener	gized Dur	ing the Ju	ıly 5 – 6, 2	024 PSPS											
	Forecast										Ag	ency		Observed																						
Circuit Name	Time Place	ws_	ws_ mph_	wg_cc_	temp	flame_ length	of_	area_ acres	rh 2m	vpd2m_	prob_ca	dfm_	dfm_	dfm_	Ifm_	lfm_	Ifm_ chamise	sum_	prob_	cfpd	HWW	HWA	REW	GACC_ High	Ob ser	Ob ser	Observe	Observe	Observe d	Observe d	Observe d	Observe d	open_ps	Tx_imp acts yes	PSPS Potential Risk	PSPS Potential
		mph	50m	mph	_2m_f	ft_2hr	_chhr	8hr					100hr	1000hr	herb	woody	_new	tree ovr	ignition	capa				Risk	ved ws	ved wg	temp_f	RH_%	ws_mp h AC	wg_mp h AC	temp_f_ AC	RH_%_ AC	ps_tags	_no	Consequence <sup>1</sup>	Benefit <sup>1</sup>
JOLON 1102 KING CITY	TP11	24	32	43	113	12.4	107.7	6602.8	7.2	90.7	0.973	0.022	0.046	0.065	34	71	84	474.1	0.0007224		No	No	No	No	20	29	111	7	12	15	87	19	Yes	No	N/A	N/A
1102 KING CITY	TP04	22	26	37	108	11.6	147.8	43230	9.8	75.5	0.88	0.026	0.055	0.073	36	78	83	-99	0.0006347	2.4	No	No	No	No	14	24	98	23	2	3	58	79	Yes	No	N/A	N/A
1103	TP10	22	26	37	110	12.5	85.5	9144.5	8.9	79.9	0.986	0.023	0.047	0.067	41	67	83	1839.9	0.0005448	4.3	No	No	No	No	18	24	110	9	2	4	89	18	Yes	No	N/A	N/A
KING CITY 1106	TP05	22	25	36	111	12.9	177.3	43824	9.7	83.9	0.876	0.023	0.059	0.077	32	78	82	-99	0.000611	2.5	No	No	No	No	16	24	105	11	4	7	89	17	Yes	No	N/A	N/A
LOS COCHES 1101	TP08	24	28	40	104	12.4	75.9	6067.7	11.6	64.8	0.948	0.028	0.051	0.068	44	77	87	1310.7	0.0006389	2.3	No	No	No	No	24	31	89	38	4	5	54	96	Yes	No	N/A	N/A
LOS OSITOS 2101	TP02	26	30	43	110	12.2	139.8	38884	7.2	80.3	0.965	0.021	0.043	0.063	35	75	84	-99	0.001439	6.4	No	No	No	No	24	31	105	7	4	7	72	35	Yes	No	N/A	N/A
LOS OSITOS 2102	TP10	23	28	40	107	12	124.6	32559	10.6	69.4	0.946	0.031	0.058	0.075	38	75	84	75.6	0.0008934	3.6	No	No	No	No	24	31	110	9	2	3	65	56	Yes	No	N/A	N/A
LOS OSITOS 2103	TP09	24	29	41	110	13.9	123.9	31425	7.7	61.6	0.972	0.022	0.047	0.068	37	67	84	1807.5	0.0012407	5	No	No	No	No	24	31	111	4	5	7	87	16	Yes	No	N/A	N/A
OILFIELDS 1102	TP12	20	24	35	113	12.5	155.7	35789	7.1	90.6	0.915	0.027	0.06	0.077	34	77	82	-99	0.0003645	2.8	No	No	No	No	22	29	108	10	2	4	65	52	Yes	No	N/A	N/A
OILFIELDS 1103	TP12	25	32	39	114	12.4	155.3	31177	6.4	91.9	0.952	0.023	0.049	0.066	35	74	82	4752.3	0.0005088	3.4	No	No	No	No	22	31	113	4	12	15	87	19	Yes	No	N/A	N/A
PANOCHE 1103	TP15	21	28	35	113	12.2	137	35081	6.4	88.8	0.955	0.017	0.036	0.052	30	76	73	1265.6	0.0003664	2.9	No	No	No	No	14	20	111	4	10	14	93	11	Yes	No	N/A	N/A
SAN ARDO 1101	TP07	21	25	35	113	12	141.1	27391	7.8	88.4	0.901	0.032	0.07	0.086	34	78	82	-99	0.0003714	2	No	No	No	No	10	18	105	12	4	5	60	65	Yes	No	N/A	N/A
SAN ARDO 1102	TP06	23	25	35	113	12.8	169.5	39933	7	88.4	0.972	0.021	0.043	0.062	33	78	82	-99	0.0004773	3.3	No	No	No	No	15	23	106	11	5	8	89	17	Yes	No	N/A	N/A
SAN MIGUEL	TP14	20	26	35	114	10.5	109.3	15748	6.3	92.5	0.87	0.023	0.048	0.068	35	79	83	881	0.000584	1.9	No	No	No	No	18	27	111	7	6	7	71	47	Yes	No	N/A	N/A
SAN MIGUEL 1105	TP12	20	26	33	114	11.3	124.6	9072.6	6.2	93.3	0.803	0.027	0.064	0.078	34	79	82	-99	0.0004606	1.9	No	No	No	No	18	27	110	9	6	7	71	49	Yes	No	N/A	N/A
SAN MIGUEL 1106	TP12	26	34	41	114	11.3	134.1	22190	6.2	91.9	0.937	0.023	0.049	0.067	32	76	82	719.4	0.00053	3.4	No	No	No	No	20	31	110	4	6	7	71	47	Yes	No	N/A	N/A
SOLEDAD 2101	TP01	26	30	44	106	11.9	158.3	33916	10.2	57.1	0.879	0.025	0.051	0.07	38	72	84	240.8	0.0011528	4.3	No	No	No	No	24	34	111	6	5	5	88	23	Yes	No	N/A	N/A
SOLEDAD 2102	TP08	23	27	38	101	13.3	70.7	8923.8	12.2	52.5	0.962	0.029	0.05	0.067	44	75	87	869.3	0.000435	2.4	No	No	No	No	24	34	93	28	4	5	57	93	Yes	No	N/A	N/A
SOLEDAD 2014	TP01	22	25	40	100	11.4	147.1	11003	16.4	55.2	0.876	0.042	0.079	0.093	37	76	85	12.6	0.0006417	2.6	No	No	No	No	24	34	93	26	4	5	57	92	Yes	No	N/A	N/A

<sup>1</sup>PG&E did not de-energize customers, therefore, this field is not applicable.

Table A-1.2: Description, Units, and Value provided for Factors Considered in the Decision to Shut Off Power for Each Distribution Circuit De-energized During the July 5 – 6,

Forecast / Agency /	V	N	2024 PSPS Event	Value Provided	Destates
Observed	Value	Name	Unit		Description  The maximum wind gust recorded by weather stations
Observed	Observed wg_mph	Observed Peak Wind Gust during Event	mph	max	The maximum wind gust recorded by weather stations mapped to each circuit from planned de-energization time to anticipated all- clear time.
Observed	Observed temp_f	Observed Temperature during Event	degrees F	max	The maximum temperature recorded by weather stations mapped to each circuit from planned de-energization time to anticipated all-clear time.
Observed	Observed RH_%	Observed Relative Humidity During Event	%	min	Minimum relative humidity recorded by all weather stations mapped to each circuit from planned denergization time to anticipated all-clear time.
Observed	Observed ws_mph_AC	Observed Sustained Wind Speed at All Clear	mph	max	The maximum sustained wind speed recorded by weather stations mapped to each circuit at the all-clear time. Please note, N/A as PG&E did not de-energize customers during the July $5-6$ Weather Event.
Observed	Observed wg_mph_AC	Observed Peak Wind Gust at All Clear	mph	max	The maximum wind gust recorded by weather stations mapped to each circuit at the all-clear time. Please note, N/A as PG&E did not de-energize customers during the July 5 – 6 Weather Event.
Observed	Observed temp_f_AC	Observed Temperature at All Clear	degrees F	max	The maximum temperature recorded by weather stations mapped to each circuit at the all-clear time. Please note, N/A as PG&E did not de-energize customers during the July 5 – 6 Weather Event.
Observed	Observed RH_%_AC	Observed Relative Humidity at All Clear	%	min	Minimum relative humidity recorded by all weather stations mapped to each circuit at the all-clear time. Please note, N/A as PG&E did not de-energize customers during the July $5-6$ Weather Event.
Observed	open_psps_tags	Open PSPS Qualified Tags	N/A	Yes/No During Event	PSPS-Qualified Tags include P1 (tree represents an immediate risk) and P2 (tree is damaged or diseased and could fall into nearby power lines) tree tags and Electric Corrective tags (Priority A - emergency, B - urgent, and E/F - risk-based).
Observed	Tx_impacts_yes_no	Impacted by Transmission	N/A	Yes/No During Event	Distribution lines that would have been de-energized due to de-energization of upstream transmission lines, regardless of whether those distribution lines would have also been de-energized due to direct distribution PSPS.
Forecast	ws_mph	Sustained wind speeds	mph	max	Sustained windspeed in miles per hour at 10 meters above ground level.
Forecast	ws_mph_50m	Sustained wind speeds at 50	mph	max	Sustained windspeed in miles per hour at 50 meters above ground level.
Forecast	wg_ec_mph	Forecasted Peak Wind Gust	mph	max	Wind gust in miles per hour at 10 meters above ground level.
Forecast	temp 2m f	Temperature	degrees F	max	Temperature in Fahrenheit at 2 meters above ground
Forecast	flame_length_ft_2hr	Flame length	ft	max	Flame length in feet on fire front for first 2 hours of fire
Forecast	rate_of_spread_chhr_2hr	Rate of spread	chains/hr	max	spread simulation from Technosylva.  Rate of fire spread in chains per hour for first 2 hours of
Forecast	area_acres_8hr	Acres burned	acres	max	fire spread simulation from Technosylva.  Acres burned in the 8-hour fire spread simulation from
Forecast	rh_2m	Relative Humidity	%	min	Technosylva.  Relative Humidity in percent at 2 meters above ground
Forecast	vpd2m_mb	Vapor Pressure Deficit	mb	max	Vapor Pressure Deficit in millibar at 2m above surface.
Agency	HWW	High Wind Warning	N/A	Yes/No during event	High Wind Warning from the Federal National Weather
Agency	HWA	High Wind Advisory	N/A	Yes/No during event	Service.  High Wind Advisory from the Federal National Weather
Agency	RFW	Red Flag Warning	N/A	Yes/No during event	Service.  Red Flag Warning from the Federal National Weather
Agency	GACC HighRisk	GACC High Risk	N/A	Yes/No during event	Service.  High Risk issued by the Federal North or South
Forecast	prob_cat	Fire Potential Index (FPI)	probability outputs	max	Operations Predictive Services.  Fire Potential Index (FPI) Model Output - Probability of a catastrophic fire if an ignition were to occur. FPI component of the CFPD model.
Forecast	dfm_10hr	Dead Fuel Moisture Content 10 hrs	fuel moisture fraction	min	Dead Fuel Moisture in 10-hour fuel moisture class. Can be scaled to percentage by multiplying by 100.
Forecast	dfm_100hr	Dead Fuel Moisture Content 100 hrs	fuel moisture fraction	min	Dead Fuel Moisture in 100-hour moisture class. Can be scaled to percentage by multiplying by 100.
Forecast	dfm_1000hr	Dead Fuel Moisture Content 1000 hrs	fuel moisture fraction	min	Dead Fuel Moisture in 1000-hour moisture class. Can be scaled to percentage by multiplying by 100.
Forecast	lfm_herb	Live Fuel Moisture Content- herbacous	%	min	Live Fuel Moisture Percentage of herbaceous plant species. (% of species that is comprised of water)
Forecast	lfm_woody	Live Fuel Moisture Content- woody	%	min	Live Fuel Moisture Percentage of woody plant species. (% of species that is comprised of water)
Forecast	lfm_chamise_new	Live Fuel Moisture Content- shrub	%	min	Live Fuel Moisture Percentage of Chamise (shrub) plant species. (% of species that is comprised of water)
Forecast	sum_tree_ovr	Tree Overstike	ft	max	Sum of tree overstrike in a 2 x 2 km grid cell area in ft.

Forecast	prob_ignition	Ignition Probability Weather (IPW) Model Output	Probability	max	Ignition Probability Weather (IPW) Model Output - Probability of Ignition based on the probability of outages by cause. Ignition component of the CFPD model. Ignition Probability Weather Model - A model that provides estimates of the probability of an ignition given an outage on an hourly basis.
Forecast	cfpd	Catastrophic Fire Probability (CFPD)	Scaled Probability	max	and IPW - probability of ignition (prob_ignition). This
Observed	Observed ws_mph	Observed Sustained Wind Speed during Event	mph	max	The maximum sustained wind speed recorded by weather stations mapped to each circuit from planned de-



Table B-1. Public Safety Partners Contacted

	Table B-1. Public Safe	ety Partners Contacted	
Organization/Jurisdiction	Title	HFTD or HFRA Tier	Date/Time Contacted
Fresno County	County Administration	HFRA, Tier 1	07/03/2024 08:36 PDT
Fresno County	Board Chair	HFRA, Tier 1	07/03/2024 08:36 PDT
Fresno County	Chair of the Board	HFRA, Tier 1	07/03/2024 08:30 PDT
Fresno County	City Clerk	HFRA, Tier 1	07/03/2024 08:36 PDT
Fresno County	City Manager	HFRA, Tier 1	07/03/2024 08:36 PDT
Fresno County	Council Member	HFRA, Tier 1	07/03/2024 08:36 PDT
Fresno County	County Administrative Officer	HFRA, Tier 1	07/03/2024 08:36 PDT
Fresno County	County Executive Officer	HFRA, Tier 1	07/03/2024 08:30 PDT
Fresno County	Emergency	HFRA, Tier 1	07/03/2024 08:36 PDT
Fresno County	Emergency Management Specialist	HFRA, Tier 1	07/03/2024 08:30 PDT
Fresno County	Facility Services	HFRA, Tier 1	07/03/2024 08:36 PDT
Fresno County	Lieutenant	HFRA, Tier 1	07/03/2024 08:30 PDT
Fresno County	MHOAC	HFRA, Tier 1	07/03/2024 08:30 PDT
Fresno County	Mayor	HFRA, Tier 1	07/03/2024 08:36 PDT
Fresno County	Mayor Pro Tem	HFRA, Tier 1	07/03/2024 08:36 PDT
Fresno County	OES Director of Emergency Services	HFRA, Tier 1	07/03/2024 08:30 PDT
Fresno County	Sheriff	HFRA, Tier 1	07/03/2024 08:36 PDT
Fresno County	Staff Analyst	HFRA, Tier 1	07/03/2024 08:30 PDT
Monterey County	City Administration	HFRA, Tier 2	07/03/2024 08:30 PDT
Monterey County	Board Chair	HFRA, Tier 2	07/03/2024 08:30 PDT
Monterey County	Board Member	HFRA, Tier 2	07/03/2024 08:36 PDT
Monterey County	County Supervisor - District	HFRA, Tier 2	07/03/2024 08:30 PDT
Monterey County	2 Duty Officer	HFRA, Tier 2	07/03/2024 08:36 PDT
Monterey County	Emergency Services	HFRA, Tier 2	07/03/2024 08:30 PDT
Monterey County	Coordinator  Emergency Services Planner	HFRA Tier 2	07/03/2024 08:30 PDT
	Fire Chief	HFRA, Tier 2	07/03/2024 08:36 PDT
Monterey County Monterey County	General	HFRA, Tier 2	07/03/2024 08:36 PDT
Monterey County	MHOAC	HFRA, Tier 2	07/03/2024 08:36 PDT
Monterey County	OES Director	HFRA, Tier 2	07/03/2024 08:30 PDT
Monterey County	On Call contact	HFRA, Tier 2	07/03/2024 08:36 PDT
Monterey County	Sheriff	HFRA, Tier 2	07/03/2024 08:30 PDT
Monterey County	Sheriff/Coroner	HFRA, Tier 2	07/03/2024 08:36 PDT
Monterey County	Supervisor	HFRA, Tier 2	07/03/2024 08:36 PDT
Monterey County	Unit Chief	HFRA, Tier 2	07/03/2024 08:36 PDT
Monterey County CCA	General	HFRA, Tier 2	07/03/2024 08:30 PDT
Monterey County  Monterey County	American Tower	III KA, TEI Z	07/03/2024 00.30 I D I
Communication Facility	Corporation	Tier 2	07/03/2024 08:28 PDT
Monterey County Communication Facility	AT&T (New Cingular Wireless)	Tier 2	07/03/2024 08:19 PDT
Monterey County Communication Facility	AT&T Mobility LLC	Tier 2	07/03/2024 08:19 PDT
Monterey County Communication Facility	AT&T Services Inc	HFRA, Tier 2	07/03/2024 08:19 PDT
Monterey County	Charter Communications	HFRA, Tier 2	07/03/2024 08:28 PDT
Communication Facility  Monterey County	Holding Company LLC Cingular Wireless Services,	HFRA	07/03/2024 08:19 PDT
Communication Facility Monterey County	Inc	Tier 2	
Communication Facility  Monterey County	Crown Castle International		07/03/2024 08:28 PDT
Communication Facility  Monterey County	Dept of The Army Frontier Communications	Tier 2	07/03/2024 08:28 PDT
Communication Facility	Corporation Dip	HFRA, Tier 2	07/03/2024 08:28 PDT
Monterey County Communication Facility	Sprint Corporation	HFRA, Tier 2	07/03/2024 08:19 PDT
Monterey County Communication Facility	Sprint Nextel Corporation	HFRA, Tier 2	07/03/2024 08:28 PDT
Monterey County Communication Facility	T Mobile West A Delaware Corp	HFRA	07/03/2024 08:28 PDT
Monterey County Communication Facility	T-Mobile West LLC	HFRA	07/03/2024 08:28 PDT
Monterey County	Verizon	HFRA, Tier 2	07/03/2024 08:19 PDT
Communication Facility  Monterey County	California Department Of		05/02/2004/00
Emergency Services Facility	Forestry	Tier 2	07/03/2024 08:28 PDT
Monterey County Emergency Services Facility	South Monterey County Fpd	Tier 2	07/03/2024 08:28 PDT
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Monterey County Other			Γ
Facility	Crown Castle USA Inc	HFRA, Tier 2	07/03/2024 08:28 PDT
Monterey County Other Facility	Department of The Army	HFRA, Tier 2	07/03/2024 08:28 PDT
Monterey County Other Facility	Dept of The Army	HFRA, Tier 2	07/03/2024 08:28 PDT
MONTEREY County Water And Waste Water Facility	California Department of Forestry	HFRA	07/03/2024 08:28 PDT
MONTEREY County Water And Waste Water Facility	Dept of The Army	Tier 2	07/03/2024 08:28 PDT
MONTEREY County Water And Waste Water Facility	San Lucas Wastewater Treatment Facility	HFRA	07/03/2024 08:19 PDT
Monterey County King City	Council Member	HFRA, Tier 2	07/03/2024 08:36 PDT
Monterey County King City	Councilmember	HFRA, Tier 2	07/03/2024 08:30 PDT
Monterey County King City	Dispatch	HFRA, Tier 2	07/03/2024 08:36 PDT
Monterey County King City	Fire Chief	HFRA, Tier 2	07/03/2024 08:30 PDT
Monterey County King City	Fire Department Admin. Assist.	HFRA, Tier 2	07/03/2024 08:30 PDT
Monterey County King City	Mayor	HFRA, Tier 2	07/03/2024 08:36 PDT
Monterey County King City	Mayor Pro Tem	HFRA, Tier 2	07/03/2024 08:30 PDT
Monterey County Monterey	EMS	Tier 2	07/03/2024 08:30 PDT
Monterey County Monterey	Chief Of Police	Tier 2	07/03/2024 08:36 PDT
Monterey County Monterey	City Manager	Tier 2	07/03/2024 08:36 PDT
Monterey County Monterey	Council Member	Tier 2	07/03/2024 08:30 PDT
Monterey County Monterey	Division Chief	Tier 2	07/03/2024 08:30 PDT
Monterey County Monterey	Emergency	Tier 2	07/03/2024 08:36 PDT
Monterey County Monterey	Fire Chief	Tier 2	07/03/2024 08:30 PDT
Monterey County Monterey	General	Tier 2	07/03/2024 08:36 PDT
Monterey County Monterey	Mayor	Tier 2	07/03/2024 08:36 PDT
Monterey County Monterey	Vice Mayor	Tier 2	07/03/2024 08:30 PDT
Monterey County Soledad	Cal Fire Chief	Tier 2	07/03/2024 08:30 PDT
Monterey County Soledad	Chief	Tier 2	07/03/2024 08:30 PDT
Monterey County Soledad	Council Member	Tier 2	07/03/2024 08:30 PDT
Monterey County Soledad	Councilmember	Tier 2	07/03/2024 08:30 PDT
Monterey County Soledad	General	Tier 2	07/03/2024 08:36 PDT
Monterey County Soledad	Interim City Manager/City Clerk	Tier 2	07/03/2024 08:36 PDT
Monterey County Soledad	Mayor	Tier 2	07/03/2024 08:36 PDT
Monterey County Soledad	Mayor Pro Tem	Tier 2	07/03/2024 08:36 PDT
Monterey County Soledad	Mayor Pro Tempore	Tier 2	07/03/2024 08:30 PDT
Monterey County Soledad	Non-Emergency	Tier 2	07/03/2024 08:36 PDT
Monterey County Soledad	Public Works Director	Tier 2	07/03/2024 08:30 PDT
San Benito County	County Administrative Officer	HFRA, Tier 2	07/03/2024 08:36 PDT
San Benito County	Emergency Manager	HFRA, Tier 2	07/03/2024 08:30 PDT
San Benito County	Emergency Services Specialist	HFRA, Tier 2	07/03/2024 08:30 PDT
	Non-Emergency	HFRA, Tier 2	07/03/2024 08:36 PDT
San Benito County		HFRA, Tier 2	07/03/2024 08:36 PDT
•	Sheriff		
San Benito County	Sheriff Staff Analyst	HFRA, Tier 2	
San Benito County San Benito County	Staff Analyst	HFRA, Tier 2 HFRA, Tier 2	07/03/2024 08:30 PDT
San Benito County San Benito County San Benito County	Staff Analyst Supervisor	HFRA, Tier 2	07/03/2024 08:30 PDT 07/03/2024 08:30 PDT
San Benito County CCA San Benito County	Staff Analyst Supervisor General	HFRA, Tier 2 HFRA, Tier 2	07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT
San Benito County CCA San Benito County Communication Facility San Benito County	Staff Analyst Supervisor General AT&T Services Inc	HFRA, Tier 2 HFRA, Tier 2 HFRA, Tier 2	07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT
San Benito County San Benito County San Benito County San Benito County CCA San Benito County CCO Communication Facility San Benito County Communication Facility San Benito County San Benito County Communication County	Staff Analyst Supervisor General AT&T Services Inc Pinnacles Tel Co	HFRA, Tier 2 HFRA, Tier 2 HFRA, Tier 2 HFRA, Tier 2	07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:19 PDT 07/03/2024 08:28 PDT
San Benito County COMPAN COM	Staff Analyst Supervisor General AT&T Services Inc Pinnacles Tel Co T-Mobile West Corporation	HFRA, Tier 2 HFRA, Tier 2 HFRA, Tier 2 HFRA, Tier 2 HFRA, Tier 2	07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:19 PDT 07/03/2024 08:28 PDT 07/03/2024 08:19 PDT
San Benito County COMPAN San Benito County Communication Facility San Benito County Communication Facility San Benito County Communication Facility San Benito County	Staff Analyst Supervisor General AT&T Services Inc Pinnacles Tel Co T-Mobile West Corporation Duty Chief	HFRA, Tier 2	07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:19 PDT 07/03/2024 08:28 PDT 07/03/2024 08:19 PDT 07/03/2024 08:36 PDT
San Benito County CCA San Benito County Communication Facility San Benito County Communication Facility San Benito County Communication Facility San Benito County San Luis Obispo County San Luis Obispo County	Staff Analyst Supervisor General AT&T Services Inc Pinnacles Tel Co T-Mobile West Corporation Duty Chief Duty Officer	HFRA, Tier 2	07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:19 PDT 07/03/2024 08:28 PDT 07/03/2024 08:19 PDT 07/03/2024 08:36 PDT 07/03/2024 08:36 PDT
San Benito County COMPANIES San Benito County Communication Facility San Benito County Communication Facility San Benito County Communication Facility San Luis Obispo County San Luis Obispo County San Luis Obispo County San Luis Obispo County	Staff Analyst Supervisor General AT&T Services Inc Pinnacles Tel Co T-Mobile West Corporation Duty Chief	HFRA, Tier 2	07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:19 PDT 07/03/2024 08:28 PDT 07/03/2024 08:19 PDT 07/03/2024 08:36 PDT 07/03/2024 08:36 PDT 07/03/2024 08:36 PDT
San Benito County CCA San Benito County Communication Facility San Benito County Communication Facility San Benito County Communication Facility San Benito County San Luis Obispo County San Luis Obispo County	Staff Analyst Supervisor General AT&T Services Inc Pinnacles Tel Co T-Mobile West Corporation Duty Chief Duty Officer EMS Director	HFRA, Tier 2	07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:30 PDT 07/03/2024 08:19 PDT 07/03/2024 08:28 PDT 07/03/2024 08:19 PDT 07/03/2024 08:36 PDT 07/03/2024 08:36 PDT

San Luis Obispo County	OES Duty Officer	HFRA, Tier 2	07/03/2024 08:30 PDT
San Luis Obispo County	Watch Commander	HFRA, Tier 2	07/03/2024 08:36 PDT
San Luis Obispo County CCA	General	HFRA, Tier 2	07/03/2024 08:30 PDT
San Luis Obispo County Communication Facility	AT&T Mobility LLC	Tier 2	07/03/2024 08:19 PDT
San Luis Obispo County Communication Facility	AT&T Services Inc	Tier 2	07/03/2024 08:19 PDT
San Luis Obispo County Communication Facility	AT&T Wireless Service LLC	HFRA, Tier 2	07/03/2024 08:19 PDT
San Luis Obispo County Communication Facility	Charter Communications Holding Company LLC	Tier 2	07/03/2024 08:28 PDT
San Luis Obispo County Communication Facility	Frontier Communications Corporation Dip	Tier 2	07/03/2024 08:28 PDT
San Luis Obispo County Communication Facility	T-Mobile West LLC	Tier 2	07/03/2024 08:28 PDT
San Luis Obispo County Communication Facility	Verizon	HFRA, Tier 2	07/03/2024 08:28 PDT
San Luis Obispo County Other Facility	California National Guard	HFRA, Tier 2	07/03/2024 08:28 PDT
San Luis Obispo County Other Facility	Crown Castle USA Inc	HFRA, Tier 2	07/03/2024 08:28 PDT
San Luis Obispo County Water And Waste Water Facility	County Of San Luis Obispo	Tier 2	07/03/2024 08:19 PDT



#	County	Site Name	Address	Operating Hours (PDT)	Total Visitors	Indoor/	Amenities Provided	
				Day 1		Outdoor		
				05/07/2024				
1	Monterey	Salinas Valley Fairgrounds	625 Division St.	09:00 – 22:00	46	Indoor	Wi-Fi, ADA Restrooms, Bottled Water, Device Charging, Snacks, Cooling, Seating, Ice	
2	Monterey	Soledad Community Center	560 Walker Drive	09:00 - 22:00	6	Indoor	Wi-Fi, ADA Restrooms, Bottled Water, Device Charging, Snacks, Cooling, Seating, Ice	
3	Monterey	San Antonio	67550 Lockwood Jolon Road	09:00 - 22:00	8	Outdoor*	Wi-Fi, ADA Restrooms, Bottled Water, Device Charging, Snacks, Cooling, Seating, Ice	

<sup>\*</sup>Cooling and ice are not usual amenities at outdoor sites but due to extreme heat was provided.