

BUDGET The United States Department of the Interior **JUSTIFICATIONS** and Performance Information

and Performance Information Fiscal Year 2024

BUREAU OF RECLAMATION

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#### GENERAL STATEMENT BUREAU OF RECLAMATION BUDGET ESTIMATES - FY 2024

#### **Introduction**

Reclamation manages water for agriculture, municipal and industrial use, the environment, and provides flood control and recreation for millions of people. Reclamation's project and programs serve as the water and power infrastructure backbone of the American West, constituting and important driver of economic growth in hundreds of basins through the Western States. Reclamation's activities support economic activity valued at \$66.6 billion, and support approximately 472,000 jobs.¹ Reclamation delivers 10 trillion gallons of water to millions of people each year and provides water for irrigation of 10 million farmland acres, which yields approximately 25 percent of the Nation's fruit and nut crops, and 60 percent of the vegetable harvest.

Reclamation's fundamental mission and programs – modernizing and maintaining infrastructure, conserving natural resources, using science and research to inform decision-making, serving underserved populations, and staying as nimble as possible in response to the requirements of drought and a changing climate – position it as an exemplar for the Biden-Harris Administration's core tenets. The Bureau of Reclamation's fiscal year (FY) 2024 budget provides the foundation to meet our mission, and to manage, develop, and protect water resources, consistent with applicable State and Federal law, and in a cost-effective and environmentally responsible manner in the interest of the American public. Reclamation remains committed to working with a wide range of stakeholders, including water and power customers, Tribes, State and local officials, and non-governmental organizations, to meet its mission.

Reclamation is requesting a gross total of \$1,449,314,000 in Federal discretionary appropriations, which is anticipated to be augmented by over \$2.4 billion in other Federal and non-Federal funds for FY 2024. Of the total, \$1,301,012,000 is for the Water and Related Resources account, which is Reclamation's largest account, \$66,794,000 is for the Policy and Administration account, and \$33,000,000 is for the California Bay Delta account. A total of \$48,508,000 is budgeted for the Central Valley Project Restoration Fund.

Reclamation is committed to efficient and effective implementation of the Infrastructure Investments and Jobs Act, also known as the Bipartisan Infrastructure Law (BIL), which was enacted as Public Law 117-58 on November 15, 2021. Title IX of the BIL, Western Water Infrastructure, authorized \$8.3 billion to be appropriated to Water and Related Resources in \$1.66 billion annual installments from FY 2022 – FY 2026, making a once-in-a-generation investment in the Nation's infrastructure and economic competitiveness. This landmark investment will rebuild America's critical infrastructure, tackle the climate crisis, advance environmental justice, and drive the creation of good-paying union jobs. By addressing long overdue improvements and strengthening our resilience to the changing climate, this investment in our communities across the country will grow the economy sustainably and equitably for decades to come. The BIL made substantial investments in designated programs, the largest of which was in the Aging Infrastructure program, which had its inaugural year in FY 2022. The Spend Plan that sets

^{1/} U.S. Department of the Interior Economic Contributions Report – Fiscal Year 2019.

out FY 2024 allocations of this funding is being submitted to Congress at the same time as this FY 2024 request as required. It will be available at <u>https://www.usbr.gov/bil/2022-spendplan.html</u>. The Spend Plan allocates funding at the program level, and subsequent addenda to the Plan allocate programmatic funds to the project level for certain programs.

Reclamation is also committed to efficient and effective implementation of The Inflation Reduction Act (IRA), Public Law 117-169, which was enacted on Aug. 16, 2022. Title V, Subtitle B, Part 3 of the law, entitled "Drought Response and Preparedness," makes available \$4.587 billion to mitigate drought in Reclamation States; to plan, design and construct domestic water supply projects for disadvantaged communities or households that do not have reliable access to domestic water supplies; to design and implement projects to cover water conveyance facilities with solar panels; and to provide emergency drought relief for Tribes. Reclamation is actively engaged implementing the law and has already directed funds to Colorado River water delivery contract or entitlement holders for activities that mitigate drought in the short term, and will direct funds to protect important natural resources, and ensure a sustainable and reliable source of water and power for those who live in communities across the West. Funding will also be directed to help mitigate drought conditions in the Salton Sea. Information on plans, developments and funding for both FY 2023 and 2024 will be available at <u>https://www.usbr.gov/inflation-reduction-act</u>.

Racial and Economic Equity: Activities to Support Underserved Communities, Tribal Programs & Tribal Water Rights Settlements: Reclamation tackles the challenges of racial equity and underserved communities through investments in Tribal water rights settlements, continuation of the Native American Affairs technical assistance program, rural water projects, and investments in specific projects for underserved communities through programs such as WaterSMART. The BIL and IRA appropriations both invest substantial portions of its funding to underserved populations, rural, and Tribal communities. Reclamation is committed to investing public dollars equitably, including through the Justice40 Initiative, a government-wide effort toward a goal that 40 percent of the overall benefits from Federal investments in climate and clean energy flow to disadvantaged communities.

Section 70101 of the BIL established the Indian Water Rights Settlement Completion Fund (Completion Fund), making \$2.5 billion available to the Secretary of the Interior to satisfy Tribal settlement obligations as authorized by Congress prior to enactment of the BIL. In FY 2022 and FY 2023, the Department allocated \$2.26 billion of those funds, \$608.5 million of which supported Reclamation's Tribal settlement implementation actions. Additional funding from the Completion Fund will be allocated in FY 2024; more detail can be found in the Permanents chapter of the Reclamation request. In addition to the Completion Fund, FY 2024 represents the fifth year of Reclamation Water Settlements Fund (RWSF) allocations, which provide \$120 million in annual mandatory authority for Reclamation Indian water rights settlements. Funding made available by previous mandatory authorities, such as that authorized in the Claims Resolution Act, remain available for settlement implementation, while the ongoing operations and maintenance requirements of the Arizona Water Settlement Act are expected to continue to be supported within the Lower Colorado River Basin Development Fund.

Building on investments made possible by the BIL, the Administration's FY 2024 President's Budget Request proposes legislation to provide an additional \$2.5 billion in mandatory funding to support Indian Water Rights Settlement implementation actions for both existing and future settlements, as well as a \$340 million proposal to address the ongoing operation, maintenance, and repair requirements funded by the Bureau of Reclamation under four enacted Indian water rights settlements. These ongoing requirements are associated with the Ak Chin Indian Water Rights Settlement Project, the Animas-La Plata Project (Colorado Ute Settlement), the Columbia and Snake River Salmon Recovery Project (Nez Perce Settlement), and the Navajo-Gallup Water Supply Project. The proposal provides \$34.0 million a year over ten years to cover these requirements and would be in addition to the funding enacted in the Indian Water Rights Settlement Completion Fund as well as the aforementioned proposal for increased support to existing and future settlements. Reclamation, in coordination with the Department and the Administration, plans to work with Congress on a sustainable approach that addresses Indian water rights settlement needs far into the future.

The FY 2024 discretionary request also includes \$35.5 million for the Native American Affairs program to improve capacity to work with and support Tribes in the resolution of their water rights claims and to develop sustainable water sharing agreements and management activities. This funding will also strengthen Department-wide capabilities to achieve an integrated and systematic approach to Indian water rights negotiations to consider the full range of economic, legal, and technical attributes of proposed settlements. Finally, funding also supports Reclamation efforts for Tribal nations by supporting many activities across the Bureau, including some rural water projects, the Yakima River Basin Water Enhancement Project, the Klamath Project, and the Lahontan Basin project, among others.

Finally, the WaterSMART Program (discussed in more detail below) prioritizes funding under its competitive grant programs for disadvantaged and underserved communities. The WaterSMART Program aims to address water supply issues and improve water management through partnerships with communities, states, Tribes, municipalities, and agricultural stakeholders.

*Conservation and Climate Resilience*: Reclamation's projects address the Administration's conservation and climate resilience priorities through funding requests for the WaterSMART program, funding to secure water supply to wildlife refuges, and proactive efforts through providing sound climate science, research and development, and clean energy.

The WaterSMART Program serves as the primary contributor to Reclamation's/Interior's Water Conservation Priority Goal. Since 2010, projects funded under contributing programs, including WaterSMART Grants, Title XVI (Water Recycling and Reuse Program), California Bay-Delta Program, Yakima River Basin Water Enhancement Project, and Desalination construction projects have achieved a total of 1,682,005 acre-feet water savings.

Through WaterSMART, Reclamation works cooperatively with States, Tribes, and local entities as they plan for and implement actions to address current and future water shortages due to a number of factors including drought, degraded water quality, increased demands for water and energy from growing populations, environmental water requirements, and the potential for decreased water supply availability due to climate change. This includes cost-shared grants for water management improvement projects; water reclamation and reuse projects; watershed resilience projects; the Basin Study Program; and drought planning and implementation actions to proactively address water shortages. The FY 2024 request includes \$62.9 million for the WaterSMART Program.

Reclamation's FY 2024 budget for WaterSMART also includes \$500,000 for the Aquatic Ecosystem Restoration Program. Through this new program, Reclamation provides funding for fish passage improvements and aquatic habitat enhancement, including removal of dams or other aging infrastructure if such projects are supported by a broad multi-stakeholder group, and if the project maintains water security for all involved. This new program aligns with the Administration's priorities for climate change and climate resiliency. Reclamation was also appropriated \$250 million for aquatic ecosystem restoration and protection projects in the BIL.

*Climate Science:* Reclamation's FY 2024 budget for Research and Development (R&D) programs includes \$22.5 million for the Science and Technology Program, and \$7.0 million for Desalination and Water Purification Research—both of which focus on Reclamation's mission of water and power deliveries. Climate change adaptation is a focus of Reclamation's R&D programs, which invests in the production of climate change science, information and tools that benefit adaptation, and by yielding climate-resilient solutions to benefit management of water infrastructure, hydropower, environmental compliance, and water management.

The Desalination and Water Purification Research program addresses drought and water scarcity impacts caused by climate change by investing in desalination and water treatment technology development and demonstrations for the purpose of more effectively converting unusable waters to useable water supplies. The Science and Technology program invests in innovation to address the full range of technical issues confronting Reclamation water and hydropower managers and includes the Snow Water Supply Forecasting Program that aims to improve water supply forecasts through enhanced snow monitoring and water management to address the impacts of drought and a changing climate.

*Modernizing and Maintaining Infrastructure*: Reclamation's water and power projects throughout the western United States provide water supplies for agricultural, municipal, and industrial purposes. Reclamation's projects also provide energy produced by hydropower facilities and maintain ecosystems that support fish and wildlife, hunting, fishing, and other recreation, as well as rural economies.

Dam Safety: At the time of publication, Reclamation manages 489 dams throughout the 17 Western States. Reclamation's Dam Safety Program has identified 361 high and significant hazard dams at 241 facilities, which form the core of the program. Through constant monitoring and assessment, Reclamation strives to achieve the best use of its limited resources to ensure dam safety and maintain our ability to store and divert water and to generate hydropower.

The Dam Safety Program helps ensure the safety and reliability of Reclamation dams to protect the downstream public. Approximately 50 percent of Reclamation's dams were built between 1900 and 1950, and approximately 90 percent of the dams were built before adoption of currently used, state-of-the-art design and construction practices. Reclamation continuously evaluates dams and monitors performance to ensure that risks do not exceed the Federal Guidelines for Dam Safety Risk Management and the Public Protection Guidelines. The Dam Safety Program represents a major funding need over the next 10 years, driven largely by necessary repairs at B.F. Sisk Dam in California. The B.F. Sisk Dam is a key component of the Central Valley Project, providing 2 million acre-feet of water storage south of the

California Sacramento-San Joaquin River Delta. Reclamation is modifying the dam to reduce the risk of potential failure resulting from potential overtopping in response to a seismic event, using the most current science and technology to develop an adaptive and resilient infrastructure. In addition to B.F. Sisk, Reclamation has identified 12 projects with anticipated modification needs through 2030, as well as 5 additional projects that will be assessed for potential risk reduction efforts prior to 2025.

The proposed budget also requests \$105.3 million for specific Extraordinary Maintenance (XM) activities across Reclamation in FY 2024. This request is central to mission objectives of operating and maintaining projects to ensure delivery of water and power benefits. Reclamation's XM request relies on condition assessments, condition/performance metrics, technological research and deployment, and strategic collaboration to better inform and improve the management of its assets and deal with its infrastructure maintenance challenges. Reclamation was also appropriated \$3.2 billion in the BIL, and the allocation plan for successful applicants for FY 2023 funding has been provided to Congress as mandated.

*Renewable energy*: Reclamation owns 77 hydroelectric power plants. Reclamation operates 53 of those plants to generate approximately 15 percent of the hydroelectric power produced in the United States. Each year on average, Reclamation generates about 40 million megawatt hours of electricity and collects over \$1.0 billion in gross power revenues for the Federal Government.

Reclamation's FY 2024 budget request includes \$3.5 million to increase Reclamation hydropower capabilities and value, contributing to Administration clean energy and climate change initiatives and enhancing water conservation and climate resilience within the power program.

The investments described in Reclamation's FY 2024 budget, in combination with BIL and IRA implementation and prior year efforts will ensure that Reclamation can continue to provide reliable water and power to the American West. Water management, improving and modernizing infrastructure, using sound science to support critical decision-making, finding opportunities to expand capacity, reducing conflict, and meeting environmental responsibilities are all addressed in this FY 2024 budget request. Reclamation continues to look at ways to plan more efficiently for future challenges faced in water resources management and to improve the way it does business.

#### **Account Level Details**

The FY 2024 budget allocates funds to projects and programs based on objective, performance-based criteria to most effectively implement Reclamation's programs and its management responsibilities for water and power infrastructure in the West.

The FY 2024 budget for Reclamation totals \$1.449 billion in gross budget authority. The budget is partially offset by discretionary receipts in the Central Valley Project Restoration Fund (\$48.5 million) resulting in net discretionary budget authority of \$1.401 billion.

#### Water and Related Resources - \$1,301,012,000

The FY 2024 Water and Related Resources budget provides funding for five major program activities – Water and Energy Management and Development (\$332.0 million), Land Management and Development

(\$64.76 million), Fish and Wildlife Management and Development (\$209.5 million), Facility Operations (\$341.1 million), and Facility Maintenance and Rehabilitation (\$353.7 million). The funding proposed in Reclamation's FY 2024 budget supports key programs important to the Department and in line with Administration objectives as described below.

Reclamation's Water and Energy Management and Development budget supports water and energy resource management, development and implementation of water supplies and energy resources, water conservation and drought response/mitigation activities, and applies sciences and technology development. Prominently, most of Reclamation's new construction efforts are requested within this program activity (excluding some construction of facilities/structures necessary for the implementation of commitments to environmental compliance actions). One such example is demonstrated with the \$35.4 million request to support water acquisition, restoration efforts, fish passage construction and more in the Yakima River Basin Water Enhancement Project.

Land Management and Development funding supports land resource management and planning efforts across the Bureau, including land use planning and evaluation, cultural resources management activities, land suitability studies and assessments, geographic information system activities, land acquisition and appraisal, etc. Most notably, \$27 million is requested in Reclamation's Land Resources Management Program to support, in addition to activities just listed, land records and land use management activities, the Reclamation Wildland Fire Program, and electric vehicles / charging infrastructure upgrades.

Reclamation remains committed to meeting our environmental responsibilities through a variety of project examples throughout the West, such as the Central Valley Project and the Middle Rio Grande Collaborative Program. The FY 2024 budget also funds Reclamation's Endangered Species Act recovery programs and other programs that contribute towards these efforts, such as the Columbia/Snake River Salmon Recovery Program, the San Juan River Recovery Implementation Program, the Upper Colorado Recovery Implementation Program, and the Multi-Species Conservation Program within the Lower Colorado River Operations Program, among many others.

<u>The Fish and Wildlife Management and Development</u> request supports environmental conservation, enhancement, and restoration efforts as well as the management and development of activities that benefit fish, wildlife, and associated habitats. The majority of Reclamation's support to environmental compliance efforts and biological opinion implementation actions are requested under this program activity. A notable example is represented by a request of \$47.7 million in the CVP, Environmental Compliance and Ecosystem Development Program to ensure CVP operations comply with ESA, National Environmental Policy Act (NEPA), and the State's Water Quality Control Plan requirements.

Combined, Water & Energy, Land Management, and Fish & Wildlife Management make up Reclamation's Resources Management and Development appropriations request for FY 2024.

<u>Facilities Operations</u> funding covers all resources required to operate Reclamation facilities and support the provision of authorized project benefits in the delivery of water, power, flood control, fish and wildlife, and recreation activities commensurate with established purposes and legal compliance. This includes routine maintenance efforts at Reclamation facilities, as well as the majority of Reclamation Federal staffing requirements.

Finally, Reclamation's <u>Facility Maintenance and Rehabilitation</u> funding most notably includes budgetary support for the implementation of extraordinary maintenance activities Reclamation wide, as described previously. This funding request is additionally supported via allocations that will be made from the Aging Infrastructure Account (more information below). One such project is the replacement of the Leadville Mine Drainage Tunnel Treatment Plant, supported by a \$22.0 million request in the Leadville / Arkansas River Recovery Project.

Combined, Facility Operations and Facility Maintenance and Repair funding make up Reclamation's Facilities Operations, Maintenance and Repair appropriations request for FY 2024.

<u>Reclamation's Rural Water program</u> addresses important needs in rural communities for clean, reliable, safe drinking water and the FY 2024 request includes \$57.8 million to support investments made through BIL to ensure construction of the existing authorized projects can proceed as efficiently as possible.

Aging Infrastructure Program and Account: The Consolidated Appropriations Act, 2021 (P.L. 116-260, Sec. 1101) amended 43 U.S.C. 510b to establish the *Aging Infrastructure Account*, authorizing appropriations for Reclamation to provide for the extended repayment of work by a transferred works operating entity or project beneficiary for the conduct of extraordinary operation and maintenance work at a Reclamation facility. Discretionary funds are to be transferred from Water and Related Resources based on appropriations language. The account will be replenished over time. Deposits from repayment of reimbursable costs receiving funds under a repayment contract in accordance with section (3)(B) will automatically be transferred back into the fund. These deposits will be available without further appropriation. Under the program, Reclamation will provide funding to non-Federal partners who rehabilitate infrastructure projects that are owned by the Federal government. Those entities would repay the funds to the Aging Infrastructure Account over periods of up to 50 years. Funds from that account are available to be spent without further appropriation for future projects. Reclamation has requested \$500 thousand in FY 2024 for this effort, with an additional \$3.2 billion made available in the BIL over a period of five years.

Zero Emission Vehicles and Charging Infrastructure: A total of \$1,845,000 is included in this request to support the Administration's zero emission vehicles (ZEV) investment strategy to leverage Federal purchasing power to support the deployment of clean energy vehicles. The program has three core elements: replacing hydrocarbon-powered vehicles with ZEVs; investing in ZEV charging infrastructure; and integrating ZEV fleet and infrastructure management.

As a result of the <u>4.6% pay increase applied for executive branch employees</u> for the pay year starting in January of 2023, an addition of \$2.6 million in salaries and benefits is also included in the Reclamation Land Resources Management Program to support personnel costs within the Water and Related Resources Account. The Bureau of Reclamation has also identified \$294,000 within the program to invest in IT modernization, IT workforce, and critical IT infrastructure needs. This funding will support key

Department and Bureau-specific cybersecurity requirements and priorities such as Zero-Trust implementation, FISMA compliance, and effective oversight.

#### Central Valley Project Restoration Fund (CVPRF): \$48,508,000

This fund was established by the Central Valley Project Improvement Act, Title XXXIV of P.L. 102--575, October 30, 1992. The budget of \$48.5 million is expected to be offset by discretionary receipts based on what can be collected from project beneficiaries under provisions of Section 3407(d) of the Act. The discretionary receipts are not to exceed \$30.0 million (October 1992 price levels) on a three-year rolling average basis. The budget was developed after considering the effects of the San Joaquin River Restoration Settlement Act (P.L. 111-11, March 30, 2009), which redirects certain fees, estimated at \$2.0 million in FY 2024, collected from the Friant Division water users to the San Joaquin Restoration Fund.

#### California Bay-Delta Restoration Fund: \$33,000,000

The CALFED Bay-Delta Restoration Act (P.L. 108-361), as amended, authorized multiple Federal agencies to participate in the implementation of the CALFED Bay-Delta Program as outlined in the August 28, 2000, Record of Decision (ROD) for the CALFED Bay-Delta Program Programmatic Environmental Impact Statement and Environmental Impact Report. The legislation directed the implementing agencies to undertake a set of broadly described programmatic actions identified in the ROD to the extent authorized under existing law. In addition, the Act authorized \$389.0 million in Federal appropriations for new and expanded authorities.

The FY 2024 budget of \$33.0 million implements priority activities pursuant to P.L. 108-361. Six Federal agencies – the Department of the Interior, Department of Commerce, Department of Agriculture, Department of the Army, Environmental Protection Agency, and the Council on Environmental Quality —work together to ensure the Federal actions and investments the Administration is undertaking are coordinated in a fashion to help address California's current water supply and ecological challenges. This budget supports actions under the following program activities: \$2.6 million for Renewed Federal State Partnership, \$2.3 million for Smarter Water Supply and Use, and \$28.1 million to address the Degraded Bay Delta Ecosystem.

#### Policy and Administration: \$66,794,000

The \$66.8 million budget will be used to: 1) develop, evaluate, and directly implement Reclamation-wide policy, rules, and regulations, including actions under the Government Performance and Results Act; and 2) manage and perform functions that are not properly chargeable to specific projects or program activities covered by separate funding authority. The Diversity, Equity, Inclusion and Accessibility initiative will continue to address identified high priority needs in support of Administration goals. An addition of \$473,000 in salaries and benefits is also included in this account, primarily to fund a portion of the 4.6% pay increase.

#### Working Capital Fund: \$0

This fund is operated for the purpose of managing financial activities such as acquisition and replacement of capital equipment, cost recovery for services provided to others, fleet management, administration of information technology services, and recovery of indirect costs in the Technical Service Center, Mission Support Organization, and regional and area offices. The fund is credited with appropriations and other funds for the purpose of providing or increasing capital. The fund operates on a self-supporting basis through user charges that are deposited into the fund. It is through the Working Capital Fund that Reclamation pays for many Departmental Centralized Services.

#### **Good Accounting Obligation in Government Act Report**

The Good Accounting Obligation in Government Act (GAO-IG Act, P.L. 115-414) enacted January 3, 2019, requires that Agencies report the status of each open audit recommendation issued more than one year prior to the submission of the Agency's annual budget justification to Congress. The Act requires Agencies to include the current target completion date, implementation status, and any discrepancies on closure determinations.

The Department of the Interior leadership takes audit follow-up very seriously and considers our external auditors, to include the Government Accountability Office (GAO) and Office of the Inspector General, valued partners in not only improving the Department's management and compliance obligations but also enhancing its programmatic and administrative operations. As stewards of taxpayer resources, the Department applies cost-benefit analysis and enterprise risk management principles in recommendation implementation decisions. The Department's GAO-IG Act Report will be available at the following link: <a href="https://www.doi.gov/cj">https://www.doi.gov/cj</a>.

#### BUREAU OF RECLAMATION Budget Authority - FY 2022 - 2024 (\$ in Thousands)

Appropriation	FY 2022 Actual	FY 2023 Enacted	FY 2024 Request
Water and Related Resources	3,617,101	3,447,151	2,961,012
Water and Related Resources	1,747,101	1,787,151	1,301,012
Disaster Emergency Assistance Supplemental (P.L. 117		1,707,101	1,501,012
Bipartisan Infrastructure Law (P.L. 117-58) ^{2/}	1,660,000	1,660,000	1,660,000
Loan Program	0	0	0
Policy and Administration	64,400	65,079	66,794
Working Capital Fund	0	0	0
California Bay-Delta Restoration	33,000	33,000	33,000
Central Valley Project Restoration Fund	29,833	45,770	48,508
Sub-Total - Current Authority	3,744,334	3,591,000	3,109,314
CVP Restoration Fund Offset	(29,833)	(45,770)	(48,508)
Total Net Discretionary Authority	3,714,501	3,545,230	3,060,806
Permanents and Other:			
Water and Related Resources ^{1/}	4,712,311	2,082	36,273
Miscellaneous Permanents	847	802	832
OM&R, North Platte Project	6	7	7
Klamath Recreation Area	541	542	575
O&M of Quarters	300	253	250
Federal Lands Recreation Enhancement Act	964	1,280	1,441
Indian Water Rights (BIL)	123,000	0	0
Inflation Reduction Act	4,587,500	0 0	0
Aging Infrastructure Mandatory Proposal Transfer from IWRSCF	0 0	0	34.000
Reclamation Water Settlements Fund	123,314	124,000	124,000
San Joaquin River Restoration Fund $1/$	125,514	13,543	13,600
CRDF, Boulder Canyon Project ^{1/}	, í	ŕ	· · · ·
Trust Funds	93,678 302	104,872 1,000	108,177 1,000
LCRBDF Indian Water Rights (BIL)	133,294	1,000	1,000
Blackfeet Indian Water Rights (BIL)	98,765	0	0
Loan Program (Subsidy Reestimates/Modification)	113	0	0
Loan Liquidating Account	(524)	(486)	(490)
Sub-Total Permanent Authority and Other	5,179,299	245,011	282,560
GRAND TOTAL	8,893,800	3,790,241	3,343,366

#### Water and Related Resources Appropriation FY 2024 Overview

The Fiscal Year (FY) 2024 budget for Water and Related Resources (W&RR), Reclamation's principal operating account, is \$1,301,012,000.

Reclamation's projects and programs serve as the water and power infrastructure backbone of the American West and constitute an important driver of economic growth in hundreds of basins throughout the Western States. As of the time of publication, Reclamation manages 489 dams and 338 reservoirs with the capacity to store over 140 million acre-feet of water, manages water for agricultural, municipal and industrial use, and provides flood control risk reduction and recreation for millions of people. According to *The Department of the Interior's Economic Report Fiscal Year 2019*, Reclamation's activities support economic activity valued at \$66.3 billion and approximately 472,000 jobs.

The FY 2024 budget allocates funds to projects and programs based on objective, performance-based criteria to most effectively implement Reclamation's programs and its management responsibilities for water and power infrastructure in the West.

The following is the FY 2024 Budget organized by the five programmatic activities:

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$802,122	\$331,967
Land Management and Development	\$47,021	\$64,641
Fish and Wildlife Management and Development	\$261,091	\$209,542
Facility Operations	\$339,442	\$341,133
Facility Maintenance and Rehabilitation	\$337,475	\$353,729
TOTAL Water and Related Resources (W&RR)	\$1,787,151	\$1,301,012

## Table 1: Water and Related Resources

(\$ in thousands)

*FY 2023 enacted includes a total of \$516.775 million in appropriated funds received above the President's Budget Request. Of this amount, \$191.520 million was from direct project funding increases as well as Congressionally Directed Spending / Community Project Funding increases; \$325.255 million was received as additional funding for ongoing work. Additional details regarding the allocation of additional funding for ongoing work can be found at www.usbr.gov/budget.

The funding request for the three "Resources Management and Development" programmatic activities (i.e., Water and Energy Management and Development, Land Management and Development, and Fish and Wildlife Management and Development) is a total of \$606.2 million. The request for the two "Facility Operations Maintenance and Rehabilitation" activities (i.e., Facility Operations and Facility Maintenance and Rehabilitation) is \$694.9 million.

In addition to the funding request detailed above, the Infrastructure Investments and Jobs Act, also known as the Bipartisan Infrastructure Law (BIL), was enacted as Public Law 117-58 on November 15, 2021. Title IX of the BIL, entitled Western Water Infrastructure, authorized \$8.3 billion to be appropriated to Reclamation's Water and Related Resources in five annual installments of \$1.66 billion each from FY 2022-FY 2026. This once in a generation opportunity enables Reclamation to make water and power infrastructure more resilient, adapting to climate challenges that we face as a Nation while providing funding for the western drought crisis by investing in water efficiency and recycling programs,

desalination construction projects, water storage efforts, rural water construction, aging infrastructure, dam safety, and much more. A spend plan detailing FY 2024 allocations of this funding was submitted to Congress in accompaniment of this request, and it is available at <u>https://www.usbr.gov/bil/2022-spendplan.html</u>.

Additionally, Section 70101 of the BIL established the Indian Water Rights Settlement Completion Fund (Completion Fund), making \$2.5 billion available to the Secretary of the Interior to satisfy Tribal settlement obligations authorized by Congress prior to enactment of the BIL. In FY 2022 and FY 2023, the Department allocated \$2.26 billion of those funds, \$608.8 million of which supported Reclamation's Tribal settlement implementation actions. In addition to the Completion Fund, FY 2024 represents the fifth year of Reclamation Water Settlements Fund (RWSF) allocations, which provides \$120 million in annual mandatory authority for Reclamation Indian water rights settlements. Funding made available by previous mandatory authorities, such as those authorized in the Claims Resolution Act, remain available for settlement implementation, while the ongoing operations and maintenance requirements of the Arizona Water Settlements Act are expected to continue to be supported within the Lower Colorado River Basin Development Fund. Beginning in FY 2023, all other Tribal settlement trust and treaty obligations are anticipated to be fully satisfied by the Completion Fund and the RWSF allocations; no discretionary request for these efforts is provided in FY 2024.

Building on investments made possible by the BIL, the Administration's FY 2024 President's Budget Request proposes legislation to provide an additional \$2.5 billion in mandatory funding to support Indian Water Rights Settlement implementation actions for both existing and future settlements, as well as a proposal to address the ongoing operation, maintenance, and repair requirements funded by the Bureau of Reclamation under four enacted Indian water rights settlements. These ongoing requirements are associated with the Ak Chin Indian Water Rights Settlement Project, the Animas-La Plata Project (Colorado Ute Settlement), the Columbia and Snake River Salmon Recovery Project (Nez Perce Settlement), and the Navajo-Gallup Water Supply Project. The proposal provides \$34.0 million a year over ten years to cover these requirements, and would be in addition to the funding enacted in the Indian Water Rights Settlement Completion Fund as well as the aforementioned proposal for increased support to existing and future settlements. Reclamation, in coordination with the Department and the Administration, plans to work with Congress on a sustainable approach that addresses Indian water rights settlement needs far into the future. Information pertaining to the Completion Fund and the Reclamation Water Settlement Fund can be found in the Permanents Chapter of this request.

The Inflation Reduction Act (IRA), Public Law 117-169 was passed into law on Aug. 16, 2022. The legislation in Title V, Subtitle B, Part 3 "Drought Response and Preparedness" makes available \$4.6 billion in funds to mitigate drought in Reclamation States; to plan, design and construct domestic water supply projects for disadvantaged communities or households that do not have reliable access to domestic water supplies; to design and implement projects to cover water conveyance facilities with solar panels; and to provide emergency drought relief for Tribes. Reclamation is actively engaged in planning to accomplish the requirements of the legislation. Currently funding opportunity announcements (FOA) have been requested for projects under the newly created Lower Colorado River Basin System Conservation and Efficiency Program. Funds will be directed to Colorado River water delivery contracts or entitlement holders that mitigate drought, protect important natural resources, and ensure a reliable source of water and power for those who live in communities across the West. Funding will also be directed to mitigate conditions at the Salton Sea due to the effects of drought and water conservation measures. Information on plans, developments and funding for both FY 2023 and 2024 will be available at https://www.usbr.gov/inflation-reduction-act/.

The funding proposed in Reclamation's FY 2024 budget supports key program areas and projects important to the Department and is aligned with Administration objectives. The budget sustains Reclamation's participation in efforts to address water supply challenges in the West to ensure the

efficient generation of energy, varied use of our resources, celebration of America's great recreation opportunities, and to fulfill our commitments to Tribal nations. The budget request prioritizes funding to projects and programs that most effectively implement Reclamation's programs and its management responsibilities for its water and power resources and infrastructure in the West.

#### **Department of the Interior initiatives**

#### Racial and Economic Equity – Activities to Support Underserved Communities and Tribal

<u>**Programs**</u> – Reclamation operations provide direct water and power benefits to underserved communities, including through Tribal settlement implementation actions and through development and operations of authorized rural water systems. Reclamation identifies these actions as a priority funding focus, allocating significant funding in support of Tribal programs and underserved communities. Reclamation's efforts to support water supplies for Tribal nations have long been a mainstay of Reclamation's mission, including water rights settlement actions. Reclamation is committed to investing public dollars equitably, including through the Justice40 Initiative, a government-wide effort toward a goal that 40 percent of the overall benefits from Federal investments in climate and clean energy flow to disadvantaged communities.

Within the Water and Related Resources FY 2024 discretionary budget request, the *Native American Affairs Program* budget of \$35.5 million continues support for Reclamation activities with Indian Tribes, and includes at least \$15 million to support Tribal drought assistance activities. These activities include providing technical support for Indian water rights settlements, and to assist Tribal governments to develop, manage and protect their water and related resources. The office also provides policy guidance for Reclamation's work with Tribes throughout the organization in such areas as the Indian trust responsibility, government-to-government consultation, and Indian self-governance and self-determination.

Additionally, other projects more generally benefit Tribal members, such as the Klamath Project (\$46.6 million), Trinity River Restoration Program within the Central Valley Project (\$17.4 million), Yakima River Basin Water Enhancement Project (\$35.4 million), and four of the six authorized rural water projects discussed below.

<u>Rural Water Projects</u> – Millions of Americans still live without safe drinking water. The FY 2024 Reclamation budget has \$57.8 million for ongoing authorized projects. Congress has expressly authorized Reclamation to undertake the design and construction of specific projects intended to deliver potable water supplies to defined rural communities. The FY 2024 budget requests funding for six projects located in Montana, North Dakota, and South Dakota, Iowa, Minnesota, and New Mexico. The projects that benefit Tribal nations include: the Mni Wiconi Project (South Dakota), the rural water component of the Pick Sloan-Missouri Basin Program – Garrison Diversion Unit (North Dakota), and Rocky Boy's/North Central Rural Water System (Montana). Construction associated with the Fort Peck Reservation/Dry Prairie Rural Water System (Montana) is anticipated to be substantially completed in FY 2023 after consideration of previous appropriations and funding made available by the BIL. Construction has been completed on the Mni Wiconi project and the project is now in operation and maintenance status. The other rural water projects for which funding is requested are the Lewis and Clark Rural Water System (South Dakota, Minnesota, Iowa), the Eastern New Mexico Water Supply – Ute Reservoir project (New Mexico), and the Jicarilla Apache Rural Water System (New Mexico).

Reclamation has applied prioritization criteria for use in the budget formulation process to determine the amounts that will be requested for construction. The criteria used for FY 2024 include the following categories: 1) financial resources committed, 2) urgent and compelling need, 3) financial need and regional economic impacts, 4) regional and watershed nature, 5) meets water, energy, and other priority objectives, and 6) serves Native Americans.

Program ^{1/}	FY 2023 Enacted	FY 2024 Request
Eastern New Mexico Water Supply – Ute Reservoir	\$4,626	\$51
Jicarilla Apache Rural Water System		\$10
Lewis and Clark Rural Water System	\$18,601	\$6,825
Mni Wiconi Project	\$20,021	\$17,524
Pick-Sloan Missouri Basin Program – Garrison Diversion Unit (Rural Water component only)	\$23,285	\$24,448
Rocky Boy's/North Central MT Rural Water System	\$8,761	\$8,946
To be allocated*	\$50,000	
Rural Water Programs – Total	\$125,294	\$57,804

## Table 4: Rural Water Projects(\$ in thousands)

^{1/} This table includes both construction funding and operations and maintenance funding. Reclamation provides operation and maintenance funding for Tribal components of two projects – the Mni Wiconi project (\$17.5 million) and Garrison's rural water component of the project (\$9.2 million), which is requested in the Pick-Sloan Missouri Basin Program, Garrison Diversion Unit.

*FY 2023 enacted appropriations included \$50 million in additional funding for ongoing work. For additional details on how this funding is to be allocated, please visit <u>www.usbr.gov/budget</u>.

In the FY 2024 Request shown above, \$31.1million is specific to rural water construction capabilities, while \$26.7 million is for operations, maintenance and rehabilitation needs. In addition to the funding shown above, the BIL (P.L. 117-58) made available \$1 billion for rural water construction efforts.

<u>Other Activities:</u> The FY 2024 budget includes \$1.0 million in funding for the Lower Rio Grande Water Conservation Project, whose aim is to improve water conservation and efficiency for several underserved counties along the Texas-Mexico border that have been severely impacted by significant drought, as well as \$10.1 million for the Fryingpan Arkansas Project, Arkansas Valley Conduit in Colorado. Once completed, the conduit would serve a projected population of over 50,000 people in 40 rural communities.

Finally, the WaterSMART Program (discussed in more detail below in Conservation and Climate Resilience) prioritizes funding under its competitive grant programs for disadvantaged and underserved communities. The WaterSMART program aims to address water supply issues and improve water management through partnerships with communities, states, Tribes, municipalities, and agricultural stakeholders.

<u>Conservation and Climate Resilience:</u> Conservation and Climate Resilience are both mission oriented and critical goals of the Department; managing, protecting, enhancing, and conserving water are Reclamation's contributions to that goal. Reclamation plays a key role in ensuring reliable, secure water supplies. As the largest wholesaler of water in the country, Reclamation has a leading role in coordination with other Federal agencies, State officials, local water users, and interested stakeholders in developing strategies to help ensure water supplies for future generations. The funding proposed in Reclamation's FY 2024 budget supports Reclamation's collaboration with non-Federal partners in efforts to address emerging water demands and water shortage issues in the West, to promote improved water management and conservation, and to take actions to mitigate adverse environmental impacts of Reclamation projects. One such effort includes Reclamation's continued support to the Wildland Fire Management program, where over \$4 million is requested within the Land Resources Management Program to maintain, develop

and update fire suppression contracts and continued efforts to support a coordinated approach to wildland fire response efforts.

<u>Drought</u> – The entire West has experience recent drought conditions and many of Reclamation's programs can be useful to address the immediate impacts and help communities become more resilient to the ongoing changing climate. The Colorado River Basin is experiencing the driest 23-year period in over 100 years of historical records. The Secretary of the Department of the Interior has responsibility for protecting the infrastructure in the Basin. Pursuant to Congressional authorizations in 2019, Reclamation, the Colorado River Basin States, and other key partners have collaborated on and are implementing a Drought Contingency Plan (DCP) to conserve water in Lake Mead to address and reduce the likelihood of Lake Mead declining to critical elevations and take operational actions to protect elevation levels in Lake Powell in the Upper Basin. BIL includes specific funding for the Colorado River Basin to help address the ongoing challenges.

As the Lower Colorado River Basin's water master, the Secretary plays a critical role in managing resources during this historic drought. During FY 2024, Reclamation will work closely with partners in the Lower Basin to implement the Memorandum of Understanding for "the 500+ Plan," where the Arizona Department of Water Resources will commit up to \$40 million to the initiative over two years, with CAP, Metropolitan and Southern Nevada Water Authority each contributing up to \$20 million. The federal government plans to match these commitments, for a total funding pool of up to \$200 million. Reclamation's FY 2024 budget request continues to reflect a commitment to the success of the DCP and managing drought. Implementation of Minute 323 also helps to mitigate the impacts of the drought by Mexico incurring water reductions during a shortage condition in the Lower Basin and additional reductions consistent with Mexico's water scarcity contingency plan. The FY 2024 budget requests these funds within the Lower Colorado River Operations Program, which includes \$20.3 million for these efforts.

The FY 2024 budget also includes \$2.7 million for the Upper Colorado River Operations Program that supports DCP implementation. This includes maintenance and development of Reclamation's Colorado River Simulation System, as well as resources for Drought Response Operations and negotiation with stakeholders and beneficiaries regarding alternatives for a replacement of the current 2007 Colorado River Interim Guidelines (set to expire 2026).

Drought conditions in California are also severe, and Reclamation has prioritized funding from prior appropriations and BIL to address the urgent needs, focusing on investments to repair aging infrastructure, address dam safety concerns and increase storage capacity. Additionally, \$37.9 million (\$8.8 million within Water & Related Resources and \$29.1 million within the Central Valley Project Restoration Fund) is requested in the Central Valley Project for water supply to provide additional funding for refuge water supplies in California, pursuant to the Central Valley Project Improvement Act.

Finally, the WaterSMART Program includes funding for cost-shared grants for water management improvement projects, Title XVI water reclamation and reuse, support for collaborative watershed groups and river and watershed restoration projects, planning and design of water conservation, and a comprehensive approach to drought planning and implementation actions that address water shortages.

Program	FY 2023 Enacted	FY 2024 Requested
WaterSMART Grants	\$65,000	\$13,690
Aquatic Ecosystem Restoration Program	\$5,000	\$500
Cooperative Watershed Management Program	\$5,000	\$2,254
Basin Studies	\$15,017	\$15,017
Drought Response	\$38,000	\$24,009
Water Conservation Field Services Program (WCFSP)	\$3,389	\$3,389
Title XVI Projects	\$60,000	\$4,006
Program Total	\$191,406	\$62,865

## Table 5: WaterSMART Program (\$ in thousands)

Through WaterSMART Grants, Reclamation will continue to help address western water and energy issues by providing cost-shared assistance on a competitive basis. On-the-ground projects may result in water delivery improvements that facilitate future on-farm improvements that accomplish coordinated water conservation improvements. Projects that include multiple benefits are given the greatest consideration for funding.

Reclamation will continue to provide financial assistance to establish and expand collaborative watershed groups through the Cooperative Watershed Management Program. In FY 2024, funding opportunity announcements will be used to continue to allocate program funding through a competitive process for the establishment or expansion of watershed groups and for on-the-ground watershed management projects.

Reclamation will also address risks to water supplies from drought and climate change, population growth, and increased water needs for environmental purposes through the Basin Study Program, which implements Section 9503 of the SECURE Water Act through a complementary set of activities.

Through the WaterSMART Drought Response Program, Reclamation has implemented a comprehensive approach to drought planning and is carrying out implementation actions to address water shortages through increasing water supply reliability and improving water management for the environment, municipalities, and the agricultural industry. Funding for planning and implementation actions is allocated through a competitive process using an empirical approach that emphasizes involvement from multiple stakeholders. These Comprehensive Drought Contingency Plans and Drought Resiliency Projects will help Reclamation avoid drought-related crises in the short term, while laying a foundation for drought resiliency in the long term.

Through the Water Conservation Field Services Program (WCFSP), Reclamation will continue to make cost-shared financial assistance available on a competitive basis at the area and regional office levels development of water conservation plans and design of water management improvements, identifying water management improvements through System Optimization Reviews, and improving the understanding of water conservation technologies through demonstration activities, as well as technical assistance from Reclamation staff.

The Title XVI Water Reclamation and Reuse Program was authorized by P.L.102-575 in 1992, as amended. Through this program Reclamation provides financial assistance to local water agencies for planning, design, and construction of water reclamation and reuse projects. Projects will be identified for

funding through a competitive process using programmatic criteria that are focused on helping to secure and stretch water supplies or addressing specific water supply issues in a cost-effective manner and meeting other program goals. Funding will also be used to continue general program administration such as collection of data on program accomplishments and coordination among regional offices for consistency. Reclamation is in the process of developing the new funding opportunity for the large-scale water recycling program that has been authorized in BIL.

Aquatic Ecosystem Restoration Program – The Aquatic Ecosystem Restoration Program provides for the restoration and protection of aquatic ecosystems to improve the health of fisheries, wildlife, and aquatic habitat, including through habitat restoration and improved fish passage. The program helps ensure water supply resiliency by supporting fish, wildlife and habitat management and restoration. In FY 2024, Reclamation anticipates awarding funding for the study, design and construction of restoration projects, including for example, the removal of barriers to fish passage, habitat restoration, restoring connectivity, and restoring riverbanks, channels and floodplains.

<u>Climate Science</u> – Reclamation's Research and Development (R&D) Program produces climate change science, information and tools that benefit adaption, and by yielding climate-resilient solutions that help Reclamation cope with the risks of long-term climate change and short-term climate variability from flood to droughts.

Research and Development - Science and Technology Program (S&T) - The S&T Program supports development of climate-resilient solutions for a wide range of science and technical challenges facing Reclamation water and power managers in the areas of water infrastructure, power and energy, water operations and planning, developing new water supplies, and environmental compliance issues confronting water and power delivery. Program activities include research, prize competitions. technology transfer and the Snow Water Supply Forecasting Program, which aims to improve the skill of seasonal water supply forecasts through the deployment of emerging snow measurement technologies. Program projects typically have strong cost-sharing and collaboration across stakeholders, other agencies, universities, and with Reclamation's technical experts and resource managers. The Program supports engineering innovation that promotes economic growth, supports maintaining and improving our water and power infrastructure, and spurs continued generation of energy. Program outcomes enable reliable water and power delivery to our customers, improve safety, limit the impacts of invasive species, and ensure that Reclamation can meet its environmental compliance responsibilities. The program leverages internal engineering and technical expertise, as well as external partnerships, to implement multiple types of innovation, including research prize competitions, and technology transfer engagements with industry and provides open dissemination of research products and data.

The FY 2024 request of \$22.5 million supports science and technology research, water and power technology prize competitions, snow water supply forecasting, technology transfer, and dissemination/outreach activities. These activities also support better methods for monitoring, detection and control of invasive species.

<u>Research and Development – Desalination and Water Purification Research Program (DWPR)</u> – The DWPR Program supports desalination research, development, and demonstrations for the purpose of converting unusable water resources into useable water supplies. Expanding water supplies through advanced water treatment is a key component to a strong portfolio of water supply options that water managers can use to address increasing water demands in a changing climate. Program priorities include development of improved methods of desalination, incorporating energy efficiency into desalination processes, and reducing the costs and environmental impacts of treating impaired waters including, but not limited to sea water, inland brackish groundwater, municipal wastewater, and produced waters from oil and gas extraction activities. Through the program's competitive funding opportunity Reclamation awards cooperative agreements with non-Federal recipients for technology research and development.

The projects funded through this program support the Administration's priority on job creation by supporting innovative new solutions that spur business creation and by advancing Reclamation's competitive edge in the area of water treatment and desalination. The program also hosts client technology research and development at the Brackish Groundwater National Desalination Research Facility in Alamogordo, New Mexico. The program leverages investment from other Federal and non-Federal entities to facilitate the advancement and deployment of new technologies. Knowledge generated from this investment is made available to communities, organizations, and industry.

The FY 2024 request of \$7 million supports new and continued projects ranging from early research stages to pilot testing of technologies under realistic field conditions. Funding also supports the operation and maintenance of Reclamation's Brackish Groundwater National Desalination Research Facility (BGNDRF), which will continue to support research- to pilot-scale testing projects, as well as engage private-sector and other non-Federal interests via technology transfer activities.

#### Modernizing and Maintaining Infrastructure:

The passage on November 15, 2021 of the BIL provided appropriations for many of the most crucial ongoing programs, and provided both authorization and funding for several new program activities. One effect will be the ability of Reclamation to address its aging infrastructure work and the challenges associated with worsening drought, climate change, or other environmental challenges. Reclamation will continue to need appropriations in its Water and Related Resources account for these purposes on an ongoing basis.

<u>Dam Safety Program</u> – The safety and reliability of Reclamation dams is one of Reclamation's highest priorities. In addition to the funding provided through BIL, the FY 2024 Budget request of \$210.2 million is critical to effectively manage risks to the downstream public, property, projects, and natural resources. Approximately 50 percent of Reclamation's dams were built between 1900 and 1950. Continued safe performance is a critical concern with dams and requires significant emphasis on the risk management activities conducted by the Dam Safety Program.

The Dam Safety Program provides for continued risk management activities at Reclamation's high and significant hazard dams, where loss of life or significant economic damage would likely occur if the dam were to fail. The budget also funds preconstruction and construction activities for several ongoing and planned dam safety modifications. Lastly, the budget funds the Department of the Interior Dam Safety Program, which oversees implementation of Federal guidelines for dam safety throughout the Department.

<u>Extraordinary Maintenance (XM) activities</u> - In addition to the funding provided by BIL, the proposed budget also includes \$105.3 million in appropriations for Extraordinary Maintenance (XM) activities across Reclamation. This funding is critical for the operation and maintenance of projects to ensure delivery of water and power benefits. Reclamation's XM budget is part of its overall Asset Management Strategy that relies on condition assessments, condition/performance metrics, technological research and deployment, and strategic collaboration to continue to improve the management of its assets and deal with its aging infrastructure challenges. Table 2 represents only the budget for discretionary appropriations. Additional XM items are directly funded by revenues, customers, or other Federal agencies (e.g., Bonneville Power Administration).

#### Water and Related Resources FY 2024 Overview

#### **Table 2: Extraordinary Maintenance Activities**

(\$ in thousands)

	(\u03c6 III tilousullus)						
	FY 2023 Enacted	FY 2024 Request					
ſ	\$103,730	\$105,258					

*FY 2023 enacted includes \$4 million in additional funding for ongoing work. For additional details regarding the allocation of this funding please visit <u>www.usbr.gov/budget</u>.

<u>Review of Projects with Multi-Year Funding Budgets above \$10 Million</u> – Reclamation has a stringent oversight process to review multi-year construction project cost estimates. The objective of this review is to assure that cost estimates are appropriate and accurately conducted and described. Reclamation will remain vigilant in ensuring that cost estimates of construction projects stay within projections to the degree within our control and seek appropriate cost share.

<u>Aging Infrastructure Program and Account</u> – The BIL (P.L. 117-58) appropriated \$3.2 billion for transfer into Reclamation's Aging Infrastructure Account. In addition, funding in the amount of \$500,000 is requested for the Aging Infrastructure Program. Sec. 1101, Title XI of P.L. 116-260 amended 43 U.S.C. 510b to establish the *Aging Infrastructure (AI) Account*, authorizing an annual appropriation for Reclamation to provide for the extended repayment of work by a transferred works operating entity or project beneficiary for the conduct of extraordinary operation and maintenance work at a Reclamation facility. The discretionary funds are requested within Water and Related Resources for transfer into the Aging Infrastructure account. In the future, mandatory funds would be available from the receipt account from repayments into the new account.

#### **Renewable Energy**

Reclamation owns 77 hydroelectric power plants – and is responsible for operations at 53 – that account for approximately 15 percent of the hydroelectric capacity and generation in the United States. Annually, Reclamation generates an average of approximately 40 million megawatt hours of electricity and collects over \$1.0 billion in gross power revenues for the Federal government. It would take more than 130 billion cubic feet of natural gas or over 7 million tons of coal to produce an equal amount of energy with fossil fuels; as a result, Reclamation's hydropower program displaces over 17 million tons of carbon dioxide that may have otherwise been generated by traditional fossil fuel power plants.

Reclamation's FY 2024 budget request includes \$3.5 million to advance Administration clean energy and climate change by increasing Reclamation Project hydropower capabilities and value. Planned activities are guided by Reclamation's Hydropower Strategic Plan (Hydropower Strategic Plan). The Hydropower Strategic Plan serves to ensure Reclamation hydropower remains a long-term, cost-competitive renewable energy resource, delivering value to our customers and stakeholders.

Hydropower Strategic Plan actions to be pursued in FY 2024 include continued integration of technological innovation into Reclamation's hydropower program, including ongoing Hydropower Efficiency Research Systems work, delivering operational efficiencies, allowing for water conservation at Reclamation hydropower facilities, leveraging modern computing hardware and algorithms; and the ongoing development and validation of automated power data collection and archiving systems (i.e., data infrastructure) and complementary efforts, allowing Reclamation to perform fleet-wide data analytics to better assess equipment condition and maintenance needs. Collectively, these two actions directly contribute to Reclamation priorities – enhancing water conservation and climate resilience and modernizing infrastructure within the power program. Complementary efforts include partnerships with industry workgroups offering best practices and data analytic services; and development of internal resources and tools to perform data analytics and disseminate and implement findings. Actions are designed to achieve operational efficiencies and reduce program costs. More broadly, this effort will allow Reclamation to transition towards a more cost-effective, reliability-centered maintenance strategy focusing on predictive, condition-based maintenance practices supporting long-term asset management.

Other activities include policy development, oversight, and support services facilitating non-Federal hydropower development on Reclamation Projects through Lease of Power Privilege and Federal Energy Regulatory Commission (FERC) licensing. Funding will also support Tribes in the development of untapped energy potential to better manage water resources. These activities will be pursued in coordination with Hydropower Memorandum of Understanding (MOU) partners, the Department of Energy and U.S. Army Corps of Engineers.

The *Bonneville Power Administration* will continue to provide up-front financing of power operation and maintenance and for major replacements and additions for the power plants at the Boise, Columbia Basin, Hungry Horse, Minidoka, Rogue River, and Yakima projects (see the following table).

	(\$ in thousands)							
Project	Power O&M FY 2023	Small Capital Replacements & Additions FY 2023	Major Replacements & Additions FY 2023	Power O&M FY 2024	Small Capital Replacements & Additions FY 2024	Major Replacements & Additions FY 2024		
Boise Area	\$6,941	\$467	\$338	\$7,673	\$237	\$259		
Columbia Basin	\$124,079	\$3,685	\$37,265	\$122,191	\$4,120	\$29,638		
Hungry Horse	\$7,733	\$420	\$6,164	\$8,565	\$976	\$38		
Minidoka Area	\$10,893	\$496	\$646	\$10,498	\$100	\$101		
Rogue River	\$1,818	\$50	\$0	\$1,565	\$50	\$0		
Yakima	\$3,699	\$100	\$141	\$3,372	\$100	\$0		
TOTAL	\$155,163	\$5,218	\$44,554	\$153,864	\$5,583	\$30,036		

## Table 3: Bonneville Power Administration

<u>Conservation & Reclamation Jobs (Hazardous Materials, Abandoned Mines)</u> – The Leadville Drainage Mine Tunnel fits firmly in the Administration's funding focus of conservation and reclamation. Reclamation's current activities look to eliminate the presence of hazardous materials from existing abandoned mining infrastructure that causes environmental damage and harms the community, posing a risk to public and worker safety. The FY 2024 budget requests \$22 million for this effort.

#### **Other Budget Highlights**

<u>Site Security and Preparedness</u> – In support of the Department's mission to place a high priority on safety, security, and preparedness, and to uphold its responsibilities for protecting lives, resources, and property through such programs as law enforcement, health and safety, security, and emergency management, Reclamation performs a variety of emergency preparedness and Continuity of Operations (COOP) exercises and activities. To remain vigilant and to protect our critical assets, facilities and systems, critical information, and most importantly, the employees, contractors, and public at or near Reclamation facilities, Reclamation has developed a law enforcement staffing model that determines the security guard capabilities and staffing levels that are needed, based on a dam's current missions and objectives, security risks, and public safety needs, as Reclamation's dams, reservoirs, and power plants constitute a portion of the Nation's critical infrastructure and are therefore potential targets for terrorist and other criminal activity. The FY 2024 budget supports these efforts with a request for \$27.4 million in Site Security funding ensures the safety and security of the public by funding physical security upgrades at

critical assets, funding law enforcement and risk/threat analysis, personnel security, information security, security risk assessments, security-related studies, guards, and patrols, as well as operation and maintenance costs that could exceed the reimbursable ceiling. The Emergency Program enhances Reclamation's ability to be prepared for and respond to major disasters and emergencies at our facilities and points of critical infrastructure.

<u>River Restoration, Project Operations, and Environmental Compliance</u> – River restoration and associated environmental compliance help Reclamation balance its environmental protection role as well as its role as a water supplier and power generator, thus better positioning Reclamation to address the ongoing challenges presented by drought, increasing populations, the growing water demand associated with energy generation, and environmental needs.

The FY 2024 budget provides \$200.3 million for operating, managing, and improving California's *Central Valley Project* (CVP). Funding for CVP includes \$17.4 million for the Trinity River Restoration program, which includes development of a comprehensive monitoring and adaptive management program for fishery restoration and construction of rehabilitation projects at various sites along the Trinity River.

The budget includes \$49 million for the Lower Colorado River Operations Program (LCROP) to fulfill the role of the Secretary as Water Master for the lower Colorado River and implementation of the Lower Colorado River Multi-Species Conservation Program (LCR MSCP). Of this amount, \$6.5 million is for efforts associated with the development of the Annual Operating Plan for Colorado River reservoirs, management and oversight of the Long-Range Operating Criteria for Colorado River Reservoirs, and the Colorado River Interim Guidelines for Lower Basin Shortages and Coordinated Operations for Lakes Mead and Powell, including opportunities to address the water imbalance challenges and the potential solutions within the Basin. Furthermore, \$16.9 million will be used for the LCR MSCP. The long-term goal of the LCR MSCP is to offset impacts of operations, such as water delivery and power production, on 27 native species and their habitats in compliance with the Endangered Species Act. The LCR MSCP adaptive management process is intended to be a flexible, iterative approach to long term habitat creation and management of biological resources and will be influenced over time by the results of ongoing monitoring, research, and other information to gauge the effectiveness of existing conservation measures.

The *Klamath Project* budget is \$46.6 million and includes funds for studies and initiatives related to improving water supplies to address the competing demands of agricultural, Tribal, wildlife refuge, and environmental needs.

The *Middle Rio Grande* project budget is \$30.1 million, of which \$13 million will continue Reclamation's participation in the Middle Rio Grande Endangered Species Act Collaborative Program. This funding will continue to promote and enable collaborative efforts by Reclamation and other Federal, non-Federal partners and stakeholders to include impact studies and assessments of Reclamation and stakeholder operations and maintenance; the preservation, protection, and improving the status of the federally-listed Rio Grande silvery minnow, southwestern willow flycatcher, and yellow-billed cuckoo; in addition to protecting existing water use and ensuring compliance with implementation requirements of the 2016 BiOp, including fish passage at the Middle Rio Grande major diversion dams. It also continues support of ESA efforts by acquiring supplemental non-Federal water, and implementing a pilot leasing program with the District and the National Fish and Wildlife Foundation.

To help secure local water supplies, the FY 2024 budget includes funding for *Endangered Species Programs* and activities that involve more than one Reclamation project. This includes continuing water conservation activities; providing and protecting in-stream flows; managing endangered species activities; habitat restoration and protection; research; planning and outreach; and construction of facilities to benefit fish and wildlife. The budget has \$11.1 million for Endangered Species Act Recovery Implementation programs. This includes \$3.5 million to implement the Platte River Endangered Species Recovery Implementation Program (Program) for the next phase of implementation. This Program provides measures to help recover four endangered or threatened species, thereby enabling existing water projects in the Platte River Basin to continue operations, as well as allowing new water projects to be developed in compliance with the Endangered Species Act. The Endangered Species Program also provides \$5.0 million for the Upper Colorado and San Juan River Endangered Fish Recovery programs, which were established to provide habitat management, development and maintenance; augmentation and conservation of genetic integrity; and conservation of other aquatic and terrestrial endangered species. Additional funding for work to benefit endangered species is also found in other projects and programs within the Water and Related Resources appropriation.

A total of \$23.6 million of the Reclamation's request is to carry out environmental stewardship and endangered species recovery efforts pursuant to the Grand Canyon Protection Act of 1992 (Public Law 102-575), Public Law 106-392, the Colorado River Basin Project Act (43 U.S.C. 1551(b)), and the Act of April 11, 1956 (commonly known as the "Colorado River Storage Project Act") (43 U.S.C. 620n)." This funding is requested under Colorado River Compliance Activities in FY 2024.

The *Columbia and Snake River Salmon Recovery* Federal Columbia River Power System (FCRPS) budget of \$13.3 million will be used to implement multiple Biological Opinion (BiOp) actions. These mitigation actions allow continued operation of the FCRPS, including Grand Coulee and Hungry Horse dams, and continued compliance with the ESA. NOAA Fisheries FCRPS BiOp mitigation actions include: hydrosystem improvement actions for salmon including flow augmentation in the Columbia River; salmon hatchery improvements; avian predation reduction efforts; and Columbia River tributary habitat improvement actions for salmon, including water acquisitions to improve instream flows in tributaries. This program supports annual leasing and the potential permanent acquisition of water through state water banks from willing parties improving instream flows for salmon mitigation in the Snake River.

The Yakima River Basin Water Enhancement Project budget of \$35.4 million will continue to address water supply shortages by evaluating and implementing structural and nonstructural measures to increase the reliability of the irrigation water supply and enhance stream flows and fish passage for anadromous fish in the Yakima River Basin. Construction of the Cle Elum Dam Fish Passage is being funded jointly by Reclamation and the State of Washington through a memorandum of understanding. Cle Elum Dam fish passage contributes towards Reclamation's obligation for fish passage in accordance with the Yakama Nation Settlement Agreement. Funding also supports water conservation projects for the Sunnyside Valley Irrigation District, Kittitas Reclamation District, and Wapato Irrigation Project.

<u>Recreation Enhancement and Improvement</u> – Reclamation has shifted over many decades from development of single-purpose agricultural projects toward a multipurpose approach to water resource development that includes recreation among other additional purposes. Today, Reclamation plays a major role in meeting the increasing public demands for access to water-based outdoor recreation facilities and opportunities.

The recreation areas developed as a result of Reclamation water projects are among the Nation's most popular for water-based outdoor recreation. Reclamation projects include approximately 7.8 million acres of land and water and 249 recreation and wildlife administered by Reclamation, 590 campgrounds and over 1,300 miles of hiking trails available to the public resulting in approximately 90 million visits annually. An additional 85 recreation areas developed as a result of Reclamation projects are administered by other Federal agencies, including 12 designated National Recreation Areas that are managed by the National Park Service or the United States Forest Service.

Reclamation has built long standing, mutually beneficial partnerships with other public entities to keep such opportunities available to the public. Through non-Federal partnership, Reclamation assists local

communities in attracting recreation-related investments and involves local citizens in the decisionmaking process.

*Zero Emission Vehicles and Charging Infrastructure*: A total of \$1,845,000 is included in this request to support the Administration's zero emission vehicles (ZEV) investment strategy to leverage Federal purchasing power to support the deployment of clean energy vehicles. The program has three core elements: replacing hydrocarbon-powered vehicles with ZEVs; investing in ZEV charging infrastructure; and integrating ZEV fleet and infrastructure management.

As a result of the requested increase in salaries for executive branch employees by 4.6% for the pay year starting in January of 2023, an addition of \$2.6 million in salaries and benefits is also included in the Reclamation Land Resources Management Program to support personnel costs within the Water and Related Resources Account. The Bureau of Reclamation has also identified \$294,000 within the program to invest in IT modernization, IT workforce, and critical IT infrastructure needs. This funding will support key Department and Bureau-specific cybersecurity requirements and priorities such as Zero-Trust implementation, FISMA compliance, and effective oversight.

Bureau o	f Reclamatio	n				
Summary of Request by Proj			ed Resourc	es		
	(\$000)					
			FY 2023	President's	FY 2024	
				Budget	Other Fed /	Total
Project/Program	Region	States	Enacted	Request	Non-Fed	Program
Aging Infrastructure Program	Bureauwide	Various	500	500	-	500
Arbuckle Project	ART	OK	335	309	-	309
Balmorhea Project	UCB	TX	3	2	-	2
Boise Area Projects	CPN	ID	6,163	6,219	9,004	15,223
Cachuma Project Canadian River Project	CGB ART	CA TX	2,329 133	2,672 148	-	2,672
Carlsbad Project	UCB	NM	7,011	12,682	- 85	12,767
Central Valley Project:	CCD	1111	7,011	12,002	05	12,707
American River Division, Folsom Dam Unit/Mormon Island (SOD)	CGB	CA	13,078	12,318	9,319	21,637
Auburn-Folsom South Unit	CGB	CA	2,629	2,479	-	2,479
Delta Division	CGB	CA	9,366	9,743	-	9,743
East Side Division	CGB	CA	4,415	4,411	2,317	6,728
Environmental Compliance and Ecosystem Development	CGB	CA	55,994	47,689	59,068	106,757
Friant Division: Friant Division	CCP	C A	5,964	5,332		5,332
San Joaquin River Restoration	CGB CGB	CA CA	5,964 20,500	20,500	- 15,600	36,100
Miscellaneous Project Programs	CGB	CA	13,947	14,065	-	14,065
Replacements, Additions, and Extraordinary Maint. Program	CGB	CA	27,481	22,522	8,650	31,172
Sacramento River Division	CGB	CA	9,551	1,777	-	1,777
San Felipe Division	CGB	CA	201	293	-	293
Shasta Division	CGB	CA	12,111	11,939	11,842	23,781
Trinity River Division	CGB	CA	17,406	17,441	9,587	27,028
Water and Power Operations	CGB	CA	18,242	12,771	8,223	20,994
West San Joaquin Division, San Luis Unit	CGB	CA	11,956	16,985		16,985
Central Valley Project subtotal	LICD	60	222,841	200,265	124,606	324,871
Collbran Project Colorado River Activities	UCB UCB	CO Various	2,894 21,400	3,899 23,620	96 380	3,995
Colorado River Activities Colorado River Basin Project - Central Arizona Project	LCB	AZ	18,988	8,988	28,037	37,025
Colorado River Basin Salinity Control Project - Title I	LCB	AZ	20,274	19,489	-	19,489
Colorado River Basin Salinity Control Project, Title II - Basinwide Prog.	UCB	CO	6,003	6,003	2,571	8,574
Colorado River Front Work and Levee System	LCB	AZ	2,315	2,315	-	2,315
Colorado River Water Quality Improvement Program	LCB	Various	748	748	-	748
Colorado-Big Thompson Project	MB	CO	18,348	16,722	1,660	18,382
Columbia and Snake River Salmon Recovery Project	CPN	ID	13,329	13,279	-	13,279
Columbia Basin Project:	CDV	***	12 202	10 (4(	1.((0)	15.015
Columbia Basin Project (Ephrata)	CPN	WA	12,202	10,646	4,669	15,315
Columbia Basin Project (Grand Coulee)	CPN	WA	8,818	9,890	165,730	175,620
Columbia Basin Project subtotal	CPN	OR	21,020 1,107	20,536 981	<i>170,399</i> 395	<u>190,935</u> 1,376
Colorado River Storage Project (CRSP), Section 5	UCB	Various	10,197	10,899	4,660	15,559
Colorado River Storage Project (CRSP), Section 8	UCB	Various	3,584	3,459	4,000	3,504
Dam Safety Program:			-,			-,
Department of the Interior Dam Safety Program	Bureauwide	Various	1,303	1,303	-	1,303
Initiate Safety of Dams Corrective Action	Bureauwide	Various	182,561	182,561	-	182,561
Safety Evaluation of Existing Dams	Bureauwide	Various	26,354	26,354		26,354
Dam Safety Program subtotal			210,218	210,218	-	210,218
Deschutes Project	CPN	OR	638	1,254	45	1,299
Eastern Oregon Projects	CPN	OR	1,034	1,036	39	1,075
Emergency Planning and Disaster Response Program	Bureauwide	Various	1,261	1,771	-	1,771
Endangered Species Recovery Implementation Program Endangered Species Recovery Implementation Program (UCB)	Bureauwide UCB	Various Various	2,584 7,655	2,636 5,005	-	2,636
Endangered Species Recovery Implementation Program (OCB)	MB	Various	3,451	3,451	3,000	6,451
Environmental Program Administration	Bureauwide	Various	1,933	1,803	-	1,803
Examination of Existing Structures	Bureauwide	Various	11,334	12,197	-	12,197
Fruitgrowers Dam Project	UCB	CO	259	264	-	264
Fryingpan-Arkansas Project	MB	CO	10,463	10,235	2,389	12,624
Fryingpan-Arkansas Project - Arkansas Valley Conduit	MB	CO	10,059	10,059	-	10,059
General Planning Activities	Bureauwide	Various	2,388	8,641	-	8,641
Grand Valley Project	UCB	CO	400	405	-	405

Bureau	ı of Reclamatio	n				
Summary of Request by Pr	•	nd Relat	ted Resourc	es		
	(\$000)		FY 2023		FY 2024	
			11 2025	President's	112024	
				Budget	Other Fed /	Total
Project/Program	Region	States	Enacted	Request	Non-Fed	Program
Grand Valley Unit, CRBSCP, Title II	UCB	CO	1,772 761	1,819	605	2,424
Hungry Horse Project Huntley Project	CPN MB	MT MT	701	<u>700</u> 65	9,579	10,279 65
Hyrum Project	UCB	UT	714	441	-	441
Kendrick Project	MB	WY	4,156	5,048	30	5,078
Klamath Project	CGB	OR	34,842	46,642	1,500	48,142
Lahontan Basin Project (Humbolt, Newlands, and Washoe Projects)	CGB	NV	11,313	12,663	316	12,979
Lake Mead/Las Vegas Wash Program	LCB	NV	6,598	598	300	898
Lake Tahoe Regional Development Program Land Resources Management Program	CGB Bureauwide	CA Various	115 18,074	<u>115</u> 26,957	- 10	115 26,967
Land Resources Management Program Leadville/Arkansas River Recovery Project	MB	CO	18,074	26,937	10	26,967
Lewiston Orchards Project	CPN	ID	1,395	415	- 16	431
Lower Colorado River Operations Program	LCB	Various	46,804	48,999	16,916	65,915
Lower Rio Grande Water Conservation Project	ART	TX	2,210	1,000	150	1,150
Lower Yellowstone Project	MB	ND	1,081	1,081	-	1,081
Mancos Project	UCB	CO	352	361	53	414
McGee Creek Project	ART	OK	961	1,032	77	1,109
Mid-Dakota Rural Water Project	MB	SD	9	9	-	9
Middle Rio Grande Project Milk River Project/St. Mary Storage Division	UCB MB	NM MT	32,719 3,912	30,108	750 374	30,858 2,299
Minik River Project St. Mary Storage Division Minidoka Area Projects	CPN	ID	8,044	9,847	13,875	2,299
Mirage Flats Project	MB	NE	135	138	-	138
Miscellaneous Flood Control Operations	Bureauwide	Various	958	992	-	992
Moon Lake Project	UCB	UT	150	155	-	155
Mountain Park Project	ART	OK	619	764	-	764
Native American Affairs Program	Bureauwide	Various	20,042	35,542	-	35,542
Negotiation and Administration of Water Marketing	Bureauwide	Various	2,345	2,340	-	2,340
Newton Project	UCB	UT	522	258	-	258
Norman Project North Platte Project	ART MB	OK WY	523 2,897	1,667	1,100 383	2,767 3,324
Nucces River Project	ART	TX	1,204	1,062	- 303	1,062
Ogden River Project	UCB	UT	828	554	_	554
Operation and Program Management	Bureauwide	Various	6,193	5,015	-	5,015
Orland Project	CGB	CA	918	728	-	728
Paradox Valley Unit, CRBSCP, Title II	UCB	CO	3,007	3,007	1,000	4,007
Parker-Davis Project	LCB	Various	-	-	17,154	17,154
Pick-Sloan Missouri Basin Program (P-SMBP):			105	100	1	100
Ainsworth Unit, P-SMBP	MB MB	NE KS	127	109	-	109
Almena Unit, P-SMBP Angostura Unit, P-SMBP	MB	SD SD	543 951	954	- 179	1,542
Armel Unit, P-SMBP	MB	CO	494	493	-	493
Belle Fourche Unit, P-SMBP	MB	SD	1,730	1,735	120	1,855
Bostwick Unit, P-SMBP	MB	NE, KS	1,285	1,303	380	1,683
Boysen Unit, P-SMB	MB	WY	2,516	2,872	18,018	20,890
Buffalo Bill Dam Unit, P-SMBP	MB	WY	5,998	6,240	-	6,240
Canyon Ferry Unit, P-SMBP	MB	MT	8,780	11,844	6	11,850
Cedar Bluff Unit, P-SMBP	MB	KS	520	520	-	520
Dickinson Unit, P-SMBP	MB	ND MT	686 832	669 820	15	684
East Bench Unit, P-SMBP Frenchman-Cambridge Unit, P-SMBP	MB MB	MT NE	2,487	4,910	88 50	908 4,960
Garrison Diversion Unit, P-SMBP (Non-Rural Water)	MB	ND	10,583	10,544	-	4,960
Glen Elder Unit, P-SMBP	MB	KS	8,255	3,182	-	3,182
Heart Butte Unit, P-SMBP	MB	ND	1,404	1,714	115	1,829
Helena Valley Unit, P-SMBP	MB	MT	295	286	23	309
Kansas River Area, P-SMBP	MB	NE, KS	228	305	-	305
Keyhole Unit, P-SMBP	MB	WY	1,101	1,077	92	1,169
Kirwin Unit, P-SMBP	MB	KS	442	444	-	444
	r					
Lower Marias Unit, P-SMBP Missouri Basin O&M, P-SMBP	MB ART	MT Various	1,768 1,158	1,762	- 34	1,796 1,266

Bureau o	f Reclamatio	n				
Summary of Request by Proj	ect - Water a	nd Relat	ed Resourc	es		
	(\$000)		EX 2022		EV 2024	
			FY 2023	President's	FY 2024	
				Budget	Other Fed /	Total
Project/Program	Region	States	Enacted	Request	Non-Fed	Program
North Loup Unit, P-SMBP	MB	NE	218	404	-	404
North Platte Area, P-SMBP	MB	WY	10,659	8,624	62	8,686
Oahe Unit, P-SMBP Owl Creek Unit, P-SMBP	MB MB	SD WY	80 126	80	-	80
Rapid Valley Unit, Pactola, P-SMBP	MB	SD SD	281	290	-	183 290
Riverton Unit, Pilot Butte, P-SMBP	MB	WY	783	707	_	707
Shadehill Unit, P-SMBP	MB	SD	898	1,348	184	1,532
Webster Unit, P-SMBP	MB	KS	3,066	566	-	566
Yellowtail Unit, P-SMBP	MB	MT	10,007	13,088		13,088
Pick-Sloan Missouri Basin Program (P-SMBP) subtotal			78,334	79,921	19,366	99,287
Pine River Project	UCB	CO	416	425	-	425
Power Program Services	Bureauwide	Various	5,012	3,462	-	3,462
Preston Bench Provo River Project	UCB UCB	ID UT	51 3,694	43	- 2,429	43 5,393
Provo River Project Public Access and Safety Program	Bureauwide	Various	3,694	2,964		5,393
Rapid Valley Project	MB	SD	1,720	1,710	- 23	1,710
Reclamation Law Administration	Bureauwide	Various	1,119	1,119	-	1,119
Recreation and Fish and Wildlife Program Administration	Bureauwide	Various	5,176	5,615	-	5,615
Research and Development:						
Desalination and Water Purification Program.	Bureauwide	Various	17,719	7,018	-	7,018
Science and Technology Program	Bureauwide	Various	25,922	22,547		22,547
Research and Development subtotal			43,641	29,565	-	29,565
Rio Grande Project	UCB	NM	11,012	12,702	580	13,282
Rio Grande Pueblos	UCB	NM	3,011	6,011	-	6,011
Rogue River Basin Project, Talent Division	CPN	OR	1,486	1,883	2,495	4,378
Rural Water Programs: Eastern New Mexico Water Supply - Ute Reservoir	UCB	NM	4,626	51	-	51
Jicarilla Apache Rural Water System	UCB	NM	4,020	10	-	10
Lewis and Clark Rural Water System	MB	Various	18,601	6,825	-	6,825
Mni Wiconi Project	MB	SD	20,021	17,524	-	17,524
Rocky Boys/North Central MT Rural Water System	MB	MT	8,761	8,946	-	8,946
P-SMBP - Garrison Diversion Unit (Rural Water)	MB	ND	23,285	24,448	-	24,448
Rural Water Programs subtotal			75,294	57,804	-	57,794
Salt River Project	LCB	AZ	1,023	1,023	200	1,223
Salton Sea Research Project	LCB	CA	2,002	2,002	-	2,002
San Angelo Project	ART	TX	642	711	-	711
San Gabriel Basin Restoration Fund	CGB UCB	CA	10,000	-	-	-
San Luis Valley Project (Closed Basin Division) San Luis Valley Project (Conejos Division)	UCB	CO CO	4,070	3,270	-	3,270 32
San Luis Valley Project (Concjos Division) San Luis Valley Project subtotal			4,101	3,302		3.302
San Luis Valley Project subtolal	UCB	UT	4,101	<u> </u>	-	<u> </u>
Scofield Project	UCB	UT	375	440	-	440
Shoshone Project	MB	WY	1,331	1,544	63	1,607
Site Security Activities	Bureauwide	Various	27,350	27,350	14,537	41,887
Solano Project	CGB	CA	4,991	4,873	-	4,873
Strawberry Valley Project	UCB	UT	864	659	-	659
Sun River Project	MB	MT	544	557	-	557
Tualatin Project	CPN	OR	884	764	470	1,234
Tucumcari Project Umatilla Project	UCB CPN	NM OR	20	<u> </u>	- 151	<u>20</u> 4,520
Uncompany Project	UCB	CO	3,675 887	<u>4,369</u> 944	- 131	4,520
United States/Mexico Border Issues - Technical Support	UCB	Various	81	71	-	71
Upper Colorado River Operations Program	UCB	CO	3,708	2,708	-	2,708
Ventura River Project	CGB	CA	1,875	370	-	370
W.C. Austin Project	ART	OK	2,085	2,121	851	2,972
Washington Area Projects	CPN	WA	793	1,771	50	1,821
Washita Basin Project	ART	OK	1,354	2,083	581	2,664
WaterSMART Program:					I	
Aquatic Ecosystem Restoration Program	Bureauwide	Various	5,000	500	-	500

Bureau o	f Reclamatio	n						
Summary of Request by Project - Water and Related Resources (\$000)								
				President's Budget	Other Fed /	Total		
Project/Program	Region	States	Enacted	Request	Non-Fed	Program		
Basin Studies	Bureauwide	Various	15,017	15,017	-	15,017		
Cooperative Watershed Management	Bureauwide	Various	5,000	2,254	-	2,254		
Drought Response and Comprehensive Drought Plans	Bureauwide	Various	38,000	24,009	-	24,009		
Title XVI Water Reclamation and Reuse Projects	Bureauwide	Various	60,000	4,006	-	4,006		
Water Conservation Field Services Program	Bureauwide	Various	3,389	3,389	-	3,389		
WaterSMART Grants	Bureauwide	Various	65,000	13,690	-	13,690		
WaterSMART Program subtotal			191,406	62,865	-	62,865		
Weber Basin Project	UCB	UT	2,891	2,247	-	2,247		
Weber River Project	UCB	UT	980	345	-	345		
Wichita Project (Cheney Division)	ART	KS	416	437	-	437		
Wichita Project (Equus Beds Division)	ART	KS	2,010	10	9,000	9,010		
Yakima Project	CPN	WA	17,989	25,134	9,006	34,140		
Yakima River Basin Water Enhancement Project	CPN	WA	50,254	35,352	17,948	53,300		
Yuma Area Projects	LCB	AZ	23,852	23,788	746	24,534		
Unallocated Funding*			325,255	-				
Total Water and Related Resources			1,787,151	1,301,012	490,095	1,791,107		

*Unallocated funding reflects additional funding for ongoing work monies received in FY 2023 appropriations that exceeded the President's Budget Request. Additional details regarding the allocation of these funds can be found at www.usbr.gov/budget

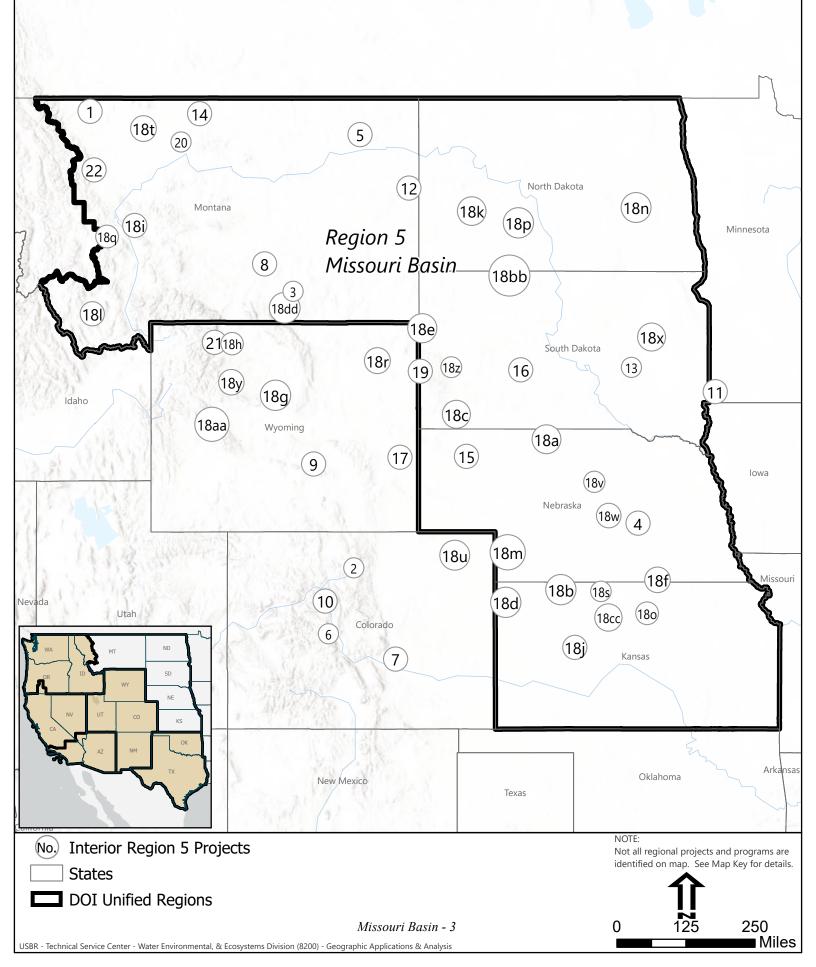
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INTERIOR REGION 5 – MISSOURI BASIN Kansas, Montana, Nebraska, North Dakota, South Dakota



#### **INTERIOR REGION 5 - MISSOURI BASIN**

#### KANSAS, MONTANA, NEBRASKA, NORTH DAKOTA, SOUTH DAKOTA

#### MAP KEY

#### MISSOURI BASIN PROJECS/PROGRAMS

- 1. Blackfeet Indian Water Rights Settlement^{1/}
- 2. Colorado-Big Thompson Project^{2/}
- 3. Crow Indian Water Rights Settlement^{1/}
- 4. Endangered Species Recovery Implementation Program, Platte River
- 5. Fryingpan-Arkansas Projec2^{1/}
- 6. Fryingpan-Arkansas Project Arkansas Valley Conduit^{2/}
- 7. Huntley Project
- 8. Kendrick Project^{2/}
- 9. Leadville/Arkansas River Recovery Project^{2/}
- 10. Lewis and Clark Rural Water System
- 11. Lower Yellowstone Project
- 12. Mid-Dakota Rural Water Project
- 13. Milk River Project & St. Mary Division
- 14. Mirage Flats Project
- 15. Mni Wiconi Project
- 16. North Platte Project^{2/}
- 17. Pick-Sloan Missouri Basin Program
  - a. Ainsworth Unit
  - b. Almena Unit
  - c. Angostura Unit
  - d. Armel Unit^{2/}
  - e. Belle Fourche Unit
  - f. Bostwick Division
  - g. Boysen Unit^{2/}
  - h. Buffalo Bill Unit^{2/}
  - i. Canyon Ferry Unit
  - j. Cedar Bluff Unit
  - k. Dickinson Unit
  - 1. East Bench Unit
  - m. Frenchman-Cambridge Unit
  - n. Garrison Diversion Unit
  - o. Glen Elder Unit
  - p. Heart Butte Unit
  - q. Helena Valley Unit
  - r. Keyhole Unit^{2/}
  - s. Kirwin Unit
  - t. Lower Marias Unit
  - u. Narrows Unit^{2/}
  - v. North Loup Unit
  - w. North Platte Area^{2/}
  - x. Oahe Unit
  - y. Owl Creek Unit^{2/}

- z. Rapid Valley Unit
- aa. Riverton Unit^{2/}
- bb. Shadehill Unit
- cc. Webster Unit
- dd. Yellowtail Unit
- 18. Rapid Valley/ Deerfield Project
- 19. Rocky Boy's/ North Central Montana Rural Water System
- 20. Shoshone  $Project^{2/}$
- 21. Sun River Project

#### PROJECTS NOT INCLUDED ON MAP

- 1. Pick-Sloan Missouri Basin Program
  - a. Kansas River Area
  - b. Missouri Basin O&M

^{1/} Indian Water Right Settlement efforts are noted on the map and key; however, these activities are anticipated to be satisfied in the budget year by allocations from the Indian Water Rights Settlement Completion Fund and/or the Reclamation Water Settlement Fund. Please refer to the Permanents chapter of this request for additional details.

^{1/} Projects physically located in the Upper Colorado Basin but managed by the Missouri Basin.

						uri Basin Reg Budget Sun (\$000)									
						(****)			FY	2024	Request				
Program / Project	FY 202 Enacted	-		ter & lergy	м	Land anagement	-	Fish & Vildlife	Facility perations	N	Facility Iaintenance	FY 2024 Request	 er Federal/ Ion-Fed	Р	Total rogram
Colorado-Big Thompson Project		,348	\$	32	\$	327	\$	33	\$ 15,506	\$	824	\$ 16,722	\$ 1,660	\$	18,382
Endangered Species (Platte River)	÷	,451	\$	-	\$	-	\$	3,451	\$ -	\$	-	\$ 3,451	\$ 3,000	\$	6,451
Fryingpan-Arkansas Project	-	,463	\$	28	\$	30	\$	33	\$ 8,393	\$	1,751	\$ 10,235	\$ 2,389	\$	12,624
Fryingpan-Arkansas Project/Arkansas Valley Conduit		,059	•	10,059	\$	-	\$	-	\$ -	\$	-	\$ 10,059	\$ -	\$	10,059
Huntley Project	\$	73	\$	25	\$	-	\$	14	\$ 26	\$	-	\$ 65	\$ -	\$	65
Kendrick Project		,156	\$	9	\$	40	\$	-	\$ 4,965	\$	34	\$ 5,048	\$ 30	\$	5,078
Leadville/Arkansas Project	÷	,891	\$	-	\$	-	\$	-	\$ 2,719	\$	19,301	\$ 22,020	\$ -	\$	22,020
Lewis and Clark Rural Water System		,601	\$	6,825	\$	-	\$	-	\$ -	\$	-	\$ 6,825	\$ -	\$	6,825
Lower Yellowstone Project		,081	\$	-	\$	-	\$	1,057	\$ 24	\$	-	\$ 1,081	\$ -	\$	1,081
Mid-Dakota Rural Water Project	\$	9	\$	-	\$	-	\$	-	\$ 9	\$	-	\$ 9	\$ -	\$	9
Milk River Project/St. Mary Storage Division		,912	\$	152	\$	-	\$	380	\$ 1,268	\$	125	\$ 1,925	\$ 374	\$	2,299
Mirage Flats Project	\$	135	\$	27	\$	-	\$	-	\$ 96	\$	15	\$ 138	\$ -	\$	138
Mni Wiconi Project		,021	\$	-	\$	-	\$	-	\$ 17,524	\$	-	\$ 17,524	\$ -	\$	17,524
North Platte Project	\$ 2	,897	\$	29	\$	75	\$	14	\$ 2,694	\$	129	\$ 2,941	\$ 383	\$	3,324
Pick-Sloan Missouri Basin Programs:															
Ainsworth Unit, P-SMBP	\$	127	\$	33	\$	-	\$	6	\$ 64	\$	6	\$ 109	\$ -	\$	109
Almena Unit, P-SMBP	\$	543	\$	17	\$	-	\$	5	\$ 505	\$	1,015	\$ 1,542	\$ -	\$	1,542
Angostura Unit, P-SMBP	\$	951	\$	4	\$	179	\$	-	\$ 765	\$	6	\$ 954	\$ 179	\$	1,133
Armel Unit, P-SMBP	\$	494	\$	12	\$	-	\$	-	\$ 476	\$	5	\$ 493	\$ -	\$	493
Belle Fourche Unit, P-SMBP		,730	\$	21	\$	80	\$	-	\$ 1,629	\$	5	\$ 1,735	\$ 120	\$	1,855
Bostwick Unit, P-SMBP		,285	\$	40	\$	-	\$	17	\$ 1,197	\$	49	\$ 1,303	\$ 380	\$	1,683
Boysen Unit, P-SMB		,516	\$	27	\$	40	\$	-	\$ 2,791	\$	14	\$ 2,872	\$ 18,018	\$	20,890
Buffalo Bill Unit, P-SMBP	÷ .	,998	\$	9	\$	-	\$	-	\$ 6,192	\$	39	\$ 6,240	\$ -	\$	6,240
Canyon Ferry Unit, P-SMBP		,780	\$	90	\$	-	\$	101	\$ 8,302	\$	3,351	\$ 11,844	\$ 6	\$	11,850
Cedar Bluff Unit, P-SMBP	\$	520	\$	6	\$	-	\$	5	\$ 496	\$	13	\$ 520	\$ -	\$	520
Dickinson Unit, P-SMBP	\$	686	\$	-	\$	-	\$	-	\$ 663	\$	6	\$ 669	\$ 15	\$	684
East Bench Unit, P-SMBP	\$	832	\$	151	\$	-	\$	14	\$ 	\$	23	\$ 820	\$ 88	\$	908
Frenchman Cambridge Unit, P-SMBP		,487	\$	137	\$	-	\$	12	\$ 2,216	\$	2,545	\$ 4,910	\$ 50	\$	4,960
Garrison Diversion Unit, P-SMBP		,868		16,324	\$	-	\$	-	\$ 18,663	\$	5	\$ 34,992	\$ -	\$	34,992
Glen Elder Unit, P-SMBP		,255	\$	10	\$	-	\$	6	\$ 1,124	\$	2,042	\$ 3,182	\$ -	\$	3,182
Heart Butte Unit, P-SMBP		,404	\$	12	\$	175	\$	-	\$ 1,521	\$	6	\$ 1,714	\$ 115	\$	1,829
Helena Valley Unit, P-SMBP	\$	295	\$	50	\$	-	\$	-	\$ 214	\$	22	\$ 286	\$ 23	\$	309
Kansas River Area, P-SMBP	\$	228	\$	-	\$	-	\$	-	\$ 305	\$	-	\$ 305	\$ -	\$	305
Keyhole Unit, P-SMBP		,101	\$	-	\$	282	\$	-	\$ 790	\$	5	\$ 1,077	\$ 92	\$	1,169
Kirwin Unit, P-SMBP	\$	442	\$	28	\$	-	\$	5	\$ 405	\$	6	\$ 444	\$ -	\$	444
Lower Marias Unit, P-SMBP		,768	\$	44	\$	6	\$	38	\$ · · · ·	\$	59	\$ 1,762	\$ 34	\$	1,796
Missouri Basin O&M, P-SMBP	\$	996	\$	920	\$	-	\$	-	\$ 140	\$	-	\$ 1,060	\$ -	\$	1,060
Narrows Unit, P-SMBP	\$	33	\$	-	\$	-	\$	-	\$ 40	\$	-	\$ 40	\$ -	\$	40
North Loup Unit, P-SMBP	\$	218	\$	45	\$	200	\$	8	\$ 131	\$	20	\$ 404	\$ -	\$	404
North Platte Area, P-SMBP	\$ 10	,659	\$	46	\$	40	\$	25	\$ 8,257	\$	256	\$ 8,624	\$ 62	\$	8,686

				ıri Basin Re Budget Sun (\$000)	-		FY	202	4 Request				
Program / Project	FY 2023 Enacted	/ater & Energy	М	Land lanagement		ïish & /ildlife	Facility perations		Facility Maintenance	FY 2024 Request	 r Federal/ on-Fed	Р	Total rogram
Oahe Unit, P-SMBP	\$ 80	\$ -	\$	-	\$	-	\$ 80	\$	-	\$ 80	\$ -	\$	80
Owl Creek Unit, P-SMBP	\$ 126	\$ 4	\$	-	\$	-	\$ 168	\$	11	\$ 183	\$ -	\$	183
Rapid Valley Unit, Pactola, P-SMBP	\$ 281	\$ -	\$	-	\$	-	\$ 275	\$	15	\$ 290	\$ -	\$	290
Riverton Unit, Pilot Butte, P-SMBP	\$ 783	\$ 12	\$	-	\$	-	\$ 684	\$	11	\$ 707	\$ -	\$	707
Shadehill Unit, P-SMBP	\$ 898	\$ -	\$	634	\$	-	\$ 708	\$	6	\$ 1,348	\$ 184	\$	1,532
Webster Unit, P-SMBP	\$ 3,066	\$ 22	\$	-	\$	6	\$ 523	\$	15	\$ 566	\$ -	\$	566
Yellowtail Unit, P-SMBP	\$ 10,007	\$ 87	\$	-	\$	20	\$ 9,034	\$	3,947	\$ 13,088	\$ -	\$	13,088
Rapid Valley /Deerfield Project	\$ 119	\$ -	\$	-	\$	-	\$ 113	\$	5	\$ 118	\$ 23	\$	141
Rocky Boy's/North Central Rural Water	\$ 8,761	\$ 8,946	\$	-	\$	-	\$ -	\$	-	\$ 8,946	\$ -	\$	8,946
Shoshone Project	\$ 1,331	\$ 34	\$	25	\$	-	\$ 1,476	\$	9	\$ 1,544	\$ 63	\$	1,607
Sun River Project	\$ 544	\$ 82	\$	-	\$	22	\$ 358	\$	95	\$ 557	\$ -	\$	557
Subtotal - Water and Related Resources	\$ 219,309	\$ 44,399	\$	2,133	\$	5,272	\$ 125,776	\$	35,791	\$ 213,371	\$ 27,288	\$	240,659

*Beginning in FY 2023, funding for Indian water rights settlement trust and treaty requirements are anticipated to be satisfied by the Indian Water Rights Settlement Completion Fund and the Reclamation Water Settlements Fund.

# INTERIOR REGION 5 - MISSOURI BASIN REGION FY 2024 OVERVIEW

FY 2023	F	Y 2024 BUDGE	T FOR WATH	ER AND RELAT	TED RESOURC	ES
Estimate	Water & Energy	Land Management	Fish & Wildlife	Facility Operations	Facility Maintenance	Total Program
\$219,309,000	\$44,399,000	\$2,133,000	\$5,272,000	\$125,776,000	\$35,791,000	\$213,371,000

The Bureau of Reclamation Fiscal Year (FY) 2024 Request for the Missouri Basin Region (Region) for Water and Related Resources totals \$213.4 million. The Budget reflects the high priority for continuing operation, maintenance, and rehabilitation (OM&R) on existing infrastructure for delivery of project benefits; construction of municipal, rural, and industrial (MR&I) water systems; recreation opportunities, environmental restoration, and endangered species recovery; title transfer; and contract renewals.

The Region includes projects geographically located in the Upper Colorado Basin (UCB) as MB Region maintains management responsibility of these projects. The Region encompasses all of North and South Dakota, Nebraska, most of Montana, upper-half to Kansas (geographically MB Region), Wyoming, and Colorado (geographically UCB Region) and has 44 operating projects. The Region has 69 Reclamation reservoirs including 66 high and significant hazard dams and 40 low hazard dams (mainly diversion dams) with reservoirs that have a total capacity of 23.3 million-acre feet. The reservoirs irrigate approximately 2,100,000 acres of cropland, about one-fourth of the land area served by all Reclamation reservoirs in the West. The farmland served by Reclamation water produces nearly \$1 billion worth of crops each year in the Region. This budget provides for a sustainable program to operate reservoirs which also provide MR&I water supplies to 1.2 million people in the Region. There are 20 power plants operated and maintained by the Region, with a total of 42 generating units (three of which are pump generators) having a total generating capacity of 1,002 megawatts of power, which is about 7 percent of Reclamation's total power generating capacity. There are 77 recreation areas providing 973,000 surface miles and 2,100 miles of shoreline for water recreation and fishing. Reclamation lands and waters within the Region provide recreation opportunities for over 10 million visitors annually.

Challenges facing the Region are rural water system completion, Indian rural water OM&R, securing upfront funding from the power customers, OM&R of facilities including routine operation and maintenance activities and extraordinary maintenance needs, and endangered species issues. For additional information on rural water systems completion and Indian rural water OM&R see Water and Energy Management and Development below, for up-front power customer funding, routine operation and maintenance and extraordinary maintenance see Facility Operations and Facility Maintenance and Rehabilitation below; and for endangered species issues see Fish and Wildlife Management and Development below.

Tribal rural water OM&R requirements continue to increase every year as Tribal water system features of Garrison are completed and begin OM&R and features of the Mni Wiconi system have reached the end of their service life. Increase cost of materials, supplies, labor, equipment, etc. affect the buying power of the budget and result in increased deferred maintenance. Other factors that continue to increase OM&R costs are water demands, and associated cost increases due to Tribal population growth. Reclamation is required per authorizing legislation to fund OM&R for Indian rural water features for Garrison and Mni Wiconi and protect the Federal Investment. Specific project OM&R amounts are based upon the need to operate and maintain existing infrastructure. The Region continues to work with project sponsors to control OM&R costs.

Endangered species activities are becoming a great challenge for the Region. The most significant endangered species issues affecting the Region are the Platte River Recovery Implementation Program, recovery of Pallid Sturgeon on the Lower Yellowstone, bull trout on the St. Mary, Milk River Project, and the ongoing informal consultations with the U.S. Fish and Wildlife Service on the operation of Upper Missouri River projects which could result in additional Endangered Species Act (ESA) requirements.

Ongoing day-to-day facility operation and maintenance and extraordinary maintenance needs within the Region continue to increase as project facilities reach the end of their service life and as costs continue to increase. The Region's 2024 Budget Request includes \$26.5 million for extraordinary maintenance activities for the 66 high and significant hazard dams as well as all the associated facilities. Funding aging infrastructure projects will continue to be challenging.

**Water and Energy Management and Development** activity budget totals \$44.4 million. Funding provides for rural water MR&I system construction on Tribal and non-Tribal components, MR&I system construction in rural Colorado, and administration of various bureau-wide programs.

Rural Water Projects - Funding for FY 2024 includes \$31.0 million in support of ongoing rural water projects including ongoing MR&I systems –Rocky Boy's/North Central Project (both in Montana), Lewis and Clark (South Dakota, Iowa, and Minnesota), and the Garrison Diversion Unit (North Dakota).

The total rural water request (construction and O&M) is approximately 27 percent of the Region's FY 2024 Water and Related Resources (W&RR) budget and is legislatively mandated as "pass through"; i.e., for specified use by project sponsors/partners. Information related to the OM&R of rural water is included within the Facility Operations section of the overview.

The first priority for funding rural water projects is the required Tribal OM&R component. As directed by Congress, Reclamation has prepared prioritization criteria to be used in the budget formulation process that were applied in formulating the FY 2024 Budget. The criteria includes the following categories: 1) financial resources committed; 2) urgent and compelling need; 3) financial need and regional economic impacts; 4) regional and watershed nature; 5) meets water, energy, and other priority objectives; and 6) serves Native Americans. The funds requested by Reclamation for rural water construction were formulated using these criteria and in consideration of Reclamation-wide priorities.

Rural water issues have been and continue to be significant in the Region. Authorizing Legislation for rural water projects currently under construction (not including indexing) are:

- Lewis and Clark Rural Water System, authorized July 2000 (P.L. 106-246), for \$214 million
- Increased authorization for Garrison Diversion Unit, authorized December 2000 (P.L. 106-554), for \$628.6 million (includes original and the Dakotas Water Resources Act (DWRA) rural water authorizations)
- Rocky Boy's/North Central Montana Rural Water System, authorized December 2002 (P.L. 107-331), for \$229 million

Project	Authorizing Legislation Amount	October 2022 Price Indexing	Total thru 9/30/2023	Balance to Complete
Lewis & Clark RWS	\$214,000,000	\$467,442,000	\$355,727,090	\$111,714,910
Garrison Diversion Unit	\$628,600,000	\$896,633,000	\$851,679,236	\$44,953,764
Rocky Boy's/North Central RWS	\$229,000,000	\$362,803,000	\$244,329,775	\$118,473,225
Total	\$1,071,600,000	\$1,726,878,000	\$1,451,736,101	\$275,141,899

*Numbers in the table above are Federal dollars and do not include the Partners share. The Bipartisan Infrastructure Law, P.L. 117-58, made \$1 billion dollars available for rural water construction efforts. In FY 2022, \$420 million of that funding was made available, but at the time of publication has not yet been allocated to specific projects. Therefore, the funding is not included in the table above.

Land Management and Development activity budget totals \$2.1 million. Land management activities throughout the Region include recreation management, hazardous waste, integrated pest management, cultural resources, museum property program, compliance with Native American Graves Protection Repatriation Act, National Environmental Policy Act activities, and other general land management activities. \$816 thousand, or 76 percent, of the Land Management and Development budget is recreation improvements with our managing partners through the Title XXVIII 50/50 cost-share program.

**Fish and Wildlife Management and Development** activity budget totals \$5.3 million. The funding provides for Platte River and Arkansas River Recovery activities, and for operation analysis of Reclamation facilities in the Platte River and Upper Missouri River basins. The Platte River Recovery Program is a multi-state watershed improvement project critical to the recovery of endangered species and a collaborative effort between three States, U.S. Fish and Wildlife Service, other environmental organizations, and Reclamation.

Critical ESA projects include structural modifications to allow for fish passage and elimination of fish entrainment on the Lower Yellowstone and the modification of the Milk River Project facilities for the recovery of bull trout in the St. Mary Basin. The Corps of Engineers is funding the construction contract for the Lower Yellowstone fish passage activity; construction is scheduled to complete fall of 2022. Funding for ESA work at St. Mary, Milk River Project, includes oversight of planning activities in preparation for the construction of a new canal head works and diversion dam to address fish entrainment and passage for the threatened bull trout, and the development of a fish monitoring plan for the St. Mary facilities as identified in the environmental compliance commitments. See the Milk River Project narrative for additional information on the fish monitoring activities.

**Facility Operations** activity budget totals \$125.8 million. Facility operations activities provides for ongoing day-to-day operation and maintenance of facilities in the Region to continue reliable delivery of project benefits including water delivery, hydropower generation, recreation, municipal and industrial water, and flood control. This activity also provides funding for OM&R of Indian rural water projects as mandated by Federal law. The FY 2024 rural water request includes \$26.7 million for the OM&R of Tribal systems (Garrison and Mni Wiconi – see individual project narrative for additional information). Ongoing day-to-day facility maintenance continues to be a challenge as facilities age and reach the end of service life and as cost continue to increase.

**Facility Maintenance and Rehabilitation** activity budget totals \$35.8 million. Funding provides for extraordinary maintenance items to maintain the infrastructure in operating condition, as well as dam safety activities. The budget includes multipurpose extraordinary maintenance items only and continues to reflect the power items as funded from the power customers.

The Region continues to experience increased demands on OM&R funding. Increased costs for supplies and materials, goods and services, and salary costs including health benefits result in less funding available. The Region also has extraordinary maintenance projects that require significant funding to accomplish.

Prior to FY 2007, up to \$3.5 million was provided annually by the power customers to fund critical maintenance and/or to cover emergencies which happen during the fiscal year at the power plants. Currently, there is no mechanism in place that guarantees annual funding from power revenues. The Region has made steady progress in receiving additional up-front funding for power projects, and in FY 20, \$23.4 million was provided by the power customers. Power customers funded \$36 million in FY 2021 and \$1.3 million in FY 2022 for power activities. The Region continues to have discussions with the power customers and will be requesting additional funds in FY 2024 for high priority projects.

**FY2024 Planned Accomplishments** include the delivery of water and generation of power from Reclamation owned and operated facilities. Water infrastructure OM&R activities are expected to keep 85% of the Region's 77 High & Significant Hazard Dams and 19 of the Region's 19 Reserved Works Associated Facilities in good condition, as measured by the Facility Reliability Rating (FRR). Power OM&R activities are expected to keep 15 of the Region's 20 powerplants in good condition, as measured by the FRR.

The Region expects continued construction of rural water systems in Montana, and North and South Dakota and continued control of invasive plant species and plans to meet all targets in FY 2024. Finally, the region expects to make significant progress on preparing for construction of the Arkansas Valley Conduit. Contracts will be put in place for the Boone Reach (12 miles of pipe) and the chlorination facility.

**Planned Accomplishments in FY 2023** include the delivery of water and generation of power from Reclamation owned and operated facilities. Water infrastructure OM&R activities are expected to keep 85% of the Region's 77 High & Significant Hazard Dams and 19 of the Region's 19 Reserved Works Associated Facilities in good condition, as measured by the Facility Reliability Rating (FRR). Power OM&R activities are expected to keep 15 of the Region's 20 powerplants in good condition, as measured by the FRR.

The Region expects continued construction of rural water systems in Montana, and North and South Dakota and continued control of invasive plant species and plans to meet all targets in FY 2023. Finally, the region expects to make significant progress on preparing for construction of the Arkansas Valley Conduit. Contracts will be put in place for the Boone Reach (12 miles of pipe) and the chlorination facility.

Accomplishments in FY 2022 include the delivery of water from Reclamation owned and operated facilities. Water infrastructure OM&R activities are expected to keep 85% of the Region's 77 High & Significant Hazard Dams and 19 Reserved Works Associated Facilities in acceptable condition, as measured by the FRR. Power OM&R activities are expected to keep 15 of the Region's 20 powerplants in good condition, as measured by the FRR.

The Region expects continued construction of rural water systems in Montana, and North and South Dakota and continued control of invasive plant species and plans to meet all targets in FY 2022.

# **Colorado-Big Thompson Project**

**LOCATION:** This project is located in Boulder, Grand, Larimer, Logan, Morgan, Sedgwick, Summit, Washington, and Weld Counties in Northeastern Colorado. Project geographically located in Upper Colorado Basin Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Colorado-Big Thompson Project diverts approximately 260,000 acre-feet of water annually from the Colorado River headwaters on the western slope of the Rocky Mountains for distribution to eastern slope project lands. The Northern Colorado Water Conservancy District apportions the water used for irrigation to more than 120 ditch and reservoir companies, and municipal and industrial water to 30 cities and towns. Electrical energy is produced by six power plants with an installed capacity of 218,000 kilowatts and an average annual power generation of 613,000 megawatt-hours. The major features on the western slope include Green Mountain Dam, Reservoir and Power Plant, Granby Dam, Reservoir and Farr Pumping Plant, Shadow Mountain Dam, Reservoir, and Willow Creek Dam, Reservoir and Pumping Plant. Water is diverted from the western slope include East Portal Dam and Reservoir, Mary's Lake Dikes and Power Plant, Olympus Dam, Lake Estes and Estes Power Plant, Pole Hill Power Plant, Pinewood Reservoir and Rattlesnake Dam, Flatiron Dam, Reservoir and Power Plant, Dille Diversion and Big Thompson Power Plant, Carter Lake Reservoir and Dams 1, 2, and 3, Horsetooth Dam and Reservoir, Solider Canyon Dam, Dixon Dam, and Spring Canyon Dam.

**AUTHORIZATION:** P.L. 61-289, Advances to the Reclamation Fund, June 25, 1910 (Colorado-Big Thompson Project authorized by a finding of feasibility by the Secretary of the Interior, approved by the President on December 21, 1937); and P.L. 68-292, Second Deficiency Appropriation Act for 1924 (Fact Finder's Act), December 5, 1924.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$27,000	\$32,000
Land Management and Development	\$100,000	\$327,000
Fish and Wildlife Management and Development	\$33,000	\$33,000
Facility Operations	\$15,897,000	\$15,506,000
Facility Maintenance and Rehabilitation	\$2,291,000	\$824,000
Enacted/Request	\$18,348,000	\$16,722,000
Non-Federal	\$1,640,000	\$1,660,000
Prior Year Funds	\$0	\$0
Total Program	\$19,988,000	\$18,382,000
Prior Year Funds/Non-Federal	(\$1,640,000)	(\$1,660,000)
Total Reclamation Allotment	\$18,348,000	\$16,722,000

# SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provides assistance in the evaluation of proposedwater conservation measures and demonstration projects identified in conservation plans that promoteeffective water management and conservation.\$32,000

Land Management and Development - Utilizes the cost-share program under P.L. 102-575, Title XXVIII, the Reclamation Recreation Management Act of 1992, for the development and rehabilitation of public use facilities in order to comply with health, safety, and accessibility standards. Increase to support recreation improvement projects (stormwater drainage rehabilitation, Santanka boat launch improvements) with managing partners. \$437,000 Non-Federal Participation - Larimer County Parks Department of Natural (\$110,000) Resources, Estes Valley Recreation and Parks District, and Town of

Grand Lake

#### Subtotal, Land Management and Development

Fish and Wildlife Management and Development - Coordination of activities associated with conservation, enhancement, development and restoration of fish and wildlife populations and their habitats. \$33,000

Facility Operations – Continues operation and maintenance, and management of infrastructure requiredfor continued delivery of project benefits. Includes Reclamation's portion of operating expenses fortransferred facilities (i.e., operation and maintenance is performed by the District, but title to the facilitiesis retained by the United States). Continues operations to benefit endangered species while continuing todeliver other project benefits. Includes water scheduling and administration duties, land resourcesmanagement, recreation management, environmental compliance, and cultural resourcesactivities related to project operations. Activities to improve water quality and clarity at Grand Lake tomeet State of Colorado water quality standards.Non-Federal - Northern Colorado Water Conservancy District Partnership(\$1,550,000)

#### **Subtotal, Facility Operations**

**Facility Maintenance and Rehabilitation -** Facility examinations to ensure structural integrity relating to safe and reliable operations of the structures, and inspection of bridges to ensure public safety and compliance with Federal/State Code requirements. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary requirements. The funding varies depending on the type of required annual inspections at the facilities. Decrease in funding due to scheduled construction contract award for replacement of the turbine runner at Mary's Lake Power Plant in FY 2023. **\$824,000** 

#### **Reclamation Request**

\$16,722,000

\$327,000

\$15,506,000

# Endangered Species Recovery Implementation Program (Platte River Recovery Implementation Program)

LOCATION: This activity is located in the Platte River Basin in Colorado, Nebraska, and Wyoming.

**DESCRIPTION/JUSTIFICATION:** In late 2006, the Governors of Colorado, Nebraska and Wyoming and the Secretary of the Interior (Secretary) entered into the Platte River Recovery Implementation Program (Program). The Program is a collaborative, basinwide program for endangered species in the Central Platte River in Nebraska. The Program addresses habitat recovery for four species: The Whooping Crane, Piping Plover, Interior Least Tern, and Pallid Sturgeon. Under the Program, Reclamation receives compliance under the Endangered Species Act (ESA) for continued operations of the Colorado-Big Thompson and North Platte projects that supply water to Colorado, Nebraska, and Wyoming irrigators and municipalities. The Program, which began January 1, 2007, was authorized at \$317 million, with the Federal share being \$157 million (October 1, 2005 price levels). In December-2020, P.L. 116-94 extended the Program through December 31, 2032 and authorized an additional \$78 million. The Program requires that the Federal Government provide 50 percent of the Program contributions, with the States providing at least 50 percent of the contributions (\$30 million cash and \$130 million in kind or cash-equivalent contributions).

As not all of the Program's milestones for ESA compliance were met by the scheduled end of the First Increment, in 2017 the Program's Governance Committee proposed to extend the First Increment through December 31, 2032 in order to allow for additional time and funding to meet all of the required milestones. Reclamation completed National Environmental Policy Act compliance and formal consultations under the ESA in 2018. The Governors and the Secretary signed an amendment to the Program's Cooperative Agreement to implement the Extension, and Congress authorized the Extension as a part of Further Consolidated Appropriations Act, 2020 (P. L. 116-94). The legislation authorizes an additional \$78 million in federal cash contributions to the Program. The states will continue to provide not less than 50 percent of the contributions to the Program, and during the Extension will provide an additional \$78 million in cash and in-kind contributions of water from project sponsored by the states of Colorado, Nebraska, and Wyoming.

P.L. 116-94 authorizes the Secretary, through Reclamation, and in partnership with the States of Wyoming, Nebraska, and Colorado, other Federal agencies, and non-Federal entities to continue to participate in the implementation of the Program for endangered species in the Central Platte River Basin. Program activities include the acquisition of lands and water for the benefit of the target species, conducting species monitoring and research activities under the Program's Adaptive Management Plan and Integrated Monitoring & Research Plan, and contracting for habitat restoration and enhancement projects.

**AUTHORIZATION:** P.L. 93-205, Endangered Species Act of 1973, December 28, 1973, as amended; P.L. 110-229, Consolidated Natural Resources Act of 2008, Title V, Sec. 515, Platte River Recovery Implementation Program and Pathfinder Modification Project Authorization, May 8, 2008; and P.L. 116-94, Further Consolidated Appropriations Act, 2020; Division P, Title I, December 20, 2019.

**COMPLETION DATA:** As authorized under the First Increment Extension, the Program is scheduled for completion during FY 2033. As of September 30, 2021, the Program was approximately 70 percent complete, as financially determined. The Federal government has committed 70 percent of its cost share towards completing the Program and the States have committed 70 percent at October 1, 2021, price levels.

#### **Program Financial Data**

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023	FY 2024
Activity	Enacted	Request
Fish and Wildlife Management and Development	\$3,451,000	\$3,451,000
Enacted/Request	\$3,451,000	\$3,451,000
Non-Federal	\$3,000,000	\$3,000,000
Prior Year Funds	\$0	\$0
Total Program	\$6,451,000	\$6,451,000
Prior Year Funds/Non-Federal	(\$3,000,000)	(\$3,000,000)
Total Reclamation Allotment	\$3,451,000	\$3,451,000

#### **Total Recovery Implementation Program Cost Information***

	Total Estimated Cost	Total to 9/30/2022 ^{2/}	FY 2023	FY 2024	Balance to Complete ^{3/}
Reclamation ^{1/4/}	\$272,129,904	\$193,374,094	\$3,000,000	\$3,451,000	\$72,304,810
Non-Federal ^{4/}	\$272,129,904	\$193,374,094	\$3,000,000	\$3,200,000	\$72,304,810
Total	\$544,259,808	\$386,748,188	\$6,000,000	\$7,651,000	\$144,609,620

*Includes costs associated with the authorized appropriation ceiling.

^{1/}Does not include oversight activities that do not apply towards the ceiling.

^{2/} Total Estimated Costs includes indexing through October 2022.

^{3/} The total Federal costs to date do not include revenues generated by agricultural leases, gravel mining, and other activities which are incidental to habitat creation and maintenance on Program lands. These revenues are considered part of the Federal contribution and reduce the Federal balance to complete amount. As of September 30, 2020, the total Federal share of the Program revenues is \$5,804,847.

⁴Reclamation share includes ceiling and indexing as originally authorized (P.L. 110-229) of \$181,925,622, which is complete, and ceiling and indexing authorized under extension (P.L. 116-94) of \$90,204,282.

#### **Recovery Implementation Cost Allocation and Methodology**

Allocation	FY 2024
Fish and Wildlife	\$544,259,808
Total	\$544,259,808

**METHODOLOGY:** All costs are assigned as non-reimbursable and are based on final indexed values as of October 1, 2021.

**APPROPRIATION CEILING:** First Increment: authorized \$157,140,000 (October 2005 price levels) per Attachment I to the Program Document (Finance Document). First Increment Extension authorized \$78,000,000 (legislation signed December 20, 2019). At October 2021 price levels, the indexed portion of the Federal ceiling is \$272,129,904; the indexed portion of the non-Federal ceiling is \$272,129,904; with a total indexed ceiling of \$544,259,808. This authorization is adequate to cover the project as currently authorized.

#### WORK PROPOSED FOR FY 2024:

**Fish and Wildlife Management and Development -** Continues implementation of the Platte River Recovery Implementation Program to provide ESA compliance for Reclamation projects in the North and South Platte Basins. Program activities are accomplished with federal appropriations and funding provided by the states of Colorado and Wyoming. Planned activities include:

- Funds will provide for Reclamation's participation in the Program that includes administration and oversight.
- Funding will provide for Program implementation and management by the Program Executive Director and staff, who provide administrative and other support services. The Executive Director and staff, under the oversight and direction of the Governance Committee, are responsible for the day-to-day activities of Program implementation, including oversight and review of work progress for ongoing Program work conducted by contractors and consultants and direct implementation of science and monitoring activities.
- Direct and indirect cost reimbursement is provided to the Nebraska Community Foundation which acts as the Program's financial manager and contracting agent.
- Funding will provide for the implementation of Water Action Plan activities, which include:
  - Increasing the active channel capacity of the North Platte River downstream of Lake McConaughy, including cost sharing with the Platte Valley and West Central Weed Management Area to control invasive species from the North Platte and Central Platte River channels from Kingsley Dam to Chapman, Nebraska.
  - Continued exploration and acquisition of additional water through groundwater recharge, water leasing, water management incentives, and a broad scale recharge.
- Funding will provide for the continued implementation of Program Land Plan activities. The Program currently has a direct interest in over 10,000 acres of land for habitat purposes and is responsible for the payment of property taxes and other annual Land Interest Holding Entity fees pursuant to the Program Document. As a landowner and good steward of Program lands, the Program is responsible for basic land operation and maintenance activities, which include but are not limited to:
  - Road, fence, and building maintenance.
  - Noxious weed control and mowing.
  - Public access management by the Nebraska Game and Parks Commission.
- Funding will allow the Program to implement, as required, the Adaptive Management Plan (AMP)/Integrated Monitoring & Research Plan (IMRP) throughout the First Increment. AMP/IMRP activities conducted on an annual basis include, but are not limited to:
  - The annual monitoring of whooping cranes during the spring and fall migration seasons in order to track the number of cranes that utilize the Central Platte River and the type of habitats they utilize.
  - Annual interior least tern and piping plover monitoring, which is conducted May through August.
  - The acquisition of annual LiDAR/aerial photography, which provides geomorphology and in-channel vegetation monitoring information for the AMP/IMRP.
  - Flow-sediment-mechanical/mechanical creation and maintenance activities, which are target species habitat restoration and maintenance activities on Program lands.
  - Operation and maintenance of the Program's Database Management System, which houses and manages all Program administrative and technical data and is used by the Executive Director's Office, the Governance Committee, and the Program Advisory Committees.
  - The operation and maintenance of stream gages, which provide real-time water flow data

to the Program, in addition to providing data for testing the Program's priority hypotheses under the AMP/IMRP.

- Funding will provide for the AMP Independent Science Review activities, which include:
  - Providing stipend and expenses for the members of the Program's Independent Scientific Advisory Committee, who by charter are to advise the Governance Committee and Executive Director, provide independent opinions on the design of the AMP/IMRP's, review scientific information collected and provide their opinion on the results, respond to specific scientific questions, and advise the Governance Committee and Executive Director on the need for peer review.
  - The peer review of Program scientific documents.
  - The publication of Program science-related document manuscripts.

Non-Federal (States of Wyoming, Colorado, and Nebraska)	\$6,451,000 ( <u>\$3,000,000</u> )
Subtotal, Fish and Wildlife Management and Development	<u>\$3,451,000</u>
Reclamation Request	\$3,451,000

# **Fryingpan-Arkansas Project**

**LOCATION:** This project is located in Bent, Chaffee, Crowley, Eagle, El Paso, Fremont, Kiowa, Lake, Otero, Pitkin, Prowers, and Pueblo Counties in southeastern Colorado. Project geographically located in Upper Colorado Basin Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Continental Divide separates the Fryingpan-Arkansas Project into two distinct areas: the western slope, located within the boundaries of the White River National Forest; and the eastern slope in the Arkansas River Valley. The project consists of Ruedi Dam and Reservoir, Sugarloaf Dam and Turquoise Reservoir, Twin Lakes Dam and Reservoir, Pueblo Dam and Reservoir, Mt. Elbert Forebay Dam and Reservoir, North and Southside Collection Systems, Charles H. Boustead Tunnel, and the Mt. Elbert Pumped-Storage Power Plant and Switchyard. The 16 diversion structures divert water from the west slope to the east slope. Diversions, together with available water supplies in the Arkansas River Basin to the east slope, provide an average annual supplemental water supply of 69,200 acre-feet (af) for irrigation of 280,600 acres in the Arkansas Valley and an annual supply of 41,000 af of water for use in several eastern slope municipalities (20,100 af to Fountain Valley Conduit, 8,040 af to Pueblo, and the remainder to other valley cities and towns which have requested project water). The two pump/generator units at Mt. Elbert Pump-Storage Power Plant and Switchyard have an installed capacity of 200,000 kilowatts and a pumping capacity of 175,000 horsepower.

AUTHORIZATION: P.L. 87-590, Fryingpan-Arkansas Project, August 16, 1962, as amended.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$27,000	\$28,000
Land Management and Development	\$16,000	\$30,000
Fish and Wildlife Management and Development	\$33,000	\$33,000
Facility Operations	\$8,420,000	\$8,393,000
Facility Maintenance and Rehabilitation	\$1,967,000	\$1,751,000
Enacted/Request	\$10,463,000	\$10,235,000
Non-Federal	\$2,389,000	\$2,389,000
Prior Year Funds	\$0	\$0
Total Program	\$12,852,000	\$12,624,000
Prior Year Funds/Non-Federal	(\$2,389,000)	(\$2,389,000)
Total Reclamation Allotment	\$10,463,000	\$10,235,000

# SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

#### WORK PROPOSED FOR FY 2024:

 Water and Energy Management and Development – Provide assistance in the evaluation of proposed water conservation measures and demonstration projects identified in conservation plans which promote effective water management and conservation.

 \$28,000

Land Management and Development – Utilizes the cost-share program rehabilitation of public use facilities that comply with health, safety, and a	
	\$60,000
Non-Federal Participation - Colorado Division of Parks and	<u>(\$30,000)</u>
Outdoor Recreation	

#### Subtotal, Land Management and Development

Fish and Wildlife Management and Development –Coordination of activities associated with conservation, enhancement, development and restoration of fish and wildlife populations and their habitats. \$33,000

Facility Operations – Operation and management of infrastructure required for delivery of projectbenefits including hydroelectric power, water supply, and flood control. Performs operations to benefitendangered species while continuing to deliver other project benefits. Activities include water schedulingand analysis. Land resources management activities include recreation management, environmentalcompliance, public safety, site security, aquatic nuisance species sampling, and cultural resourcesactivities related to project operations.\$10,752,000Non-Federal Participation - Southeastern Colorado Water(\$2,359,000)

Conservancy District

## **Subtotal, Facility Operations**

 Facility Maintenance and Rehabilitation – Funding continues to support extraordinary maintenance

 efforts associated with the Cunningham Tunnel invert lining repair, perform remedial work on the

 collection system, enabling the closure of official recommendations, and continue Boustead Tunnel weep

 hole drilling. Also enables facility examinations to ensure structural integrity relating to safe and reliable

 operation of the structures; and continues support for the inspection of bridges to ensure public safety and

 compliance with Federal/State Code requirements. Facility Maintenance and Rehabilitation request varies

 dependent upon the need for replacements, additions, and extraordinary maintenance. Funding request

 also varies depending on the type of required annual inspections at the dam.

#### **Reclamation Request**

\$10,235,000

\$30,000

\$8,393,000

# Fryingpan-Arkansas Project Arkansas Valley Conduit

**LOCATION:** The Arkansas Valley Conduit (Conduit) is a proposed feature of the Fryingpan-Arkansas Project that would transport water from Pueblo Dam east to cities along the Arkansas River, extending approximately 227 miles of pipe to near Lamar, Colorado.

**DESCRIPTION/JUSTIFICATION:** The Conduit would serve an estimated 50,000 people in 40 rural communities. In August 2013, a Final Environmental Impact Statement was completed with the Record of Decision (ROD) signed in February 2014. The ROD selected the Comanche North alternative as the preferred alternative. The ROD recognizes the constrained Federal budget environment in relation to the cost of constructing the Conduit.

Safe Drinking Water Act standards have become more stringent over time, and communities have found it difficult to fund the increasing cost for water treatment systems. P.L. 111-11, enacted in 2009, authorizes a revised financing plan for the Conduit: where 35 percent of the costs would be repaid over a 50 year period after construction completes and would include 3.046 percent interest. Federal appropriations would be required to construct the facilities. With the importance of the project our partners have stepped up and agreed to fund building the spur and delivery lines; appropriations would fund the trunk/main lines and treatment plant. Preliminary total estimated project cost is \$564 - \$610 million; Reclamation's portion of the project is estimated at \$441 - \$476 million (as of 2019 price levels, Reclamation continues to work with project stakeholders and beneficiaries to refine estimates); Southeastern's portion of the project is estimated at \$123 - \$134 million (of which they have already secured \$100 million from the state of Colorado).

Preliminary total estimated project cost is \$564 - \$610 million; Reclamation's portion of the project is estimated at \$441 - \$476 million (as of 2019 price levels, Reclamation continues to work with project stakeholders and beneficiaries to refine estimates); Southeastern's portion of the project is estimated at \$123 - \$134 million (of which they have already secured \$100 million from the state of Colorado).

**AUTHORIZATION:** P.L. 87-590, Fryingpan-Arkansas Project, August 16, 1962, as amended; P.L. 110-114, the Water Resources and Development Act of 2007, November 8, 2007; P.L. 111-11, the Omnibus Public Lands Management Act of 2009, Sec. 9115, March 30, 2009.

# SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$10,059,000	\$10,059,000
Enacted/Request	\$10,059,000	\$10,059,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$10,059,000	\$10,059,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$10,059,000	\$10,059,000

# **Program Financial Data**

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – Continue construction activities to support engineering design and project management. These activities include putting various contracting actions in place for the Boone, Crowley, Manzanola, and Rocky Ford Reaches of pipeline and the planned construction of the chlorination facility.

#### **Reclamation Request**

\$10,059,000

# **Huntley Project**

LOCATION: This project is located in Yellowstone County in south-central Montana.

**DESCRIPTION/JUSTIFICATION:** The project consists of Anita Dam and Reservoir, Yellowstone River Diversion Dam, 54 miles of canal, 202 miles of laterals, 186 miles of drains, a hydraulic turbinedriven pumping plant and an auxiliary electric pumping plant. The project diverts water from the Yellowstone River to irrigate approximately 29,240 acres of land on the south side of the river between Huntley and Pompeys Pillar, Montana. Project is a multipurpose project providing irrigation, municipal and industrial water, recreation, and fish and wildlife benefits.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902 (authorized by the Secretary of the Interior on April 18, 1905).

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$24,000	\$25,000
Fish and Wildlife Management and Development	\$14,000	\$14,000
Facility Operations	\$27,000	\$26,000
Facility Maintenance and Rehabilitation	\$8,000	\$0
Enacted/Request	\$73,000	\$65,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$73,000	\$65,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$73,000	\$65,000

## SUMMARIZED FINANCIAL DATA

## WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Provide support to project partners and<br/>beneficiaries for the coordination, management, and implementation of water conservation plans and<br/>water resources management strategies. Includes Administration of Reclamation water contracts and<br/>reviews for contract compliance.\$25,000

**Fish and Wildlife Management and Development** – Oversight of monitoring fish and wildlife habitat and resources with emphasis on native, threatened and endangered species recovery and restoration.

\$14,000

Facility Operations - Continues operation of Yellowstone River Diversion Dam and Anita Dam for<br/>delivery of project benefits including public safety, instrumentation, and standing operating procedures.<br/>Includes land resource management activities associated with facility operations, such as cultural<br/>resources and hazardous waste management.\$26,000

**Facility Maintenance and Rehabilitation** - Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The funding varies depending on the type of required annual inspections at the dam. Decrease in funding is due to annual inspections completed in the prior year that are not required in FY 2024.

# **Reclamation Request**

\$65,000

# **Kendrick Project**

**LOCATION:** This project is located in Carbon and Natrona Counties in central Wyoming. Project is geographically located in Upper Colorado Basin Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Kendrick Project provides waters from the North Platte River for irrigation and electrical power generation. Major features of the project are: Seminoe Dam, Reservoir, and Power Plant, with a total capacity of 1,017,280 acre-feet, a power plant containing three units, each composed of a 15-megawatt generator; Alcova Dam, Reservoir, and Power Plant, with a total capacity of 184,300 acre-feet and a power plant consisting of two units, each a 20.7-megawatt generator (combined, these two hydropower plants produce an average of 242,000 megawatt-hours of electricity each year); Casper Canal and Distribution System, consisting of the 59-mile-long Casper Canal, 190 miles of laterals and sublaterals, and 42 miles of drains. Approximately 24,000 acres of irrigable project lands lie in an irregular pattern on the northwest side of the North Platte River between Alcova and Casper, Wyoming. Operation and maintenance of the Distribution System has been transferred to the Irrigation District. Some features of the North Platte River with features of the Pick-Sloan Missouri Basin Program are interspersed along the North Platte River with features of the Kendrick Project. These features operate together in the control of the river waters. Reclamation delivers approximately 57,000 acre-feet of water, administers 59,000 acres of the Project and manages recreation on 6,000 acres with an average of 169,000 annual visitors.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902 (Kendrick Project was authorized by the President on August 30, 1935); and P. L. 76-260, The Reclamation Project Act of 1939, Section 9(a), August 4, 1939. (The Project, originally known as Casper-Alcova, was renamed Kendrick in 1937)

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$9,000	\$9,000
Land Management and Development	\$10,000	\$40,000
Facility Operations	\$4,084,000	\$4,965,000
Facility Maintenance and Rehabilitation	\$53,000	\$34,000
Enacted/Request	\$4,156,000	\$5,048,000
Non-Federal	\$30,000	\$30,000
Prior Year Funds	\$0	\$0
Total Program	\$4,186,000	\$5,078,000
Prior Year Funds/Non-Federal	(\$30,000)	(\$30,000)
Total Reclamation Allotment	\$4,156,000	\$5,048,000

## Program Financial Data

# SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provide assistance in the evaluation of proposed water conservation measures and demonstration projects identified in conservation plans which promote effective water management and conservation. Funds negotiation and administration of water marketing activities, including administration of contracts with one irrigation district and two entities. \$9.000

Land Management and Development - Development at recreation sites to ensure facilities comply with health, safety, and accessibility standards at Alcova and Seminoe Reservoirs. Increase in funding due to support recreation improvement projects with managing partners: State of Wyoming and Natrona County. \$60.000 Non-Federal - State of Wyoming and Natrona County (\$20,000)

#### Subtotal, Land Management and Development

Facility Operations - Continues operation of Seminoe Dam, Reservoir and Power Plant, and Alcova Dam, Reservoir, and Power Plant. Continues operation to provide water service to the Casper Canal and Distribution System. Includes land resource management activities related to facility operations, including cultural resource management and surveys; hazardous waste management; land resource management activities related to Seminoe, Alcova, and Reclamation lands in the Casper-Alcova Irrigation District. Preparation of emergency action plans; and recreation fish and wildlife operation of lands and management agreements with Wyoming State Parks and Historic Sites, Natrona County, Wyoming Game and Fish, and Bureau of Land Management. \$4,975,000 Non-Federal - Casper-Alcova Irrigation District (\$10,000)

#### **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation - Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures and for bridge and landslide inspection activities to ensure public safety and compliance with Federal/State Code requirements. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements. \$34,000

#### **Reclamation Request**

\$4,965,000

\$5,048,000

\$40.000

# Leadville/Arkansas River Recovery Project

**LOCATION:** The project is located in Lake County in Central Colorado. Project geographically located in Upper Colorado Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The principal project feature is the Leadville Mine Drainage Tunnel (LMDT) Treatment Plant. Water flowing from the LMDT is treated to ensure proper water quality is maintained prior to discharge into the East Fork of the Arkansas River.

The authorizing legislation allows Reclamation, in cooperation with others, to proceed with investigations of water pollution sources and impacts attributed to mining and other development in the Upper Arkansas River Basin, and to develop corrective action plans to implement fish and wildlife restoration programs and water quality corrective action demonstration projects. The current treatment plant began construction in 1989 with the plant coming online in June 1992 and has reached the end of its service life.

#### AUTHORIZATION: P.L. 94-423, Reclamation Authorization Act of 1976, Title VI,

September 28, 1976, and P.L. 102-575, Reclamation Projects Authorization and Adjustment Act of 1992, Title VII, October 30, 1992. SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

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Activity	FY 2023	FY 2024	
	Enacted	Request	
Facility Operations	\$2,889,000	\$2,719,000	
Facility Maintenance and Rehabilitation	\$11,002,000	\$19,301,000	
Enacted/Request	\$13,891,000	\$22,020,000	
Non-Federal	\$0	\$0	
Prior Year Funds	\$0	\$0	
Total Program	\$13,891,000	\$22,020,000	
Prior Year Funds/Non-Federal	\$0	\$0	
Total Reclamation Allotment	\$13,891,000	\$22,020,000	

#### WORK PROPOSED FOR FY 2024:

**Facility Operations -** Operation of the LMDT Treatment Plant. Provides for resources management, cultural resources, and hazardous waste compliance activities related to facility operations. A portion of the upper end of the LMDT lies beneath Operable Unit 6 (OU6) of the California Gulch Superfund Site. The Environmental Protection Agency (EPA) is in the process of determining a methodology to manage the overall groundwater issue for the entire site. As an interim solution, EPA installed a well and a pipeline into the LMDT treatment plant in June 2008. As a cooperative measure, Reclamation is treating the additional water from the new well and has assumed associated operation and maintenance costs. **\$2,719,000** 

Facility Maintenance and Rehabilitation - The existing LMDT Treatment Plant has exceeded its 30year expected service life. Developing a proactive plan to replace the aging LMDT Treatment Plant supports Reclamation's long-term responsibilities at Leadville and is more efficient and safer than upgrading LMDT Treatment Plant components in a piecemeal fashion. The Facility Maintenance and Rehabilitation budget request supports construction activities for a replacement LMDT Treatment Plant and chemical storage facility. Construction of replacements facilities will ensure environmental compliance, safe and reliable LMDT Treatment Plant operation, and will address personnel and public safety issues and compliance with Federal/State Code requirements. The increase funding is to support the construction contact of the new water treatment plant. **\$19,301,000** 

#### **Reclamation Request**

\$22,020,000

## Lewis and Clark Rural Water System

**LOCATION:** The Lewis and Clark Rural Water System extends throughout five counties in southeast South Dakota, two counties of southwest Minnesota, and five counties of northwest Iowa.

**DESCRIPTION/JUSTIFICATION:** The project purpose is to address concerns regarding the low quality, contamination vulnerability, and insufficient supply of existing drinking water sources throughout the project area. Twenty existing water utilities have signed letters of commitment to Lewis and Clark Rural Water System, Inc., which would eventually serve over 300,000 people in the project area. The water source for the Lewis and Clark Rural Water System is the sand and gravel aquifers of the Missouri River near Vermillion, South Dakota. The raw water will be collected, treated, and distributed through a network of wells, pipelines, pump stations and storage reservoirs to bulk service connections with each of the 15 municipalities (including the City of Sioux Falls) and five rural water systems. The Federal cost-share, in the form of a grant, is a maximum of 80 percent of the total project construction budget (with the exception of the Federal share for the City of Sioux Falls, which is a maximum of 50 percent of the incremental costs to the city for participation in the project).

**AUTHORIZATION:** Division B, Title IV of P.L. 106-246, FY 2000 Supplemental Appropriations, July 13, 2000.

**COMPLETION DATA:** As of September 30, 2022, the project was approximately 88 percent complete, as financially determined. The Federal Government has committed 75 percent of its maximum authorized cost-share towards completing the project; the non-Federal sponsor has committed 100 percent of its minimum authorized cost-share.

Construction activities began in 2004. Funds have been used for preconstruction activities, including National Environmental Policy Act and National Historic Preservation Act compliance, Value Engineering studies, field data collection, and preparation of plans and specifications. The completed facilities are delivering water to the first 14 of 20 members, serving more than 200,000 individuals in Iowa, Minnesota, and South Dakota.

Across the country, State, local and Tribal Governments are taking a greater leadership role in water resources investments, including financing projects that the Federal government would have in the past. Constrained Federal budgets do not preclude the ability of non-Federal parties to move forward with important investments in water resources infrastructure, and the Department of the Interior stands ready to support that effort.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$18,601,000	\$6,825,000
Enacted/Request	\$18,601,000	\$6,825,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$18,601,000	\$6,825,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$18,601,000	\$6,825,000

## **Total Cost Information***

	Total Estimated Cost ^{2/}	Total through 9/30/22 ^{3/}	FY 2023 Enacted ^{5/}	FY 2024 Requested	Balance to Complete
Reclamation ^{5/}	\$488,900,000	\$463,472,893	\$18,601,000	\$6,825,000	\$1,107
Non-Federal ^{1/}	\$106,079,000	\$106,079,000	\$0	\$0	\$0
Total	\$594,979,000	\$569,551,893	\$18,601,000	\$6,825,000	\$1,107

*Includes costs associated with the authorized appropriation ceiling.

^{1/}Represents Cost-Share received from the Lewis and Clark Rural Water System.

^{2/} Total estimated costs reflect indexing projected indexing through FY 2024 using October 2022 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features. Due to the ongoing impacts of global inflation and supply chain issues, Reclamation is currently analyzing how those factors affect the total estimated costs for the project. Such re-pricing efforts are anticipated to be completed in Q3 of FY 2023 and may impact the total estimated costs.

^{3/} Total to 9/30/22 information includes budget authority received from all Federal funding sources as represented in the Reclamation funding row, inclusive of discretionary appropriations as well as BIL funding.

^{4/} FY 2023 portrayal does not include the allocation of additional funding for ongoing work received in FY 2023 appropriations that exceeded the president's request for that year. Additional information regarding these allocations can be found at <u>www.usbr.gov/budget</u>.

^{5/} Total funding through FY 2022 includes \$135.5 million in BIL funding.

#### **Cost Allocation and Methodology**

Allocation	FY 2023	FY 2024
Municipal and Industrial	\$557,917,000	\$594,979,000
Total	\$557,665,000	\$594,979,000

**METHODOLOGY:** The methodology of the cost allocation has not been modified from last year.

**APPROPRIATION CEILING:** P.L. 106-246 authorizes the appropriation of \$213,887,700 (2000 price level). At October 2022 price levels, the indexed portion of the Federal ceiling is \$467,442,000 and has a total ceiling of \$573,521,000. This authorization is adequate to cover the project as currently proposed. Indexing is likely to change as Reclamation is in the process of evaluating indices for more accurate representations of construction implementation.

## WORK PROPOSED FOR FY 2024:

**Water and Energy Management and Development** -Construction activities include the construction of Sibley Service Line, design and preconstruction activities associated with adding pumps, variable frequency drives and associated piping and equipment to the Main Line Booster Pump Station at Crooks SD, and the administration of the program.

#### **Reclamation Request**

\$6,825,000

## **Lower Yellowstone Project**

**LOCATION:** This Project is located in Richland and Dawson Counties in eastern Montana and McKenzie County in western North Dakota. About two-thirds of the project lands are in Montana and one-third in North Dakota.

**DESCRIPTION/JUSTIFICATION:** The Lower Yellowstone Project (Project) consists of the Lower Yellowstone Intake Diversion Dam, three pumping plants on the Main Canal, five small supplemental pumps on the Yellowstone River, 72 miles of Main Canal, 225 miles of laterals, and 118 miles of drains. The purpose of the Project is to furnish a dependable supply of irrigation water for approximately 55,000 acres of land in four irrigation districts along the Yellowstone River. More recently Reclamation has been working with the U.S. Army Corps of Engineers (Corps) to provide fish passage and entrainment protection at the Intake Diversion Dam for pallid sturgeon. All project facilities within the four districts are operated and maintained by the Lower Yellowstone Irrigation Project Joint Board of Control.

The Water Resources Development Act of 2007 authorized the Corps to use Missouri River Recovery Program funds to assist Reclamation in the design and construction of fish passage and entrainment protection structures at Reclamation's Lower Yellowstone Main Canal and Intake Diversion Dam for the purpose of ecosystem restoration. These facilities required modification to address issues with entrainment into the Main Canal and passage at the Intake Diversion Dam. The Corps completed construction of a new headworks structure with fish screens in FY 2012 to address the entrainment issue.

The Corps issued notice to proceed on the construction of the fish bypass channel and replacement weir in the spring of 2019 that is expected to address the passage concerns associated with pallid sturgeon and other native species. Due to constructability issues encountered, the weir required redesigning and slight relocation. This modification and other construction-related issues encountered has resulted in the Corps increasing the length of the overall construction schedule. Construction is now expected to be completed by spring of 2022 with project completion and final walk through in the fall of 2022, essentially a 1-year delay. Until construction is complete, Reclamation is required to continue monitoring project effects (passage and entrainment) and translocation of pallid sturgeon consistent with the Biological Opinion (BiOp) under Section 7 of the Endangered Species Act (ESA).

As part of the 2016 National Environmental Policy Act and ESA compliance efforts undertaken by Reclamation and the Corps, an Adaptive Management and Monitoring Plan (AMMP) was developed for the purpose of monitoring and measuring the success of the project upon completion, and initiating efforts as required where issues are identified. Reclamation is the lead on this effort as the bypass channel and screened headworks will ultimately be turned over to Reclamation and the Lower Yellowstone Joint Board of Control. The Adaptive Management and Monitoring Plan will go into effect the first full year the bypass channel is in operation, now projected in 2022 and continue at least 8 years beyond this timeframe through 2030.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902 (authorized by the Secretary of the Interior on May 10, 1904).

#### **Program Financial Data**

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Fish and Wildlife Management and Development	\$1,058,000	\$1,057,000
Facility Operations	\$23,000	\$24,000
Enacted/Request	\$1,081,000	\$1,081,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$1,081,000	\$1,081,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$1,081,000	\$1,081,000

## WORK PROPOSED FOR FY 2024:

**Fish and Wildlife Management and Development** – Implementation of AMMP. Activities include monitoring bypass channel hydraulics, pallid sturgeon passage upstream and downstream through the bypass channel, entrainment into the main canal, and monitoring of other native species (2016 EIS commitment). Implementation of the AMMP will require oversight and coordination with the Corps and U.S. Fish and Wildlife Service for planning and monitoring consistent with the BiOp under Section 7 of the ESA. This includes necessary environmental compliance and ESA consultations resulting from Project operations, maintenance, and AMMP activities. Activities include administrative, technical, and construction support of the project, and monitoring requirements as described in the 2016 Record of Decision, BiOp, and AMMP.

Facility Operations - Oversight tasks associated with operations for actions including grants, titletransfer, withdrawn and acquired land reviews and disposal, development of Geographic InformationSystem data/layers, and issuance of permits for environmental and cultural resource compliance activities.Continues post-construction monitoring of intake structure and screen diversion rates.\$24,000

#### **Reclamation Request**

\$1,081,000

## Mid-Dakota Rural Water Project

**LOCATION:** The Mid-Dakota Rural Water System Project (Project) area includes all, or portions of, the counties of Aurora, Beadle, Buffalo, Faulk, Hand, Hughes, Hyde, Jerauld, Kingsbury, Potter, Sanborn, Spink, and Sully in South Dakota. The project area covers approximately 7,000 square miles of South Dakota (roughly 10 percent of the total land area of the state). The Project area extends approximately 125 miles from its western boundary along the Missouri River to its eastern boundary of the Beadle County and Kingsbury County division line. The system extends from its northern-most boundary of Potter County, a distance of approximately 80 miles, to its southern-most boundary of Sanborn County.

Mid-Dakota is responsible for raw water delivery to the Hyde Waterfowl Production Area (WPA). The Hyde WPA is located in western Hughes County one mile south of the Mid-Dakota Water Treatment Plant.

**DESCRIPTION/JUSTIFICATION:** The Mid-Dakota Rural Water System utilizes water pumped from an intake located on Oahe Reservoir. The Project brings a dependable supply of good quality drinking water to 31,000 people and thousands of head of livestock. A wetland component that included construction of some delivery features was incorporated into the original Project by means of a non-reimbursable grant. The operation and maintenance of the wetland component, i.e., pumping and labor costs, are being funded 100 percent by Federal funds.

AUTHORIZATION: P.L. 102-575, Title XIX, Mid-Dakota Rural Water System, October 30, 1992.

**COMPLETION DATA:** Construction of the Project was completed in FY 2006. Annual appropriations are to be made by the Secretary to the Mid-Dakota Rural Water System, Inc., for the operation and maintenance of the wetland component.

SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Facility Operations	\$9,000	\$9,000
Enacted/Request	\$9,000	\$9,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$9,000	\$9,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$9,000	\$9,000

## **Program Financial Data**

#### WORK PROPOSED FOR FY 2024:

**Facility Operations -** Operation and maintenance of the pipeline including the energy and labor costs required to deliver raw water to the Hyde WPA.

#### **Reclamation Request**

\$9,000

# **Milk River Project**

**LOCATION:** This project is located in Blaine, Glacier, Hill, Phillips, and Valley counties in north-central Montana.

**DESCRIPTION/JUSTIFICATION:** The project consists of Lake Sherburne, Nelson and Fresno Storage Dams, Dodson, Vandalia, St. Mary, and Paradise diversion dams, Swift Current Creek Dike, Dodson Pumping Plant, and about 200 miles of canals, 220 miles of laterals, and 300 miles of drains. The project delivers approximately 265,000 acre-feet of water each year. The irrigation service area includes 120,000 acres and extends approximately 165 miles along the Milk River from a point near Havre to a point six miles below Nashua, Montana. Reclamation operates and maintains Lake Sherburne and Fresno storage dams, St. Mary Diversion Dam, and the 28-mile-long St. Mary Canal. Water user entities operate and maintain the remainder of the dams, canals, and water distribution systems. Reclamation manages recreation facilities at the Fresno and Nelson reservoirs.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902 (conditionally approved by the Secretary of the Interior on March 14, 1903); The St. Mary Storage Unit was authorized by the Secretary on March 25, 1905; and P.L. 73-67, The National Industrial Recovery Act (Fresno Dam), June 16, 1933, (pursuant to P.L.61- 289, Advances to the Reclamation Fund, June 25, 1910, and P.L. 68-292, Second Deficiency Appropriation Act [Fact Finder's Act], December 5, 1924); and P.L.76- 398, Water Conservation and Utilization Act (Dodson Pumping Unit), August 11, 1939; The Infrastructure Investment and Jobs Act (also known as the Bipartisan Infrastructure Law, or BIL), P.L. 117-58.

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$148,000	\$152,000
Fish and Wildlife Management and Development	\$403,000	\$380,000
Facility Operations	\$1,331,000	\$1,268,000
Facility Maintenance and Rehabilitation	\$2,030,000	\$125,000
Enacted/Request	\$3,912,000	\$1,925,000
Non-Federal	\$374,000	\$374,000
Prior Year Funds	\$0	\$0
Total Program	\$4,286,000	\$2,299,000
Prior Year Funds/Non-Federal	(\$374,000)	(\$374,000)
Total Reclamation Allotment	\$3,912,000	\$1,925,000

#### **Program Financial Data**

*P.L. 117-58, Section 40901(A) made available \$100,000,000 for Reclamation works that have suffered critical failure as defined in Section 40904(a). Funds are available for the rehabilitation, repair, and replacement of such works, and are provided on a non-reimbursable basis. Reclamation has determined that activity under the Milk River Project meets the criteria of the appropriation. For additional details, please visit www.usbr.gov/bil.

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Coordination with the Blackfeet Tribe to determine how the project can be managed and maintained in a manner that would be more compatible with tribal resource management goals and objectives. Includes water rights adjudication, water quality monitoring, issuance and administration of water service contracts, and technical assistance in the evaluation of proposed conservation measures and demonstration projects identified in conservation \$202,000 plans. (\$50,000) Non-Federal Participation - Milk River Water Users

Subtotal, Water and Energy Management and Development

Fish and Wildlife Management and Development - Oversight tasks required by Section 7 of the Endangered Species Act for consultation on project operation effects on threatened and endangered species recovery and restoration. Section 7 consultation includes cooperation with the U.S. Fish and Wildlife Service; the preparation of a Biological Assessment, issuance of a Biological Opinion, Incidental Take statement and conservation recommendations to continue to effectively operate the St. Mary Unit. Provide for oversight of planning activities for the construction of a new canal head works and diversion dam to address fish entrainment and passage for the threatened bull trout. Continues fish surveys and monitoring for the St. Mary basin as identified in the environmental compliance commitments.

\$380.000

\$152,000

Facility Operations - Operation of Lake Sherburne Dam, Fresno Dam, St. Mary Diversion Dam, and St. Mary Canal, which includes reservoir operations and emergency management, instrumentation and standing operating procedures, public safety activities, and minimal operation for Fresno and Nelson recreation areas. Reclamation's share includes operating in compliance with the Boundary Waters Treaty of 1909, continuing work on standing operating procedures and as-built drawings, and non-reimbursable program activities including recreation and Fresno Dam and Reservoir flood control. Land resource management activities associated with facility operations, such as land acquisition, cabin lease administration, cultural resources, weed management, and hazardous waste management. \$1,592,000

Non-Federal Participation - 8 Irrigation Districts and 205 pump contracts (\$324,000)

#### **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation – Initiate study and design activities to enlarge the pool at Fresno Dam. Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures and for landslide inspection activities to ensure public safety and compliance with Federal/State Code requirements. The funding varies depending on the type of required annual inspections at the dam. Decrease in funding due to planned completion of study and design activities for the Fresno Dam pool enlargement in FY 2023. \$125,000

#### **Reclamation Request**

\$1,925,000

\$1,268,000

# **Mirage Flats Project**

**LOCATION:** This project is located in Dawes and Sheridan Counties in northwestern Nebraska on the Niobrara River.

**DESCRIPTION/JUSTIFICATION:** The Mirage Flats Project facilities operated by the Mirage Flats Irrigation District include the Box Butte Dam and Reservoir, Dunlap Diversion Dam, Mirage Flats Canal, distribution system and drainage systems. The water supply for the project comes from the Niobrara River and is stored in Box Butte Reservoir. Irrigation water is released from the reservoir into the Niobrara River and 8 miles downstream it is diverted at the Dunlap Diversion Dam into the Mirage Flats Canal for distribution to the project lands. The distribution system consists of 14.4 miles of canal and four main laterals totaling approximately 47.2 miles in length. Three drains, totaling 14 miles in length, carry floodwater and farm wastewater from the project lands. The project provides about 10,000 acre-feet of water per year to 11,662 acres of irrigable lands in Sheridan County.

**AUTHORIZATION:** P. L. 76-68, Interior Department Appropriation Act, 1940, May 10, 1939; P.L. 76-398, Water Conservation and Utilization Act, August 11, 1939.

SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$26,000	\$27,000
Facility Operations	\$94,000	\$96,000
Facility Maintenance and Rehabilitation	\$15,000	\$15,000
Enacted/Request	\$135,000	\$138,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$135,000	\$138,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$135,000	\$138,000

#### **Program Financial Data**

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provide technical assistance in the evaluation of<br/>proposed water conservation measures and demonstration projects identified in conservation plans which<br/>promote effective water management and conservation.\$27,000

Facility Operations Administration of land management program, cultural resource program, public safety program, and hazardous waste program related to facility operations. Includes the emergency management program to notify downstream residents of potential hazards associated with unusual flooding events. \$96,000

**Facility Maintenance and Rehabilitation -** Facility examinations to ensure structural integrity relating to safety and reliable operation of the structures, and for inspection of bridges to ensure public safety and meeting Federal/State Code requirements. The funding varies depending on the type of required annual inspections at the dam. <u>\$15,000</u>

## **Reclamation Request**

\$138,000

## **Mni Wiconi Project**

**LOCATION:** The project is located in the counties of Stanley, Haakon, Lyman, Jones, Jackson, Mellette, Pennington, Todd, Bennett, and Shannon in South Dakota.

**DESCRIPTION/JUSTIFICATION:** The project treats a combination of groundwater and Missouri River water from Lake Sharpe, below Oahe Dam, and delivers potable water via pipelines throughout the project area. The Indian Self-Determination Act (P.L. 93-638) (Act) applies to planning, design, construction, and operation. The project scope consists of constructing new systems and facilities, as well as providing water to over 40 existing Mni Wiconi community systems, in order to serve approximately 5,000 rural residences. At full-build-out, the project will serve approximately 55,000 people. Responsibilities of the Secretary of the Interior, under the Act, include the operation and maintenance of existing water systems and appurtenant facilities on the Pine Ridge, Rosebud, and Lower Brule Indian Reservations.

AUTHORIZATION: P.L. 93-638, Indian Self Determination Act, January 4, 1975, as amended; P.L. 100-516, Mni Wiconi Act of 1988, Sections 1-12, October 24, 1988; P.L. 102-575, Reclamation Projects Authorization and Adjustment Act of 1992, Title X, October 30, 1992; P.L. 103-434, Yavapi-Prescott Indian Tribe Water Rights Settlement Act of 1994, October 31, 1994; P.L. 103-367, Reauthorizes the Mni Wiconi Rural Water Supply Project, December 19, 2002; and P.L. 110-161, Consolidated Appropriations Act, 2008.

#### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Facility Operations	\$17,521,000	\$17,524,000
Facility Maintenance	\$2,500,000	\$0
Enacted/Request	\$20,021,000	\$17,524,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$20,021,000	\$17,524,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$20,021,000	\$17,524,000

#### WORK PROPOSED FOR FY 2024:

 Facility Operations - Funds are provided for the operation, maintenance and replacement of system

 features on the Indian reservations. Funds include costs for Tribal contracts and Reclamation oversight

 and technical assistance.

 \$17,524,000

 Facility Maintenance and Rehabilitation - Decrease in funding due to the expected completion of activities associated with the main pipeline lining repairs.
 §0

#### **Reclamation Request**

\$17,524,000

# **North Platte Project**

**LOCATION:** This project is located in Morrill, Sioux, and Scotts Bluff Counties in western Nebraska, and in Carbon, Goshen, Natrona, and Platte Counties in southeastern Wyoming. The North Platte Project (Project) service area extends 111 miles along the North Platte River Valley from near Guernsey, Wyoming, to below Bridgeport, Nebraska. Project geographically located in Upper Colorado Basin Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Project delivers approximately 954,000 acre-feet per year. The project provides a full water supply for irrigation of approximately 226,000 acres that are divided into four irrigation districts. A supplemental supply is furnished to nine user associations serving a combined area of about 109,000 acres. Electric power is supplied to the project area.

Project features are the Pathfinder Dam and Reservoir, Guernsey Dam, Reservoir, and Power Plant. The water users operate and maintain Whalen Diversion Dam, Lake Alice, Lake Minatare, and two other regulating reservoirs; and over 2,000 miles of canals, laterals, and four drain diversion dams. The regulating reservoirs are a portion of the North Platte National Wildlife Refuge.

Pathfinder Dam and Reservoir are located on the North Platte River about 47 miles southwest of Casper, Wyoming. It has a current storage capacity of 1,016,000 acre-feet (af), holds much of the North Platte Project water, and is a National Historic Site. Portions of Pathfinder Reservoir, Minatare, Winters Creek, and Lake Alice are also included in National Wildlife Refuges.

Reclamation manages the land and recreation on Pathfinder and Guernsey Reservoirs, Whalen Diversion Dam, Lake Alice, Winter Creek, and Lake Minatare. Guernsey Dam, Reservoir, and Power Plant are located two miles upstream of Guernsey, Wyoming, with a current storage capacity of 45,612 af. This is a National Historic District. Water released from Pathfinder Reservoir is stored and released to fit varying downstream irrigation demands.

Whalen Diversion Dam is located eight miles below Guernsey Dam and diverts water to the Fort Laramie and Interstate Canals. The Fort Laramie Canal has an initial capacity of 1,500 cubic feet per second and winds its way for 130 miles to an area south of Gering, Nebraska. The Interstate Canal and Reservoir System has an initial capacity of 2,200 cubic feet per second and winds its way for 95 miles to Lake Alice and Lake Minatare northeast of Scottsbluff, Nebraska. From Lake Alice the High-Line Canal extends for 37 miles, and from Lake Minatare the Low-Line Canal extends for 44 miles. The Northport Canal is 28 miles long and has a diversion capacity of 250 cubic feet per second. The Project includes 54,000 acres of Reclamation lands which are managed by Reclamation and management agencies for recreation and land uses.

Under the appropriation Operation, Maintenance and Replacement of Project Works (P.L. 85-123), revenues are derived from the operation and project power plants, leasing of project grazing and farm lands, and the sale or use of townsites. The monies are collected and disbursed when the funds reach \$10,000. Revenues may be expended for the operation and maintenance of the project works operated by the water users. It is applied first to the Districts' share of operation and maintenance charges, second to construction charges, and finally as directed by the Districts. The Districts included are Gering and Fort Laramie, Goshen and Pathfinder Irrigation Districts.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902 (Sweetwater Project, authorized by the Secretary of the Interior on March 14, 1903); Guernsey Dam and Power Plant, approved by the President, April 30, 1925; and Operation, Maintenance and Replacement of Project Works (P.L. 85-123).

### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$29,000	\$29,000
Land Management and Development	\$50,000	\$75,000
Fish and Wildlife Management and Development	\$14,000	\$14,000
Facility Operations	\$2,718,000	\$2,694,000
Facility Maintenance and Rehabilitation	\$86,000	\$129,000
Enacted/Request	\$2,897,000	\$2,941,000
Non-Federal	\$382,000	\$383,000
Prior Year Funds	\$0	\$0
Total Program	\$3,279,000	\$3,324,000
Prior Year Funds/Non-Federal	(\$382,000)	(\$383,000)
Total Reclamation Allotment	\$2,897,000	\$2,941,000

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Funding for negotiation and administration of water marketing activities which provides for administration of contracts with 13 irrigation districts. Includes water conservation field services for demonstration and implementation of effective water management measures. \$29,000

Land Management and Development - Development of recreation facilities to ensure that facilities comply with health, safety, and accessibility standards at Guernsey Reservoir. Increase in funding due to support of the recreation improvement projects with managing partner, State of Wyoming.

	\$125,000
Non-Federal - State of Wyoming	<u>(\$50,000)</u>

#### Subtotal, Land Management and Development

**Fish and Wildlife Management and Development -** Participates in the preparation of National Environmental Policy Act document information, Endangered Species Act (ESA) Biological Assessment information, and Fish and Wildlife Coordination Act Report information for North Platte River Projects and as a Cooperating Agency as invited on other agency's development of environmental documents to comply with ESA and other laws. \$14,000

\$75,000

Facility Operations - Operation of Pathfinder Dam, Guernsey Dam and Power Plant, the carriage and drainage system, and hydrologic monitoring reporting and preparation of emergency action plans. Land resource management activities related to facility operations will continue, including cultural resource management and historical resources associated with Pathfinder National Historic Site, Guernsey National Historic Landmark and District; hazardous materials and waste management related to reservoirs and easement lands; and recreation fish and wildlife management agreements with Wyoming State Parks and Historic Sites, US Fish and Wildlife Service Refuges, and Nebraska Game and Parks.

Non-Federal - Farmer's Irrigation District, Pathfinder Irrigation District, and others

#### **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation – Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The funding varies depending on the type of required annual inspections at the dam. \$129,000

#### **Reclamation Request**

#### Missouri Basin - 40

\$2,941,000

# \$2,694,000

\$3,027,000

(\$333,000)

# Ainsworth Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Ainsworth Unit is located in north central Nebraska, in Brown, Cherry, and Rock Counties.

**DESCRIPTION/JUSTIFICATION:** The Ainsworth Unit consists of the Merritt Dam and Reservoir, Ainsworth Canal, a system of laterals and surface and subsurface drains. The water supply for the unit comes from the Snake River and is stored in Merritt Reservoir. The concrete lined Ainsworth Canal, 52.9 miles long, conveys the water to the project lands located about 30 miles east of the reservoir. The project is operated by the Ainsworth Irrigation District.

**AUTHORIZATION:** The Ainsworth Unit was authorized as an integral part of the Missouri River Basin Project by Public Law 83-612, Ainsworth Lavaca Flats, Mirage Flats Extension, and O'Neill Units, Missouri River Basin Project, August 21, 1954.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$26,000	\$33,000
Fish and Wildlife Management and Development	\$6,000	\$6,000
Facility Operations	\$71,000	\$64,000
Facility Maintenance and Rehabilitation	\$24,000	\$6,000
Enacted/Request	\$127,000	\$109,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$127,000	\$109,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$127,000	\$109,000

# SUMMARIZED FINANCIAL DATA

# WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

**Water and Energy Management and Development -** Provide technical assistance in the evaluation of proposed water conservation measures and demonstration projects identified in conservation plans which promote effective water management and conservation. Provides for the administration and compliance of repayment contracts with Ainsworth Irrigation District. \$33,000

Fish and Wildlife Management and Development - Provides for coordination of activities associated with conservation, enhancement, development and restoration of fish and wildlife populations and their habitats. \$6,000

Facility Operations - Administration of land management program, cultural resource program, public safety program, and hazardous waste program related to facility operations. Continues the emergency management program to notify downstream residents of potential hazards associated with unusual flooding events. \$64,000

**Facility Maintenance and Rehabilitation -** Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures, and for inspection of bridges to ensure public safety and meeting Federal/State Code requirements. The funding varies depending on the type of required annual inspections at the dam. Decrease in funding due to varying year over year needs depending on the type of required annual inspections at the dam. <u>\$6,000</u>

#### **Reclamation Request**

\$109,000

# Almena Unit Pick-Sloan Missouri Basin Program

LOCATION: The Almena Unit is located in Norton and Phillips Counties of north central Kansas.

**DESCRIPTION/JUSTIFICATION:** The Almena Unit is located along the valley of Prairie Dog Creek and consists of Norton Dam and Reservoir, Almena Diversion Dam, Almena Main and South Canals, and a system of laterals and drains to serve 5,764 acres of project lands. The Almena Unit provides water for use in the City of Norton; protects the valley downstream from floods; and offers opportunities for recreation and for conservation and development of fish and wildlife resources.

**AUTHORIZATION:** Public Law 78-534, The Flood Control Act of 1944, December 22, 1944; and Public Law 79-526, The Flood Control Act of 1946, July 24, 1946.

# SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$13,000	\$17,000
Fish and Wildlife Management and Development	\$5,000	\$5,000
Facility Operations	\$510,000	\$505,000
Facility Maintenance and Rehabilitation	\$15,000	\$1,015,000
Enacted/Request	\$543,000	\$1,542,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$543,000	\$1,542,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$543,000	\$1,542,000

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provide technical assistance in the evaluation of proposed conservation measures and demonstration projects identified in conservation plans which promote effective water management and conservation. Provides for the administration and compliance of contracts with the Almena Irrigation District and the City of Norton. \$17,000

Fish and Wildlife Management and Development - Coordination of activities associated with conservation, enhancement, development and restoration of fish and wildlife populations and their habitats. \$5,000

**Facility Operations -** Day-to-day operations of Norton Dam for continued delivery of project benefits, including flood control and delivery of project water to users. Continues program activities related to project operations, such as land management, hazardous waste, and recreation management. Continues coordination of the emergency management program and updates the standing operating procedures at Norton Dam. **\$505,000** 

**Facility Maintenance and Rehabilitation** – Planned award of construction contract for Norton spillway wire rope replacement. Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements. The funding varies depending on the type of required annual inspections at the dam. Increase for planned award of the Norton spillway wire rope replacement. **\$1,015,000** 

### **Reclamation Request**

\$1,542,000

# Angostura Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Angostura Unit is located in Custer and Fall River Counties of southwestern South Dakota.

**DESCRIPTION/JUSTIFICATION:** The primary feature of the Angostura Unit (Unit) is Angostura Dam and Reservoir, located on the Cheyenne River about nine miles southeast of the City of Hot Springs. The 12,218 acres of the Unit's lands are served by 30 miles of canals, 39 miles of laterals, and 34 miles of drains. The Unit provides multipurpose benefits including irrigation, flood control, fish and wildlife conservation, and recreation. The project is operated by the Angostura Irrigation District.

**AUTHORIZATION:** Public Law 398, Water Conservation and Utilization Act, August 11, 1939; reauthorized by Public Law 78-534; and The Flood Control Act of 1944, December 22, 1944.

# **Program Financial Data**

# SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$1,000	\$4,000
Land Management and Development	\$179,000	\$179,000
Facility Operations	\$763,000	\$765,000
Facility Maintenance and Rehabilitation	\$8,000	\$6,000
Enacted/Request	\$951,000	\$954,000
Non-Federal	\$179,000	\$179,000
Prior Year Funds	\$0	\$0
Total Program	\$1,130,000	\$1,133,000
Prior Year Funds/Non-Federal	(\$179,000)	(\$179,000)
Total Reclamation Allotment	\$951,000	\$954,000

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Continues to provide project-wide support for the planning and implementation of effective water conservation measures with the Angostura Irrigation District. Increase in funding due to need to provide additional technical assistance to the irrigation district. \$4,000

Land Management and Development – Cost-share program for the development and rehabilitation of public use facilities that comply with health, safety, and accessibility standards at Angostura. Funding for recreation facility improvements in partnership with the South Dakota Game, Fish and Parks. \$358,000

	+ )
Non-Federal Participation – South Dakota Game, Fish and Parks	<u>\$179,000)</u>

#### Subtotal, Land Management and Development

\$179,000

Facility Operations - Reimbursement to the operating entity, Angostura Irrigation District, for operationof Angostura Dam for continued delivery of project benefits, including future capacity flood control.Program activities related to project operations such as land management, hazardous waste, culturalresources, invasive species, recreation management, instrumentation, updating standing operatingprocedures, and coordination of the emergency management program.\$765,000

**Facility Maintenance and Rehabilitation** – Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements. The funding varies depending on the type of required annual inspections at the dam. <u>\$6,000</u>

#### **Reclamation Request**

\$954,000

# Armel Unit Pick-Sloan Missouri Basin Program

LOCATION: The Armel Unit is located in Yuma County in eastern Colorado.

**DESCRIPTION/JUSTIFICATION:** The Armel Unit is located on the South Fork of the Republican River, and the principal feature is Bonny Dam and Reservoir. The primary purpose of Bonny Dam is protection of the lower South Fork of the Republican River Valley from recurring floods originating upstream from Hale, Colorado. The reservoir provides benefits for recreation and fish and wildlife conservation and enhancement.

**AUTHORIZATION:** Public Law 78-534, The Flood Control Act of 1944, December 22, 1944; and Public Law 79-526, The Flood Control Act of 1946, July 24, 1946.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$15,000	\$12,000
Facility Operations	\$471,000	\$476,000
Facility Maintenance and Rehabilitation	\$8,000	\$5,000
Enacted/Request	\$494,000	\$493,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$494,000	\$493,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$494,000	\$493,000

# SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Provides for administration and compliance of a<br/>repayment contract with the State of Colorado.\$12,000

Facility Operations - Day-to-day operations of Bonny Dam for continued delivery of project benefits,including flood control and delivery of water to project water users. Includes program activities related toproject operations, such as land management, hazardous waste, weed control, recreation management,resource surveys and reports, and coordination of the emergency management program at BonnyReservoir. Updates standing operating procedures for Bonny Dam.\$476,000

 Facility Maintenance and Rehabilitation - Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures.

 \$5,000

#### **Reclamation Request**

\$493,000

# Belle Fourche Unit Pick-Sloan Missouri Basin Program

LOCATION: The Belle Fourche Unit is located in Butte and Meade Counties of western South Dakota.

**DESCRIPTION/JUSTIFICATION:** The principal structure consists of Belle Fourche Dam and Reservoir, 94 miles of irrigation canals, 450 miles of laterals, and 323 miles of drains. This is a reauthorized project which provides the following benefits restoration of reliability of the system; reduced annual operation and maintenance costs; conservation of irrigation water through reduction of seepage losses and operational wastes; equitable and efficient distribution of the water supply; safety features for the protection of human life; restoration of design capacity to avoid overloading and risk of system failure; reclamation of agricultural lands affected by seepage losses; and continued social and economic welfare of the area.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902 (authorized by the Secretary of the Interior on May 10, 1904), Public Law 98-157, Belle Fourche Irrigation Project, November 17, 1983; and Public Law 103-434, Title IX, Belle Fourche Irrigation Project, October 31, 1994.

SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$15,000	\$21,000
Land Management and Development	\$80,000	\$80,000
Facility Operations	\$1,629,000	\$1,629,000
Facility Maintenance and Rehabilitation	\$6,000	\$5,000
Enacted/Request	\$1,730,000	\$1,735,000
Non-Federal	\$120,000	\$120,000
Prior Year Funds	\$0	\$0
Total Program	\$1,850,000	\$1,855,000
Prior Year Funds/Non-Federal	(\$120,000)	(\$120,000)
Total Reclamation Allotment	\$1,730,000	\$1,735,000

# **Program Financial Data**

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provides project-wide support for the planning and implementation of effective water conservation measures with the Belle Fourche Irrigation District.

	\$21,000
Land Management and Development - Utilizes cost-share program for the development	and
rehabilitation of public use facilities that will comply with health, safety, and accessibility	standards.
\$160,000	
Non-Federal Participation - South Dakota Game, Fish, and Parks (\$80,000)	<u>l</u>

#### Subtotal, Land Management and Development

\$80,000

**Facility Operations -** Day-to-day operation of Belle Fourche Dam and Reservoir for delivery of project benefits, including delivery of water to project water users. Program activities related to project operations, such as land management, hazardous waste, cultural resources, recreation management, updating standing operating procedures, and coordination of the emergency management program. \$1,669,000

Non-Federal Participation – Belle Fourche Irrigation District

#### **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation - Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The funding varies depending on the type of required annual inspections at the dam. <u>\$5,000</u>

#### **Reclamation Request**

\$1,735,000

\$1,629,000

(\$40,000)

# Bostwick Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Bostwick Unit is located in Harlan, Franklin, Webster, and Nuckolls Counties in southern Nebraska; and Jewell, Republican, and Cloud Counties in northern Kansas.

**DESCRIPTION/JUSTIFICATION:** The Bostwick Unit (Unit) extends from Orleans, Nebraska, above Harlan County Lake, to Concordia, Kansas and includes lands on both sides of the Republican River. Features include Harlan County Dam and Reservoir on the Republican River (constructed by the U.S. Army Corps of Engineers), Lovewell Dam and Reservoir on White Rock Creek, one diversion dam, six pumping plants, and the canals, laterals and drains necessary to serve 64,955 irrigable acres. The reservoir, lake, and surrounding land of the Unit provide for flood control, irrigation, sediment control, fish and wildlife enhancement, and recreation.

AUTHORIZATION: P.L. 78-534, The Flood Control Act of 1944, December 22, 1944.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$84,000	\$40,000
Fish and Wildlife Management and Development	\$16,000	\$17,000
Facility Operations	\$1,156,000	\$1,197,000
Facility Maintenance and Rehabilitation	\$29,000	\$49,000
Enacted/Request	\$1,285,000	\$1,303,000
Non-Federal	\$380,000	\$380,000
Prior Year Funds	\$0	\$0
Total Program	\$1,665,000	\$1,683,000
Prior Year Funds/Non-Federal	(\$380,000)	(\$380,000)
Total Reclamation Allotment	\$1,285,000	\$1,303,000

### SUMMARIZED FINANCIAL DATA

# WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Provides technical assistance in the evaluation of proposed water conservation measures and demonstration projects identified in conservation plans which promote effective water management and conservation. Provides for the administration and compliance of repayment contracts with Bostwick Irrigation District in Nebraska, and Kansas-Bostwick Irrigation District in Kansas. Decrease in funding due to reduced water conservation incentive activities and compliance review requirements planned for FY 2024. \$40,000

Fish and Wildlife Management and Development - Ongoing conservation, enhancement, and<br/>management and development activities that benefit fish and wildlife. Management of facilities, lands,<br/>and in-stream flows for the protection of fish and wildlife.\$17,000

**Facility Operations -** Day-to-day operation of Lovewell Dam for delivery of project benefits, including flood control operations and irrigation releases. Includes Reclamation's share of the operation and maintenance costs allocated to irrigation at Harlan County Dam. Program activities related to project operations, such as land management, hazardous waste, recreation management, updating the standing operating procedures, and coordination of the emergency management program.

Non-Federal Participation - Corps of Engineers	\$1,577,000 <u>(\$380,000)</u>

#### Subtotal, Facility Operations

**Facility Maintenance and Rehabilitation** - Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements. Increase in funding due to the necessary inspections and examinations in FY 2024. **\$49,000** 

#### **Reclamation Request**

\$1,303,000

\$1,197,000

# Boysen Unit Pick-Sloan Missouri Basin Program

**LOCATION:** This Boysen Unit is located in Fremont County in northwestern Wyoming, on the Wind River about 20 miles south of Thermopolis. Project geographically located in Upper Colorado Basin Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The major features of the project are Boysen Dam, Reservoir, and Power Plant. Irrigation was not included as an integral part of the Boysen Unit; however, the reservoir is essential to irrigation in the Wind River Basin above the reservoir and the Bighorn Basin below the reservoir. The power plant has an installed capacity of 15,000 kilowatts developed by two 7,500 kilowatt generators. On an average annual basis, the plant generates 58,500 megawatt hours of power.

SUMMARIZED FINANCIAL DATA

AUTHORIZATION: P.L. 78-534, The Flood Control Act of 1944, December 22, 1944.

# Program Financial Data

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$28,000	\$27,000
Land Management and Development	\$0	\$40,000
Facility Operations	\$2,459,000	\$2,791,000
Facility Maintenance and Rehabilitation	\$29,000	\$14,000
Enacted/Request	\$2,516,000	\$2,872,000
Non-Federal	\$18,018,000	\$18,018,000
Prior Year Funds	\$0	\$0
Total Program	\$20,534,000	\$20,890,000
Prior Year Funds/Non-Federal	(\$18,018,000)	(\$18,018,000)
Total Reclamation Allotment	\$2,516,000	\$2,872,000

#### WORK PROPOSED FOR FY 2024:

**Water and Energy Management and Development -** Provides support to project partners for the coordination management and implementation of water conservation plans; administration of contracts for nine irrigation districts and twenty-two entities; and temporary water service contracts. \$27,000

Land Management and Development - Cost-share program for the development and rehabilitation of public use facilities that comply with health, safety, and accessibility standards at Boysen Reservoir. Funding increased to facilitate recreation improvement projects within Boysen Reservoir recreation sites. \$40,000

**Facility Operations -** Day-to-day operation of Boysen Dam and Reservoir, including a 15-megawatt power plant, for continued delivery of project benefits. Benefits include hydroelectric power, delivery of water to project water users, and hydrologic monitoring and record-keeping related to flood operations. Land resource management activities related to facility operations, such as cultural resource management,

invasive species control, public safety, management of hazardous materials, emergency action plan preparation and including implementation of a resource management plan for the reservoir area. Includes administration of agreements for grazing with Bureau of Land Management and Midvale Irrigation District, and recreation fish and wildlife management agreements with Wyoming Game and Fish, and Wyoming State Parks and Historic Sites. Preform a bathometric (sediment) survey of Boysen Reservoir for better reservoir management during drought conditions. \$2,809,000 Non-Federal Participation - Highland, Hanover, Upper Bluff, (\$18,000) and Owl Creek Irrigation Districts

#### **Subtotal, Facility Operations**

**Facility Maintenance and Rehabilitation** – Boysen Power Plant rehabilitation is 100 percent power customer funded extraordinary maintenance. Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures and for bridge and landslide inspection activities to ensure public safety and compliance with Federal/State Code requirements. The Facility Maintenance request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements. The funding varies depending on the type of required annual inspections at the dam. Decrease in funding due to planned completion of scheduled Associated Facility Review in prior year.

Subtotal, Facility Maintenance and Rehabilitation	
Non-Federal Power Activities – Boysen Power Plant Rehabilitation	\$18,014,000 ( <u>\$18,000,000)</u>

#### **Reclamation Request**

Missouri Basin - 53

\$2,872,000

<u>\$14,000</u>

\$2,791,000

# Buffalo Bill Unit Pick-Sloan Missouri Basin Program

**LOCATION:** This unit is located in northwestern Wyoming in Park County. Project geographically located in Upper Colorado Basin Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** Buffalo Bill Dam, on the Shoshone River about six miles upstream from Cody, Wyoming, is a concrete arch structure of constant radius. It is one of the first high concrete dams built in the United States. The reservoir impounds approximately 646,565 acre-feet of water. The principle features include Shoshone Power Plant, Buffalo Bill Power Plant, Heart Mountain Energy Dissipater, Spirit Mountain Energy Dissipater, and the Diamond Creek, North Fork and South Fork Dikes.

The modification to the original structure included raising the dam 25 feet, increasing the existing capacity of the reservoir from 397,000 acre feet to 646,565 acre feet. Enlarging the capacity recaptured 59,600 acre feet of storage space loss due to sediment since closure of dam. The modification also provides additional water annually for irrigation, municipal, and industrial use, increased hydroelectric power generation, outdoor recreation, fish and wildlife conservation and development, environmental quality, and other incidental purposes. The enlargement also provided enlarging the spillway; construction of a visitor's center; dikes, impoundments; replacing and enlarging the existing Shoshone Power Plant; construction of the Buffalo Bill Power Plant and Spirit Mountain Energy Dissipater, providing a combined installed power generation capacity of 30,500 kilowatts.

**AUTHORIZATION:** Public Law 97-293, Buffalo Bill Dam and Reservoir Modifications, Title I, October 12, 1982; and Public Law 102-575, Reclamation Projects Authorization and Adjustment Act of 1992, Title I, October 30, 1992.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$9,000	\$9,000
Facility Operations	\$5,952,000	\$6,192,000
Facility Maintenance and Rehabilitation	\$37,000	\$39,000
Enacted/Request	\$5,998,000	\$6,240,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$5,998,000	\$6,240,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$5,998,000	\$6,240,000

# SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Negotiation and administration of watermarketing, including administration of a contract with the State of Wyoming.\$9,000

**Facility Operations -** Day-to-day operation of Buffalo Bill Power Plant, Shoshone Power Plant, Spirit Mountain Power Plant, and energy dissipater, the South and North Fork Dikes, Diamond Creek Dike and Pumping Plant, the Buffalo Bill Visitor Center, and the Buffalo Bill Maintenance Complex for continued delivery of project benefits, including accounting of Buffalo Bill water for administrative purposes. Land resource management activities related to the enlarged reservoir and associated lands including grazing management, land permits, trespass, weed control, hazardous materials and waste management, public safety, emergency action plan preparation, and recreation and fish and wildlife administration.

#### \$6,192,000

**Facility Maintenance and Rehabilitation -** Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures and for bridge and landslide inspection activities to ensure public safety and compliance with Federal/State Code requirements. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions and extraordinary maintenance requirements. The funding varies depending on the type of required annual inspections at the dam.

#### **Reclamation Request**

\$6,240,000

# Canyon Ferry Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Canyon Ferry Unit is located in Broadwater and Lewis and Clark Counties of western Montana.

**DESCRIPTION/JUSTIFICATION:** The principal structures of the Canyon Ferry Unit are the Canyon Ferry Dam and Power Plant which are located about 17 miles northeast of Helena, Montana. Canyon Ferry Dam is located 50 miles downstream from where the Gallatin, Madison, and Jefferson Rivers join to form the Missouri River. The reservoir intercepts the runoff from about 15,860 square miles and stores the unused floodwater and unappropriated water in a 2,051,000 acre-foot reservoir. Canyon Ferry Power Plant consists of three 16.7 megawatt generating units which produce 50 megawatts of electrical power. Project benefits consist of power (generation consists of 50 megawatts of power), flood control, river regulation, and delivery of project water for irrigation and municipal and industrial purposes.

AUTHORIZATION: P.L. 78-534, The Flood Control Act of 1944, December 22, 1944.

# SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$89,000	\$90,000
Fish and Wildlife Management and Development	\$101,000	\$101,000
Facility Operations	\$8,404,000	\$8,302,000
Facility Maintenance and Rehabilitation	\$186,000	\$3,351,000
Enacted/Request	\$8,780,000	\$11,844,000
Non-Federal	\$6,000	\$6,000
Prior Year Funds	\$0	\$0
Total Program	\$8,786,000	\$11,850,000
Prior Year Funds/Non-Federal	(\$6,000)	(\$6,000)
Total Reclamation Allotment	\$8,780,000	\$11,844,000

# WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

 Water and Energy Management and Development - Water rights adjudication, water quality

 monitoring of reservoirs and river releases, and review and administration of water service contracts.

 \$94,000

 Non-Federal Participation - Helena Valley, Toston, and East

 (\$4,000)

 Bench Irrigation Districts, and City of Helena

#### Subtotal, Water and Energy Management and Development

\$90,000

Fish and Wildlife Management and Development - Oversight tasks required by Section 7 of the Endangered Species Act to complete consultation on project operation effects on threatened and endangered species. Including oversight of monitoring fish and wildlife habitat and resources with an emphasis on native, threatened, and endangered species recovery and restoration. Various Federal, State, and environmental groups are placing increased emphasis on what is being referred to as the Missouri River Corridor (Corridor). Corridor extends from the headwaters of the Missouri River to Fort Peck Reservoir. \$101,000

Facility Operations - Day-to-day operation of Canyon Ferry Dam, Power Plant, and government camp for project benefits, including power (generation consists of 50 megawatts of power), flood control, river regulation, and delivery of project water for irrigation and municipal and industrial purposes. Operation of recreation areas to meet minimum health and safety standards, and as prescribed under the Canyon Ferry Act P.L. 105-277, Title X. Includes program activities related to project operations such as land management, concessions management, cultural resources, hazardous waste, recreation management, and wildlife management, standing operating procedures, instrumentation, and emergency management. \$8,304,000

Non-Federal Participation - Helena Valley, Toston, and East Bench Irrigation Districts and City of Helena

# **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation - Design activities for the Hellgate campground well and distribution system upgrade project, pumping plant penstock stop log refurbishment, shoreline stabilization efforts, and dam drain clearing activities. Facility examinations and power operation and maintenance reviews to ensure structural integrity relating to safe and reliable operations of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements. The funding varies depending on the type of required annual inspections at the dam. Increase due to extraordinary maintenance implementation needs in FY 2024. \$3,351,000

#### **Reclamation Request**

\$11,844,000

# \$8,302,000

(\$2,000)

# Cedar Bluff Unit Pick-Sloan Missouri Basin Program

LOCATION: The Cedar Bluff Unit is located in Ellis and Trego Counties in Kansas.

**DESCRIPTION/JUSTIFICATION**: The Cedar Bluff Unit is on the north side of Smokey Hill River, 18 miles southwest of Ellis, Kansas. The unit consists of the earth-filled Cedar Bluff Dam and Reservoir. The reservoir's storage capacity and the Smokey Hill River flows provide up to 2,000 acre-feet of water annually for the City of Russell.

**AUTHORIZATION:** The Cedar Bluff Unit was authorized by Public Law 78-534, The Flood Control Act of 1944, December 22, 1944; and reformulated under Title IX of Public Law 102-575, The Reclamation Projects Authorization and Adjustment Act of 1992, October 12, 1992.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$9,000	\$6,000
Fish and Wildlife Management and Development	\$5,000	\$5,000
Facility Operations	\$493,000	\$496,000
Facility Maintenance and Rehabilitation	\$13,000	\$13,000
Enacted/Request	\$520,000	\$520,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$520,000	\$520,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$520,000	\$520,000

# SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Provides for administration and compliance of<br/>contracts with the State of Kansas and the City of Russell.\$6,000

Fish and Wildlife Management and Development - Provides for coordination of activities associated with conservation, enhancement, development and restoration of fish and wildlife populations and their habitats. \$5,000

Facility Operations - Day-to-day operation of Cedar Bluff Dam for delivery of project benefits,including flood control and delivery of water to project water users. Includes program activities related toproject operations, such as land management, hazardous waste, recreation management, and coordinationof the emergency management program.\$496,000

**Facility Maintenance and Rehabilitation -** Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The funding varies depending on the type of required annual inspections. **§13,000** 

# **Reclamation Request**

\$520,000

# **Dickinson Unit Pick-Sloan Missouri Basin Program**

**LOCATION:** The Dickinson Unit is located in Stark County of southwestern North Dakota.

**DESCRIPTION/JUSTIFICATION:** The major features of the Dickinson Unit are Dickinson Dam and Edward Arthur Patterson Lake, which provide for municipal and industrial water for the City of Dickinson, as well as flood control, fish and wildlife, and recreation benefits.

AUTHORIZATION: P.L. 78-534, The Flood Control Act of 1944, December 22, 1944.

### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Facility Operations	\$680,000	\$663,000
Facility Maintenance and Rehabilitation	\$6,000	\$6,000
Enacted/Request	\$686,000	\$669,000
Non-Federal	\$15,000	\$15,000
Prior Year Funds	\$0	\$0
Total Program	\$701,000	\$684,000
Prior Year Funds/Non-Federal	(\$15,000)	(\$15,000)
Total Reclamation Allotment	\$686,000	\$669,000

# WORK PROPOSED FOR FY 2024:

Facility Operations - Day-to-day operations of Dickinson Dam for delivery of project benefits, including flood control and delivery of water to project water users. Includes program activities related to project operations, such as - hazardous waste, recreation management, updating standing operating procedures, and coordination of the emergency management program. \$678,000 Non-Federal Participation - City of Dickinson (\$15,000)

#### **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation - Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements. The funding varies depending on the type of required annual inspections at the dam. <u>\$6,000</u>

#### **Reclamation Request**

# \$663,000

\$669.000

# **East Bench Unit Pick-Sloan Missouri Basin Program**

LOCATION: The East Bench Unit is in southwestern Montana along the Beaverhead River in Beaverhead and Madison counties.

DESCRIPTION/JUSTIFICATION: The principal features include Clark Canyon Dam and Reservoir, Barretts Diversion Dam, East Bench Canal, and a system of laterals and drains. Clark Canyon Dam and Reservoir stores water for release into the Beaverhead River for downstream irrigation. Barretts Diversion Dam, 11 miles below Clark Canvon, diverts water from the Beaverhead River to the East Bench and Canyon Canal, providing irrigation to approximately 49,000 irrigable acres of lands. The project is operated by the East Bench Irrigation District.

AUTHORIZATION: P.L. 78-534, The Flood Control Act of 1944, December 22, 1944; and P.L. 79-526, The Flood Control Act of 1946, July 24, 1946.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$148,000	\$151,000
Fish and Wildlife Management and Development	\$14,000	\$14,000
Facility Operations	\$663,000	\$632,000
Facility Maintenance and Rehabilitation	\$7,000	\$23,000
Enacted/Request	\$832,000	\$820,000
Non-Federal	\$88,000	\$88,000
Prior Year Funds	\$0	\$0
Total Program	\$920,000	\$908,000
Prior Year Funds/Non-Federal	(\$88,000)	(\$88,000)
Total Reclamation Allotment	\$832,000	\$820,000

# SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Activities include water rights adjudication, efficiency incentive programs, and water quality monitoring on Clark Canyon Reservoir.

	\$194,000
Non-Federal Participation - East Bench Irrigation District, and	<u>(\$43,000)</u>
Clark Canyon Water Supply Company	

#### Subtotal, Water and Energy Management and Development

\$151,000

**#101**000

Fish and Wildlife Management and Development - Monitoring fish and wildlife habitat and resources with emphasis on native, threatened, and endangered species recovery and restoration. \$14,000 Facility Operations - Reimbursement to the operating entity, East Bench Irrigation District, for day-today operation expenses of Clark Canyon Dam for project benefits related to reservoir operations. Includes program activities related to project operations such as land management, cultural resources, recreation management, standing operating procedures, instrumentation, public safety, and emergency management. \$677.000

Non-Federal Participation - East Bench Irrigation District, and	(\$45,000)
Clark Canyon Water Supply Company	

#### **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation - Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The funding varies depending on the type of required annual inspections at the dam. Increase in funding due to additional examination requirements needed in FY 2024. \$23,000

#### **Reclamation Request**

\$820,000

\$632,000

# Frenchman-Cambridge Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Frenchman-Cambridge Unit is located in Chase, Hayes, Hitchcock, Frontier, Red Willow, Furnas, and Harlan Counties of southwestern Nebraska.

**DESCRIPTION/JUSTIFICATION:** The Frenchman-Cambridge Unit extends from Palisade southeastward along the Frenchman River, and from Trenton eastward along the Republican River to Orleans and Alma. Storage facilities consist of Enders Dam and Reservoir, Medicine Creek Dam/Harry Strunk Lake, Red Willow Dam/Hugh Butler Lake, and Trenton Dam/Swanson Lake, four main canals and one pump station. The four dams, reservoirs and irrigation systems provides storage to irrigate 66,090 acres of project lands. Benefits provided by the Frenchman-Cambridge Unit include irrigation, flood control, fish and wildlife, and recreation.

AUTHORIZATION: P.L. 78-534, The Flood Control Act of 1944, December 22, 1944.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$157,000	\$137,000
Fish and Wildlife Management and Development	\$12,000	\$12,000
Facility Operations	\$2,195,000	\$2,216,000
Facility Maintenance and Rehabilitation	\$123,000	\$2,545,000
Enacted/Request	\$2,487,000	\$4,910,000
Non-Federal	\$0	\$50,000
Prior Year Funds	\$0	\$0
Total Program	\$2,487,000	\$4,960,000
Prior Year Funds/Non-Federal	\$0	(\$50,000)
Total Reclamation Allotment	\$2,487,000	\$4,910,000

# SUMMARIZED FINANCIAL DATA

# Program Financial Data

# WORK PROPOSED FOR FY 2024:

**Water and Energy Management and Development -** Administration and compliance of repayment contracts with Frenchman Valley, Hitchcock and Red Willow, and Frenchman-Cambridge Irrigation Districts. Aids in the evaluation of proposed conservation measures and demonstration projects identified in conservation plans which promote effective water management and conservation.

	\$187,000
Non-Federal Participation - Frenchman-Cambridge Irrigation District	<u>(\$50,000)</u>

#### Subtotal, Water and Energy Management and Development

\$137,000

Fish and Wildlife Management and Development - Ongoing conservation, enhancement, andmanagement and development activities that benefit fish and wildlife. Management of facilities, lands,and in-stream flows for the protection of fish and wildlife.\$12,000

**Facility Operations -** Day-to-day operations of Enders Dam, Medicine Creek Dam, Trenton Dam, and Red Willow Dam for delivery of project benefits, including flood control, and delivery of water to project users. Includes cultural resource surveys and inventory at Harry Strunk Lake and project areas. Program activities related to project operations, such as land management, hazardous waste, recreation management, coordination of the emergency management program, and updating standing operating procedures. **\$2,216,000** 

**Facility Maintenance and Rehabilitation** – Planned award of construction contract for Medicine Creek spillway concrete repair. Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions and extraordinary maintenance requirements, and the type of required annual inspections at the dam. Increase for planned construction contract award of the Medicine Creek spillway concrete repair in FY 2024. §2,545,000

#### **Reclamation Request**

\$4,910,000

# Garrison Diversion Unit Pick-Sloan Missouri Basin Program

**LOCATION:** Garrison Diversion Unit water supply facilities are located in the central and eastern part of North Dakota and include McLean, Burleigh, Sheridan, Wells, Foster, Stutsman, LaMoure, and Dickey Counties. The municipal, rural, and industrial (MR&I) water program provides benefits statewide, including four Indian reservations.

**DESCRIPTION/JUSTIFICATION:** Major features of the project, currently existing in various stages of completion, include Jamestown Dam and Reservoir, Snake Creek Pumping Plant, McClusky Canal, and New Rockford Canal. The Dakotas Water Resource Act (DWRA) of 2000 was passed by the 106th Congress and further amends the 1965 Garrison Diversion Unit (GDU) authorization. The DWRA deauthorizes all but approximately 75,000 acres of the irrigation originally included in the project and increases construction ceilings for Indian and non-Indian MR&I water supplies by about \$600 million (\$200 million for the State MR&I program, \$200 million for the Indian MR&I program, and \$200 million for a Red River Valley Feature). DWRA also authorizes an additional \$25 million for the Natural Resources Trust fund (in addition to the original \$12 million), for a total of \$37 million in Federal contributions. GDU was originally authorized in 1965, amended in 1986 by the Garrison Reformulation Act, and again in 2000 by the DWRA. Issues historically related to the project are the transfer of water, and thus the potential transfer of biota from the Missouri River Basin to the Hudson Bay Basin (Canada), and diversion of water from the Missouri River - an issue with downstream States.

This project is a multipurpose project principally providing tribal and non-tribal MR&I water along with fish and wildlife, recreation, and flood control benefits in the State of North Dakota.

AUTHORIZATION: P.L. 89-108, Garrison Diversion Unit, Missouri River Basin Project, August 5, 1965; P.L. 98-360, Making Appropriations for Energy and Water Development for the fiscal year ending September 30, 1985, and for other purposes, July 16, 1984; P.L. 99-294, Garrison Diversion Unit Reformulation Act, May 12, 1986; P.L. 102-575, Title XVII, Irrigation on Standing Rock Indian Reservation, North Dakota, and Title XXXV, Three Affiliated Tribes and Standing Rock Sioux Tribe Equitable Compensation Act, October 20, 1992; and P.L. 105-62, Title II, Energy and Water Development Appropriations Act for FY 1998, October 13, 1997; P.L. 105-245, Title II, Energy and Water Development Appropriations Act for FY 1999, October 7, 1999; P.L. 106-60, Title II, Energy, Water Development Appropriations Act for FY 2000, September 29, 1999; P.L. 106-554 (H.R. 4577) Title VI, Dakota Water Resources Act of 2000, December 21, 2000; and P.L. 110-161, Consolidated Appropriations Act, 2008; Energy and Water Development and Related Agencies Act, 2010, October 28, 2009.

**COMPLETION DATA:** As of September 30, 2022, the Federal government has committed 88 percent of its maximum authorized cost-share towards completing the rural water portion of the project; the non-Federal sponsor has committed 100 percent of its minimum cost-share requirement. Indexing for inflation will continue to adjust these cost-share amounts.

### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$14,823,000	\$16,324,000
Facility Operations	\$19,039,000	\$18,663,000
Facility Maintenance and Rehabilitation	\$6,000	\$5,000
Enacted/Request	\$33,868,000	\$34,992,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$33,868,000	\$34,992,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$33,868,000	\$34,992,000

### **Total Costs Information (Rural Water ONLY)***

	Total Estimated Cost ^{2/}	Total to 9/30/22 ^{3/}	FY 2023 ^{4/}	FY 2024	Balance to Complete
Reclamation ^{5/}	\$917,808,000	\$846,717,691	\$40,425,000	\$15,224,000	\$15,441,039
Non-Federal ^{1/}	\$136,257,000	\$136,257,000	\$0	\$0	\$0
Total	\$1,054,065,000	\$982,974,961	\$40,025,000	\$15,224,000	\$15,441,039

*Includes costs associated with the authorized appropriation ceiling.

^{1/} Represents Cost-Share received from Garrison Diversion Conservancy District.

^{2/} Total estimated costs reflect indexing projected through FY 2024 using October 2022 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

^{3/} Total to 9/30/22 information includes budget authority received from all Federal funding sources as represented in the Reclamation funding row, inclusive of discretionary appropriations as well as BIL funding.

^{4/} FY 2023 portrayal does not include the allocation of additional funding for ongoing work received in FY 2023 appropriations that exceeded the president's request for that year. Additional information regarding these allocations can be found at <u>www.usbr.gov/budget</u>.

^{5/} Total funding through FY 2022 includes \$53 million in BIL funding; FY 2023 includes Enacted budget of \$14,099,000 and FY 2023 BIL funding of \$26,326,000.

	Total Estimated Cost	Total to 9/30/22	FY 2023 ^{1/}	FY 2024	Balance to Complete
Reclamation	\$1,032,481,000	\$462,112,196	\$724,000	\$1,100,000	\$568,544,804
Non-Federal ^{1/,2/, 3/}	\$147,701,000	\$63,383,326	\$0	\$0	\$84,317,674
Total	\$1,180,182,000	\$525,495,522	\$724,000	\$1,100,000	\$652,862,478

### Total Costs Information (Non-Rural Water)*

*Includes costs associated with the authorized appropriation ceiling.

^{1/} The total cost includes non-Federal funds for recreation cost-sharing \$13,350,000; land donated by the Garrison Diversion Conservancy District \$208,000; Wetlands Trust funds of \$1,200,000 and \$76,000,000 for Fort Berthold Irrigation for a total of \$90,758,000. The total cost also includes assigned costs of Pick-Sloan Missouri Basin power and storage of \$26,140,000; reimbursable interest during construction for municipal, rural, and industrial water supply of \$25,822,000; highway improvement costs of \$4,942,000; Jamestown assignments of \$39,000 for a total of \$56,943,000.

^{2/} The costs spent to date include the non-Federal costs of \$5,326,326 for recreation, \$1,200,000 for Natural Resources Trust, and \$207,966 of donated land, \$56,649,034 of Federal assigned and miscellaneous costs discussed above for a total of \$63,383,326.

^{3/} The Non-Federal ceiling for MR&I water supply has been met. Over the years, Reclamation tracked the non-Federal cost-share over and above what is required by law. Remaining non-Federal balance to complete is for nonrural water activities only.

### **Cost Allocation and Methodology**

Allocation	FY 2023	FY 2024
Municipal and Industrial (Rural Water)	\$1,032,890,000	\$1,054,065,000
Non-Municipal and Industrial (Non-Rural Water)	\$1,169,787,000	\$1,180,182,000
Total	\$2,202,677,000	\$2,234,247,000

METHODOLOGY: The methodology of the cost allocation has not been modified from last year.

**APPROPRIATION CEILING:** Federal appropriations authorized are \$1,658,870,381 (October 2022). In addition, appropriations authorized by P.L. 89-108 prior to enactment of P.L. 99-294 are \$291,418,619. This amounts to a total authorized Federal appropriation ceiling (for both rural water and non-rural water costs) of \$1,950,289,000. Indexing is likely to change as Reclamation is in the process of evaluating indices for more accurate representation of construction implementation.

# WORK PROPOSED FOR FY 2024:

# Water and Energy Management and Development -

<u>Rural Water Component</u> – The rural water portion of the Garrison project is composed of both a State and Tribal component. The appropriation ceiling was authorized by the DWRA to be indexed as necessary to allow for ordinary fluctuations of construction costs as indicated by applicable engineering cost indices.

The State MR&I program is managed and prioritized by the State of North Dakota with Reclamation collaboration. Activities under this component historically consists of oversight of preconstruction and construction activities and construction of approved State MR&I projects to the amount funding allows.

The Tribal MR&I program is managed and prioritized by the Tribes with Reclamation collaboration. Activities include preconstruction and construction activities on approved tribal MR&I systems to extend distribution systems to rural Tribal communities and homes that have poor water quality and inadequate supply. Funds include costs for Tribal contracts, Reclamation oversight and technical assistance, and construction to the amount funding allows.

Planned construction activities for FY 2023 include the NAWS Biota Water Treatment Plant, Cannonball Community upgrades, Kennel Community upgrades, the Fort Berthold System expansion, and the expansion of the Solen Service Area. \$15,224,000

<u>Non-Rural Water Components</u> - Funds to the Natural Resources Trust Fund (5 percent of State M&I and Red River). Performs necessary investigations and contract actions to assist in the development of irrigation in the Turtle Lake and McClusky Canal-side and Standing Rock irrigation areas. \$30,000

Continues minimum maintenance to assure compliance with Federal and State laws, site security, and public safety reliability of completed facilities still in construction status. Work includes routine, ongoing maintenance of the New Rockford Canal, a portion of the McClusky Canal, and the McClusky Canal slide repair to address a construction deficiency that prevents reliable water delivery capabilities. \$1,070,000

#### Subtotal, Water and Energy Management and Development

#### Facility Operations -

<u>Rural Water Component</u> - Garrison Diversion Indian MR&I routine operation and maintenance activities includes water treatment plants, reservoirs, water distribution systems, and associated facilities for continued reliable delivery of water to tribal areas and tribal employees and public safety in accordance with the safe drinking water act and Environmental Protection Agency regulations. Includes water quality monitoring, required record keeping and cultural resource compliance. Funds include costs for tribal contracts and Reclamation oversight and technical assistance. \$9,224,000

<u>Non-Rural Water Component</u> - Continues operation of Jamestown Dam for flood control operations and continued delivery of project water to downstream users. \$676,000

Provide the required operation and maintenance on the following features of Garrison: Snake Creek Pumping Plant, the McClusky Canal, - Audubon, Arrowwood, Lonetree, and Scattered Tracts. Also continues supply system water deliveries under contract and maintains freshening flows. \$7,763,000

Provide operation and maintenance funding to the Northwest Area Water Supply project Biota Water Treatment Plant. <u>\$1,000,000</u>

#### **Subtotal, Facility Operations**

 Facility Maintenance and Rehabilitation - Non-Rural Water Components - Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements. The funding varies depending on the type of required annual inspections at the dam.

 \$5,000

#### **Reclamation Request**

\$34,992,000

#### \$16,324,000

# \$18,663,000

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# Glen Elder Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Glen Elder Unit of the Solomon Division is located in the Solomon River Valley, in Mitchell, Osborne, Cloud and Ottawa Counties of north-central Kansas.

**DESCRIPTION/JUSTIFICATION:** The Glen Elder Unit consists of Glen Elder Dam and Lake Waconda, as well as protective dikes and appurtenant structures. Benefits provided by the Glen Elder Unit include irrigation, flood control, fish and wildlife, recreation, and municipal and industrial water. The Glen Elder Unit supplies water to approximately 10,300 acres and supplies water for two Cities.

**AUTHORIZATION:** Public Law 78-534, The Flood Control Act of 1944, December 22, 1944; and Public Law 79-526, The Flood Control Act of 1946, July 24, 1946.

# SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$11,000	\$10,000
Fish and Wildlife Management and Development	\$6,000	\$6,000
Facility Operations	\$1,258,000	\$1,124,000
Facility Maintenance and Rehabilitation	\$6,980,000	\$2,042,000
Enacted/Request	\$8,255,000	\$3,182,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$8,255,000	\$3,182,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$8,255,000	\$3,182,000

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provides for the administration and compliance of contracts with the Glen Elder Irrigation District, the City of Beloit, and Rural Water District No. 2. Provides technical assistance in the evaluation of proposed conservation measures and demonstration projects identified in conservation plans which promote effective water management and conservation. \$10,000

Fish and Wildlife Management and Development - Ongoing conservation, enhancement, and<br/>management and development activities that benefit fish and wildlife. Management of facilities, lands,<br/>and in-stream flows for the protection of fish and wildlife.\$6,000

**Facility Operations -** Day-to-day operations of Glen Elder Dam and Waconda Lake for delivery of project benefits, including flood control and delivery of water to project water users. Includes program activities related to project operations, such as land management, hazardous waste, recreation

management, updating the standing operating procedures, and coordination of the emergency management program. \$1,124,000

Facility Maintenance and Rehabilitation - Construction administration and oversight of the ongoing<br/>construction contract for the spillway replacement project. Facility examinations to ensure structural<br/>integrity relating to safe and reliable operation of the structures. The Facility Maintenance and<br/>Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary<br/>maintenance requirements. Decrease due to the scheduled awards of the construction contracts for the<br/>Glen Elder spillway concrete repairs in prior years.\$2,042,000

#### **Reclamation Request**

\$3,182,000

# Heart Butte Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Heart Butte Unit is located in Grant and Morton Counties of south-central North Dakota.

**DESCRIPTION/JUSTIFICATION:** The major features of the Heart Butte Unit are Heart Butte Dam and Lake Tschida, 29 river pumping plants, one relift plant, and 17 miles of laterals to provide for irrigation, flood control, fish and wildlife and recreation benefits.

AUTHORIZATION: P.L. 78-534, The Flood Control Act of 1944, December 22, 1944.

### SUMMARIZED FINANCIAL DATA

#### Program Financial Data

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$12,000	\$12,000
Land Management and Development	\$115,000	\$175,000
Facility Operations	\$1,271,000	\$1,521,000
Facility Maintenance and Rehabilitation	\$6,000	\$6,000
Enacted/Request	\$1,404,000	\$1,714,000
Non-Federal	\$115,000	\$115,000
Prior Year Funds	\$0	\$0
Total Program	\$1,519,000	\$1,829,000
Prior Year Funds/Non-Federal	(\$115,000)	(\$115,000)
Total Reclamation Allotment	\$1,404,000	\$1,714,000

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provide assistance to irrigation districts withimplementation of innovative activities identified in their conservation plans.\$12,000

Land Management and Development - Utilizes the cost-share program for the development and rehabilitation of public use facilities that comply with health safety and accessibility standards. Increase of funding is to support the extension for and improvements to the Rattlesnake Campground. \$290,000

	$\varphi_{2}^{},000$
Non-Federal Participation – Tri-City Joint Job Development Authority	<u>(\$115,000)</u>

#### Subtotal, Land Management and Development

Facility Operations - Day-to-day operation of Heart Butte Dam for delivery of project benefits,including flood control and delivery of water to project beneficiaries. Includes operation, oversight,coordination, and planning required to conduct the management activities on project lands, includingrecreation management, public safety, accessibility, cultural resources, hazardous waste managementoperations, and coordination of the emergency management program.\$1,521,000

\$175.000

**Facility Maintenance and Rehabilitation -** Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements.

<u>\$6,000</u>

#### **Reclamation Request**

\$1,714,000

# Helena Valley Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Helena Valley Unit is located in Lewis and Clark County in central Montana, adjoining the city of Helena, 3.5 miles west of Canyon Ferry Dam on the Missouri River.

**DESCRIPTION/JUSTIFICATION:** The Helena Valley Unit water supply is discharged from Canyon Ferry Reservoir, 17 miles east of Helena on the Missouri River. Helena Valley Pumping Plant, below Canyon Ferry Dam, lifts water by turbine-driven pumps to the Helena Valley Tunnel and into Helena Valley Dam and Reservoir. Other major features of the development are a canal, lateral, and drain system to furnish water to 16,440 acres of land and for municipal use. Project is a multipurpose project providing irrigation, municipal and industrial water, and recreation benefits.

AUTHORIZATION: P.L. 78-534, The Flood Control Act of 1944, December 22, 1944; and P.L. 79-526, The Flood Control Act of 1946, July 24, 1946.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$52,000	\$50,000
Facility Operations	\$212,000	\$214,000
Facility Maintenance and Rehabilitation	\$31,000	\$22,000
Enacted/Request	\$295,000	\$286,000
Non-Federal	\$23,000	\$23,000
Prior Year Funds	\$0	\$0
Total Program	\$318,000	\$309,000
Prior Year Funds/Non-Federal	(\$23,000)	(\$23,000)
Total Reclamation Allotment	\$295,000	\$286,000

# SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Provides project-wide support of effective water conservation measures with Reclamation water districts. Also provides for water rights adjudication and water quality monitoring. \$50,000

Facility Operations - Day-to-day operation of Helena Valley Dam and Reservoir and Helena ValleyMain Canal for delivery of water to project beneficiaries. Provides for operation oversight tasksassociated with providing minimal level of resource management. Actions include reclassification anddetermination of ineligible lands, withdrawal reviews, cooperative agreements, issuance of permits, andcompliance checks for environmental and cultural resources mandates. Continues program activitiesrelated to project operations such as implementation of the standing operating procedures, implementationand coordination of emergency management and public safety programs.\$237,000Non-Federal Participation - Helena Valley Irrigation District(\$23,000)

# Subtotal, Facility Operations

Facility Maintenance and Rehabilitation - Facility examinations and associated facility reviews to<br/>ensure structural integrity relating to safe and reliable operation of the structures. The funding varies<br/>depending on the type of required annual inspections at the dam.§22,000

# **Reclamation Request**

\$286,000

# Kansas River Area Pick-Sloan Missouri Basin Program

**LOCATION:** The Kansas River Area is located in Nebraska, Kansas, and Colorado. The counties for Nebraska are Chase, Franklin, Frontier, Furnas, Harland, Hayes, Hitchcock, Nuckolls, Red Willow, and Webster. The counties for Kansas are Barton, Decatur, Ellsworth, Graham, Jewell, McPherson, Mitchell, Ness, Norton, Osborne, Ottawa, Phillips, Republic, Rooks, Rush, Sheridan, and Smith. The county for Colorado is Yuma.

**DESCRIPTION/JUSTIFICATION:** This program represents activities associated primarily with the Republican River, Solomon River, and North Loup River in Nebraska and Kansas. These activities encompass a large area that benefits several Pick-Sloan Units. Types of shared activities performed under this project are Supervisory Control and Data Acquisition (SCADA) and the cost of operating equipment. An allocation has been set up in the Kansas River Area Project to distribute costs to individual projects based on the percentage of benefits assigned to each one.

Water-related issues confronting resource managers in Kansas include ensuring a sustainable water supply for its residents; a continued water supply for agricultural needs; assuring Native American water supply interests are satisfied; protecting endangered species; ensuring reliability of storage and conveyance systems; and a multitude of water quality issues.

AUTHORIZATION: P.L. 78-534, The Flood Control Act of 1944, December 22, 1944.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Facility Operations	\$228,000	\$305,000
Enacted/Request	\$228,000	\$305,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$228,000	\$305,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$228,000	\$305,000

#### WORK PROPOSED FOR FY 2024:

**Facility Operations -** Day-to-day operations of the Kansas River Area dams including Bostwick Unit, Frenchman-Cambridge Unit, Armel Unit, Kirwin Unit, Cedar Bluff Unit, Webster Unit, Almena Unit and Glen Elder Unit. Also provides program activities related to project operations such as water delivery, land management, hazardous waste, and recreation management. Increase due to planned replacement of computers and other equipment of the Supervisory Control and Data Acquisition System (SCADA).

<u>\$305,000</u>

#### **Reclamation Request**

\$305,000

# Keyhole Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Keyhole Unit is located in Crook County in northeast Wyoming. Project geographically located in Upper Colorado Basin Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Keyhole Unit, consisting of Keyhole Dam and Reservoir, provides a supplemental water supply to the Belle Fourche Project located about 146 miles downstream in western South Dakota. Water for the Belle Fourche Project is released into the Belle Fourche River and then diverted for project purposes. Water is also furnished to the Crook County Irrigation District which is located downstream of the dam. The unit provides storage for irrigation, flood control, fish and wildlife conservation, recreation, sediment control and municipal and industrial water supply.

**AUTHORIZATION:** Public Law 78-534, The Flood Control Act of 1944, December 22, 1944; Public Law 299, an act making supplemental appropriations for the fiscal year ending September 30, 1948, July 31, 1947.

Activity	FY 2023 Request	FY 2024 Request
Land Management and Development	\$282,000	\$282,000
Facility Operations	\$790,000	\$790,000
Facility Maintenance and Rehabilitation	\$29,000	\$5,000
Enacted/Request	\$1,101,000	\$1,077,000
Non-Federal	\$92,000	\$92,000
Prior Year Funds	\$0	\$0
Total Program	\$1,193,000	\$1,169,000
Prior Year Funds/Non-Federal	(\$92,000)	(\$92,000)
Total Reclamation Allotment	\$1,101,000	\$1,077,000

# SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Land Management and Development – Initiate development of a Resource Management Plan (RMP) to provide management framework to balance the development, use, and protection of Reclamation lands and associated natural, cultural, and recreation resources. \$374,000 Non-Federal Sources – Wyoming State Parks (\$92,000)

\$282.000

#### Subtotal, Land Management and Development

 Facility Operations - Day-to-day operation of Keyhole Dam and Reservoir for delivery of project

 benefits, including flood control operations and delivery of water to downstream water users. Includes

 program activities related to project operations, such as land management, hazardous waste, cultural

 resources, recreation management, instrumentation, updating standing operating procedures, and

 coordination of the emergency management program.

 \$790,000

Facility Maintenance and Rehabilitation - Facility examinations to ensure structural integrity relatingto safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request variesdependent upon the need for replacements, additions, and extraordinary maintenance requirements.Decrease is due to the planned completion of a comprehensive review in prior year.§5,000

#### **Reclamation Request**

\$1,077,000

# Kirwin Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Kirwin Unit is located in Phillips, Smith, and Osborne Counties of northeastern Kansas, along the North Fork of the Solomon River.

**DESCRIPTION/JUSTIFICATION:** The Kirwin Unit features include Kirwin Dam and Reservoir; Kirwin Main, North and South Canals; and a lateral and drainage system used to serve 11,465 irrigable acres. In addition to irrigation benefits provided by the unit, it protects the downstream area from floods, conserves and enhances fish and wildlife, and provides recreation opportunities.

**AUTHORIZATION:** Public Law 78-534, The Flood Control Act of 1944, December 22, 1944; and Public Law 79-526, The Flood Control Act of 1946, July 24, 1946.

#### **Program Financial Data** FY 2023 FY 2024 Activity Enacted Request Water and Energy Management and Development \$23,000 \$28,000 Fish and Wildlife Management and Development \$5,000 \$5,000 Facility Operations \$408,000 \$405,000 Facility Maintenance and Rehabilitation \$6,000 \$6,000 Enacted/Request \$442,000 \$444.000 Non-Federal \$0 \$0 Prior Year Funds \$0 \$0 **Total Program** \$442,000 \$444,000 Prior Year Funds/Non-Federal \$0 \$0 **Total Reclamation Allotment** \$442,000 \$444,000

# SUMMARIZED FINANCIAL DATA

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provide technical assistance in the evaluation of proposed conservation measures and demonstration projects identified in conservation plans which promote effective water management and conservation. Provides for the administration and compliance of repayment contracts with the Kirwin Irrigation District. \$28,000

**Fish and Wildlife Management and Development -** Continues ongoing conservation, enhancement, and management and development activities that benefit fish and wildlife. Includes management of facilities, lands and in-stream flows for the protection of fish and wildlife. **\$5,000** 

**Facility Operations -** Day-to-day operations of Kirwin Dam and Reservoir for delivery of project benefits, including flood control and delivery of water to project water users. Includes program activities related to project operations, such as land management, hazardous waste, recreation management, updating standing operating procedures, and coordination of the emergency management program.

\$405,000

**Facility Maintenance and Rehabilitation -** Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements.

<u>\$6,000</u>

# **Reclamation Request**

\$444,000

# Lower Marias Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Lower Marias Unit, the only unit of the Marias Division, is located in Liberty and Toole counties of north-central Montana along the Marias River.

**DESCRIPTION/JUSTIFICATION:** Tiber Dam and Dike and Lake Elwell are the major features of the Lower Marias Unit. The Lower Marias Unit provides multipurpose benefits including flood control, 5,600 acre-feet of irrigation and municipal and industrial water supply, 70,000 recreation visitations per year, and fish and wildlife.

AUTHORIZATION: P.L. 78-534, The Flood Control Act of 1944, December 22, 1944; P.L. 92-371, Increased Authorization, Missouri River Basin Project, August 10, 1972.

# SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$43,000	\$44,000
Land Management and Development	\$6,000	\$6,000
Fish and Wildlife Management and Development	\$37,000	\$38,000
Facility Operations	\$1,675,000	\$1,615,000
Facility Maintenance and Rehabilitation	\$7,000	\$59,000
Enacted/Request	\$1,768,000	\$1,762,000
Non-Federal	\$34,000	\$34,000
Prior Year Funds	\$0	\$0
Total Program	\$1,802,000	\$1,796,000
Prior Year Funds/Non-Federal	(\$34,000)	(\$34,000)
Total Reclamation Allotment	\$1,768,000	\$1,762,000

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Activities include water quality monitoring ofinflows and lake waters and administration of water service contracts.\$44,000

Land Management and Development – Utilizes the cost-share program for the development and rehabilitation of public use facilities that comply with health, safety, and accessibility standards. **\$6,000** 

**Fish and Wildlife Management and Development -** Oversight of monitoring fish and wildlife habitat and resources with an emphasis on native, threatened, and endangered species recovery and restoration. Various Federal, State, and environmental groups are placing increased emphasis on what is being referred to as the Missouri River Corridor (Corridor). This Corridor extends from the headwaters of the Missouri River (of which the Marias River is a tributary) to Fort Peck Reservoir. \$38,000

**Facility Operations -** Day-to-day operation of Tiber Dam for delivery of project benefits, including reservoir operations. Includes program activities related to project operations such as land management, cultural resources, recreation management, standing operating procedures, instrumentation, public safety, emergency management, and developing a comprehensive inventory of as-built drawings.

	\$1,649,000
Non-Federal Participation - Helena Valley Irrigation District	<u>(\$34,000)</u>

#### **Subtotal, Facility Operations**

**Facility Maintenance and Rehabilitation -** Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures and for landslide inspection activities to ensure public safety and compliance with Federal/State Code requirements. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements and the type of required annual inspections at the dam. Increase due to additional examination requirements needed in FY 2024.

#### **Reclamation Request**

\$1,762,000

\$1,615,000

# Missouri Basin O&M Pick-Sloan Missouri Basin Program

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION:** This activity provides funding for efficient management of Reclamation's Operation and Maintenance Program. There is a need for consistency and standardization in how Reclamation performs its day-to-day activities in the area and regional offices. The activity will assist offices in Reclamation to increase awareness of the kinds of business practices that are necessary to be fiscally responsible and accountable to the taxpayers. In addition, the activity will assist in fulfilling agency goals and objectives in water resources management.

AUTHORIZATION: The Reclamation Act, June 17, 1902; P.L. 104-134.

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Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$864,000	\$920,000
Facility Operations	\$132,000	\$140,000
Enacted/Request	\$996,000	\$1,060,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$996,000	\$1,060,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$996,000	\$1,060,000

# SUMMARIZED FINANCIAL DATA

# WORK PROPOSED FOR FY 2024:

Program Financial Data

Water and Energy Management and Development - Provides for management related requirements in recognition of the Area Managers' role in corporate policy, budget, and program formulation activities including: interagency activities, attendance at meetings, public involvement in activities that cannot be identified to a specific project, and managerial training and leadership meetings. Managerial training will include an emphasis on the importance of quantifying project benefits as a business practice necessary to be fiscally responsible and accountable to the taxpayers. **\$920,000** 

Facility Operations - Reclamation's payments of wheeling costs associated with the Pick-Sloan Projectuse pumping power and power rate and repayment studies for payment by the power customers andactivities related to coordination between Reclamation, Western Area Power Administration, and the U.S.Army Corps of Engineers on the Missouri River Mainstem Reservoir System.\$140,000

#### **Reclamation Request**

\$1,060,000

# Narrows Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Narrows Unit is located along the South Platte River about seven miles northwest of Fort Morgan in western Morgan County, Colorado. Project geographically located in Upper Colorado Basin Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Narrows Unit is an authorized, but never constructed feature of the Missouri River Basin Project, now known as the Pick-Sloan Missouri Basin Program. Approximately 2,300 acres of land was acquired in 1973 by Reclamation for construction of the Narrows Unit. The land is currently managed for agricultural leasing purposes generating approximately \$26,000 per year in revenues, which are deposited into the Reclamation fund.

**AUTHORIZATION:** P.L. 78-534, The Flood Control Act of 1944, December 22, 1944; P.L. 88-442, Increased Authorization Missouri River Basin Project, August 14, 1964; P.L. 91-389, Narrows Unit, Missouri River Basin project, August 28, 1970.

# SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Facility Operations	\$33,000	\$40,000
Enacted/Request	\$33,000	\$40,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$33,000	\$40,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$33,000	\$40,000

# WORK PROPOSED FOR FY 2024:

 Facility Operations - Provides for land management of properties owned and operated by Reclamation.

 Management activities include well repairs, water rights and assessments, and other activities related to administration of the agricultural leases associated with the Narrows Dam Project lands.
 \$40,000

#### **Reclamation Request**

\$40,000

# North Loup Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The North Loup Unit is located in central Nebraska along the North Loup and Loup Rivers. Facilities are located in Loup and Garfield Counties, and the irrigable lands are located in Valley, Greeley, Howard, Merrick, and Nance Counties.

**DESCRIPTION/JUSTIFICATION:** Principal features of the unit include Virginia Smith Dam and Calamus Reservoir, Kent Diversion Dam, Davis Creek Dam and Reservoir, five principal canals, one major and several small pumping plants, laterals, and a drain system. The project provides over 10,000 acre-feet of water to 26,643 acres of irrigated. Authorized, but not completed project features would provide for direct surface water service to 55,116 acres of land. In addition to irrigation, the unit provides for an estimated 57,000 annual recreation visits and fish and wildlife benefits. Project is operated by the Twin Loups Irrigation District and Twin Loups Reclamation District.

**AUTHORIZATION:** Public Law 92-514, The Reclamation Project Authorization Act of 1972, October 20, 1972.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$40,000	\$45,000
Land Management and Development	\$0	\$200,000
Fish and Wildlife Management and Development	\$9,000	\$8,000
Facility Operations	\$132,000	\$131,000
Facility Maintenance and Rehabilitation	\$37,000	\$20,000
Enacted/Request	\$218,000	\$404,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$218,000	\$404,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$218,000	\$404,000

# SUMMARIZED FINANCIAL DATA

# WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Supports technical assistance in the evaluation of proposed conservation measures and demonstration projects identified in conservation plans which promote effective water management and conservation. Provides for the administration and compliance of repayment contracts with the Twin Loups Irrigation District and the Twin Loups Reclamation District. \$45,000

Land Management and Development – Improvements at Davis Creek Reservoir are under a 50/50 costshare agreement with the Lower Loup Natural Resource District. Work includes expansion and repair to the entrance road into the reservoir. Increase due to recreational improvements at the Davis Creek Recreation area. **\$200,000** 

Fish and Wildlife Management and Development - Ongoing conservation, enhancement, and<br/>management and development activities that benefit fish and wildlife. Continues management of<br/>facilities, lands, and in-stream flows for the protection of fish and wildlife.\$8,000\$8,000

Facility Operations - Includes program activities related to project operations, such as land management,<br/>hazardous waste, and recreation management, updating the standing operating procedures at Virginia<br/>Smith and Davis Creek Dams, and coordination of the emergency management program.\$131,000

Facility Maintenance and Rehabilitation - Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The funding varies depending on the type of required annual inspections at the dam. <u>\$20,000</u>

#### **Reclamation Request**

\$404,000

# North Platte Area Pick-Sloan Missouri Basin Program

**LOCATION:** The North Platte Area consists of two units: The Glendo Unit which is located in Natrona, Converse, and Platte Counties on the North Platte River in eastern and central Wyoming; and the Kortes Unit which is located in Carbon County of central Wyoming. Project is geographically located in Upper Missouri Basin; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Glendo Unit is a multiple-purpose natural resource development. It consists of Glendo Dam, Reservoir and Power Plant, Fremont Canyon Power Plant, and Gray Reef Dam and its reregulating reservoir. The unit features, which are located on the North Platte River in eastern and central Wyoming, are adjacent to and work in conjunction with other units of the Pick-Sloan Missouri Basin Program, as well as the Kendrick and North Platte Projects. The unit furnishes a maximum of 40,000 acre-feet of water annually from Glendo Reservoir for irrigation in Wyoming and Nebraska, and electrical power is supplied to Wyoming, Colorado, and Nebraska by Glendo and Fremont Canyon Power Plants, which have installed capacities of 38,000 and 66,800 kilowatts, respectively.

The Kortes Unit of the Pick-Sloan Missouri Basin Program, consisting of Kortes Dam, Reservoir, and Power Plant, is in central Wyoming in a narrow gorge of the North Platte River, two miles below Seminoe Dam in the Kendrick Project, and about 60 miles southwest of Casper, Wyoming. It was the first unit initiated by Reclamation under the Missouri River Basin Program. The 36,000 kilowatt power plant generates an average of over 160 million kilowatt-hours annually.

**AUTHORIZATION:** Public Law 78-534; The Flood Control Act of 1944 December 22, 1944; Public Law 83-503, Missouri River Basin Project, July 16, 1954; Reservoir Public Law 85-695.

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Activity	FY 2023	FY 2024
Activity	Enacted	Request
Water and Energy Management and Development	\$46,000	\$46,000
Land Management and Development	\$50,000	\$40,000
Fish and Wildlife Management and Development	\$25,000	\$25,000
Facility Operations	\$10,284,000	\$8,257,000
Facility Maintenance and Rehabilitation	\$254,000	\$256,000
Enacted/Request	\$10,659,000	\$8,624,000
Non-Federal	\$62,000	\$62,000
Prior Year Funds	\$0	\$0
Total Program	\$10,721,000	\$8,686,000
Prior Year Funds/Non-Federal	(\$62,000)	(\$62,000)
Total Reclamation Allotment	\$10,659,000	\$8,624,000

# SUMMARIZED FINANCIAL DATA

## Program Financial Data

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Funding for water conservation field services and negotiations and administration of water marketing for eleven Glendo water contracts. \$46,000

Land Management and Development - Utilizes the cost-share program for the development and rehabilitation of public use facilities that comply with health safety and accessibility standards.

	\$90,000
Non-Federal Participation - Wyoming State Parks	<u>(\$50,000)</u>

Subtotal, Land Management and Development

**Fish and Wildlife Management and Development -** Participates in the preparation of National Environmental Policy Act document information, Endangered Species Act (ESA) Biological Assessment information, and Fish and Wildlife Coordination Act Report information for North Platte River Projects and as a Cooperating Agency is invited on other agency's development of environmental documents to comply with ESA and other laws. These efforts ensure that Reclamation operations are not likely to jeopardize the continued existence of threatened and endangered species or to adversely modify or destroy critical habitat as required by the ESA. **\$25,000** 

Facility Operations - Day-to-day operation of Glendo Dam, Glendo Power Plant, Fremont Power Plant,<br/>and Gray Reef Dam and outlet works for delivery of project benefits, including delivery of water to<br/>project users and operation of the power plants. Day-to-day operation of Kortes Power Plant, Kortes Dam,<br/>and the Supervisory Control System for delivery of project benefits, including delivery of project water to<br/>users, power plant operation, and hydrologic data monitoring regarding flood control. Includes land<br/>resource management activities related to facility operations of the existing facilities and for resource<br/>preservation. Continues cultural resource protection and surveys; management of hazardous materials and<br/>wastes; emergency action plans; and administration of management agreements for recreation, fish and<br/>wildlife with Wyoming Game and Fish, Natrona County, and Wyoming State Parks and Historic sites.<br/>Modification/repairs to facilities to extend operational service life, employee safety, and completion of<br/>deferred maintenance activities. Decrease due to a reprioritization of programmatic budgetary resources<br/>as a result of less need here anticipated in FY 2024.\$8,269,000<br/>(\$12,000)Non-Federal Participation - Water Users (Glendo Contractors, PacifiCorp(\$12,000)

# **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation – Replacement of the phone and conductor system used for employee safety through the project area. Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures, and for bridge and landslide activities to ensure public safety and compliance with Federal/State Code requirements. The funding varies depending on the type of required annual inspections at the dam. <u>\$256,000</u>

#### **Reclamation Request**

\$8,624,000

# \$8,257,000

#### \$40,000

# Oahe Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Oahe Unit is located in Sully, Hughes, Spink, and Beadle Counties of north-central South Dakota.

**DESCRIPTION/JUSTIFICATION:** The principal supply works authorized for the Oahe Unit includes the Oahe Pumping Plant, 214 miles of main canals, three regulating reservoirs, James Diversion Dam and Reservoir, James Pumping Plant on the James River, and the Byron Pumping Plant at Byron Reservoir. Other irrigation works include 955 miles of distribution laterals, 935 miles of open drains, and 2,970 miles of closed drains, relift pumping plants, and electrical distribution facilities for providing energy to operate the major pumping plants. The reservoir, lake, and surrounding lands provide for flood control, irrigation, municipal and industrial water, fish and wildlife enhancement, and recreation. The project currently serves M&I and livestock water to 106 towns and bulk customers spread across an area the size of Connecticut. Average yearly recreational attendance at the James Diversion Reservoir is estimated to be slightly more than 5,000 visitors.

**AUTHORIZATION:** Public Law 78-534, The Flood Control Act of 1944, December 22, 1944, as supplemented and extended by Public Law 79-526, The Flood Control Act of 1946, July 24, 1946; Public Law 88-442; Increased Authorization, Missouri River Basin Project, August 14, 1964; and Public Law 90-453, Oahe Unit, Missouri River Basin Project, August 3, 1968.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Facility Operations	\$80,000	\$80,000
Enacted/Request	\$80,000	\$80,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$80,000	\$80,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$80,000	\$80,000

#### WORK PROPOSED FOR FY 2024:

**Facility Operations -** Day-to-day operation of Blunt Reservoir for project benefits. Continue activities related to project operations, such as land management, contracts, categorical exclusion certification preparation, and special permits. Includes National Environmental Policy Act and cultural resource compliance, weed control, land use inventories, grants, and Indian Trust Asset consultation. **\$80,000** 

#### **Reclamation Request**

\$80,000

# Owl Creek Unit Pick-Sloan Missouri Basin Program

**LOCATION:** Owl Creek is located in Hot Springs County in north central Wyoming, west and north of the city of Thermopolis. Project is geographically located in Upper Missouri Basin; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** Owl Creek heads in the Absaroka Mountains and flows eastward, north of the Owl Creek Mountains, joining the Bighorn River six miles north of Thermopolis. The unit comprises a narrow valley extending about 30 miles westerly from the mouth of Owl Creek. The development provides supplemental water to 12,740 acres of irrigated land. Principal features of the development include Anchor Dam and Reservoir and pumping facilities to deliver water to the three distinct areas of the unit. The water supplied from Anchor Reservoir is augmented during periods of short supply by pumping from the Bighorn River. Livestock production is the major enterprise in the unit. The unit provides multi-purpose benefits, including irrigation, fish and wildlife and recreation opportunities. Project is operated by the Owl Creek Irrigation District.

SUMMARIZED FINANCIAL DATA

AUTHORIZATION: Public Law 78-534, The Flood Control Act of 1944, December 22, 1944.

## **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$4,000	\$4,000
Facility Operations	\$94,000	\$168,000
Facility Maintenance and Rehabilitation	\$28,000	\$11,000
Enacted/Request	\$126,000	\$183,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$126,000	\$183,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$126,000	\$183,000

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provides for negotiation and administration of water marketing activities. \$4,000

Facility Operations - Reclamation's payments to the operating entity, Owl Creek Irrigation District, for<br/>delivery of project benefits, including hydrologic monitoring and reporting related to Anchor Dam.<br/>Includes program activities related to project operations such as land resource management, cultural<br/>resources, recreation management activities, and emergency action plans at Anchor Dam and Reservoir.<br/>Funding increased for O&M activities of Owl Creek Unit.\$168,000

**Facility Maintenance and Rehabilitation -** Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The funding varies depending on the type of required annual inspections at the dam. Funding decreased due to reduced need for High & Significant Dam reviews in FY 2024.

#### **Reclamation Request**

\$183,000

# Rapid Valley Unit Pick-Sloan Missouri Basin Program

LOCATION: The Rapid Valley Unit is located in Pennington County in southwestern South Dakota.

**DESCRIPTION/JUSTIFICATION:** The Rapid Valley Unit consists of Pactola Dam and Reservoir located on Rapid Creek about 15 miles west of Rapid City, South Dakota. Pactola Reservoir provides the major water supply for Rapid City, including Ellsworth Air Force Base; flood protection along Rapid Creek; fish and wildlife benefits; and recreation opportunities. Pactola Reservoir supplements the supply of stored water available from Deerfield Reservoir to provide for irrigation and municipal purposes.

AUTHORIZATION: Public Law 78-534, The Flood Control Act of 1944, December 22, 1944.

Activity	FY 2023 Enacted	FY 2024 Request
Facility Operations	\$275,000	\$275,000
Facility Maintenance and Rehabilitation	\$6,000	\$15,000
Enacted/Request	\$281,000	\$290,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$281,000	\$290,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$281,000	\$290,000

# SUMMARIZED FINANCIAL DATA

# WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Facility Operations - Day-to-day operation of Pactola Dam and Reservoir for delivery of project benefits, including flood control operations and delivery of water to downstream water users. Includes program activities related to project operations, such as hazardous waste, updating standing operating procedures, and instrumentation. \$275,000

**Facility Maintenance and Rehabilitation** - Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements and required annual inspections at the dam. Increase due to additional O&M facility review requirements in FY 2024.

#### **Reclamation Request**

\$290,000

# Riverton Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Riverton Unit is located in central Wyoming in Fremont County on the ceded portion of the Wind River Indian Reservation. Project geographically located in Upper Colorado Basin; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The unit lands lie in the Wind River Basin and to the north of the river. Direct flow water from Wind River and stored water from Bull Lake Creek are used to provide irrigation service to approximately 71,000 acres. Unit features are Bull Lake Dam, Pilot Butte Dam, Wind River Diversion Dam, and Pilot Butte Power Plant, together with approximately 100 miles of main canals, 300 miles of laterals, and 644 miles of drains. The unit provides multi-purpose benefits, including irrigation, fish and wildlife and recreation opportunities.

**AUTHORIZATION:** The project was authorized for construction by the Secretary of the Interior on June 19, 1918, under the terms of the Indian Appropriation Act of 1919, approved by the Congress on May 25, 1918. By the act of June 5, 1920, the project was placed under the jurisdiction of the Bureau of Reclamation. On September 25, 1970, Public Law 91-409 reauthorized the project as the Riverton Unit of the Pick-Sloan Missouri Basin Program.

# SUMMARIZED FINANCIAL DATA

<b>Program Financial Data</b>
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Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$12,000	\$12,000
Facility Operations	\$752,000	\$684,000
Facility Maintenance and Rehabilitation	\$19,000	\$11,000
Enacted/Request	\$783,000	\$707,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$783,000	\$707,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$783,000	\$707,000

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Activities include negotiation and administration of water marketing activities and monitoring of water conservation field services for water management and water accounting. \$12,000

**Facility Operations -** Maintenance activities at Pilot Butte Power Plant for security and environment protection for Bull Lake and Pilot Butte. Operation of recreation facility at Pilot Butte, Ocean Lake, Lake Cameahwait, and other sites on Reclamation lands. Includes activities related to project operations such as land resource management; hazardous materials and waste management; administration of fish and wildlife management by Wyoming Game and Fish; and grazing by Midvale Irrigation District and Muddy

Ridge Grazing Association. Resource management related to Tribal oil and gas development on Reclamation lands; cultural resource evaluation and surveys; and preparation of emergency action plans. Perform a bathometric (sediment) survey of Pilot Butte Reservoir for better reservoir management during drought conditions. \$684,000

Facility Maintenance and Rehabilitation - Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The funding varies depending on the type of required annual inspections at the dam. <u>\$11,000</u>

#### **Reclamation Request**

\$707,000

# Shadehill Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Shadehill Unit is located in Perkins County of northwestern South Dakota.

**DESCRIPTION/JUSTIFICATION:** The Shadehill Unit consists of Shadehill Dam and Reservoir on the Grand River located approximately 12 miles south of Lemmon, South Dakota. Facility operation provides for the continued ongoing operation of Shadehill Dam for 217,708 acre-feet of flood control storage, irrigation of 2,420 acres, fish and wildlife conservation, 127,000 annual recreational visitors, and silt detention.

AUTHORIZATION: Public Law 78-534, The Flood Control Act of 1944, December 22, 1944.

Activity	FY 2023 Enacted	FY 2024 Request
Land Management and Development	\$184,000	\$634,000
Facility Operations	\$708,000	\$708,000
Facility Maintenance and Rehabilitation	\$6,000	\$6,000
Enacted/Request	\$898,000	\$1,348,000
Non-Federal	\$184,000	\$184,000
Prior Year Funds	\$0	\$0
Total Program	\$1,082,000	\$1,532,000
Prior Year Funds/Non-Federal	(\$184,000)	(\$184,000)
Total Reclamation Allotment	\$898,000	\$1,348,000

## SUMMARIZED FINANCIAL DATA

# WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Land Management and Development - Utilizes the cost-share program for the development and		
rehabilitation of public use facilities that comply with health, safety, and accessibility standards at		
Shadehill Reservoir. Increase is due to the additional Title XXVIII activities scheduled by South Dakota		
Game, Fish and Parks in FY24.	\$818,000	
Non-Federal Participation – South Dakota Game, Fish and Parks	<u>(\$184,000)</u>	

\$634,000

#### Subtotal, Land Management and Development

Facility Operations - Day-to-day operation of Shadehill Dam and Reservoir for delivery of project benefits, including flood control and delivery of project water. Includes operation at recreation areas to meet minimum health and safety standards. Continues program activities related to project operations, such as land resource management, hazardous materials, and waste management. Continues cultural resources, recreation management, updating standing operating procedures, instrumentation, and coordination of the emergency action program. **\$708,000** 

**Facility Maintenance and Rehabilitation -** Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements and required annual inspections at the dam. <u>\$6,000</u>

#### **Reclamation Request**

\$1,348,000

# Webster Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Webster Unit is located in Rooks and Osborne Counties of north-central Kansas between Woodstone and Osborne, on the north side of the South Fork of the Solomon River.

**DESCRIPTION/JUSTIFICATION:** Webster Dam is the principal feature of the unit. The Woodstone Diversion Dam, four pumping plants, Osborne Canal, laterals, and drains serving 8,537 acres, make up the remainder of the Unit. The project benefits include irrigation, flood control, recreation and fish and wildlife.

**AUTHORIZATION:** Public Law 78-534, The Flood Control Act of 1944, December 22, 1944; and Public Law 79-526, The Flood Control Act of 1946, July 24, 1946.

# SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$12,000	\$22,000
Fish and Wildlife Management and Development	\$6,000	\$6,000
Facility Operations	\$528,000	\$523,000
Facility Maintenance and Rehabilitation	\$2,520,000	\$15,000
Enacted/Request	\$3,066,000	\$566,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$3,066,000	\$566,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$3,066,000	\$566,000

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provides technical assistance in the evaluation of proposed conservation measures and demonstration projects identified in conservation plans which promote effective water management. Provides for the administration and compliance of repayment contract with the Webster Irrigation District. Increase due to need associated with review and update of water conservation plans scheduled for FY 2024. \$22,000

**Fish and Wildlife Management and Development -** Coordination with the Kansas Department of Wildlife, Parks, and Tourism in management of Fish and Wildlife lands; including conservation, enhancement, and management of facilities, lands, and in-stream flows for the protection of fish and wildlife. \$6,000\$

**Facility Operations -** Day-to-day operations of Webster Dam and Reservoir for delivery of project benefits, including flood control and delivery of water to project water users. Includes program activities related to project operations such as land management, hazardous waste, recreation management, updating the standing operating procedures, and coordination of the emergency management and universal accessibility programs. **\$523,000** 

**Facility Maintenance and Rehabilitation** - Construction and construction oversight for scheduled completion of the replacement of the spillway chute to address significant deterioration due to poor quality limestone aggregate and initiates design activities for the spillway gate rehabilitation. Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements and required annual inspections at the dam. Decrease is due to phase I of Spillway Chute rehabilitation being funded in prior years. Phase II planned for FY 2024.

#### **Reclamation Request**

\$566,000

# Yellowtail Unit Pick-Sloan Missouri Basin Program

**LOCATION:** The Yellowtail Unit is located in Big Horn and Carbon Counties of south-central Montana and Big Horn County of northern Wyoming.

**DESCRIPTION/JUSTIFICATION:** Major facilities of the Yellowtail Unit, the only unit of the Lower Bighorn Division, consist of Yellowtail Dam and Bighorn Lake on the Bighorn River, Yellowtail Power Plant at the toe of the dam, and Yellowtail Afterbay Dam which is located 2.2 miles downstream of Yellowtail Dam. Yellowtail Dam is a 525-foot high, thin-arched, concrete structure, located at the mouth of Bighorn Canyon. The reservoir, Bighorn Lake, is approximately 72 miles long at maximum water surface and extends into the Bighorn Basin of Wyoming. The widely varying releases from the power plant are regulated by Yellowtail Afterbay Dam. Yellowtail Power Plant consists of four 62.5 megawatt generating units which produce 250 megawatts of electrical power that is marketed through the transmission facilities of the Pick-Sloan Missouri Basin Program. The power plant is currently undergoing a major upgrade which will increase the generating capacity to 300 megawatts. The project is authorized for irrigation, power and recreation benefits.

SUMMARIZED FINANCIAL DATA

AUTHORIZATION: P.L. 78-534, The Flood Control Act of 1944, December 22, 1944.

# Program Financial Data

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$85,000	\$87,000
Fish and Wildlife Management and Development	\$20,000	\$20,000
Facility Operations	\$9,032,000	\$9,034,000
Facility Maintenance and Rehabilitation	\$870,000	\$3,947,000
Enacted/Request	\$10,007,000	\$13,088,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$10,007,000	\$13,088,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$10,007,000	\$13,088,000

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Coordination of activities associated with theTribal rights to develop hydropower at the Yellowtail Afterbay.\$87,000

**Fish and Wildlife Management and Development -** Oversight of monitoring fish and wildlife habitat and resources with emphasis on native, threatened, and endangered species recovery and restoration.

\$20,000

Facility Operations - Day-to-day operation of Yellowtail Dam and Power Plant, Afterbay Dam,Switchyard, Bighorn Canal Headgates, Government Camp, and Visitor Center. Delivery of projectbenefits, including operation of the power plant for generation of 250 megawatts of power and collectionof instrumentation data. Includes program activities related to project operations such as watermanagement, land management, public safety, cultural resources, collection of instrumentation data,updating the standing operating procedures and emergency management.\$9,034,000

**Facility Maintenance and Rehabilitation** - Provides for design and contract award for the Power Plant domestic water system replacement, Visitor Center roof repair, formed drains cleaning, and Camp Shop roof repair. Funding also supports extraordinary maintenance implementation efforts associated with the Fort Smith government housing window replacement, aerial work platform replacement, as well as powerplant road and guardrail replacement efforts. Facility examinations and power operation and maintenance reviews to ensure structural integrity relating to safe and reliable operations of the structures and for landslide inspections to ensure public safety and Federal/State Code requirements. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements and required annual inspections at the dam. Increase due to increased need for extraordinary maintenance activity implementation in FY 2024. **\$3,947,000** 

#### **Reclamation Request**

\$13,088,000

# **Rapid Valley Project**

LOCATION: This project is located in Pennington County in southwestern South Dakota.

**DESCRIPTION/JUSTIFICATION:** Rapid Valley Project consists of Deerfield Dam and Reservoir located on Castle Creek, a tributary of Rapid Creek, about 25 miles west of Rapid City, South Dakota. Deerfield Dam is operated and maintained by Reclamation on a pooled storage basis with Pactola Reservoir, which is located downstream from Deerfield Dam on Rapid Creek.

This project provides flood control benefits and water supply benefits to multiple water users, including Rapid City.

AUTHORIZATION: P.L. 398, Water Conservation and Utilization Act, August 11, 1939.

Program Financial Data		
Activity	FY 2023	FY 2024
	Enacted	Request
Facility Operations	\$113,000	\$113,000
Facility Maintenance and Rehabilitation	\$6,000	\$5,000
Enacted/Request	\$119,000	\$118,000
Non-Federal	\$23,000	\$23,000
Prior Year Funds	\$0	\$0
Total Program	\$142,000	\$141,000
Prior Year Funds/Non-Federal	(\$23,000)	(\$23,000)
Total Reclamation Allotment	\$119,000	\$118,000

## SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

Program Financial Data

Facility Operations - Operation of Deerfield Dam for flood control and water deliveries to water users,<br/>including Rapid City. Costs associated with the operation of Deerfield Dam and Reservoir are reimbursed<br/>by the City of Rapid City. Continues work associated with emergency management, hazardous waste, and<br/>standing operating procedures.\$136,000<br/>(\$23,000)Non-Federal - City of Rapid City(\$23,000)Subtotal, Facility Operations\$113,000

**Facility Maintenance and Rehabilitation -** Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures The funding varies depending on the type of required annual inspections at the dam. **\$5,000** 

#### **Reclamation Request**

\$118,000

# Rocky Boy's/North Central Montana Rural Water System

LOCATION: The Rocky Boy's/North Central Montana Rural Water System is located in North Central Montana about 40 miles from the Canadian border.

**DESCRIPTION/JUSTIFICATION:** The Rocky Boy's Indian Reservation (Chippewa Cree Tribe) has a total land area of 171.4 square miles (443.9 km), and extensive off-reservation trust lands. It is the smallest reservation in Montana and was created in 1916. Its largest community is Box Elder. The rural water system will provide infrastructure to ensure existing water systems within the project service area are in compliance with Federal Safe Drinking Water Act regulations. A core pipeline will provide potable water from Tiber Reservoir to the Rocky Boy's Reservation, while non-core pipelines will serve 21 surrounding towns and rural water districts. At full build-out, the system will be designed to serve a total projected population of 43,000 (14,000 on-reservation, 29,000 off-reservation). The cost of the non-Federal share will be split between a grant from the State of Montana and a loan obtained by the North Central Montana Regional Water Authority. Operation, maintenance, and replacement for the core and on-reservation systems will initially be funded by a \$20 million trust fund established with Bureau of Indian Affairs appropriations and will eventually transition entirely to be funded by water users and Chippewa Cree Tribe funds. The non-Tribal systems will fund their operation, maintenance, and replacement costs separately, without Federal assistance.

AUTHORIZATION: P.L. 107-331, Rocky Boy's/North Central Montana Regional Water System Act of 2002, December 13, 2002.

**COMPLETION DATA:** As of September 30, 2022, Rocky Boy's/North Central Rural Water System was approximately 68 percent complete, as financially determined. The Federal Government has committed 68 percent of its maximum cost-share towards completing the project; the non-Federal sponsor has committed 75 percent of its minimum cost-share.

A ativity	FY 2023	FY 2024
Activity	Enacted	Request
Water and Energy Management and Development	\$8,761,000	\$8,946,000
Enacted/Request	\$8,761,000	\$8,946,000
Non-Federal	\$0	\$0

\$0

\$0

\$0

\$8,946,000

\$8,946,000

\$0

\$0

\$0

\$8,761,000

\$8,761,000

# SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Prior Year Funds

Underfinancing

Prior Year Funds/Non-Federal

**Total Reclamation Allotment** 

Total Program

	Total Estimated Cost ^{2/}	Total to 9/30/22 ^{3/}	FY 2023 ^{4/}	FY 2024	Balance to Complete
Reclamation ^{5/}	\$380,861,000	\$235,383,775	\$86,321,000	\$8,946,000	\$50,210,225
Non-Federal ^{1/}	\$34,922,000	\$23,819,808	\$0	\$0	\$11,102,192
Total	\$415,783,000	\$259,203,583	\$86,321,000	\$8,946,000	\$61,312,417

#### **Total Cost Information***

^{1/} Represents Cost-Share received from the State of Montana.

^{2/} Total estimated costs reflect indexing projected through FY 2024 using October 2022 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

^{3/} Total to 9/30/22 information includes budget authority received from all Federal funding sources as represented in the Reclamation funding row, inclusive of discretionary appropriations as well as BIL funding. Due to the ongoing impacts of global inflation and supply chain issues, Reclamation is currently analyzing how those factors affect the total estimated costs for the project. Such re-pricing efforts are anticipated to be completed in Q3 of FY 2023 and may impact the total estimated costs shown here.

^{4/} FY 2023 portrayal does not include the allocation of additional funding for ongoing work received in FY 2023 appropriations that exceeded the president's request for that year. Additional information regarding these allocations can be found at <u>www.usbr.gov/budget</u>.

^{5/} Total funding through FY 2022 includes \$57.5 million in BIL funding; anticipated obligations in FY 2023 includes \$77.6 million in BIL funding and enacted FY 2023 appropriation of \$8.8 million.

#### **Cost Allocation and Methodology**

Allocation	FY 2023	FY 2024
Municipal and Industrial	\$394,861,000	\$415,783,000
Total	\$394,861,000	\$415,783,000

METHODOLOGY: The methodology of the cost allocation has not been modified from last year.

**APPROPRIATION CEILING:** P.L. 107-331 authorized the appropriation of \$229,000,000 (2002 price level). At October 2022- price levels, the indexed portion of the Federal ceiling is \$380,861,000; the indexed portion of the non-Federal ceiling is \$34,922,000; with a total indexed ceiling of \$415,783,000. Indexing is likely to change as Reclamation is in the process of evaluating indices for more accurate representation of construction implementation.

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Funds will be used for program administration and current contract oversight by the Chippewa Cree Construction Company, the North Central Montana Rural Water Authority, and Reclamation. Design and construction of segments of the core and non-core pipeline will continue.

#### **Reclamation Request**

\$8,946,000

# **Shoshone Project**

**LOCATION:** This project is located in Bighorn and Park Counties in northwestern Wyoming. Project geographically located in Upper Colorado Basin; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Shoshone Project (Project), originally authorized as the Cody Project, is located in northwestern Wyoming near Cody. Features of the project include the original constructed portion of Buffalo Bill Dam and Reservoir, Shoshone Canyon Conduit, Heart Mountain Power Plant, and a network of canals and laterals to deliver water to project lands. Buffalo Bill Dam, Shoshone Canyon Conduit and Heart Mountain Power Plant are operated by Reclamation. The water users operate and maintain the Willwood and Corbett Diversion Dams, Ralston and Deaver Dams, and the irrigation systems. Buffalo Bill Dam is a cyclopean concrete, constant arch structure that impounds Buffalo Bill Reservoir with an active capacity of 604,817 acre-feet. Storage water of approximately 634,000 acre-feet per year is provided to four Reclamation constructed irrigation districts serving over 93,000 acres, utilizing over 1,400 miles of Reclamation canals, laterals, and drains which the districts operate and maintain. Water is also provided for use by the Shoshone Municipal Pipeline to several communities, including Cody and Powell, Wyoming.

Water to the Shoshone Canyon Conduit enters the 10-foot-diameter concrete lined tunnel that was constructed with the original dam and modified in 1939. New high-pressure gates were installed in the conduit in 1991. The conduit conveys pressurized water to the Spirit Mountain Energy Dissipater and Power Plant. From the energy dissipation facilities, flow is returned to the open channel portion of the conduit where it is conveyed to a division works where the flow is distributed to the Heart Mountain Power Plant, the Heart Mountain Canal, and a river overflow siphon. Reclamation manages recreation use at Willwood, Deaver, Ralston, Corbett, and Newton Lakes on the 88,000 acres which are administered for land management by Reclamation on the Project.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902 (authorized by the Secretary of the Interior on February 10, 1904); and P.L. 39, Amend Reclamation Project Act of 1939, April 24, 1945 (Heart Mountain was authorized by the Secretary on June 19, 1945).

SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$34,000	\$34,000
Land Management and Development	\$0	\$25,000
Facility Operations	\$1,285,000	\$1,476,000
Facility Maintenance and Rehabilitation	\$12,000	\$9,000
Enacted/Request	\$1,331,000	\$1,544,000
Non-Federal	\$38,000	\$63,000
Prior Year Funds	\$0	\$0
Total Program	\$1,369,000	\$1,607,000
Prior Year Funds/Non-Federal	(\$38,000)	(\$63,000)
Total Reclamation Allotment	\$1,331,000	\$1,544,000

#### **Program Financial Data**

#### Missouri Basin - 103

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provide support to project partners for the coordination, management, and implementation of water conservation plans, and negotiation and administration of water marketing which provides for administration of contracts with four irrigation districts and nine entities. \$34.000

Land Management and Development - Cost-share program for the development and rehabilitation of public use facilities that comply with health, safety, and accessibility standards within Shoshone Project. Increase in funding due to facilitating recreation improvement projects within Shoshone Project recreation \$50,000 sites. (\$25,000)

Non-Federal Participation - State of Wyoming

#### Subtotal, Land Management and Development

Facility Operations - Day-to-day operation of Buffalo Bill Dam, Shoshone Canyon conduit and gate, and Heart Mountain Power Plant for delivery of project water to water users and for operation of the power plants. Also, continues essential services to recreational users at Ralston, Deaver, and Newton Lakes where Reclamation directly provides for recreation. Includes hydrologic recordkeeping and preparation of emergency action plans for Shoshone Project dams. Land resource management activities related to facility operations will continue, including issuance of permits, leases, trespass control and resolution, weed control, cultural resource management and surveys, oil and gas related surface management, and recreation fish and wildlife management with Wyoming State Parks and Historic Sites, City of Cody, and Wyoming Game and Fish, as well as management of hazardous materials.

	\$1,514,000
Non-Federal - Shoshone Irrigation District	<u>(\$38,000)</u>

#### **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation - Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements and required annual inspections at the dam. \$9,000

#### **Reclamation Request**

\$1,544,000

\$25,000

\$1.476.000

# **Sun River Project**

**LOCATION:** This project is located in Cascade, Lewis & Clark, and Teton Counties in central Montana.

**DESCRIPTION/JUSTIFICATION:** The project consists of the Greenfields and Fort Shaw Divisions. Principal features are Gibson Dam and Reservoir, Willow Creek Dam and Reservoir, Pishkun Dikes and Reservoir, Sun River Diversion Dam, Fort Shaw Diversion Dam, two supply canals, and six irrigation canals. The project uses the waters of the Sun River and tributaries, stored, and regulated by Gibson, Pishkun and Willow Creek Reservoirs for irrigating approximately 97,080 acres of project lands.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902 (authorized by the Secretary of the Interior on February 26, 1906).

Activity	FY 2023 Enacted	FY 2024 Request			
Water and Energy Management and Development	\$86,000	\$82,000			
Fish and Wildlife Management and Development	\$21,000	\$22,000			
Facility Operations	\$414,000	\$358,000			
Facility Maintenance and Rehabilitation	\$23,000	\$95,000			
Enacted/Request	\$544,000	\$557,000			
Non-Federal	\$0	\$0			
Prior Year Funds	\$0	\$0			
Total Program	\$544,000	\$557,000			
Prior Year Funds/Non-Federal	\$0	\$0			
Total Reclamation Allotment	\$544,000	\$557,000			

# SUMMARIZED FINANCIAL DATA

# WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Provide project-wide support of effective water conservation measures with Reclamation water districts, and for water rights adjudication and water quality monitoring. \$82,000

**Fish and Wildlife Management and Development -** Provides for oversight of monitoring fish and wildlife habitat and resources with emphasis on native, threatened, and endangered species recovery and restoration. Various Federal, State, and environmental groups are placing increased emphasis on the Missouri River Corridor (Corridor). This Corridor extends from the headwaters of the Missouri River (of which Sun River is a tributary) to the Fort Peck Reservoir. **\$22,000** 

**Facility Operations -** Day-to-day operation of Gibson Dam, Willow Creek Dam, and Pishkun Dikes for delivery of project benefits including emergency management, public safety, instrumentation, and standing operating procedures. Activities include land resource management activities associated with facility operations, such as cultural resources and hazardous waste management. \$358,000

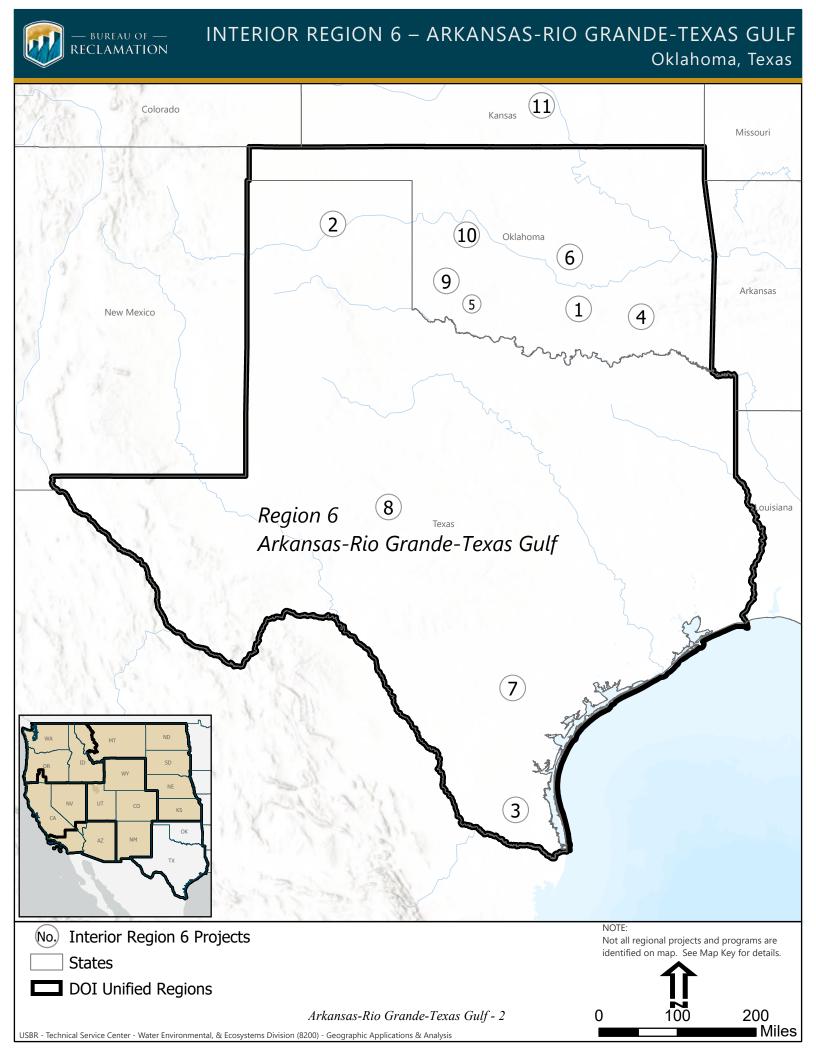
**Facility Maintenance and Rehabilitation -** Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The Facility Maintenance and Rehabilitation request varies dependent upon the need for replacements, additions, and extraordinary maintenance requirements and required annual inspections at the dam. Increase in funding due to additional examination requirements needed in FY 2024.

# **Reclamation Request**

\$557,000

Activity or Project	Page
Map of Projects and Programs Projects and Programs Map Key	
Budget Summary Table	ART-04
Overview	ART-05
Arbuckle Project	ART-07
Canadian River Project	ART-08
Lower Rio Grande Water Conservation Project	ART-09
McGee Creek Project Mountain Park Project	
Norman Project Nueces River Project	
Pick-Sloan Missouri Basin Programs: Missouri Basin O&M	ART-19
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# Table of ContentsArkansas Rio Grande-Texas Gulf Region



OKLAHOMA, TEXAS

# MAP KEY

#### ARKANSAS-RIO GRANDE-TEXAS GULF PROJECTS/PROGRAMS

- 1. Arbuckle Project
- 2. Canadian River Project
- 3. Lower Rio Grande Water Conservation Project
- 4. McGee Creek Project
- 5. Mountain Park Project
- 6. Norman Project
- 7. Nueces River Project
- 8. San Angelo Project
- 9. W.C. Austin Project
- 10. Washita Basin Project
- 11. Wichita Project (Cheney Division and Equus Beds Division  $)^{1/2}$

#### PROJECTS NOT INCLUDED ON MAP

- 1. Pick-Sloan Missouri Basin Program
  - a. Missouri Basin O&M

¹/Project is physically located in the Missouri Basin but managed by the Arkansas-Rio Grande-Texas Gulf region.

Arkansas Rio Grande-Texas Gulf Region FY 2024 Budget Summary																		
	(\$000) FY 2024 President's Budget																	
Program / Project			Facility Facility			FY 2024		Other Federal/		Total								
		Estimate	Ener		Management		Wildlife		Operations		Maintenance		Request		Non-Fed		Program	
Arbuckle Project	\$	335	\$	28	\$	-	\$	-	\$	266	\$ 15	5 5	\$ 309	\$	-	\$	309	
Canadian River Project	\$	133	\$	27	\$	-	\$	6	\$	98	\$ 17	7 5	\$ 148	\$	-	\$	148	
Lower Rio Grande Water Conservation Project	\$	2,210	\$	1,000	\$	-	\$	-	\$	-	\$-		\$ 1,000	\$	150	\$	1,150	
McGee Creek Project	\$	961	\$	23	\$	90	\$	6	\$	898	\$ 15	5 5	\$ 1,032	\$	77	\$	1,109	
Mountain Park Project	\$	619	\$	22	\$	13	\$	-	\$	723	\$ (	5 8	\$ 764	\$	-	\$	764	
Norman	\$	523	\$	22	\$	1,130	\$	-	\$	501	\$ 14	F S	\$ 1,667	\$	1,100	\$	2,767	
Nueces River Project	\$	1,204	\$	22	\$	19	\$	6	\$	1,009	\$ 6	5 5	\$ 1,062	\$	-	\$	1,062	
Pick-Sloan Missouri Basin Programs:																		
Missouri Basin O&M, OTAO	\$	162	\$	206	\$	-	\$	-	\$	-	\$-	5	\$ 206	\$	-	\$	206	
San Angelo Project	\$	642	\$	23	\$	14	\$	-	\$	668	\$ 6	5 5	\$ 711	\$	-	\$	711	
W.C. Austin Project	\$	2,085	\$	22	\$	868	\$	-	\$	822	\$ 409	) (	\$ 2,121	\$	851	\$	2,972	
Washita Basin Project	\$	1,354	\$	47	\$	610	\$	-	\$	1,415	\$ 11		\$ 2,083	\$	581	\$	2,664	
Wichita Project (Cheney Division)	\$	416	\$	24	\$	15	\$	-	\$	392	\$ 6	5 5	\$ 437	\$	-	\$	437	
Wichita Project (Equus Beds Division)	\$	2,010	\$	10	\$	-	\$	-	\$	-	\$ -		\$ 10	\$	9,000	\$	9,010	
ARGTG Region Total:	\$	12,654	\$	1,476	\$	2,759	\$	18	\$	6,792	\$ 505	5 5	\$ 11,550	\$	11,759	\$	23,309	

# INTERIOR REGION 6 – ARKANSAS – RIO GRANDE – TEXAS GULF REGION FY 2024 OVERVIEW

EN AGOA	FY 2024 BUDGET FOR WATER AND RELATED RESOURCES					
FY 2023 Enacted	Water & Energy	Land Management	Fish & Wildlife	Facility Operations	Facility Maintenance	Total Program
\$12,654,000	\$1,476,000	\$2,759,000	\$18,000	\$6,792,000	\$505,000	\$11,550,000

The Bureau of Reclamation Fiscal Year (FY) 2024 Request for the Arkansas – Rio Grande – Texas Gulf Region (Region) for Water and Related Resources totals \$11.6 million. The Budget reflects the high priority for continuing operation, maintenance, and rehabilitation (OM&R) on existing infrastructure for delivery of project benefits; recreation opportunities and endangered species recovery; title transfer; and contract renewals. The Region encompasses all of Oklahoma, Texas (except El Paso area), and lower half of Kansas and has 12 operating projects. The Region has 11 Reclamation reservoirs including 11 high and significant hazard dams and 3 low hazard dams with reservoirs that have a conservation storage capacity of approximately 2.5 million acre-feet and a total storage capacity of over 7.5 million acre feet. The reservoirs irrigate approximately 63,000 acres of cropland and provide municipal and industrial water to over 2.8 million people. This budget provides for a sustainable program to operate reservoirs which also provide MR&I water supplies to people throughout the Region. There are 17 recreation and wildlife management areas providing over 125,000 acres of land, water recreation, fishing, and hunting. Reclamation lands and waters within the Region provide recreation opportunities for approximately 3 million visitors annually.

Water and Energy Management and Development activity budget totals \$1.5 million and includes the update of water conservation plans and working with partners on efficiency incentives, and construction activities with our partners on the Lower Rio Grande and Wichita-Equus Beds projects.

Land Management and Development activity budget totals \$2.8 million. Land management activities throughout the Region include recreation management, integrated pest management, cultural resources, museum property program, and other general land management activities. Incudes recreation improvements utilizing the 50/50 cost-share authority within Title XXVIII.

Fish and Wildlife Management and Development activity budget totals \$18 thousand to continue endangered species activities at the Canadian River, McGee Creek, and Nueces River projects.

**Facility Operations** activity budget totals \$6.8 million. Facility operations activities provide for continued reimbursement to the project operating entities (see individual narratives for entities) for joint operations and maintenance costs allocated to project benefits of a public natures (recreation, flood control, fish and wildlife). Ongoing day-to-day facility maintenance continues to be a challenge as facilities age and reach the end of service life and as costs continue to increase. Increased cost of materials, supplies, labor, etc. affect the buying power of the budget and result in increased deferred maintenance and extraordinary maintenance.

**Facility Maintenance and Rehabilitation** activity budget totals \$505 thousand. Funding provides facility examinations to ensure structural integrity relating to safe and reliable operation of the structures and replacement of the radial gates on the W.C. Austin project.

**Planned Accomplishments in FY 2024** includes the delivery of water from Reclamation transferred works facilities. Water infrastructure OM&R activities are expected to keep 9 of the Region's 11 High & Significant Hazard Dams (there are no Reserved Works Associated Facilities) in good condition, as measured by the Facility Reliability Rating (FRR).

**Planned Accomplishments in FY 2023** includes the delivery of water from Reclamation transferred works facilities. Water infrastructure OM&R activities are expected to keep 9 of the Region's 11 High & Significant Hazard Dams (there are no Reserved Works Associated Facilities) in good condition, as measured by the Facility Reliability Rating (FRR).

Actual Accomplishments in FY 2022 included the delivery of 114,000 acre-feet of M&I water and 11,000 acre-feet of irrigation water from 9 of Reclamation's transferred works facilities. Water infrastructure OM&R activities kept 10 of the Region's 11 High & Significant Hazard Dams (there are no Reserved Works Associated Facilities) in good condition, as measured by the Facility Reliability Rating (FRR).

# **Arbuckle Project**

**LOCATION:** This project is located in Murray and Garvin Counties in south central Oklahoma. Project geographically located in Arkansas Rio Grande – Texas Gulf Region; Managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Arbuckle Project regulates flows of Rock Creek, a tributary of the Washita River in south central Oklahoma. The principal feature of the project is Arbuckle Dam which impounds water in the Lake of the Arbuckle. The project is operated by the Arbuckle Master Conservancy District and provides municipal and industrial water to the Cities of Davis, Ardmore, and Wynnewood, and to the Wynnewood oil and gas refinery.

AUTHORIZATION: P.L. 87-594, Arbuckle Project, August 24, 1962.

### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$28,000	\$28,000
Facility Operations	\$265,000	\$266,000
Facility Maintenance and Rehabilitation	\$42,000	\$15,000
Enacted/Request	\$335,000	\$309,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$335,000	\$309,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$335,000	\$309,000

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provides support to project partners and beneficiaries for the coordination, management, and implementation of water conservation plans and water resources management strategies. Administration of Reclamation water contracts and reviews for contract compliance. \$28,000

**Facility Operations** – Reimbursement to the operating entity, Arbuckle Master Conservancy District, for joint operations costs allocated to flood control and fish and wildlife. Continues miscellaneous flood control, cultural resources related activities, emergency management planning, reviewing and updating the project standing operating procedures, dam operator training, and emergency exercise program activities. Also, funding for ongoing resource management activities related to facility operations and maintenance of infrastructure, including hydromet monitoring support and reservoir data reporting.

\$266,000

 Facility Maintenance and Rehabilitation – Facility examinations to ensure structural integrity relating to safe and reliable infrastructure. The funding varies depending on the type of required annual inspection. Decrease in funding is due to Special Examinations that were required in FY 2023 prior to the Comprehensive Review, which are not required in FY 2024.

 §15,000

#### **Reclamation Request**

\$309,000

# **Canadian River Project**

**LOCATION:** This project is in Hutchinson, Moore, and Potter Counties in northwest Texas. Project geographically located in Arkansas Rio Grande - Texas Gulf Region; managed by the Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The principal structure of the Canadian River Project is Sanford Dam, located approximately 37 miles northeast of Amarillo on the Canadian River. The dam impounds water in Lake Meredith. The project provides municipal and industrial water to approximately 800,000 people in the 11 member cities of the Canadian River Municipal Water Authority.

AUTHORIZATION: P.L. 81-898, Canadian River Project, December 29, 1950.

#### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$27,000	\$27,000
Fish and Wildlife Management and Development	\$5,000	\$6,000
Facility Operations	\$88,000	\$98,000
Facility Maintenance and Rehabilitation	\$13,000	\$17,000
Enacted/Request	\$133,000	\$148,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$133,000	\$148,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$133,000	\$148,000

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – Provides support to project partners and beneficiaries for the coordination, management, and implementation of water conservation plans and water resources management strategies. Administration of Reclamation water contracts and reviews for contract compliance. \$27,000

Fish and Wildlife Management and Development - Continues endangered species activities associated with the Arkansas River shiner/peppered chub within the Canadian River Basin. \$6,000

Facility Operations - Continues ongoing activities which encompass emergency management planning, reviewing and updating the project standing operating procedures, dam operator training, and emergency exercise program activities. Continues ongoing resource management activities related to facility operations and maintenance of infrastructure, including hydromet monitoring support and reservoir data reporting. \$98,000

 Facility Maintenance and Rehabilitation – Facility examinations to ensure structural integrity relating to safe and reliable infrastructure. Landslide inspections to ensure public safety and compliance with Federal/State Code requirements. The funding varies depending on the type of required annual inspections at the dam.

 §17,000

 Reclamation Request

# Lower Rio Grande Water Conservation Program

**LOCATION:** The program is located in counties in the Rio Grande Regional Water Planning Area known in Texas as Region "M" (Hidalgo and Cameron Counties) and the counties of El Paso and Hudspeth, Texas. The program is located in the Arkansas Rio Grande - Texas Gulf Region and is managed by the Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** This program identifies opportunities to improve the water supply for selected counties along the Texas-Mexico border. The area involved has been impacted by drought, increased demands, and limited water supply from the Rio Grande. P.L.106-576 authorized Reclamation to provide cost-share funding for engineering work and preparation or review of reports, and for construction of four selected projects. P.L. 107-351 authorized construction of 15 additional projects. All of the projects are identified in the State's Water Plan. Reclamation is authorized to provide up to 50 percent cost-share for construction of all of the projects. The projects are owned and operated by the non-Federal partners and remain under the ownership and control of the non-Federal partners during and following construction.

**AUTHORIZATION:** P.L. 106-576, Lower Rio Grande Valley Water Resources Conservation and Improvement Act of 2000, December 28, 2000, as amended; P.L.107-351, Lower Rio Grande Valley Water Resources Conservation and Improvement Act of 2002, December 17, 2002.

**Program Financial Data** 

#### FY 2023 FY 2024 Activity Enacted Request Water and Energy Management and Development \$2.210.000 \$1,000,000 Enacted/Request \$2,210,000 \$1,000,000 Non-Federal \$150,000 \$150,000 Prior Year Funds \$0 \$0 Total Program \$2,360,000 \$1,150,000 Prior Year Funds/Non-Federal (\$150,000) (\$150,000)Total Reclamation Allotment \$1,000,000 \$2,210,000

# SUMMARIZED FINANCIAL DATA

	Total Estimated Cost	Total through 9/30/22	FY 2023	FY 2024	Balance to Complete
Reclamation ^{1/3/}	\$47,000,000	\$28,879,532 ^{4/}	\$2,010,000	\$1,000,000	\$15,110,468 ⁴
Non-Federal ^{1/2/}	\$47,000,000	\$48,103,4284/	\$150,000	\$150,000	(\$1,403,428)
Total	\$94,000,000	\$76,982,960	\$2,160,000	\$1,150,000	\$13,707,040

#### **Total Cost Information***

* Includes costs associated with the authorized appropriation ceiling.

^{1/}P.L. 107-351 (12/27/02) amends P.L. 106-576 by adding 15 additional projects to the original 4 projects authorized in the previous legislation, bringing the total authorized projects under this authority to 19. Amendment also struck out \$2 million and inserted \$8 million for costs associated with report preparation, and struck out \$10 million and inserted \$47 million for total construction cost bringing the total authorized appropriation to \$55 million. ^{2/} All Non-Federal contributions for FY 2023 and FY 2024 are estimates only.

^{3/}Does not include oversight activities which do not apply towards the ceiling.

^{4/} Project cost share is 50/50; Reclamation may reimburse non-Federal sponsors as appropriations become available. Reclamation's cost share for the remaining construction projects with active agreements is estimated at \$10,405,245. The remaining Federal cost share available within the authorized appropriation ceiling for construction is \$15,110,468.

#### **Construction Cost Allocation and Methodology**

Allocation	FY 2023	FY 2024
Irrigation	\$94,000,000	\$94,000,000
Total	\$94,000,000	\$94,000,000

**METHODOLOGY:** All costs are assigned as non-reimbursable as per the legislation.

**APPROPRIATION CEILING:** P.L. 107-351 authorizes the appropriation of \$55 million. This authorization is adequate to cover the project as currently proposed.

**COST-SHARING:** Texas Water Development Board, the Lower Rio Grande Valley Irrigation Districts, and Lower Rio Grande Regional Water Planning Group M.

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Continues investigations, engineering work,<br/>review of reports and studies presented to Reclamation, coordination of all necessary National<br/>Environmental Policy Act compliance requirements, and construction verification for the 19 authorized<br/>projects.S1,150,000<br/>Non-Federal Participation – Lower Rio Grande Valley Irrigation Districts

### Subtotal, Water and Energy Management and Development

#### <u>\$1,000,000</u>

#### **Reclamation Request**

\$1,000,000

# **McGee Creek Project**

**LOCATION:** The McGee Creek Project (Project) is located in Atoka County in southeastern Oklahoma. Project geographically located in Arkansas Rio Grande – Texas Gulf Region; managed by the Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Project consists of McGee Creek Dam and Reservoir, public recreation facilities, a wildlife management area, and a natural scenic recreation area. The Project provides a municipal and industrial water supply of 71,800 acre-feet annually for Oklahoma City and surrounding communities, and 165,000 acre-feet of storage for flood control, recreation, and fish and wildlife. The McGee Creek Authority, the Oklahoma Tourism and Recreation Department, and the Oklahoma Department of Wildlife Conservation manage this project.

**AUTHORIZATION:** P.L. 94-423, Reclamation Authorizations Act of 1976, Section 701-707, September 28, 1976.

# SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$23,000	\$23,000
Land Management and Development	\$11,000	\$90,000
Fish and Wildlife Management and Development	\$5,000	\$6,000
Facility Operations	\$839,000	\$898,000
Facility Maintenance and Rehabilitation	\$83,000	\$15,000
Enacted/Request	\$961,000	\$1,032,000
Non-Federal	\$0	\$77,000
Prior Year Funds	\$0	\$0
Total Program	\$961,000	\$1,109,000
Prior Year Funds/Non-Federal	\$0	(\$77,000)
Total Reclamation Allotment	\$961,000	\$1,032,000

#### **Program Financial Data**

# WORK PROPOSED FOR FY 2024:

 Water and Energy Management and Development – Provide support to project partners and beneficiaries for the coordination, management, and implementation of water conservation plans and water resources management strategies. Administration of Reclamation water contracts and reviews for contract compliance.

 \$23,000

Land Management and Development - Funding will be used to improve recreation facilities and to<br/>comply with health, safety, and accessibility requirements at the project. Increase is due to planned<br/>recreation improvements (comfort stations) at McGee Creek State Park, which will be cost-shared 50/50<br/>with the Oklahoma Tourism and Recreation Department.\$167,000Non-Federal Participation – Oklahoma Tourism and Recreation Department(\$77,000)

# Subtotal, Land Management and Development

Fish and Wildlife Management and Development – Conservation measures and new annual surveyrequirements for the endangered American burying beetle.\$6,000

**Facility Operations** – Reimbursement to the operating entity, McGee Creek Authority, for joint operations costs allocated to flood control. Reimbursement to Oklahoma Department of Wildlife Conservation and Oklahoma Tourism and Recreation Department for the operating costs of the wildlife management area and Natural Scenic Recreation Area, respectively. Includes emergency management planning, reviewing, and updating the project standing operating procedures, dam operator training, and emergency exercise program activities. Ongoing resource management activities related to facility operations and maintenance of infrastructure, including management of the wildlife area, recreation planning and development, public safety and universal accessibility compliance, National Environmental Policy Act compliance, wildland fire management, and administering land management programs. Continues cultural resources site protection activities for resources associated with the Project.

**Facility Maintenance and Rehabilitation** – Facility examinations to ensure structural integrity relating to safe and reliable infrastructure. The funding varies depending on the type of required annual inspections at the dam. Decrease in funding is due to Special Examinations that were required in FY 2023 prior to the Comprehensive Review that are not required in FY 2024. **\$15,000** 

#### **Reclamation Request**

\$1,032,000

#### **Mountain Park Project**

**LOCATION:** This project is located in Kiowa County in southwestern Oklahoma. Project geographically located in Arkansas Rio Grande – Texas Gulf Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The principal features of the Mountain Park Project are Mountain Park Dam, on West Otter Creek in Kiowa County located 6 miles west of Snyder, Oklahoma, 2 pumping plants, 40 miles of aqueduct system, and other appurtenant facilities.

The Mountain Park Project provides a municipal and industrial water supply to the Oklahoma cities of Altus, Snyder, Frederick, and the Hackberry Flat Wildlife Management Area. The Project also provides flood control, recreation, fish and wildlife, and environmental quality benefits.

**AUTHORIZATION:** P.L. 90-503, Mountain Park Project, September 21, 1968; amended by P.L. 93-493, Reclamation Development Act of 1974, October 27, 1974; P.L. 102-575, Title XXXI, Mountain Park Conservancy District, Oklahoma Act, October 20, 1992; P.L. 103-434, Title IV, Mountain Park Project Act, October 31, 1994.

SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$22,000	\$22,000
Land Management and Development	\$11,000	\$13,000
Facility Operations	\$580,000	\$723,000
Facility Maintenance and Rehabilitation	\$6,000	\$6,000
Enacted/Request	\$619,000	\$764,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$619,000	\$764,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$619,000	\$764,000

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provide support to project partners and beneficiaries for the coordination, management, and implementation of water conservation plans and water resources management strategies. Administration of Reclamation water contracts and reviews for contract compliance. \$22,000

Land Management and Development - Utilizes the cost-share program for the development and rehabilitation of public use facilities that comply with health, safety, and accessibility standards

\$13,000

Facility Operations – Reimbursement to the operating entity, Mountain Park Master ConservancyDistrict, for joint operations costs allocated to recreation, fish and wildlife, flood control, andenvironmental quality. Includes emergency management planning, reviewing and updating the projectstanding operating procedures, dam operator training, and emergency exercise program activities.Ongoing resource management activities related to facility operations and maintenance of infrastructure,including recreation planning and development, public safety and universal accessibility compliance.Continues National Environmental Policy Act compliance and administering land management programsand cultural resources site protection activities for resources associated with the Project.\$723,000

**Facility Maintenance and Rehabilitation** – Facility examinations to ensure structural integrity relating to safe and reliable infrastructure. The funding varies depending on the type of required annual inspections at the dam. **\$6,000** 

### **Reclamation Request**

\$764,000

#### **Norman Project**

**LOCATION:** This project is located in Cleveland and Oklahoma Counties in central Oklahoma. Project geographically located in Arkansas Rio Grande – Texas Gulf Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The principal features of the project are Norman Dam on Little River located about 13 miles east of Norman, two pumping plants, and two pipelines which serve the communities in the project. The Central Oklahoma Master Conservancy District and the Oklahoma Tourism and Recreation Department manage this Project.

The Norman Project provides a municipal and industrial water supply for the cities of Norman, Del City, and Midwest City, Oklahoma; flood protection to lands south and east of the project area; and significant recreation benefits. This results in 21,600 acre-feet of Municipal and Industrial water contracted annually, and approximately 1,640,000 recreational visitors each year.

SUMMARIZED FINANCIAL DATA

#### AUTHORIZATION: P.L. 86-529, Norman Project, June 27, 1960.

# Program Financial Data

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$22,000	\$22,000
Land Management and Development	\$29,000	\$1,130,000
Facility Operations	\$467,000	\$501,000
Facility Maintenance and Rehabilitation	\$5,000	\$14,000
Enacted/Request	\$523,000	\$1,667,000
Non-Federal	\$0	\$1,100,000
Prior Year Funds	\$0	\$0
Total Program	\$523,000	\$2,767,000
Prior Year Funds/Non-Federal	\$0	(\$1,100,000)
Total Reclamation Allotment	\$523,000	\$1,667,000

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provides support to project partners and<br/>beneficiaries for the coordination, management, and implementation of water conservation plans and<br/>water resources management strategies.\$22,000

Land Management and Development - Funds will be used to improve recreation facilities and to comply with health, safety, and accessibility requirements at the project. Increase in funding is due to planned recreation improvements (comfort stations, day use sites) at Lake Thunderbird, which will be cost-shared 50/50 with the Oklahoma Tourism and Recreation Department. \$2,230,000 Non-Federal Participation – Oklahoma Tourism and Recreation Department (\$1,100,000)

#### Subtotal, Land Management and Development

#### \$1,130,000

 Facility Operations – Emergency management planning, reviewing and updating the project standing operating procedures, dam operator training, and emergency exercise program activities. Ongoing resource management activities related to facility operations and maintenance of infrastructure, including recreation planning and development, National Environmental Policy Act compliance, public safety, and universal accessibility compliance, and administering land management programs and cultural resources site protection activities for resources associated with the project.

 Facility Maintenance and Rehabilitation – Facility examinations to ensure structural integrity relating to safe and reliable infrastructure. The funding varies depending on the type of required annual inspections at the dam. Increase in funding is due to an Associated Facility Review that is required in FY 2024; which wasn't required in FY 2023.

#### **Reclamation Request**

\$1,667,000

# **Nueces River Project**

**LOCATION:** This project is located in the Counties of Live Oak and McMullen in south-central Texas. Project geographically located in Arkansas Rio Grande – Texas Gulf Region, managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** Choke Canyon Dam and Reservoir are the principal features of the project and are operated in conjunction with Lake Corpus Christi. The Texas Parks and Wildlife Department manages the recreation facilities at the reservoir. The City of Corpus Christi operates and maintains the dam and reservoir and makes all deliveries from the system for authorized purposes.

The Nueces River Project was authorized to develop a dependable water supply for municipal and industrial use by the City of Corpus Christi and other populated areas of the Coastal Bend. In addition, the multipurpose project also provides for fish and wildlife conservation and outdoor recreational opportunities. This results in 139,000 acre-feet of Municipal and Industrial water contract annually, and over 56,000 recreational visitors each year.

AUTHORIZATION: P.L. 93-493, Reclamation Development Act of 1974, Title X, October 27, 1974.

SUMMARIZED FINANCIAL DATA

# **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$22,000	\$22,000
Land Management and Development	\$19,000	\$19,000
Fish and Wildlife Management and Development	\$5,000	\$6,000
Facility Operations	\$1,152,000	\$1,009,000
Facility Maintenance and Rehabilitation	\$6,000	\$6,000
Enacted/Request	\$1,204,000	\$1,062,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$1,204,000	\$1,062,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$1,204,000	\$1,062,000

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provide support to project partners and beneficiaries for the coordination, management, and implementation of water conservation plans and water resources management strategies. Administration of Reclamation water contracts and reviews for contract compliance. \$22,000

Land Management and Development - Funds will be used to improve recreation facilities and to comply with health, safety, and accessibility requirements at the project. \$19,000

Fish and Wildlife Management and Development – Conservation measures and investigationsassociated with the ocelot and jaguarundi wildlife species near Choke Canyon Reservoir.\$6,000

 Facility Operations – Reimbursement to the operating entities, City of Corpus Christi, and Nueces River

 Authority, for joint operations costs allocated to recreation and fish and wildlife. Includes emergency

 management planning, reviewing and updating the project standing operating procedures, dam operator

 training, and emergency exercise program activities. Resource management activities related to facility

 operations and maintenance of infrastructure, including recreation planning and development, public

 safety and universal accessibility compliance, National Environmental Policy Act compliance, and

 administering land management programs. Cultural resources site protection activities for resources

 associated with Choke Canyon Dam and Reservoir.

Facility Maintenance and Rehabilitation – Facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The funding varies depending on the type of required annual inspections at the dam. <u>\$6,000</u>

#### **Reclamation Request**

\$1,062,000

# Missouri Basin O&M Pick-Sloan Missouri Basin Program

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION:** This activity provides funding for efficient management of Reclamation's Operation and Maintenance Program. There is a need for consistency and standardization in how Reclamation performs its day-to-day activities in the area and regional offices. The activity will assist offices in Reclamation to increase awareness of the kinds of business practices that are necessary to be fiscally responsible and accountable to the taxpayers. In addition, the activity will assist in fulfilling agency goals and objectives in water resources management.

AUTHORIZATION: The Reclamation Act, June 17, 1902; P.L. 104-134.

# SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$162,000	\$206,000
Enacted/Request	\$162,000	\$206,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$162,000	\$206,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$162,000	\$206,000

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provides for management related requirements in recognition of the Area Managers' role in corporate policy, budget, and program formulation activities including interagency activities, attendance at meetings, public involvement in activities that cannot be identified to a specific project, and managerial training and leadership meetings. Managerial training will include an emphasis on the importance of quantifying project benefits as a business practice necessary to be fiscally responsible and accountable to the taxpayers. <u>\$206,000</u>

#### **Reclamation Request**

\$206,000

# San Angelo Project

**LOCATION:** The San Angelo Project is in Tom Green County, in the immediate vicinity of the City of San Angelo in west central Texas. Project geographically located in Arkansas Rio Grande – Texas Gulf Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** Reclamation development provided for the construction of Twin Buttes Dam and Reservoir, a head works at Nasworthy Reservoir, and an irrigation and distribution system which serves a project area of 10,000 acres. Project operated by The City of San Angelo.

AUTHORIZATION: P.L. 85-152, San Angelo Project, August 16, 1957.

# SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$23,000	\$23,000
Land Management and Development	\$13,000	\$14,000
Facility Operations	\$600,000	\$668,000
Facility Maintenance and Rehabilitation	\$6,000	\$6,000
Enacted/Request	\$642,000	\$711,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$642,000	\$711,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$642,000	\$711,000

#### **Program Financial Data**

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provide support to project partners and<br/>beneficiaries for the coordination, management, and implementation of water conservation plans and<br/>water resources management strategies. Includes administration of Reclamation water contracts and<br/>reviews for contract compliance.\$23,000

Land Management and Development – Utilizes the cost-share program for the development and rehabilitation of public use facilities that comply with health, safety, and accessibility standards. \$14,000

Facility Operations – Reimbursement to the operating entity, City of San Angelo, for joint operations costs allocated to fish and wildlife and flood control. Ongoing work activities include emergency management planning, reviewing and updating the project standing operating procedures, dam operator training, and emergency exercise program activities. Resource management activities related to facility operations and maintenance of infrastructure, including recreation planning and development, public safety and universal accessibility compliance, National Environmental Policy Act compliance, wildland fire management, and administering land management programs. Includes cultural resources site protection activities for resources associated with the Project. Reclamation will also continue coordinating with the City of San Angelo to manage designated fish and wildlife areas at the reservoir for the benefit of fish and wildlife resources and public use visitors.

 Facility Maintenance and Rehabilitation – Facility examinations to ensure structural integrity relating to safe and reliable infrastructure. The funding varies depending on the type of required annual inspections at the dam.

 §6,000

#### **Reclamation Request**

\$711,000

# W. C. Austin Project

**LOCATION:** This project is located in Greer, Jackson, and Kiowa Counties in southwestern Oklahoma. Project geographically located in the Arkansas Rio Grande – Texas Gulf Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The W.C. Austin Project (Project) features include Altus Dam; the Main, Altus, West, and Ozark Canals; a 218-mile lateral distribution system; and 26 miles of drains. The primary storage unit is Lake Altus, a reservoir formed by a dam across the North Fork of the Red River about 18 miles north of Altus, and by several earth dikes at low places in the reservoir rim. The Main Canal transports water from Lake Altus to the northern boundary of the project's irrigable land. The Lugert-Altus Irrigation District, the Oklahoma Tourism and Recreation Department, and the Oklahoma Department of Wildlife Conservation manage the project.

AUTHORIZATION: P.L. 761, Flood Control Act of 1938, June 28, 1938.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$23,000	\$22,000
Land Management and Development	\$16,000	\$868,000
Facility Operations	\$1,236,000	\$822,000
Facility Maintenance and Rehabilitation	\$810,000	\$409,000
Enacted/Request	\$2,085,000	\$2,121,000
Non-Federal	\$0	\$851,000
Prior Year Funds	\$0	\$0
Total Program	\$2,085,000	\$2,972,000
Prior Year Funds/Non-Federal	\$0	(\$851,000)
Total Reclamation Allotment	\$2,085,000	\$2,121,000

#### SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Provides support to project partners and<br/>beneficiaries for the coordination, management, and implementation of water conservation plans and<br/>water resources management strategies. Includes administration of Reclamation water contracts and<br/>reviews for contract compliance.\$22,000

Land Management and Development – Utilizes the cost-share program for the development and<br/>rehabilitation of public use facilities that comply with health, safety, and accessibility standards. Increase<br/>in funding is due to planned recreation improvements (comfort stations, courtesy docks, and CCC group<br/>camp improvements) at Altus Reservoir.\$1,719,000Non-Federal Participation – Oklahoma Tourism and Recreation Department(\$851,000)Subtotal, Land Management and Development\$868,000

**Facility Operations** – Reimbursement to the operating entity, Lugert-Altus Irrigation District, for joint operations costs allocated to flood control. Includes emergency management planning, reviewing and updating the project standing operating procedures, dam operator training, and emergency exercise program activities. Resource management activities related to facility operations and maintenance of infrastructure, including recreation planning and development, public safety and universal accessibility compliance, National Environmental Policy Act compliance, administering land management programs, and cultural resources site protection activities for resources associated with the Project. Decrease in budget line item was due to redistribution of funds from W.C. Austin Project to cover projected increases in baseline O&M expenses at other transferred works facilities and to cover escalating salary costs. Decrease in funding is also due to decrease in the number of stream-gaging collection sites. **\$822,000** 

**Facility Maintenance and Rehabilitation** – Facility examinations to ensure structural integrity relating to safe and reliable infrastructure. The funding varies depending on the type of required annual inspections at the dam. This will also fund the remainder of the estimated Federal cost-share of XOM costs for replacement of the spillway radial gates at Altus Dam (Category 1 O&M Recommendation). Decrease in funding is due to the completion of XM activity in prior years reducing need in FY 2024. **\$409,000** 

#### **Reclamation Request**

\$2,121,000

# Washita Basin Project

**LOCATION:** This project is located in Caddo, Grady, Custer, Washita, and Kiowa Counties in western Oklahoma. Project is geographically located in Arkansas Rio Grande – Texas Gulf Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** Principal features of the Washita Basin Project (Project) include Foss Dam and Reservoir (Foss), Fort Cobb Dam and Reservoir (Fort Cobb), and water conveyance facilities. The Fort Cobb Reservoir Master Conservancy District, the Foss Reservoir Master Conservancy District, the Oklahoma Tourism and Recreation Department, the Oklahoma Department of Wildlife Conservation (Fort Cobb), and the U.S. Fish and Wildlife Services (Foss) at the Washita National Wildlife Refuge manage the Project. The Foss facilities provide municipal and industrial water to the communities of Clinton, Bessie, Cordell, and Hobart. The Fort Cobb Division provides municipal and industrial water to the Western Farmers Electric Cooperative, the City of Anadarko, and the City of Chickasha. Other authorized purposes of the Project include flood control, conservation of fish and wildlife resources, and enhancement of recreational opportunities.

SUMMARIZED FINANCIAL DATA

AUTHORIZATION: P.L. 84-419, Washita Basin Project, February 25, 1956.

### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$45,000	\$47,000
Land Management and Development	\$27,000	\$610,000
Facility Operations	\$1,261,000	\$1,415,000
Facility Maintenance and Rehabilitation	\$21,000	\$11,000
Enacted/Request	\$1,354,000	\$2,083,000
Non-Federal	\$0	\$581,000
Prior Year Funds	\$0	\$0
Total Program	\$1,354,000	\$2,664,000
Prior Year Funds/Non-Federal	\$0	(\$581,000)
Total Reclamation Allotment	\$1,354,000	\$2,083,000

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provide support to project partners and beneficiaries for the coordination, management, and implementation of water conservation plans and water resources management strategies. Includes administration of Reclamation water contracts and reviews for contract compliance. \$47,000 Land Management and Development - Funding will be used to improve recreation facilities and to comply with health, safety, and accessibility requirements at the project. Increase is due to planned recreation improvements (comfort stations, courtesy docks) at the Foss Reservoir and Fort Cobb State Parks, which will be cost-shared 50/50 with the Oklahoma Tourism and Recreation Department. \$1,191,000

Non-Federal Participation – Oklahoma Tourism and Recreation Department (\$581,000)

#### Subtotal, Land Management and Development

**Facility Operations -** Provide reimbursement to the operating entities, Fort Cobb Reservoir Master Conservancy District, and the Foss Reservoir Master Conservancy District, for joint operations costs allocated to flood control. Includes emergency management planning, reviewing, and updating the project standing operating procedures, dam operator training, and emergency exercise program activities. Continues resource management activities related to facility operation, including recreation planning and development, public safety, universal accessibility compliance, National Environmental Policy Act compliance, wildland fire management, and administering land management programs, and cultural resources site protection activities for resources associated with the Project. **\$1,415,000** 

 Facility Maintenance and Rehabilitation – Supports facility examinations to ensure structural integrity relating to safe and reliable operation of the structures. The funding varies depending on the type of required annual inspections at the dam.

 §11,000

#### **Reclamation Request**

\$2,083,000

\$610,000

# Wichita Project (Cheney Division)

**LOCATION:** This project is located in Kingman, Reno, and Sedgwick Counties of south central Kansas. Project is geographically located in Arkansas Rio Grande-Texas Gulf Region; managed by Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Cheney Division of the Wichita Project consists of Cheney Dam and Reservoir on the North Fork of the Ninnescah River. The City of Wichita constructed and operates a 93 cubic-foot-per-second pumping plant at the dam, which conveys municipal water through a 5-foot diameter pipeline to the water treatment plant in Wichita. The City of Wichita and the Kansas Department of Wildlife, Parks and Tourism manage the project.

# SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$24,000	\$24,000
Land Management and Development	\$14,000	\$15,000
Facility Operations	\$362,000	\$392,000
Facility Maintenance and Rehabilitation	\$16,000	\$6,000
Enacted/Request	\$416,000	\$437,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$416,000	\$437,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$416,000	\$437,000

#### **Program Financial Data**

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provides support to project partners and<br/>beneficiaries for the coordination, management, and implementation of water conservation plans and<br/>water resources management strategies. Includes the administration of Reclamation water contracts and<br/>reviews for contract compliance.\$24,000

Land Management and Development - Funds will be used to improve recreation facilities and to comply with health, safety, and accessibility requirements at the project. \$15,000

**Facility Operations -** Provide for emergency management planning, reviewing and updating the project standing operating procedures; dam operator training; and emergency exercise program activities. Includes ongoing resource management activities related to facility operations and maintenance of infrastructure, including fish and wildlife management, recreation planning and development, National Environmental Policy Act compliance, public safety, universal accessibility compliance, administering land management programs, and cultural resources site protection activities for resources associated with the Project. Increase in funding is due to salary escalation and a minor increase in FTE to meet program needs.

**Facility Maintenance and Rehabilitation** – Facility examinations to ensure structural integrity relating to safe and reliable infrastructure. The funding varies depending on the type of required annual inspections at the dam. Decrease in funding is due to examinations completed in FY 2023 that are not required in FY 2024.

# **Reclamation Request**

\$437,000

# Wichita Project (Equus Beds Division)

**LOCATION:** The Equus Beds Division of the Wichita Project is located in Harvey and Sedgwick Counties of south-central Kansas. The Project is geographically located in Arkansas Rio Grande - Texas Gulf Region and is managed by the Missouri Basin Region.

**DESCRIPTION/JUSTIFICATION:** P.L. 109-299 (October 5, 2006) created an amendment to P.L. 86-787 (September 14, 1960) authorizing the Secretary of the Interior to assist in the funding and implementation of the Equus Beds Aquifer Recharge and Recovery Project.

When fully implemented, the project will recharge the aquifer at a rate of up to 100 million gallons a day by recharging through injection and infiltration, water diverted from the Little Arkansas River into the Equus Beds Aquifer in south-central Kansas. The Equus Beds Aquifer supplies water to more than 20 percent of the Kansas municipal, industrial, and irrigation users. Construction of the project would also reduce on-going degradation of existing groundwater by minimizing migration of saline waters. Protecting and enhancing this aquifer water source is critical for Kansas in meeting future water needs. The total project cost is estimated at \$436 million. The authorized Federal share is 25 percent of the total project cost, not to exceed \$30 million (January 2003 prices). The City of Wichita will hold title to the facilities and will be responsible for project construction, as well as all costs associated with operations and maintenance.

**AUTHORIZATION:** P.L. 86-787, Cheney Division, Wichita Project, September 14, 1960. Amended by P.L.109-299 dated October 5, 2006, to authorize the Equus Beds Division of the Wichita Project. This Amendment may be cited as the "Wichita Equus Beds Division Authorization Act of 2005." It included a sunset provision that terminated authorization after ten years in the year 2016, but was amended by P.L. 116-9 dated March 12, 2019, to change termination of the authorization to twenty years ending in 2026.

**COMPLETION DATA:** As of September 30, 2022, 15.9 percent of the authorized Federal cost share (indexed) had been obligated.

SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$2,010,000	\$10,000
Enacted/Request	\$2,010,000	\$10,000
Non-Federal	\$2,515,800	\$9,000,000
Prior Year Funds	\$0	\$0
Total Program	\$4,525,800	\$9,010,000
Prior Year Funds/Non-Federal	(\$2,515,800)	(\$9,000,000)
Total Reclamation Allotment	\$2,010,000	\$10,000

#### **Program Financial Data**

#### Arkansas-Rio Grande-Texas Gulf - 28

	Total Estimated Cost	Total through 9/30/22	FY 2023	FY 2024	Balance to Complete
Reclamation ^{1/}	\$30,856,728	<b>9/30/22</b> \$8,573,267	\$2,010,000	\$10,000	\$20,263,461
Non-Federal ^{2/}	\$92,570,185	\$91,617,846	\$2,515,800	\$9,000,000	(\$10,563,461) ^{3/}
Total	\$123,426,913	\$100,191,113	\$4,525,800	\$9,010,000	\$9,700,000

#### **Total Cost Information***

*Includes total costs associated with the authorized appropriation ceiling.

¹/Reclamation's total estimated cost share of \$30,856,728 is within the Federally authorized ceiling of

\$53,913,000 (FY2024 appropriations ceiling indexed from \$30M authorized in 2003).

^{2/}Total estimated cost includes \$102,211,113 for work completed under the first agreement, and \$21,215,800 for work scoped under the current agreement for a total of \$123,426,913. The City of Wichita has indicated that they do not currently plan to complete any additional work beyond that which is included under the current agreement. ^{3/}City of Wichita (City) expenditures have outpaced Federal cost share appropriations leaving a projected balance due to the City of \$17,838,461 at the end of FY2024. In FY25, the last year of the current agreement, the City anticipates spending \$9.7 million. The total the City anticipates spending in FY25 minus the unreimbursed Federal cost-share is -\$10.5 million. In FY25 the projected balance to the City will be \$20,263,461.

#### **Construction Cost Allocation and Methodology**

Allocation	FY 2023	FY 2024				
Municipal and Industrial	\$104,706,913	\$113,716,916				
Total	\$104,706,913	\$113,716,916				

**METHODOLOGY:** All costs are assigned as non-reimbursable as per the legislation.

**APPROPRIATION CEILING:** P.L. 109-299 authorizes the appropriation of \$30,000,000 (January 2003 prices). Including all project expenditures incurred through September 30, 2021, the indexed FY 2024 appropriations ceiling is \$53,913,000. This authorization is adequate to cover the project as currently proposed.

**COST-SHARING:** The City of Wichita, Kansas.

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – Continues the review and verification of project<br/>construction activities to ensure completed activities are eligible for reimbursement under the terms of the<br/>authorizing legislation. Construction of Phase I and II of the Equus Beds Division are substantially<br/>complete. Phase III has been postponed to evaluate the Phases constructed. Funds may also be used to<br/>reimburse the City for eligible construction expenses. Decrease is due the programmatic reallocation of<br/>budgetary resources to Bureau priorities.\$9,010,000<br/>(\$9,000,000)Non-Federal Participation – City of Wichita(\$9,000,000)

Subtotal, Water and Energy Management and Development	<u>\$10,000</u>
Reclamation Request	\$10,000

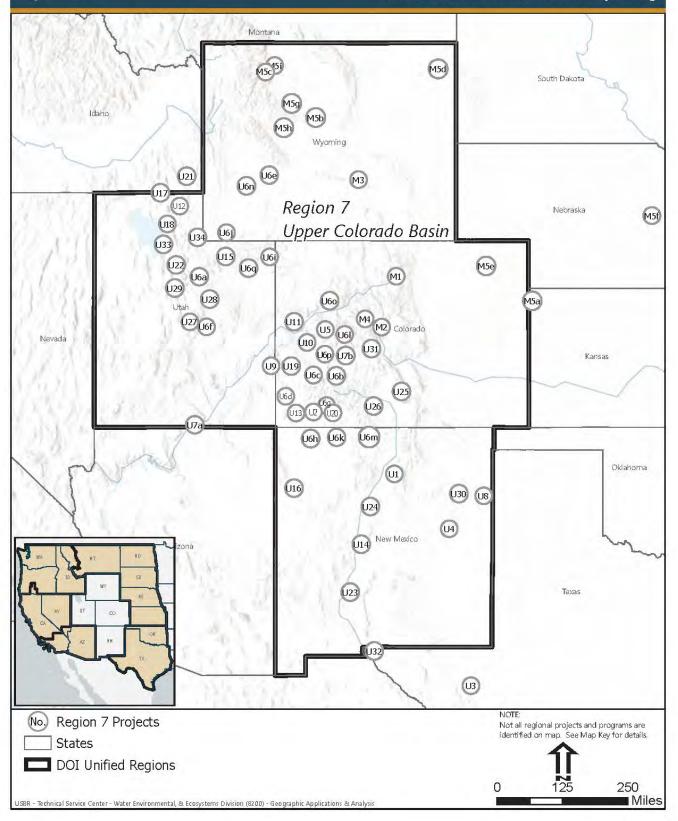
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# INTERIOR REGION 7 – UPPER COLORADO BASIN Colorado, New Mexico, Utah, Wyoming



#### **INTERIOR REGION 7 - UPPER COLORADO BASIN**

# COLORADO, NEW MEXICO, UTAH, WYOMING

#### MAP KEY

### UPPER COLORADO BASIN PROJECS/PROGRAMS

- U1. Aamodt/Taos Settlement^{1/}
- U2. Animas-La Plata  $Project^{1/2}$
- U3. Balmorhea Project
- U4. Carlsbad Project
- U5. Collbran Project
- U6. Colorado River Storage Project (CRSP) Section 5, Participating Projects
  - a. Bonneville Unit, Central Utah Project
  - b. Bostwick Park Project
  - c. Dallas Creek Project
  - d. Dolores Project
  - e. Eden Project
  - f. Emery County Project
  - g. Florida Project
  - h. Hammond Project
  - i. Jensen Unit, Central Utah Project
  - j. Lyman Project
  - k. Navajo Unit (*Section 5 and 8)
  - 1. Paonia Project
  - m. San Juan Chama Project
  - n. Seedskadee Project
  - o. Silt Project
  - p. Smith Fork Project
  - q. Vernal Unit, Central Utah Project
- U7. Colorado River Storage Project (CRSP), Section 8, Participating Projects
  - a. Glen Canyon Unit
  - b. Wayne N. Aspinall Storage Unit
- U8. Eastern New Mexico Rural Water System Project
- U9. Endangered Species Recovery Implementation Program
- U10. Fruitgrowers Dam Project
- U11. Grand Valley Project
- U11. Grand Valley Unit, CRBSCP Title II
- U12. Hyrum Project
- U13. Mancos Project
- U14. Middle Rio Grande Project
- U15. Moon Lake Project
- U16. Navajo Gallup Water Supply^{1/}
- U17. Newton Project
- U18. Ogden River Project

- U19. Paradox Unit, CRBSCP, Title II
- U20. Pine River Project
- U21. Preston Bench Project
- U22. Provo River Project
- U23. Rio Grande Project
- U24. Rio Grande Pueblos Project
- U25. San Luis Valley Project Closed Basin Division
- U26. San Luis Valley Project Conejos Division
- U27. Sanpete Project
- U28. Scofield Project
- U29. Strawberry Valley Project
- U30. Tucumcari Project
- U31. Uncompany Project
- U32. United States/Mexico Border Issues Technical Support
- U33. Weber Basin Project
- U34. Weber River Project

^{1/} Indian Water Right Settlement efforts are noted on the map and key; however, these activities are anticipated to be satisfied in the budget year by allocations from the Indian Water Rights Settlement Completion Fund and/or the Reclamation Water Settlement Fund. Please refer to the Permanents chapter of this request for additional details.

# PROJECTS/PROGRAMS WITHIN THE UPPER COLORADO BASIN AND MANAGED BY THE MISSOURI BASIN

(Narratives included in the Missouri Basin Tab)

- M1. Colorado-Big Thompson Project
- M2. Fryingpan-Arkansas Project
- M3. Kendrick Project
- M4. Leadville/Arkansas River Recovery Project
- M5. Pick-Sloan Missouri Basin Program
  - a. Armel Unit
    - b. Boysen Unit
    - c. Buffalo Bill Unit
    - d. Keyhole Unit
    - e. Narrows Unit
    - f. North Platte Area
    - g. Owl Creek Unit
    - h. Riverton Unit
    - i. Shoshone Project

COLORADO, NEW MEXICO, UTAH, WYOMING

# REGION-WIDE PROJECTS NOT INCLUDED

ON MAP

- 1. Colorado River Compliance Activities
- 2. Colorado River Basin Salinity Control Program, Title II
- 3. Colorado River Water Quality Improvement Program
- Upper Colorado River Operations Program

	U		ER COLO Y 2024 BU																				
		T.	1 2024 DC	(\$00			IN I																
FY 2024 Request																							
Program / Project	FY 2023 Enacted		Water & Energy		and gement		Fish & Wildlife	Fac	cility rations	F	Facility Maintenance		Facility		Facility		Facility		FY 2024 Request	Other Federal/Non Federal			Total rogram
Balmorhea Project	\$ 3	\$	-	\$	2	\$	-	\$	-	\$	-	\$	2	\$	-	\$	2						
Carlsbad Project	\$ 7,011	\$	161	\$	513	\$	2,882	\$	1,564	\$	7,562	\$	12,682	\$	85	\$	12,767						
Collbran Project	\$ 2,894	\$	103	\$	51	\$	-	\$	1,786	\$	1,959	\$	3,899	\$	96	\$	3,995						
Colorado River Basin Salinity Control Program, Title II	\$ 6,003	\$	6,003	\$	-	\$	-	\$	-	\$	-	\$	6,003	\$	2,571	\$	8,574						
Colorado River Compliance Activites																							
Consumptive Use Studies	\$ 380	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	380	\$	380						
Initial Units	\$ 20,000		-	\$	-	\$	22,500	\$	-	\$	-	\$	22,500	\$	-	\$	22,500						
Water Quality Studies	\$ 1,020		1,120	\$	-	\$		\$	-	\$	-	\$	1,120	\$	-	\$	1,120						
Subtotal - Colorado River Compliance Activites:	\$ 21,400	\$	1,120	\$	-	\$	22,500	\$	-	\$	-	\$	23,620	\$	380	\$	24,000						
Colorado River Storage Project Section 5:		~	-,-20	-		*	,			*		~	,	*	200	-	,						
Bonneville Unit, Central Utah Project	\$ 4,397	\$	385	\$	494	\$	22	\$	2,868	\$	360	\$	4,129	\$	-	\$	4,129						
Bostwick Park Project	\$ 170		27	\$	21	\$	_	\$	66	\$	61	\$	175	\$	-	\$	175						
Dallas Creek Project	\$ 363	\$	40	\$	86	\$	_	\$	376	\$	40	\$	542	\$	105	\$	647						
Dolores Project	\$ 912		102	\$	50	\$	_	\$	676	\$	84	\$	912	\$	171	\$	1,083						
Eden Project	\$ 420		167	\$	108	\$	_	\$	86	\$	47	\$	408	\$	-	\$	408						
Florida Project	\$ 283		42	\$	35	\$	_	\$	120	\$	86	\$	283	\$	-	\$	283						
Hammond Project	\$ 159		23	\$	17	\$	_	\$	50	\$	69	\$	159	\$	-	\$	159						
Jensen Unit, Central Utah Project	\$ 418		111	\$	118	\$	_	\$	103	\$	63	\$	395	\$	-	\$	395						
Lyman Project	\$ 341	\$	87	\$	16	\$	_	\$	123	\$	78	\$	304	\$	-	\$	304						
Navajo Unit	\$ 346		-	\$	-	\$	_	\$	497	\$	-	\$	497	\$	248	\$	745						
Paonia Project	\$ 323		39	\$	75	\$	_	\$	138	\$	76	\$	328	\$	10	\$	338						
San Juan-Chama Project	\$ 696		160	\$	705	\$	25	\$	365	\$	101	\$	1,356	\$	3,900	\$	5,256						
Seedskadee Project	\$ 50		_	\$	-	\$	_	\$	55	\$	_	\$	55	\$	-	\$	55						
Silt Project	\$ 431	\$	27	\$	71	\$	-	\$	388	\$	78	\$	564	\$	150	\$	714						
Smith Fork Project	\$ 392		29	\$	65	\$	-	\$	227	\$	76	\$	397	\$	76	\$	473						
Vernal Unit, Central Utah Project	\$ 496		139	\$	96	\$	-	\$	91	\$	69	\$	395	\$	-	\$	395						
Subtotal - Colorado River Stage Project Section 5:	\$ 10,197	\$	1,378	ŝ	1,957	\$	47	\$	6,229	ŝ	1,288	\$	10,899	\$	4,660	\$	15,559						
Colorado River Storage Project Section 8:	- 10,177	~	1,270	~	1,707	Ŷ	. /	~	0,227	÷.	1,200	Ý	10,077	Ŷ	1,000	Ŷ	10,000						
Flaming George Unit	\$ 250	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-						
Glen Canyon Unit	\$ 3,012		-	\$	306	\$	2,706	\$	-	\$	-	\$	3,012	\$	-	\$	3,012						
Navajo Unit	\$ 90		-	\$	90	\$	-	\$	-	\$	-	\$	90	\$	45	\$	135						
Wayne N. Aspinall Storage Unit	\$ 232		-	\$	-	\$	357	\$	-	\$	-	\$	357	\$	-	\$	357						
Subtotal - Colorado River Stage Project Section 8:	\$ 3,584			\$	396	\$	3,063	\$		\$		\$	3,459	\$	45	\$	3,504						
Colorado River Water Quality Improvement Program	\$ 5,584 \$ 507	\$	507	\$	-	\$	-	\$ \$	-	\$	-	\$	507	\$	-	\$	507						
Eastern New Mexico Water Supply - Ute Reservoir	\$ 4,626	~	51	\$	_	\$	_	\$	-	\$	_	\$	51	\$	_	\$	51						
Endangered Species Recovery Implementation Program	\$ 7,655	\$	-	\$	-	\$	5,005	\$	-	\$	-	\$	5,005	\$	-	\$	5,005						
Fruitgrowers Dam Project	\$ 259		22	\$	50	\$	-	\$	58	\$	134	\$	264	\$	-	\$	264						
Grand Valley Project	\$ 400	-	165	\$	85	\$	_	\$	31	\$	134	\$	405	\$		\$	405						

		UF	PE	R COLO	R/	ADO BASI	N	REGION										
FY 2024 BUDGET SUMMARY (\$000)																		
FY 2024 Request																		
Program / Project		FY 2023 Enacted		Water & Energy	N	Land Management		Fish & Wildlife		Facility Operations	Facility Maintenance		FY 2024 Request		Federal/			Total Program
Grand Valley Unit, CRBSCP	\$	1,772	\$	-	\$	19	\$	-	\$	1,800	\$	-	\$	1,819	\$	605	\$	2,424
Hyrum Project	\$	714	\$	77	\$	129	\$	-	\$	153	\$	82	\$		\$	-	\$	441
Jicarilla Municipal Water System	\$	-	\$	10	\$		\$	-	\$		\$	-	\$		\$	-	\$	10
Mancos Project	\$	352	\$	48	\$	54	\$	-	\$	158	\$	101	\$	361	\$	53	\$	414
Middle Rio Grande Project	\$	32,719	\$	1,070	\$	460	\$	12,954	\$	14,624	\$	1,000	\$	30,108	\$	750	\$	30,858
Moon Lake Project	\$	150	\$	8	\$	9	\$	-	\$	90	\$	48	\$	155	\$	-	\$	155
Newton Project	\$	522	\$	5	\$	49	\$	-	\$	157	\$	47	\$	258	\$	-	\$	258
Ogden River Project	\$	828	\$	44	\$	171	\$	5	\$	265	\$	69	\$	554	\$	-	\$	554
Paradox Unit, CRBSCP	\$	3,007	\$	-	\$	11	\$	26	\$	2,970	\$	-	\$	3,007	\$	1,000	\$	4,007
Pine River Project	\$	416	\$	32	\$	135	\$	-	\$	120	\$	138	\$	425	\$	-	\$	425
Preston Bench Project	\$	51	\$	16	\$	1	\$	-	\$	-	\$	26	\$	43	\$	-	\$	43
Provo River Project	\$	3,694	\$	470	\$	1,319	\$	561	\$	512	\$	102	\$	2,964	\$	2,429	\$	5,393
Rio Grande Project	\$	11,012	\$	359	\$	2,978	\$	340	\$	5,186	\$	3,839	\$	12,702	\$	580	\$	13,282
Rio Grande Pueblos Project	\$	3,011	\$	6,011	\$	-	\$	-	\$	-	\$	-	\$	6,011	\$	-	\$	6,011
San Luis Valley Project, Closed Basin	\$	4,070	\$	15	\$	5	\$	105	\$	3,145	\$	-	\$	3,270	\$	-	\$	3,270
San Luis Valley Project, Conejos	\$	31	\$	6	\$	-	\$	-	\$	9	\$	17	\$	32	\$	-	\$	32
Sanpete Project	\$	92	\$	74	\$	-	\$	-	\$	-	\$	18	\$	92	\$	-	\$	92
Scofield Project	\$	375	\$	79	\$	148	\$	-	\$	161	\$	52	\$	440	\$	-	\$	440
Strawberry Valley Project	\$	864	\$	276	\$	320	\$	-	\$	-	\$	63	\$	659	\$	-	\$	659
Tucumcari Project	\$	20	\$	10	\$	-	\$	-	\$	-	\$	10	\$	20	\$	-	\$	20
Uncompangre Project	\$	887	\$	48	\$	94	\$	631	\$	75	\$	96	\$	944	\$	-	\$	944
United States / Mexico Border Issues - Technical Support	\$	81	\$	71	\$	-	\$	-	\$	-	\$	-	\$	71	\$	-	\$	71
Upper Colorado River Operations Program	\$	3,708	\$	2,708	\$	-	\$	-	\$	-	\$	-	\$	2,708	\$	-	\$	2,708
Weber Basin Project	\$	2,891	\$	762	\$	516	\$	-	\$	635	\$	334	\$	2,247	\$	-	\$	2,247
Weber River Project	\$	980	\$	16	\$	65	\$	-	\$	197	\$	67	\$	345	\$	-	\$	345
UCB Region Total:	\$	136,786	\$	21,725	\$	9,537	\$	48,119	\$	39,925	\$	17,176	\$	136,482	\$	13,254	\$	149,736

# INTERIOR REGION 7 UPPER COLORADO BASIN REGION FY 2024 OVERVIEW

	FY 2024 BUDGET FOR WATER AND RELATED RESOURCES										
FY 2023 Enacted	Water & Energy	Land Management	Fish & Wildlife	Facility Operations	Facility Maintenance	Total Program					
\$136,786,000	\$21,725,000	\$9,537,000	\$48,119,000	\$39,925,000	\$17,176,000	\$136,482,000					

The Bureau of Reclamation's Fiscal Year (FY) 2024 Request for the Upper Colorado Basin Region (Region) for Water and Related Resources (W&RR) totals \$136.5 million. The Region continues to focus on activities central to its core mission of managing, developing, and protecting water and related resources while also providing other authorized project benefits. Regional core activities include: delivery of water and generating power, ongoing operation and maintenance (O&M), including replacement of, additions to, and extraordinary maintenance (XM) of aging Reclamation infrastructure, activities required under legislation, settlement agreements, and biological opinions (BiOps), regulatory requirements such as life safety and accessibility, and management of project lands and resources.

The Region encompasses Colorado, New Mexico, Utah, and Wyoming, collectively known as the Upper Basin States. It currently operates and administers 61 dams with a storage capacity of 32.4 million acrefeet. Maintaining and managing this storage capacity is essential to meeting water delivery, hydropower generation, and environmental requirements during periods of drought and below-average inflows. Of the 61 dams managed by the Region, 12 are reserved works. The remainder have transferred O&M responsibility to other entities. The Region manages project in the Upper Colorado River Basin, Rio Grande Basin and Pecos River Basin that deliver a combined 12.6 million acre-feet of water to irrigate 3.5 million acres of farmland and provide water to 5.7 million people for industrial, municipal, agriculture, and environmental purposes. Additionally, recreational facilities at 55 of the Region's reservoirs host approximately 8.7 million visitors annually.

There are 12 hydroelectric powerplants that are operated by the Region, located throughout the western United States. These facilities generate a combined total of more than 6 billion kilowatt-hours of clean and reliable electricity annually. Many of the dams provide hydroelectric power to rural areas that would otherwise import power over long distances, often at prohibitive financial costs. Glen Canyon Dam, the largest of the Region's power plants, produces nearly 4 billion kilowatt-hours per year, which is enough to meet 1.5 million people's energy demands.

The Region currently faces many challenges. The Upper Colorado River Operation Program continues an increasing role to facilitate negotiations and modeling analyses for water users and stakeholders that rely on the Colorado River. The Endangered Species Act (ESA) issues continue to play an increasingly important role in defining the Region's programs and projects. The Region is responsible for the annual maintenance of 260 miles of the Rio Grande Channel, aging critical infrastructure, and reducing the salt loading into the Colorado River system which causes significant damages to municipal and agricultural water users. Over the last several years, drought conditions have continued to provide many management challenges for the Region the most recent challenge being the uncertainty of hydropower revenues could pose a funding strain on the Regions ability to meet base requirements.

Regional budgetary priorities include: the Middle Rio Grande Project, with a budget of \$30.1 million; the Colorado River Compliance Activities, with a budget of \$21.4 million; the Rio Grande Project, with a budget of \$12.7 million; the Carlsbad Project, with \$12.7 million; the Colorado River Basin Salinity

Control Program - Title II Basin-wide Program, with a budget request of \$6.0 million; and the Endangered Species Recovery Implementation Program, with a budget of \$5.0 million.

Also included in Regional priorities are three Tribal settlement projects, the Navajo Gallup Water Supply Project (NGWSP), Aamodt Indian Water Rights Settlement (Aamodt), and the Animas-La Plata Project (Colorado Ute Settlement). Funding for Tribal settlements in FY 2024 is anticipated to come from mandatory authorities, including the Indian Water Right Settlement Completion Fund and/or the Reclamation Water Settlement Fund. Additional information can be found in the Permanents chapter of this request.

The **Water and Energy Management and Development** request is \$21.7 million. This funding level will provide administration of water contracts, repayment, contract compliance, water district reviews, field audits, compliance checks, water rights management, water supply planning studies, water quality monitoring and investigations, and adjudication and/or litigation-related work.

The Colorado River Basin Salinity Control Program - Title II Basinwide Program Colorado Basin Salinity Control Program will utilize \$6 million in funding. The program promotes shared responsibility for salinity control by leveraging non-Federal funding through collaborative partnerships and has a 30 percent cost-share with the Upper and Lower Colorado Basin power users. The Salinity Control Program controls the level of economic damage to the water users in the United States and Mexico supplied by the Colorado River system by implementing water quality improvement projects on both public and private lands and facilities.

The Upper Colorado River Operations Program will use \$2.7 million to increase modeling, technical analysis, project management, policy development and involvement in the upcoming assessment in conjunction with the 2007 Interim Operating Guidelines' renegotiation and the Basin States Drought Contingency Plans (for post-2026 operations).

The Land Management and Development request is \$9.5 million. The requested funding will support oversight and management of approximately 1.6 million acres of land and natural resources, including license agreements, permits, cultural resource compliance, land inventories and audits, Native American Graves Protection Repatriation Act (NAGPRA) activities, and the National Environmental Policy Act (NEPA) compliance. Additionally, the request will provide required recordkeeping, GIS activities, integrated pest management, right-of-way conflict resolution, recreational management, and resource management plans. The Provo River Project will utilize \$1.3 million to continue tasks associated with the administration of project lands and NEPA compliance and recreation rehabilitation activities at Deer Creek Reservoir. The rehabilitation is in partnership with the State of Utah, which shares the cost.

The **Fish and Wildlife Management and Development** request is \$48.1 million. This funding will comply with ESA, the Clean Water Act, the Fish and Wildlife Coordination Acts, NEPA analysis, and Colorado River compliance activities. It will also provide for the construction of facilities for endangered, threatened, proposed, and candidate species. It will also provide funding for implementing commitments under the Long-Term Experimental and Management Plan Record of Decision, various BiOps.

The Middle Rio Grande Project's \$13.0 million request will continue mission-essential administration and oversight, land management, fish and wildlife management, annual O&M, and environmental compliance work. Will continue meeting the requirements of the 2016 BiOp, including fish passage at the Middle Rio Grande major diversion dams.

The Endangered Species Recovery Implementation Program will utilize \$5.0 million to continue funding for recovery program tasks and activities associated with Farmers Mutual Ditch Barrier, Lower San Juan

Waterfall Passage, Catamount Reservoir Fish Escapement, San Juan River Basin Program Management, and Upper Colorado Program Management.

The **Facility Operations** request is \$39.9 million. This funding will provide for continued O&M of project facilities and rehabilitation of projects ensuring Reclamation's ability to deliver water. It will provide for ongoing revisions of Emergency Management Plans, Emergency Action Plans, and Standard Operating Procedures to ensure public safety and compliance with Federal/state laws and regulations for public use of the reservoir.

The Middle Rio Grande Project requests \$14.6 million will ensure uninterrupted efficient water delivery to Elephant Butte Reservoir, continues ongoing maintenance including bank protection on project infrastructure, annual sediment removal from the river channel, riprap material replacement, vegetation management, water salvage-drains rehabilitation, equipment repairs, and road grading to protect Federal investments and the public. Funding will enable additional coordination needs to improve water delivery modeling for ESA, and additional agreements and contracts in support of the BiOp compliance.

The Rio Grande Project will utilize \$5.2 million on the Elephant Butte dirt dike upstream curtain O&M to repair the expansion joint and limit further spalling, continued O&M and power generation at Elephant Butte, and the lifecycle maintenance at Caballo Dams and associated facilities. Additionally, \$3.1 million and \$2.9 million are utilized for the San Luis Valley Project and the Bonneville Unit Project, respectively, for control system management, water salvage operations, maintenance and drilling of replacement wells, coordination of water projects and facilities, and routine non-reimbursable O&M.

The Paradox Valley Unit's \$3.0 million request will continue salinity control, which can prevent approximately 100,000 tons of salt annually from entering the Dolores River and disposes of the salt via an injection well. The project provides for O&M of a brine-well field, surface treatment facility, brine injection facility (which includes a 16,000-foot-deep well) for salt disposal, associated pipelines and roads, and a seismic network.

The **Facility Maintenance and Rehabilitation** request is \$17.2 million. The funding level will provide XM on project facilities, review O&M programs, and reliability inspections of bridges, dams, and other project facilities.

The Region maintains an extensive XM program that is funded from three main sources: W&RR, power revenues, and stakeholders. The Region collaborates with project partners on many facilities to ensure Reclamation facilities are adequately maintained. Stakeholders maintain approximately 13 projects, Power Revenues fund maintenance of 8 projects, and W&RR maintain 8 projects in FY 2024. The Region's budget for planned XM activities in FY 2024 includes \$2.8 million for W&RR. This data is provided from the Major Rehabilitation and Replacement report maintained by the Region's Project Management team.

**FY 2024 Planned Accomplishments** – The Region plans to focus on their core activities; management and delivery of water, continue inspections, continue maintenance of aging infrastructure, continue efforts on the Biological Opinion and environmental program requirements, and continue management of lands and resources. They will continue to address drought and the lower reservoir elevations. The Region will continue to maintain hydropower facilities remain in good condition as measured by Reclamation's Facility Reliability Rating. The Region will work to finish construction on the Finished Water Component (FW3) of the Eastern New Mexico Rural Water Project. They will also continue construction and O&M efforts on the three Tribal settlement projects in the Region.

**FY 2023 Planned Accomplishments** – The Region will focus on their core activities; continue management and delivery of water, continue generation of hydropower, continue inspections, continue maintenance of aging infrastructure, continue efforts on the Biological Opinion and environmental program requirements, and continue management of lands and resources. The Region will continue to address drought and the lower reservoir elevations. They will continue efforts in the Middle Rio Grande Project to finish the Isletta fish passage and continue construction of the San Acacia Diversion Dam fish passage. The Region will continue construction on the Finished Water Components of the Eastern New Mexico Rural Water Project. They will also continue construction and O&M efforts on the three Tribal settlement projects in the Region.

FY 2022 Accomplishments – The Region continued construction on the San Juan Lateral and complete construction on the Codetalker Lateral for NGWSP. It also continued construction on San Juan Lateral Water Treatment Plant, Pumping Plants 2 and 3, and Pumping Plants 4 and 7 on the San Juan River; and began construction on San Juan Lateral Turnouts and Supervisory Control and Data Acquisition integration. The Colorado River Bain Salinity Control Program, Title II l awarded funding for qualifying salinity control projects in the Upper Colorado River Basin to lower concentrations of salt in Colorado River water use in the Lower Basin. The Rio Grande Project continued rehabilitation of the Elephant Butte Dam site Historic District which consists of Reclamation-owned facilities that have deteriorated and pose a safety hazard to the public; manage cultural resources; and flood plain clearance. The Middle Rio Grande Project continued to improve the status of the federally listed Rio Grande silvery minnow, southwestern willow flycatcher, and yellow-billed cuckoo. The Glen Canyon Unit, Section 8 program continued implementation of commitment under the Long-Term Experimental and Management Plan Record of Decision and Environmental Impact Study. The Rio Grande Project began the repair of the expansion joint on the Elephant Butte dirt dike upstream curtain to limit further spalling of the upstream curtain. The Carlsbad Project began rehabilitation of the Sumner Dam radial gates. The Region conducted a Macroinvertebrate Production Flow, or Bug Flow, this summer at Glen Canyon Dam under the Long-Term Experimental and Management Plan. This experiment was designed to improve egg-laying conditions for aquatic insects that are the primary food source for fish in the Colorado River. The Region continued construction on the Finished Water Components of the Eastern New Mexico Rural Water Project.

## **Balmorhea Project**

**LOCATION:** The project is located in western Texas.

**DESCRIPTION/JUSTIFICATION:** Project features include Madera Diversion Dam, Phantom Lake Canal, District Main Canal, Inlet Feeder Canal, and Lower Parks Reservoir. The project formerly conveyed supplemental irrigation water to approximately 10.600 acres of farmland near the town of Balmorhea, Texas. The average annual water that use to be delivered was about 31,800 acre-feet. The project has not produced water in almost 20 years. Originally developed by private interests, the project was repaired, refurbished, and reconstructed by Reclamation in 1947. The United States purchased water rights to all water flowing from Phantom Lake Spring in excess of 3,337 acre-feet annually. Water from the spring was conveyed by canal to the irrigation system of Reeves County Water Improvement District No. 1 (District). The Balmorhea Project is operated under contract by the District for irrigation purposes. Reclamation's participation provides continued project oversight, contract administration, and coordination with the Texas Parks and Wildlife Department to protect Federal interests and ensure safe long-term operation of the project. Groundwater in the area has lowered. As a result, the project no longer supplies irrigation water, and Reclamation's involvement will be reduced. An administrative determination for de-authorization is pending under the "John D. Dingell, Jr Conservation, Management, and Recreation Act" Title VIII 2019, in conjunction with Reclamation Manual Directives and Standards LND 08-02,43 CFR 8, and Interior's Property Management Directive 410 DM 114-47.

In 1999, Reclamation and other Federal agencies started recording dramatic reductions in the amount of groundwater flowing out of the Spring. Today, groundwater does not consistently flow out of the Spring into the Phantom Inlet Canal. As a result, the Spring no longer supplies irrigation water to the Balmorhea Project. In 2021, Reclamation made an administrative determination that the Spring was no longer needed for project purposes and initiated a disposal of the Spring to private ownership to defray the costs of managing this remote area. Reclamation's involvement will be reduced accordingly as the Spring will be transferred to private ownership through the completion of the title transfer efforts to the District. Title transfer is anticipated to be completed in CY 2023.

**AUTHORIZATION:** P.L. 76-398, Water Conservation and Utilization Act, August 11, 1939. Project repair, refurbishment, and reconstruction authorized by the President on April 15, 1944.

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Land Management and Development	\$3,000	\$2,000
Enacted/Request	\$3,000	\$2,000
Prior Year Funds	\$4,996	\$0
Total Program	\$7,996	\$2,000
Prior Year Funds/Non-Federal	(\$4,996)	\$0
Total Reclamation Allotment	\$3,000	\$2,000

## Program Financial Data

## WORK PROPOSED FOR FY 2024:

Land Management and Development - The funding request continues administrative activities for final close-out. Decrease is due to anticipated title transfer of Federal ownership in CY 2023.

#### **Reclamation Request**

\$2,000

## **Carlsbad Project**

LOCATION: The project is located on the Pecos River in southeastern New Mexico.

**DESCRIPTION/JUSTIFICATION:** Project features include Sumner Dam and Lake (previously Alamogordo Dam and Reservoir), Brantley Dam and Reservoir, Avalon Dam and Reservoir, and 210 miles of a distribution and drainage system to irrigate approximately 25,055 acres of farmland.

Reclamation contracts for operation, maintenance, and wildlife management tasks at Brantley Dam with the State of New Mexico Department of Game and Fish. Reclamation reimburses the Carlsbad Irrigation District (District) for the portions of operation and maintenance (O&M) at Brantley Dam and Reservoir that the water users are not obligated to pay in accordance with specific terms of the 1989 O&M agreement with the District. Reclamation funds 95.4 percent of Brantley Dam O&M costs. The District pays 4.6 percent of the O&M costs for Brantley Dam, 100 percent of O&M costs for Sumner and Avalon Dams, and 68.4 percent of the radial gate rehabilitation at Sumner Dam-with Reclamation covering 31.6 percent. Reclamation completed title transfer of the project's distribution facilities and associated lands to the District in July 2001.

Reclamation continues to support and implement the 2017-2027 Biological Opinion and July 19, 2006, Record of Decision on Carlsbad Project Water Operations and Water Supply Conservation through supplemental water purchases, studies on endangered fish and birds on the Pecos River and modified storage and release of Project water to ensure the continued full operation of Sumner and Brantley Dams.

**AUTHORIZATION:** The Secretary of the Interior authorized the Carlsbad Project, November 28, 1905, and the President authorized Sumner Dam, November 6, 1935, in accordance with provisions of the Reclamation Act of 1902, June 17, 1902; P.L. 76-396, Alamogordo Dam and Reservoir, Carlsbad Project, August 11, 1939; P.L. 92-514, Reclamation Project Authorization Act of 1972, Oct. 20, 1972, which authorized Brantley Dam and Reservoir; P.L. 93-447, Sumner Dam and Lake Sumner, October 17, 1974.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$128,000	\$161,000
Land Management and Development	\$317,000	\$513,000
Fish and Wildlife Management and Development	\$2,137,000	\$2,882,000
Facility Operations	\$1,353,000	\$1,564,000
Facility Maintenance and Rehabilitation	\$3,076,000	\$7,562,000
Enacted/Request	\$7,011,000	\$12,682,000
Non-Federal	\$80,000	\$85,000
Prior Year Funds	\$3,699,707	\$0
Total Program	\$10,790,707	\$12,767,000
Prior Year Funds/Non-Federal	(\$3,779,707)	(\$85,000)
Total Reclamation Allotment	\$7,011,000	\$12,682,000

## WORK PROPOSED FOR FY 2024:

**Water and Energy Management and Development** – The funding request continues planning support, program oversight and technical assistance in the Pecos water rights adjudication process, litigation, water contract administration. It continues area office essential management functions, e.g., manager meetings, congressional contracts, policy reviews, and external discussions and contracts. **\$161,000** 

Land Management and Development – The funding request continues oversight and on-the-ground support to land resource management tasks including administration and contract oversight, Geographic Information System administration across all activities, recreation, hazardous waste inventories, permits for outgrants and license agreements, Reclamation rights-of-way inventories, and associated Endangered Species Act, National Historic Preservation Act, National Environmental Policy Act and Clean Water Act compliance. It continues recreation and concessionaire compliance reviews of recreation facilities and contract oversight of recreation managing partners. It continues management of invasive plant and animal species on project lands, including feral hog eradication and vegetation management, and begins oversight of law enforcement and vault toilets sanitation agreements on state parks. **\$513,000** 

**Fish and Wildlife Management and Development** – The funding request continues the support of and compliance with the 2017-2027 Biological Opinion and mitigation requirements, including supplemental water acquisitions. It continues water purchasing to offset depletion in compliance with the Endangered Species Act requirements for the Pecos Bluntnose Shiner per the 2017-2027 Biological Opinion for Carlsbad project Water Operations and Water Supply Conservation. It continues compliance and monitoring, genetic sequencing, housing, and maintenance of a refuge population of the Pecos Bluntnose Shiner. It continues the oversight, evaluation, management, and review of environmental compliance associated with oil and gas activities, related activities, facility repairs, recreation management and licensing. **\$2,882,000** 

**Facility Operations** – The funding request continues coordination of water operations and irrigation districts and other Federal agencies, including releases for downstream habitat target flow. It continues

coordination for required payment for O&M to the District and management of O&M and contracts costs necessary at Brantley Dam and Reservoir for flood control, water quality assessments, and other project purposes. It continues management and oversight of the Emergency Management Program for Sumner, Avalon, and Brantley Dams, including funding the update and review of Emergency Action Plans and developing, reviewing, and implementing current and new examination policies.

	\$1,049,000
Non-Federal (Carlsbad Irrigation District)	<u>(\$85,000)</u>

#### Subtotal, Facility Operations

Facility Maintenance and Rehabilitation – The funding request continues implementation of Sumner Dam radial gates rehabilitation and inspections and status reports for Sumner, Brantley, and Avalon high hazard dams. It continues updating the Dam Safety Information System and provides monitoring and oversight of instrumentation field activities. Increase is due to the Sumner Dam radial gates replacement. \$7,562,000

#### **Reclamation Request**

\$12,682,000

\$1,564,000

,

## **Collbran Project**

LOCATION: The project is located on the Grand Mesa near Grand Junction, in western Colorado.

**DESCRIPTION/JUSTIFICATION:** The Collbran Project developed major parts of the unused water in Plateau Creek and its principal tributaries. The project consists of the Vega Dam and Reservoir, two power plants, two major diversion dams, 37 miles of canal, and about 18 miles of pipeline and penstock. The project provides full irrigation for 2,500 acres and supplemental irrigation for 19,000 acres. The two power plants have a combined generating capacity of 13,500 kilowatts. The Collbran Water Conservancy District operates all irrigation facilities and Reclamation operates the power facilities.

**AUTHORIZATION:** P.L. 82-445, Collbran Project, July 3, 1952; P.L. 89-72, Federal Water Projects Recreation Act, July 9, 1965; P.L. 92-500, Clean Water Act, October 18, 1972; P.L. 102-575, Title XXVIII, the Reclamation Recreation Management Act of 1992, Oct. 30, 1992.

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$103,000	\$103,000
Land Management and Development	\$46,000	\$51,000
Facility Operations	\$1,786,000	\$1,786,000
Facility Maintenance and Rehabilitation	\$959,000	\$1,959,000
Enacted/Request	\$2,894,000	\$3,899,000
Non-Federal	\$110,000	\$96,000
Prior Year Funds	\$1,009,993	\$0
Total Program	\$4,013,993	\$3,995,000
Prior Year Funds/Non-Federal	(\$1,119,993)	(\$96,000)
Total Reclamation Allotment	\$2,894,000	\$3,899,000

## WORK PROPOSED FOR FY 2024:

**Water and Energy Management and Development** – The funding request continues essential area manager participation in program administration. It continues activities protecting existing water rights and developing new water rights. It continues the review and approval of water reallocations and transfers, drafting and amending water contracts, and compliance with contractual obligations. **\$103,000** 

Land Management and Development – The funding request continues land management activities, including compliance and administration of laws and regulations and executing agreements and contracts. It continues to administer outgrants and other agreements to use and manage lands and protect recreation facilities and land resources. It continues to provide National Environmental Policy Act compliance in association with public requests to use recreation lands and facilities. \$51,000

**Facility Operations** – The request continues funding for dam tender training, updating Standing Operating Procedures, and assisting entities downstream from Reclamation facilities in preparing and

implementing Emergency Action Plans. It continues routine maintenance on the infrastructure required to deliver annual project benefits and irrigation water in dry years as well as water supply forecasting and monitoring. It continues essential operations, and as needed, maintenance at the Upper and Lower Molina Power Plants to improve performance, reliability, and safety of the power plants in order to continue the ability to convey water to Ute Water District (under contract to receive water from the Molina Power Plant's discharge). It continues cost-sharing grant for Vega Reservoir, Oak Point Campground State Park, and agreement management. It continues reimbursement of 35 percent of the operation, maintenance, and replacement costs for Vega Dam and Reservoir and Southside Canal. \$1,882,000 Non-Federal (State of Colorado) (\$96,000)

#### **Subtotal, Facility Operations**

**Facility Maintenance and Rehabilitation** – The funding request continues inspections and maintenance of fourteen Type 1 and fifteen Type 2 bridges, examining project structures and facilities, preparing examination reports, monitoring instrumentation, and updating project records and drawings. It continues extraordinary maintenance and replacement of the generator step up transformers at the Upper and Lower Molina Power Plants, improving performance, reliability, safety, and the ability to convey water to the Ute Water District. The increase is due to prior year funding, slated for construction, was utilized on increased design costs thus resulting in an increase needed for construction funding. <u>\$1,959,000</u>

#### **Reclamation Request**

\$3,899,000

\$1.786.000

## Colorado River Basin Salinity Control Program, Title II – Basinwide Program

**LOCATION:** Individual projects under this Program are located throughout the Colorado River Basin States of Wyoming, Colorado, Utah, New Mexico, Nevada, Arizona, and California.

**DESCRIPTION/JUSTIFICATION:** The Colorado River Basin Salinity Control Program, Title II (Salinity Program) is among Reclamation's first stream restoration programs. The Salinity Program benefits agriculture while enhancing and protecting water quality available to users in the United States and Mexico by implementing water quality improvement projects on public and private lands and facilities. These improvement projects limit economic and environmental damages that salinity causes to water users in Arizona, California, Nevada, and Mexico. The current drought that has significantly impacted the West affects the amount and quality of available water, especially for potable water uses. Long-term drought amplifies the need for lower salt concentrations in the Colorado River, particularly in the Lower Colorado River Basin (Lower Basin). The higher the salt concentration benefits the Lower Basin, where the water is used and re-used. Conversely, higher salt concentrations limit the number of times water can be re-used, and the brackish water and brine disposal is problematic and expensive. It is more cost-effective to prevent or control salt from entering the Colorado River system than to remove the salt afterward.

It is estimated that the current quantified economic damages associated with Colorado River salinity are over \$454 million per year for all participating projects under the Salinity Program. If new improvement projects do not continue, estimated economic damages due to uncontrolled salt will increase from \$454 million to \$574 million by 2035. This represents a 26 percent increase in economic salinity damages to the Colorado River's municipal and agricultural water users in Arizona, California, and Nevada.

P.L. 104-20 amended the Salinity Control Act, P.L. 93-320 and authorized Reclamation, through the Basinwide Program, to take advantage of new cost-effective opportunities to control salinity in the Basin. Reclamation solicits, ranks, and selects new salinity control projects through a competitive process open to the public approximately every three years.

The Salinity Program has a cost-share that requires 70 percent funding from appropriations and 30 percent cost share funding from the Upper Colorado River Basin Fund and the & Lower Colorado River Basin Development Fund (Basin Funds). The cost-share allows for more projects in the Basinwide Program to be completed.

Under the Basinwide Program, Reclamation has controlled approximately 214,000 tons of salt. Reclamation and its Basin State partners set a goal in 2017 for Reclamation to control 406,000 tons of salt in the Basinwide Program by FY 2035. For Reclamation to meet this target, it needs to implement savings of another 192,000 tons of salt through new salinity control measures.

AUTHORIZATION: P.L. 93-320, Colorado River Basin Salinity Control Act, June 24, 1974; P.L. 98-569, Colorado River Basin Salinity Control Act Amendment, October 30, 1984; P.L. 104-20, Colorado River Basin Salinity Control Act Amendment, July 28, 1995; P.L. 104-127, Federal Agriculture Improvement and Reform Act of 1996, April 4, 1996; P.L. 106-459, Colorado River Basin Salinity Control Act Amendment, July 28, 100; P.L. 106-459, Colorado River Basin Salinity Control Act of 1996, April 4, 1996; P.L. 106-459, Colorado River Basin Salinity Control Act Amendment, July 28, 1995; P.L. 106-459, Colorado River Basin Salinity Control Act Amendment, 100; P.L. 106-459, Colorado River Basin Salinity Control Act Amendment, 100; P.L. 110-246, Food, Conservation, and Energy Act of 2008, June 18, 2008.

### **Program Financial Data**

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$6,003,000	\$6,003,000
Enacted/Request	\$6,003,000	\$6,003,000
Non-Federal	\$2,571,000	\$2,571,000
Prior Year Funds	\$67,831	\$0
Total Program	\$8,641,831	\$8,574,000
Prior Year Funds/Non-Federal	(\$2,638,831)	(\$2,571,000)
Total Reclamation Allotment	\$6,003,000	\$6,003,000

## **Total Construction Costs to be allocated**

	Total Estimated Cost ^{1/}	Total to 9/30/22	FY 2023	FY 2024	Balance to Complete
Reclamation	\$661,695,627	\$526,662,909	\$6,003,000	\$6,003,000	\$123,026,718
Cost-Sharing ^{2/}	\$283,583,840	\$222,712,675	\$2,571,000	\$2,571,000	\$55,729,165
Total	\$945,279,467	\$749,375,584	\$8,574,000	\$8,574,000	\$178,755,883

^{1/} Total Estimated Cost represents current authorized indexing.

^{2/} Cost-share portion for the Basinwide Program advanced from the Basin Funds. Cost-share portion for the USDA/NRCS Salinity Program is collected and accounted for in a separate Salinity Control Title II non-appropriated program. Funding is not used in the Basinwide Program.

**COST-SHARING:** A 30 percent cost-share collected from the Basin Funds is added to the appropriations received for the Program.

**APPROPRIATION CEILING:** Appropriations authorized are \$654.5 million (October 2022 projected price levels). The amount of the ceiling remaining in the Federal obligation for the Title II programs and projects is \$123.5 million. This authorization is inadequate to complete the Basinwide Program goal as currently proposed. Appropriate congressional committees will be advised of the ceiling status for the Title II Program as necessary. Legislation to provide additional appropriation ceiling may be needed to complete the Title II Program as authorized. Current commitments will be held within the existing ceiling.

## WORK PROPOSED FOR FY 2024:

**Water and Energy Management and Development** – The request continues to award funding for qualifying salinity control projects in the Upper Colorado River Basin. These projects lower salt concentrations in Colorado River water used in the Lower Basin. For every \$1.0 million in appropriations

Reclamation Request		\$6,003,000
Subtotal, Water and Energy Management and Development		<u>\$6,003,000</u>
Non-Federal (Upper and Lower Colorado River Basin Funds)	(\$2,571,000)	
opper colorado River Dasin States of colorado, New Mexico, Otan, and	\$8,574,000	
Upper Colorado River Basin States of Colorado, New Mexico, Utah, and	Wyoming	
received, approximately 1,100 tons of new salt control is obtained. The sa	linity projects are lo	ocated in the

## **Colorado River Compliance Activities**

**LOCATION:** Projects are located in in northern Arizona, western Colorado, northwestern New Mexico, eastern Utah, and southwestern Wyoming.

**DESCRIPTION/JUSTIFICATION:** The Upper Colorado River Basin Fund provides for the operation, maintenance, and related activities of the Colorado River Storage Project (CRSP). Revenues are collected from the sale of power and storage water and are deposited in the Basin Fund. The revenue generating features and components include the four initial units (Glen Canyon Dam, Reservoir and Power Plant; Wayne N. Aspinall Storage Unit Dams, Reservoirs, and Power Plants; Flaming Gorge Dam, Reservoir, and Power Plant; and Navajo Dam and Reservoir), power features of the Dolores Project, the Seedskadee Project, Consumptive Use Studies, San Juan-Chama, Central Utah Project, Quality of Water Studies, Safety Examination of Existing Structures, and salinity cost-share projects. The Upper Colorado River Endangered Fish Recovery Program and San Juan River Basin Recovery Implementation Program (Recovery Programs) work to recover endangered fish in the Upper Colorado River Basin while water development proceeds in accordance with Federal and State laws and interstate compacts. Recovery Program activities include restoring and managing stream flows and habitat, boosting wild populations with hatchery-raised endangered fish, providing fish passages and screens, and reducing negative interactions with certain nonnative fish species.

The Glen Canyon Dam Adaptive Management Program (GCDAMP) provides an organization and process for compliance with the Grand Canyon Protection Act by integrating dam operations, downstream resource protection and management, and monitoring and research information, as well as improving the values for which the Glen Canyon National Recreation Area and Grand Canyon National Park were established. The GCDAMP also implements Reclamation's compliance with the National Environmental Policy Act (Long-Term Experimental and Management Plan Environmental Impact Statement and Record of Decision), Endangered Species Act, and National Historic Preservation Act.

The Consumptive Use and Loss reports are prepared pursuant to the Colorado River Basin Project Act of 1968, Public Law 90-537. Title VI, Section 601(b) (1) of the Act directs the Secretary to make reports as to the annual consumptive uses and losses of water from the Colorado River System (both Upper and Lower Basins) to the President, the Congress, and to the governors of each state signatory to the Colorado River System.

Public Law 84-485, Section 15 states, "The Secretary of the Interior is directed to continue studies and make a report to the Congress and the States of the Colorado River Basin on the quality of water of the Colorado River." Public Law 87-483, Section 15 states, "The Secretary of the Interior is directed to continue his studies of the quality of water of the Colorado River System, to appraise its suitability for municipal, domestic, and industrial use and for irrigation in the various areas in the United States in which it is used or proposed to be used, to estimate the effect of additional developments involving its storage and use (whether heretofore authorized or contemplated for authorization) on the remaining water available for use in the United States, to study all possible means of improving the quality of such water and of alleviating the ill effects of water of poor quality, and to report the results of his studies and estimates to the 87th Congress and every 2 years thereafter."

Prior to FY 2019, power revenues funded approximately \$21.4 million for environmental activities to support the CRSP. FY 2019 appropriations funded these activities with enacted discretionary appropriations in Water and Related Resources. In contrast, FY 2020 and FY 2021 appropriations directed the transfer of \$21.4 million in power revenues to Reclamation to carry out environmental stewardship and endangered species recovery efforts. FY 2022 and FY 2023 appropriations are similar to

FY 2019, where discretionary appropriations in Water and Related Resources were enacted for these efforts.

AUTHORIZATION: P.L. 84-485, The Colorado River Storage Project Act, April 11, 1956; P.L. 87-590, Fryingpan-Arkansas Project Act, August 16, 1962; P.L. 90-537, The Colorado River Basin Project Act, September 30, 1968; Grand Canyon Protection Act, Title XVIII of P.L. 102-575, October 30, 1992; P.L. 104-127, Federal Agriculture Improvement and Reform Act, April 4, 1996; P.L. 106-392 and P.L. 112-270 Upper Colorado and San Juan River Basins Endangered Species Recovery Programs, October 30, 2000 and January 14, 2013. Energy and Water, Legislative Branch, and Military Construction and Veterans Affairs Appropriations Act, 2019, Title V, Sec. 505; P.L. 116-9, John D. Dingell, Jr. Conservation, Management, and Recreation Act; and P.L. 116-94 Further Consolidated Appropriations Act, Division C – Energy and Water Development and Related Agencies Appropriations Act, 2020, Title III, Sec. 307; and P.L. 116-260, Consolidated Appropriations Act, Division D – Energy and Water Development and Related Agencies Appropriations Act, 2021, Title III, Sec. 306.

### SUMMARIZED FINANCIAL DATA

#### FY 2023 FY 2024 Activity Enacted Request Water and Energy Management and Development \$1,400,000 \$1,120,000 Fish and Wildlife Management and Development \$20,000,000 \$22,500,000 Enacted/Request \$21,400,000 \$23,620,000 Non-Federal \$0 \$380,000 Prior Year Funds \$3,089,072 \$0 Total Program \$24,489,072 \$24,000,000 Prior Year Funds/Non-Federal (\$3,089,072) (\$380,000)\$21,400,000 Total Reclamation Allotment \$23,620,000

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**Program Financial Data** 

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – The funding request continues support for quality of water studies which are used to quantify the transport of chemical constituents and evaluate trends in water quality of the river and provide necessary data and information required by resource managers of the river who are responsible for meeting longstanding legal agreements that regulate the flow and quality of the river water. It continues support for consumptive use studies involving consumption of water brought about by human endeavors and in this report includes use of water for municipal, industrial, agricultural, power generation, export, recreation, fish and wildlife, and other purposes, along with the associated losses incidental to these uses. The studies are prepared pursuant to the Colorado River Basin Project Act of 1968, Public Law 90-537. Title VI, Section 601(b) (1) of the Act directs the Secretary to make reports as to the annual consumptive uses and losses of water from the Colorado River System (both Upper and Lower Basins) to the President, the Congress, and to the Governors of each State

signatory to the Colorado River Compact. The data contained in the reports are central to the management of the Colorado River system. Consumptive Use and Loss \$380,000 Water Quality Studies \$1,120,000 Non-Federal (Power Revenues) (\$380,000)

#### Subtotal, Water and Energy Management and Development

**Fish and Wildlife Management and Development** – The funding continues management, oversight, and administration of the GCDAMP; continues scientific investigations by the Grand Canyon Monitoring and Research Center; continues experimentation using Glen Canyon Dam releases and other tasks required to increase understanding on how to operate Glen Canyon Dam to meet statutory requirements; and continues experimental flow research. Upper Colorado Basin Endangered Fish Recovery Programs have been historically funded by power revenues; however, adequate levels of funding can no longer be sustained through power revenues alone. Beginning in 2023 Reclamation has requested appropriations to support base funding for the Recovery Programs. The increase will address inflation and increasing costs while also mitigating the impacts of the ongoing drought conditions and their effects on WAPA funding. **\$22,500,000** 

**Reclamation Request** 

\$23,620,000

\$1,120,000

## **Colorado River Storage Project, Section 5**

**LOCATION:** Projects are located in the Colorado River Basin States of Arizona, Colorado, New Mexico, Utah, and Wyoming.

**DESCRIPTION/JUSTIFICATION:** The four initial units of the Colorado River Storage Project (CRSP) include Glen Canyon Dam, Wayne N. Aspinall Dam, Flaming Gorge Dam, their associated reservoirs and power plants, and Navajo Dam and Reservoir. Participating projects include: Bostwick Park, Central Utah (including the Bonneville, Jensen, and Vernal Units), Dallas Creek, Dolores, Emery County, Florida, Hammond, Lyman, Navajo Indian Irrigation, Navajo Unit, Paonia, San Juan-Chama, Seedskadee, Silt, and Smith Fork. The Eden Project is a participating project only to the extent that CRSP power revenues are being used to repay construction costs of the irrigation features which are not reimbursable by the water users.

In addition, the Glen Canyon Unit, Navajo Unit (a CRSP Section 5 and Section 8 project), and Wayne N. Aspinall Unit are listed separately under CRSP Section 8. The Navajo Indian Irrigation Project is funded by the Bureau of Indian Affairs and constructed by Reclamation. Funding from revenues produced by these projects for power and related features of the CRSP is described in the Revenue Financed Programs section.

Continued oversight of the operation and maintenance (O&M) provided by the participating projects is required to ensure preservation of the Federal investment. Non-reimbursable operation and maintenance activities as required by law, legal agreement, or Reclamation policy are also required to be continued.

AUTHORIZATION: The Reclamation Act of 1902, June 17, 1902; P.L. 76-68, Interior Appropriations Act of 1940, May 10, 1939; P.L. 80-117, Paonia Project, June 25, 1947; P.L. 81-132, Completion of Eden Project, June 28, 1949; P.L. 84-485, Colorado River Storage Project Act, April 11, 1956; P.L. 88-568, Colorado River Storage Project, September 2, 1964; P.L. 90-537, Colorado River Basin Project Act, September 30, 1968; P.L. 92-500, Clean Water Act (CWA), October 18, 1972; P.L. 102-575, Title II-VI Central Utah Project Completion Act, October 30, 1992; P.L. 98-569, October 30, 1984 (authorized salinity control as a purpose of the Dolores Project and combines features of the McElmo Creek Unit, Colorado River Water Quality Improvement Program, with the Dolores Project); P.L. 104-127, Federal Agriculture Improvement and Reform Act of 1996, authorizes cost-sharing from Basin Funds in lieu of repayment for the salinity program, April 14, 1996; P. L. 111-11. Energy and Water, Legislative Branch, and Military Construction and Veterans Affairs Appropriations Act, 2019, Title V, Sec. 505.

#### **Program Financial Data**

### SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$1,645,000	\$1,378,000
Land Management and Development	\$1,498,000	\$1,957,000
Fish and Wildlife Management and Development	\$49,000	\$47,000
Facility Operations	\$5,691,000	\$6,229,000
Facility Maintenance and Rehabilitation	\$1,314,000	\$1,288,000
Enacted/Request	\$10,197,000	\$10,899,000
Non-Federal	\$8,959,000	\$4,660,000
Prior Year Funds	\$16,679,070	\$0
Total Program	\$35,835,070	\$15,559,000
Prior Year Funds/Non-Federal	(\$25,638,070)	(\$4,660,000)
Total Reclamation Allotment	\$10,197,000	\$10,899,000

### WORK PROPOSED FOR FY 2024:

Bonneville Unit, Central Utah Project – The funding request continues coordination with project partners, State agencies, and water user organizations to identify water management challenges and develop solutions to improve project water operations. It continues planning and program development for the Bonneville Unit, including modeling efforts for planning throughout all projects. It continues water quality coordination and monitoring of project reservoirs and other Reclamation facilities to include improved coordination between Bonneville project operations and the Ute Tribe. It continues water rights activities to include protecting project water rights from others' activities that may adversely impact project operations. It continues oversight and administration of contract repayment, water monitoring, and accounting activities on project facilities. It continues developing and installing a comprehensive watershed management instrumentation system to create more efficient and effective water operations. It continues land resources management and compliance, including: processing outgrant agreements, administrative reporting, and oversight of unauthorized use of project lands and trespass resolution. It continues managing the asset inventory system database, right-of-way, and boundary surveys for project lands. It continues recreation management and oversight of project facilities by the managing entity. It continues compliance tasks associated with the administration of project lands, including the National Environmental Policy Act (NEPA) compliance. It continues updating and entering key land data into and maintaining the Geographic Information System, generating maps for water right applications, site visits, inventory assessments, design work, and NEPA analysis. It continues to prevent the spread of quagga mussels and other aquatic invasive species that pose a threat to Reclamation facilities. It continues water operations through the following activities: coordination of water projects and facilities, oversight of flood control operations at Jordanelle and Starvation Dams, development of reservoir operation plans, and modeling of rivers and reservoirs. It continues funding to assist local governments and emergency management personnel in developing and revising local Emergency Operation Plans, updating project facilities' Emergency Action Plans and Standing Operating Procedures. It continues Reclamation's contractual obligation to pay the Central Utah Water Conservancy District's (CUWCD) O&M costs assigned to the Fish and Wildlife benefits. It continues the installation of automation equipment and cybersecurity to monitor and control water at diversions, dams, and other water structures. It continues

oversight of O&M on project facilities managed by CUWCD and the oversight and annual review under the Examination of Existing Structures Program. \$4,129,000

Bostwick Park Project – The funding request continues the delivery of project water and benefits, including water quality investigations and monitoring. It continues administration activities, protection of existing water rights, and development of new authorized water rights. It continues the review and approval of reallocations and transfers of water, drafting and amending water contracts, and compliance with contractual obligations. It continues land management activities, including compliance and administration of law and regulations and executing agreements and contracts. It continues to administer outgrants and other agreements for the use and management of lands and resources, and the protection of recreation facilities at Silver Jack Reservoir. It continues compliance with NEPA requirements associated with public requests to use recreation land and facilities. Increase is funding request is due to increase in outgrant agreement processing for use of Reclamation lands. It continues O&M of facilities on the dam, reservoir, outlet and inlet works, including four laterals associated with the project and surrounding grounds, and O&M automated data collection system activities. It continues Emergency Action Plan activities and dam tender training. It continues reimbursement of O&M cost associated with the Silver Jack Reservoir allocated to recreation, fish, and wildlife. It continues instrumentation data review and maintenance. It continues annual examinations of existing dam, reservoir, spillway, and outlet works structures to identify O&M deficiencies and dam safety concerns. \$175.000

Dallas Creek Project – The funding request continues to review and approve reallocations and transfers, draft and amend water contracts, and comply with contractual obligations. It continues the delivery of project water and benefits as well as water quality investigations and monitoring. It continues project administration, protection of existing water rights, and development of new water rights. Increase in funding is due to request water contract activities. It continues land management activities, including compliance and administration of laws and regulations and executing agreements and contracts. It continues the administration of outgrants and other agreements to use and manage lands and recreation facilities, including activities to protect lands and resources. It continues NEPA compliance in association with public requests to use recreation lands and facilities. It continues recreation planning and development activities, updating of Emergency Action Plan, conducting flood control operations, and holding dam tender training. It continues Reclamation oversight of the management of project facilities at Ridgway State Park by the managing entity. It continues Reclamation's reimbursement of O&M costs allocated to flood control to the Tri-County Water Conservancy District. It continues water supply forecasting, instrumentation monitoring, and hydrologic database updating and maintenance. Increase in funding is due to increase in O&M costs and capital improvements cost-share. It continues the inventory, inspection, and maintenance of a Type-2 bridge across the spillway stilling basin. It continues the examination of existing structures to ensure public safety by identifying O&M deficiencies and dam safety concerns and instrumentation data review and maintenance. \$647.000 Non-Federal (State of Colorado) (\$105,000)

\$542,000

<u>Dolores Project</u> – The funding request continues essential area manager participation in program administration. It continues the review and approval of reallocations and transfers, drafting and amending water contracts, and complying with contractual obligations. It continues the delivery of project water and benefits and investigation and monitoring of water quality. It continues water rights administration, protection of existing water rights, and development of new water rights. It continues recreation field reviews, record keeping, reporting, and oversight management. It continues land management activities, including compliance and administration of laws and regulations, and executing agreements and contracts. It continues administering outgrants and other agreements to use lands, protecting recreation facilities and land resources, and providing NEPA compliance in association with public requests to use recreation land and facilities. It continues water supply forecasting, monitoring, and hydrologic database

maintenance and activities. It continues to update the Emergency Action Plans, provide dam tender training, administer water storage and releases, and update Standard Operating Procedures. It continues reimbursement of O&M costs for fish & wildlife, including 8.46 percent for McPhee Dam and Reservoir for the McPhee Reservoir Fishery and 19.5 percent for McPhee Dam and Reservoir for the Dolores River Fishery below McPhee Dam. It continues reimbursement of O&M costs for fish and wildlife to the Dolores Water Conservancy District. It continues program development and coordination of regional database and oversight of the Geographical Information System. It continues inventorying, inspection, and maintenance of bridges. It continues instrumentation maintenance and data review. It continues examination of existing structures to ensure public safety by identifying O&M deficiencies and dam safety concerns. \$1,083,000 Non-Federal (Upper and Lower Colorado River Basin Development Fund) (\$171,000)

\$912,000

Eden Project – The funding request continues ongoing phases of the study to develop micro-scale water and power projects. It continues water rights activities, including protecting project water rights from the activities of others' activities that may adversely impact project operations. It continues oversight and administration of contract repayment. It continues collaboration with project partners, State agencies, and water user organizations to identify water management challenges and develop solutions to improve project water operations in southwestern Wyoming. It continues planning and program development activities for the Eden Project, which potentially includes water modeling and other general planning activities. It continues land resources management and compliance, including outgrant agreements and processing, trespass resolution in conjunction with oversight of the unauthorized use of project lands, and administrative reporting. It continues right-of-way and boundary surveys for project lands and compliance tasks associated with the administration of project lands, including adherence to NEPA. It continues Geographical Systems work for project lands. It continues assistance to local governments and emergency management personnel to develop local emergency operation plans and revisions to project facilities' Emergency Action Plans and Standard Operating Procedures. It continues water project coordinator activities and recreation operations at project facilities, specifically, Big Sandy Reservoir. It continues the installation of automation equipment to monitor and control water at diversions, dams, and other water structures. This equipment will provide and maintain the cybersecurity of water automation installation sites. It continues oversight of project facilities operated and maintained by water user entities. It continues oversight and annual review under the Examination of Existing Structures Program. \$408,000

<u>Florida Project</u> – The funding request continues delivery of project water benefits and water quality investigations and monitoring. It continues administrative activities to protect existing water rights and develop new ones. It continues the administration of project repayment contracts and water petitions. It continues land management activities, including compliance with laws and regulations and execution of agreements and contracts. It continues the administration of outgrants and other agreements to use lands and recreation facilities, including activities to protect lands and resources. It continues water supply forecasting, monitoring, and hydrologic database maintenance and activities. It continues O&M on Lemon Dam and associated grounds, including automating O&M data collection systems, developing, and updating Emergency Action Plans, providing dam tender training. It continues inventory, inspection, and maintenance of bridges. It continues data review and instrumentation maintenance and data review as well as examination of existing structures to ensure public safety by identifying O&M deficiencies and dam safety concerns.

<u>Hammond Project</u> – The funding request continues delivery of project water and benefits and investigations and water quality monitoring. It continues the administration of water rights, protecting existing water rights, and developing new water rights. It continues the review and approval of reallocations and transfers, drafting and amending water contracts, and compliance with contractual

obligations. It continues land management activities, including compliance and administration of laws and regulations, asset management and inventory, and land disposition through disposals, transfers, and exchanges. It continues the administration of outgrants or other agreements to use and manage lands and the protection of recreation facilities and land resources. It continues NEPA compliance in association with public requests to use recreation land and facilities. It continues water supply forecasting, monitoring, and hydrologic database maintenance. It continues guidance to the Hammond Conservancy District that includes preparing and implementing Emergency Action Plans, dam tender training for the Hammond Diversion Dam, and updating Standard Operating Procedures. It continues annual security and safety inspections, inventories, O&M reviews, and examinations of existing structures to identify O&M deficiencies and dam safety concerns to ensure public safety. **\$159,000** 

Jensen Unit, Central Utah Project - The funding request continues identifying and developing recommended solutions to improve water operations, including the ongoing development and installation of a comprehensive watershed management instrumentation system. It continues planning, program development, and monitoring the Jensen Unit and water quality coordination and monitoring project reservoirs. It continues administrative activities to protect project water rights from others' actions that may adversely impact project operations. It continues oversight and administration of contract repayment. It continues water measurement and accounting activities on project facilities. It continues land resources management, including reporting, compliance, execution of outgrant agreements, oversight of the unauthorized use of project lands, and trespass resolution. It continues right-of-way and boundary surveys for project lands. It continues tasks associated with the administration of project lands and compliance with NEPA. It continues assistance to local governments and emergency management personnel in the development of local emergency operating plans. It continues revisions to project facilities' Emergency Action Plans and Standard Operating Procedures. It continues assistance to local governments and water organizations in runoff, flood, water forecasting, and monitoring. It continues water supply forecasting, monitoring, and hydrologic database maintenance. It continues the installation of automation equipment to monitor and control water at diversions, dams, and other water structures. Additionally, this will provide and maintain the cybersecurity of water automation installation sites. It continues oversight of O&M of project facilities operated and maintained by water user entities and oversight of the annual review under the Examination of Existing Structures Program. \$395.000

Lyman Project – The funding request continues water measurement and accounting activities on project facilities. It continues developing and installing a comprehensive watershed management instrumentation system to create more efficient and effective water operations. It continues water rights activities to include protecting project water rights from others' actions that may adversely impact project operations. It continues oversight and administration of contract repayment. It continues funding work with project partners, State agencies, and water user organizations to identify water management challenges, develop solutions, and improve project water operations in southwestern Wyoming. It continues planning and program development activities for the Lyman Project, potentially including water modeling and other general planning activities. It continues water quality coordination and monitoring of project reservoirs and at other Reclamation facilities. It continues land resources management and compliance, including outgrant agreements and processing, trespass resolution in conjunction with oversight of the unauthorized use of project lands, and administrative reporting. It continues compliance tasks associated with the administration of project lands to include adherence to NEPA. It continues funding to maintain the Geographic Information System (GIS) and enter key land data. It continues funding to provide general maps for water rights applications, site visits, inventory assessments, design work, and NEPA analysis. It continues assistance to local governments and emergency management personnel to develop local emergency operations plans. It continues revision to project facilities' Emergency Action Plans and Standard Operating Procedures. It continues water project coordinator activities. It continues the installation of automation equipment to monitor and control water at diversions, dams, and other water structures. Additionally, it will provide and maintain the cybersecurity of water automation installation

sites. It continues oversight of operation and maintenance on project facilities operated and maintained by water user entities. It continues oversight and annual review under the Examination of Existing Structures Program. \$304,000

Navajo Unit – The funding request continues Reclamation oversight of the management of project	
facilities at Navajo Reservoir by the State of Colorado and New Mexico. Increase in funding request i	
due to capital improvement to design a marina operation center.	\$745,000
Non-Federal (State of Colorado & New Mexico)	<u>(\$248,000)</u>

\$497,000

Paonia Project – The funding request continues delivery of project water and benefits, including water quality monitoring. It continues water rights administration activities, including water right protection and development. It continues the review and approval of reallocations and transfers of water, drafting and amending water contracts, and compliance with contractual obligations. It continues land management activities, including compliance with laws and regulations, asset inventory, and land disposition through disposals, transfers, and exchanges. It continues recreation planning and development activities. It continues the administration of outgrants and other agreements for the use and management of lands and the protection of recreation facilities at Paonia State Park, including activities to protect lands and resources. It continues NEPA compliance in association with public requests to use recreation land and facilities. It continues water supply forecasting, monitoring and hydrologic database maintenance. It continues providing dam tender training, updating Standard Operating Procedures, and assisting local entities in preparing and implementing Emergency Action Plans. It continues Reclamation's oversight of project facilities at Paonia State by managing entity. It continues inventory, inspection, and maintenance of bridges. It continues instrumentation maintenance, and data review. It continues the examination of existing structures to ensure public safety by identifying O&M deficiencies and safety concerns. \$338,000

Non-Federal (State of Colorado)

\$328,000

(\$10,000)

San Juan-Chama Project – The funding request continues contract compliance reviews and resolution of contract compliance issues per Directives & Standard PEC 08-01 of the Reclamation Manual. This is Reclamation's primary internal control for the water-related program. It continues the review and approval of third-party water lease agreements for project water and the administration of the O&M program per the terms of the project repayment contracts. It continues land resource management, including issuing spoil permits to remove of stockpiled sediment from diversion dams, review of Bureau of Land Management administered oil/gas lease nominations and license applications adjacent to and within project boundaries, organization, and administration of Geographic Information System (GIS) data. It continues extensive GIS work and associated realignment of project priorities. It continues required annual reimbursement to the Pueblo of Nambe for operation of the recreation area at Nambe Falls; activities are expected to increase. It continues environmental support to ensure O&M activities comply with the Clean Water Act, NEPA and good integrated pest management practices. It continues specific planned activities, including sediment management monitoring at the diversion dams and gravel augmentation on the Navajo River. It continues planned non-reimbursable activities, including conducting annual updates of Standard Operating Procedures and Annual Site Inspections for both Heron Dam and Nambe Falls Dam. It continues compliance with the Federal cost-share on reimbursable activities triggered by fish and wildlife benefits of Heron Reservoir and the fish, wildlife, and recreation benefits of Cochiti Reservoir. Reimbursable activities are expected to increase in this fiscal year. In addition, it continues compliance with the Federal cost-share on behalf of both Reclamation and Pojoaque Valley Irrigation District reimbursable activities due to the fish and wildlife benefits of Nambe Falls Reservoir. Planned reimbursable activities include routine O&M for Heron Dam and the diversions, O&M support for Nambe Falls Dam, and investigation/design for major repairs to the diversions. The increase is due to

work continuing from FY 2023 to FY 2024 on the Oso Siphon invert repairs. In addition, work will begin on the trashrasks/trash rakes in FY 2024 which may continue through FY 2026. \$5,256,000 Non-Federal (SJCP Contractors & Power Revenues) (\$3,900,000)

#### \$1,356,000

<u>Seedskadee Project</u> – The funding request continues required recreation administration and management of contracts with the Bureau of Land Management to ensure compliance with Federal laws and regulations for public use of the reservoirs. Funding for the Seedskadee project is necessary because Reclamation retains a portion of the project's lands. These lands include the Primary Jurisdiction Zone around the dam and some recreation facilities that reside therein. In order to manage those lands and associated facilities, Reclamation must maintain some funding into the future. Additionally, due to the distance between the area office and the facilities' location, the Bureau of Land Management will assist in the operation and maintenance of those Reclamation recreation facilities. **\$55,000** 

Silt Project – The funding request continues the delivery of project water and benefits and water quality monitoring. It continues water rights administration, protection, and development. It continues the review and approval of reallocations and transfers, drafting and amending water contracts, and compliance with contractual obligations. It continues land management activities, including compliance with laws and regulations, asset inventory, and land disposition through disposals, transfers, and exchanges. It continues the administration of outgrants or other agreements to use and manage lands and protect recreation facilities and land resources. It continues NEPA compliance in association with public requests to use recreation land and facilities. It continues recreation management and oversight of Rifle Gap State Park's ground maintenance for lands and recreation facilities, and sanitation services. Increase in funding request is due to capital improvements and O&M cost-share grant for recreation. It continues inventory, inspection, and bridge maintenance. It continues instrumentation data review and maintenance. It continues examination of existing structures to ensure public safety through identification of O&M deficiencies and dam safety concerns. \$714,000 Non-Federal (State of Colorado) (\$150,000)

\$564.000 Smith Fork Project – The funding request continues the delivery of project water and benefits and water quality monitoring. It continues water rights administration, protection, and development. It continues to review and approve reallocations and transfers, draft and amend water contracts, and comply with contractual obligations. It continues land management activities, including compliance with laws and regulations, asset inventory, and land disposition through disposal, transfers, and exchanges. It continues the administration of outgrants and other agreements for the use and management of lands and the protection of recreation facilities at Crawford State Park. It continues NEPA compliance in association with public requests to use recreation land and facilities. It continues recreation planning and development activities. It continues water supply forecasting, monitoring, and hydrologic database maintenance. It continues providing dam tender training, updating Standard Operating Procedures, and assisting local entities in preparing and implementing Emergency Action Plans. It continues operations of recreation facilities at Crawford State Park, ground maintenance for lands and recreation facilities, and sanitation services. It continues inventories, inspections, maintenance of bridges. It continues instrumentation data review and maintenance. It continues examination of existing structures to ensure public safety through identify O&M deficiencies and dam safety concerns. \$473.000 Non-Federal (State of Colorado) (\$76,000)

\$397,000

<u>Vernal Unit, Utah Project</u> – The funding request continues management, oversight, and coordination activities for the project. It continues water rights activities to include protecting project water rights from others' actions that may adversely impact project operations. It continues contract repayment

administration and oversight. It continues land resources management, including reporting, compliance, execution of outgrant agreements, and oversight of the unauthorized use of project lands, and trespass resolution. It continues management activities over the asset inventory system database, recreation, and oversight of project facilities by managing entity. It continues right-of-way and boundary surveys for project lands and compliance with NEPA. It continues the entry of key land data into the Geographic Information System, generating maps for water rights applications, site visits, inventory assessments, design work, and NEPA analysis. Decrease is due to workload decreases from Safety of Dams repair work, piping of the service canal, and other associated projects have been completed. Decrease is due to the project drop backs to a mostly operation and maintenance phase until further collaboration with our project partners tells us a change is needed. It continues assistance to local governments and emergency management personnel to develop local emergency operating plans. It continues revisions to project facilities' Emergency Action Plans and Standard Operating Procedures. It continues assistance to local governments and water organizations in runoff, flood, water forecasting, and monitoring, and hydrologic data management for forecasting. It continues the installation of automation equipment to monitor and control water at diversions, dams, and other water structures. This will provide and maintain the cybersecurity of water automation at installation sites. It continues the review of O&M of project facilities operated and maintained by water user entities and annual review oversight under the Examination of Existing Structures Program. \$395,000

#### **Reclamation Request**

\$10,899,000

## Colorado River Storage Project, Section 8 Recreational and Fish and Wildlife Facilities Flaming Gorge Unit, Utah Glen Canyon Unit, Arizona Navajo Unit, Colorado Wayne N. Aspinall Storage Unit, Colorado

**LOCATION:** Projects are located in the Colorado River Basin States of Arizona, Colorado, New Mexico, and Wyoming.

**DESCRIPTION/JUSTIFICATION:** Section 8 of the Colorado River Storage Project (CRSP) Act, enacted April 11, 1956, authorized and directed the Secretary of the Interior to investigate, plan, construct, operate, and maintain: (1) public recreational facilities on lands withdrawn or acquired for the development of the CRSP, and participating projects, to conserve the scenery; the natural, historic, and archeological objects; and wildlife on said lands and to provide for the public use and enjoyment of the lands and water areas created by these projects by such means as are consistent with the primary purposes of the projects; and (2) facilities to mitigate losses of, and improve conditions for, the propagation of fish and wildlife.

**AUTHORIZATION:** P.L. 84-485, Colorado River Storage Project, April 11, 1956; P.L. 89-72, Federal Water Project Recreation Act, July 9, 1965; P.L. 93-205, Endangered Species Act of 1973; P.L. 102-575, Reclamation Projects Authorization and Adjustment Act of 1992, Title XVIII, Grand Canyon Protection Act, October 30, 1992.

**COMPLETION DATA:** In 2017 Reclamation completed the Long-Term Experimental and Management Plan (LTEMP) Environmental Impact Statement for operations at Glen Canyon Dam pursuant to the Glen Canyon Protection Act of 1992. A Record of Decision (ROD) was signed in December 2016 and LTEMP implementation began in January 2017. Reclamation has also completed the Endangered Species Act (ESA) Section 7 consultation and a new Biological Opinion (BiOp) is in place. The National Historic Preservation Act (NHPA) Section 106 consultation is ongoing per the LTEMP Programmatic Agreement and Historic Preservation Plan.

#### SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

#### FY 2023 FY 2024 Activity Enacted Request Land Management and Development \$398,000 \$396,000 Fish and Wildlife Management and Development \$3,063,000 \$3,186,000 Enacted/Request \$3,459,000 \$3,584,000 Non-Federal \$0 \$45,000 **Prior Year Funds** \$838,661 \$0 \$3,504,000 Total Program \$4,422,661 Prior Year Funds/Non-Federal (\$838,661) (\$45,000)Total Reclamation Allotment \$3,584,000 \$3,459,000

**APPROPRIATION CEILING:** The Glen Canyon Unit was originally authorized by P.L. 84-485 in 1956 as part of the Colorado River Storage Project. No separate appropriation ceilings have been kept for individual units of the project. The Glen Canyon Dam and Power Plant were completed in 1966. Archeological collections were made as mitigation for the project's existence, and ongoing curation costs are included here. In 1973, the ESA was enacted, adding new U.S. Fish and Wildlife Service BiOp requirements. All costs related to this effort are required by "general legislation" and thus have no appropriation ceiling requirements.

#### WORK PROPOSED FOR FY 2024:

#### Land Management and Development -

<u>Glen Canyon Unit</u> – The funding request continues archaeological management of Glen Canyon collections at the Museum of Northern Arizona, Utah Museum of Natural History, Museum of New Mexico, and the Anasazi Heritage Center. It continues compliance measures, including cultural sensitivity training, support for implementing the Historic Preservation Plan, monitoring, and possible mitigation measures. \$306,000

 Navajo Unit
 – The request continues funding for recreation rehabilitation and land improvement at

 Navajo State Park at the boat ramp, boat inspection stations for aquatic nuisance species, day-use areas, and campgrounds.
 \$135,000

 Non-Federal (State of New Mexico)
 (\$45,000)

 \$90,000
 \$90,000

\$396,000

#### Subtotal, Land Management and Development

#### Fish and Wildlife Management and Development -

<u>Glen Canyon Unit</u> – The funding request continues implementation of commitments under the LTEMP ROD, and ESA compliance measures defined in the 2016 BiOp, which include: monitoring of humpback chub and razorback sucker, translocations of fish, funding for the endangered fish refugia, evaluation of means to prevent fish passage through the dam, and control of non-native fish. It continues compliance with the NHPA Section 106 measures outlined in the LTEMP Programmatic Agreement and Historic Preservation Plan, including monitoring, mitigation, discovery, and support for consultation processes. It continues support of tribal participation in the Glen Canyon Dam Adaptive Management Program, encouraging attendance and participation in meetings, reviewing documents, conducting river trips for cultural resources monitoring, and supporting one tribal liaison position. \$2,706,000

<u>Wayne N. Aspinall Unit</u> – The funding request continues oversight and management of the contract for Hotchkiss Fish Hatchery operations. <u>\$357,000</u>

Subtotal, Fish and Wildlife Management and Development	<u>\$3,063,000</u>
Reclamation Request	\$3,459,000

## **Colorado River Water Quality Improvement Program**

**LOCATION:** Projects are located in the Colorado River Basin States of Wyoming, Colorado, Utah, New Mexico, Nevada, Arizona, and California.

**DESCRIPTION/JUSTIFICATION:** High salinity concentrations in the Colorado River Basin causes economic and ecological damages to agricultural, municipal, and industrial water users in the Lower Colorado River Basin. This program was authorized for program management, development, and other administrative function to support the Colorado River Basin Salinity Control Program Title II. It is estimated that the current quantified economic damages are over \$454 million per year for all participating projects under the Salinity Program. If new improvement projects do not continue to be implemented, it is estimated that economic damages due to uncontrolled salt will increase from \$454 million to \$574 million by 2035. This represents a 26 percent increase in economic salinity damages to the Colorado River's municipal and agricultural water users in Arizona, California, and Nevada. The salinity program's primary goal is to seek cost-effective, regional solutions designed to meet the objectives of the Colorado River Basin Water Quality Standards and reduce salinity concentrations. These standards include a plan of implementation to limit further degradation of water quality in southern California, Arizona, Nevada, and deliveries to Mexico.

**AUTHORIZATION:** P.L. 93-320, Colorado River Basin Salinity Control Act, June 24, 1974; P.L. 98-569, Colorado River Basin Salinity Control Act Amendment, October 30, 1984; P.L. 104-20, Colorado River Basin Salinity Control Act Amendment, July 28, 1995; P.L. 104-127, Federal Agriculture Improvement and Reform Act of 1996, April 4, 1996; and P.L. 106-459, Colorado River Basin Salinity Control Act Amendment, November 7, 2000.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$507,000	\$507,000
Enacted/Request	\$507,000	\$507,000
Non-Federal	\$0	\$0
Prior Year Funds	\$18	\$0
Total Program	\$507,018	\$507,000
Prior Year Funds/Non-Federal	(\$18)	\$0
Total Reclamation Allotment	\$507,000	\$507,000

## SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – The funding request continues program development, management, coordination, economic impact, effectiveness analysis, environmental compliance, and evaluating compliance with water quality standards. \$507,000

#### **Reclamation Request**

**Program Financial Data** 

\$507,000

### Eastern New Mexico Rural Water System Project

LOCATION: The project is located in Quay, Roosevelt, and Curry counties in eastern New Mexico.

**DESCRIPTION/JUSTIFICATION:** Ute Reservoir, on the Canadian River, was constructed by the New Mexico Interstate Stream Commission to supply water to the region's communities. Six municipalities and two counties entered into a joint powers agreement to form the Eastern New Mexico Water Utility Authority (ENMWUA) to develop a project to deliver water from Ute Reservoir to member communities. The ENMWUA is comprised of the member communities Clovis, Texico, Portales, Elida, Roosevelt County, and Cannon Air Force Base (CAFB) (operating under a lease agreement with Clovis). The communities maintain a water delivery contract with the State of New Mexico for 16,450 acre-feet per annum from Ute Reservoir. The project is designed to facilitate Ute Reservoir water use, providing a long-term renewable water supply. This will reduce the communities' dependence on rapidly diminishing and impaired groundwater in the Ogallala Aquifer.

**AUTHORIZATION:** P.L. 111-11, Section 9103, Omnibus Public Land Management Act of 2009, March 31, 2009.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$4,626,000	\$51,000
Enacted/Request	\$4,626,000	\$51,000
Non-Federal	\$0	\$0
Prior Year Funds	\$292,272	\$0
Total Program	\$4,918,272	\$51,000
Underfinancing	\$0	\$0
Prior Year Funds/Non-Federal	(\$292,272)	\$0
Total Reclamation Allotment	\$4,626,000	\$51,000

	Total Estimated Cost ^{2/}	Total to 9/30/22 ^{3/}	FY 2023 ^{4/}	FY 2024	Balance to Complete
Reclamation 5/	\$499,897,500	\$230,723,753	\$66,740,000	\$51,000	\$202,382,747
Non-Federal ^{1/}	\$166,632,500	\$57,681,688	\$0	\$0	\$108,950,812
Total	\$666,530,000	\$288,408,411	\$66,740,000	\$51,000	\$311,333,559

#### **Total Cost Information**

^{1/} Represents Cost-Share received from the State of New Mexico.

^{2/} Total estimated costs reflect indexing projected through FY 2024 using October 2022 price levels. Reclamation indexing continues authorized project features until such time that funding is obligated for those features.

^{3/} Total to 9/30/22 information includes budget authority received from all Federal funding sources as represented in the Reclamation funding row, inclusive of discretionary appropriations as well as BIL funding.

^{4/} FY 2023 portrayal does not include the allocation of additional funding for ongoing work received in FY 2023 appropriations that exceeded the president's request for that year. Additional information regarding these allocations can be found at <u>www.usbr.gov/budget</u>.

^{5/} Total funding through FY 2022 includes \$160 million in BIL funding; FY 2023 includes \$62.1 million in BIL funding and \$4.6 million in FY 2023 enacted appropriations.

**COST SHARING:** P.L. 111-11 limits Federal cost-share to up to 75 percent of total project costs (subject to cost indexing), and at least 25 percent of the total project cost is non-Federal. All Federal costs are non-reimbursable.

#### **Construction Cost Allocation and Methodology**

Allocation	FY 2023	FY 2024
Municipal & Industrial Water ^{1/}	\$540,650,000	\$666,530,000

^{1/}Indexed to Oct 2022, indexing is anticipated to undergo review for updated measures in 2023

**METHODOLOGY:** The methodology of cost allocation has not been finalized.

**APPROPRIATION CEILING:** P.L. 111-11, Section 9103, Omnibus Public Land Management Act of 2009, March 31, 2009, authorized development and construction of this project at a Federal cost of \$327.0 million in January 2007 dollars (subject to cost indexing). Indexing is likely to change as Reclamation is in the process of evaluating indices for more accurate representation of construction implementation.

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - The funding request continues oversight and compliance with the existing assistance agreements with ENMWUA to plan, design, and construct pipeline projects. These projects will deliver groundwater to the participating communities and CAFB from the Ute Reservoir Pipeline. Decrease is due to programmatic shift of budgetary resources to Bureau priorities and the recognition of available BIL funding to continue project implementation. <u>\$51,000</u>

#### **Reclamation Request**

\$51,000

## Endangered Species Recovery Implementation Program (Upper Colorado & San Juan River Basins)

**LOCATION:** States participating in this program include Colorado, New Mexico, Texas, Utah, and Wyoming.

DESCRIPTION/JUSTIFICATION: The Upper Colorado and San Juan River Basins Endangered Fish Recovery Programs (RIPs) were authorized October 30, 2000. The Upper Colorado Recovery Implementation Program was formally established in January 1988. In October 1992, a similar program was implemented for the San Juan River Basin. These two recovery programs are intended to go beyond the removal of jeopardy to recover four species of endangered fish while allowing the states to develop their full compact water entitlement and maintain compliance with interstate compacts and associated laws. Work focuses on four major areas: 1) habitat management including providing and protecting instream flows; 2) habitat development and maintenance including fish ladders, fish screens, levee removal, and flooded bottomland restoration; 3) augmentation and conservation of genetic integrity, development and operation of propagation facilities, fish stocking, and management of non-native and sport fish; 4) conservation of other aquatic and terrestrial endangered species including restoring habitat and enhancing stream flows. The program's overarching goal is to develop, implement, and sustain a long-term program to take actions for the preservation, conservation, and recovery of endangered, threatened, proposed, and candidate species within the Upper Colorado River Basin. Stakeholders and partners include the states of Colorado, New Mexico, Texas, Utah, and Wyoming, as well as the Fish and Wildlife Service, National Park Service, Western Area Power Administration, Bureau of Indian Affairs, Bureau of Land Management, water users, hydropower consumers, and environmental organizations.

Continued funding is necessary to comply with the Endangered Species Act (ESA) and avoid restrictions on the operation of Federal and non-Federal water and power projects in the Upper Colorado River Basin. The RIPs currently provide ESA compliance for more than 2,500 water projects depleting more than 3.74 million acre-feet per year based on the total number of consultations through 2017.

AUTHORIZATION: P.L. 84-485, Colorado River Storage Project, April 11, 1956; P.L. 79-732, Fish and Wildlife Coordination Act, August 14, 1946; P.L. 93-205, Endangered Species Act of 1973, as amended, December 28, 1973; P.L. 106-392, To Authorize the Bureau of Reclamation to Provide Cost Sharing for the Endangered Fish Recovery Implementation Programs for the Upper Colorado and San Juan River Basins, October 30, 2000, as amended by P.L. 107-375, Dec. 19, 2002; P.L. 109-183, Upper Colorado and San Juan River Basin Endangered Fish Recovery Programs Reauthorization Act of 2005, March 20, 2006. P.L. 111-11, Omnibus Public Land Management Act of 2009, March 30, 2009; P.L. 112-270, Endangered Fish Recovery Programs Extension Act of 2012, January 14, 2013; P.L. 116-9, John D. Dingell, Jr. Conservation, Management, and Recreation Act, March 12, 2019.

**COMPLETION DATA:** As of September 30, 2022, the Upper Colorado River and the San Juan River Basin RIPs have expended 90 percent of the current estimated total program cost. Individual entities' contribution of their proportional cost share as a percentage of their total estimated cost are 81 percent Federal government; 98 percent non-Federal sponsors, and 100 percent Colorado River Storage Project (CRSP) power revenues. Current legislation authorizes funding capital projects for the Upper Colorado River, and the San Juan River Basin RIPs through FY 2024.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Fish and Wildlife Management and Development	\$7,655,000	\$5,005,000
Enacted/Request	\$7,655,000	\$5,005,000
Non-Federal	\$0	\$0
Prior Year Funds	\$6,076,704	\$0
Total Program	\$13,731,704	\$5,005,000
Prior Year Funds/Non-Federal	(\$6,076,704)	\$0
Total Reclamation Allotment	\$7,655,000	\$5,005,000

#### **Total Cost Information***

	Total Estimated Cost ^{1/}	Total to 9/30/22 ^{1/}	FY 2023	FY 2024	Balance to Complete ^{1/}
Reclamation	\$132,374,385	\$102,573,401	\$7,655,000	\$5,005,000	\$17,140,984
Non-Federal (States)	\$104,000,000	\$102,554,953	\$0	\$0	\$1,445,047
CRSP Revenues	\$17,000,000	\$16,993,620	\$0	\$0	\$6,380
Total	\$253,374,385	\$222,121,974	\$7,655,000	\$5,005,000	\$15,689,557

* Includes costs associated with the authorized appropriation ceiling.

^{1/} Does not include Reclamation management and project activities outside the scope of the legal requirements to avoid jeopardy. Balance to complete has been adjusted to reflect increased ceiling authorized by P.L. 111-11.

#### **Construction Cost Allocation and Methodology**

Allocation	FY 2023	FY 2024
Fish and Wildlife Management and Development	\$253,374,385	\$253,374,385

**METHODOLOGY:** The methodology of cost allocation has not been modified.

**APPROPRIATION CEILING:** The original authorization was P.L. 106-392, and was subsequently amended by P.L. 107-375, P.L. 107-375, P.L. 109-183, P.L. 111-11 and P.L. 112-270. The amendments increased the authorized cost ceiling for appropriated funds (Capital Projects) and extended the authority for utilizing CRSP hydropower revenues to support Base Funded activities.

#### WORK PROPOSED FOR FY 2024:

**Fish and Wildlife Management and Development** – The funding request continues to provide funding for the following recovery program tasks and activities: Catamount Reservoir Fish Escapement – Construct a fish escapement device on the outlet or spill of Lake Catamount, which is located on the Yampa River, about 6 miles south of Steamboat Springs, Colorado. Arizona Public Service (APS) Fish Passage – Construct a fish passage structure for the APS Diversion Dam, San Juan River Basin Program Management – The program management tasks include preparing program budgets, expenditure tracking,

contract administration, participation in recovery program activities to determine the best path to individual species recovery, and efforts to address concerns and issues associated with the implementation of capital projects. The Upper Colorado Program Management – The program management tasks include preparing program budgets, expenditure tracking, contract administration, participation in recovery program activities to determine the best path to individual species recovery, and efforts to address concerns and issues associated with the implementation of capital projects. The Decrease in funding requested is due to the completion of the Lower San Juan Waterfall passage. **§5,005,000** 

#### **Reclamation Request**

\$5,005,000

## **Fruitgrowers Dam Project**

LOCATION: The project is located in western Colorado near the city of Delta, Colorado.

**DESCRIPTION/JUSTIFICATION:** The project features include Fruitgrowers Dam, Dry Creek Diversion Dam, and Dry Creek Dam. The project conveys about 7,000 acre-feet per year of irrigation water to approximately 2,700 acres.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902; P.L. 61-289, Advances to the Reclamation Fund, June 25, 1910. The President authorized construction on January 11, 1938.

#### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$22,000	\$22,000
Land Management and Development	\$45,000	\$50,000
Facility Operations	\$58,000	\$58,000
Facility Maintenance and Rehabilitation	\$134,000	\$134,000
Enacted/Request	\$259,000	\$264,000
Non-Federal	\$0	\$0
Prior Year Funds	\$54,239	\$0
Total Program	\$313,239	\$264,000
Underfinancing	\$0	\$0
Prior Year Funds/Non-Federal	(\$54,239)	\$0
Total Reclamation Allotment	\$259,000	\$264,000

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – The funding request continues delivery of project water and benefits, investigations and monitoring of water quality, administration and protection of existing water rights, and new water rights development. It continues the review and approval of reallocations and transfers of water, drafting and amending of water contracts, and compliance with contractual obligations. \$22,000

Land Management and Development – The funding request continues land management activities, including compliance and administering laws and regulations, inventory, managing, disposal, transfer, and exchange of lands. It continues the execution of agreements, contracts, outgrants, and other agreements to use and manage land and resources. It continues addressing trespass/unauthorized use by the public and controlling noxious weeds, and the National Environmental Policy Act compliance in association with public requests to use recreation land and facilities. It continues recreation planning and development activities. \$50,000

**Facility Operations** – The funding request continues water supply forecasting, monitoring, and hydrologic database maintenance and activities. It continues providing dam tender training at

Fruitgrowers Dam, updating of Standing Operating Procedures, and assisting local entities in preparing and implementing Emergency Action Plans. \$58,000

Facility Maintenance and Rehabilitation – The funding request continues scheduled bridge inspections of three Type 1 bridges. It continues inventories, examination of project structures for safety, and reviews operation and maintenance for facilities operated by water users. It continues the preparation of examination reports, instrumentation monitoring, and updating of project records and drawings. It continues geologic and slides monitoring and annual reporting requirements under the Dam Safety Program.

#### **Reclamation Request**

\$264,000

## **Grand Valley Project**

LOCATION: The Grand Valley Project is in west-central Colorado in the Colorado River Basin.

**DESCRIPTION/JUSTIFICATION:** The Grand Valley Project features include a diversion dam, a power plant, two pumping plants, two canal systems totaling 90.1 miles, 166 miles of laterals, and 113 miles of drains. A full supply of irrigation water is furnished to 33,368 acres and supplemental water to about 8,600 acres of fertile land along the Colorado River in the vicinity of Grand Junction.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902; P.L. 61-289, Advances to the Reclamation Fund, June 25, 1910.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$165,000	\$165,000
Land Management and Development	\$80,000	\$85,000
Facility Operations	\$31,000	\$31,000
Facility Maintenance and Rehabilitation	\$124,000	\$124,000
Enacted/Request	\$400,000	\$405,000
Non-Federal	\$0	\$0
Prior Year Funds	\$88,745	\$0
Total Program	\$488,745	\$405,000
Prior Year Funds/Non-Federal	(\$88,745)	\$0
Total Reclamation Allotment	\$400,000	\$405,000

### SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development – The funding request continues tasks necessary to ensure the delivery of project water benefits and water quality monitoring. It continues essential area manager activities, which include: oversight of water delivery to agriculture and municipal; developing partnerships with local, State, Federal agencies, tribes, and water users, strategic planning in the execution of program objectives, addressing congressional inquiries or other special interests, and ensures effective operation and maintenance (O&M) of facilities. It continues administration activities, protection of existing water rights, and development of new water rights. It continues contract administration for water services, excess capacity, lease of power privilege, and repayment. \$165,000

Land Management and Development – The funding request continues to administer outgrants and other agreements to use and manage lands and protect recreation facilities and land resources. It continues to provide National Environmental Policy Act compliance in association with public requests to use recreation land and facilities. \$85,000

 Facility Operations – The funding request continues providing dam tender training at the Grand Valley

 Diversion Dam. Updating Standing Operating Procedures and assisting local entities with preparation

 and implementation of Emergency Action Plans.

 \$31,000

 Facility Maintenance and Rehabilitation – The funding request continues inspections and maintenance of Type 1 and Type 2 bridges, examination of existing structures through identification of O&M deficiencies and dam safety concerns, and facilities review of O&M.
 §124,000

#### **Reclamation Request**

\$405,000

## Grand Valley Unit Colorado River Basin Salinity Control Program (CRBSCP), Title II

**LOCATION:** The Grand Valley Unit is located in Mesa County in western Colorado near the confluence of the Gunnison and Colorado Rivers near the city of Grand Junction.

**DESCRIPTION/JUSTIFICATION:** The Grand Valley Project features include approximately 200 miles of canals and 500 miles of laterals, most of which are earth-lined and support the irrigation needs of the entire Grand Valley, encompassing approximately 70,500 acres.

The Grand Valley Unit, part of the Grand Valley Project, includes: approximately 19 miles of the 55 mile-long federally-owned Government Highline Canal, which is lined with varying materials such as clay, concrete, and membrane; 139 miles of piped laterals and 19 miles of piped main canal ditches of the non-Federal Price and Stubb Ditches; and 70 miles of piped ditches under the Mesa County Irrigation District and Palisade Irrigation District. These features prevent about 122,300 tons of salt from entering the Colorado River system annually.

The Grand Valley Unit is part of the Colorado River Salinity Control Title II Program. Current quantified economic damages are over \$454 million per year for all participating projects under the Salinity Program. Without implementing new improvement projects, economic damages due to uncontrolled salt will increase an estimated 26 percent from \$454 million to \$574 million by 2035. The economic salinity damages affect the Colorado River's municipal and agricultural water users of the Colorado River in Arizona, California, and Nevada.

The program legislation requires a 75 percent cost-share from appropriations, and 25 percent cost share from the Upper and Lower Colorado River Basin Development Fund for operation and maintenance (O&M) costs on the Highline Canal and various federally owned laterals in excess of base as defined by the O&M contracts with Mesa County Irrigation District, Palisade Irrigation District, and the Grand Valley Water Users Association. Project stakeholders and partners that share in operating costs relating to salinity control and mitigation include Colorado Division of Wildlife, Colorado Division of Parks and Outdoor Recreation, and Mesa County Land Conservancy.

AUTHORIZATION: P.L. 93-320, Colorado River Basin Salinity Control Act, June 24, 1974; P.L. 98-569, Colorado River Basin Salinity Control Act Amendment, October 30, 1984; P.L. 104-20, Colorado River Basin Salinity Control Act Amendment, July 28, 1995; P.L. 104-127, Federal Agriculture Improvement and Reform Act of 1996, April 4, 1996; and P.L. 110-246, Food, Conservation, and Energy Act of 2008, June 18, 2008.

### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Land Management and Development	\$14,000	\$19,000
Facility Operations	\$1,758,000	\$1,800,000
Enacted/Request	\$1,772,000	\$1,819,000
Non-Federal	\$589,000	\$605,000
Prior Year Funds	\$420,998	\$0
Total Program	\$2,781,998	\$2,424,000
Prior Year Funds/Non-Federal	(\$1,009,998)	(\$605,000)
Total Reclamation Allotment	\$1,772,000	\$1,819,000

#### WORK PROPOSED FOR FY 2024:

Land Management and Development – The funding request continues land management activities, including compliance and administration of laws and regulations, asset inventory, and land disposition through transfers, exchanges, or disposals. It continues to administer outgrants and other agreements to use and manage lands and protect recreation facilities and land resources. It continues to provide National Environmental Policy Act compliance in association with public requests to use recreation land and facilities. \$25,000 Non-Federal (Upper and Lower Colorado River Basin Development Fund) (\$6,000)

#### Subtotal, Land Management and Development

Facility Operations – The funding request continues reimbursement of costs related to salinity O&Mcontracts to: Colorado Parks and Wildlife; Grand Valley Water Users Association, and Mesa CountyIrrigation District; and for O&M in excess of base for Palisades Irrigation District. It continues oversightand management of Wildlife mitigation lands (Grand Junction, DeBeque, Orchard Mesa and ColoradoRiver Wildlife Areas, over 1000 acres) for the salinity unit. It continues water supply forecasting,monitoring and hydrologic database activities.\$2,339,000Non-Federal (Upper and Lower Colorado River Basin Development Fund)(\$599,000)

#### Subtotal, Facility Operations

#### **Reclamation Request**

# <u>\$1,800,000</u>

\$1,819,000

\$19,000

## **Hyrum Project**

**LOCATION:** The project is located in northern Utah.

**DESCRIPTION/JUSTIFICATION:** The project features include Hyrum Dam and Reservoir, Hyrum Feeder Canal, Hyrum-Mendon Canal, Wellsville Canal and Pumping Plant, and appurtenant structures. The system stores and diverts water from the Little Bear River to convey supplemental irrigation water to approximately 6,800 acres of agricultural land.

AUTHORIZATION: P.L. 73-90, National Industrial Recovery Act of 1933, June 16, 1933.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$342,000	\$77,000
Land Management and Development	\$146,000	\$129,000
Facility Operations	\$153,000	\$153,000
Facility Maintenance and Rehabilitation	\$73,000	\$82,000
Enacted/Request	\$714,000	\$441,000
Non-Federal	\$0	\$0
Prior Year Funds	\$26,706	\$0
Total Program	\$740,706	\$441,000
Prior Year Funds/Non-Federal	(\$26,706)	\$0
Total Reclamation Allotment	\$714,000	\$441,000

#### SUMMARIZED FINANCIAL DATA

## WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

**Water and Energy Management and Development** - The funding request continues water rights activities to include protecting project water rights from others actions that may adversely impact project operations. It continues oversight and administration of contract repayment. It continues the work with project partners, state agencies, and water users' organizations to identify water management challenges and develop solutions to improve Northern Utah project water operations. It continues general planning, program development, and water modeling activities. Decrease is due to efforts associated with Great Salt Lake Modeling being funded with additional funding for ongoing work provided in FY 2023. \$77,000

Land Management and Development - The funding request continues land resources management, including reporting, compliance, execution of outgrant agreements, processing, oversight of the unauthorized use of project lands, and trespass resolution. It continues tasks associated with the administration of project lands and compliance with the National Environmental Policy Act. It continues the management of the asset inventory system database. It continues right-of-way and boundary surveys for project lands. It continues Geographical Information Systems work for project lands. \$129,000

**Facility Operations** - The funding request continues assistance to local governments and emergency management personnel to develop local emergency operating plans. It continues revisions to project facilities Emergency Action Plans and Standard Operating Procedures. It continues the installation of automation equipment to monitor and control water at diversions, dams, and other water structures. Additionally, this will provide and maintain the cybersecurity of water automation installation sites.

### \$153,000

Facility Maintenance and Rehabilitation - The funding request continues the review of operation and<br/>maintenance on project facilities operated and maintained by water user entities. It continues oversight<br/>and annual review under the Examination of Existing Structures Program.\$82,000\$82,000\$82,000

#### **Reclamation Request**

\$441,000

## Jicarilla Municipal Water System

**LOCATION:** The project is located in and around the town of Dulce, New Mexico, the headquarters of the Jicarilla Apache Nation (Nation).

**DESCRIPTION/JUSTIFICATION:** The project will replace existing water and wastewater facilities held in trust by the United States and administered and operated by the Jicarilla Apache Nation and provide services to Mundo Ranch. Facilities to be constructed under the proposed plan include a new raw water pumping plant on the Navajo River and a new raw water pipeline to the newly constructed water treatment plant, about 48 miles of distribution pipelines, three new treated-water storage tanks, service connections, fire hydrants, and associated valves and equipment. New wastewater system facilities will include a new wastewater treatment plant; about 40 miles of collection pipeline, about four miles of force main, five lift stations, manholes, service connections, and associated equipment.

Due to the urgent need for adequate water and wastewater infrastructure in the Nation's headquarters of Dulce, New Mexico, the Nation has proceeded to fund and construct facilities that were authorized by P.L. 107-331. Since 2002, the Nation has contributed approximately \$20 million to construct facilities including approximately \$6 million for a wastewater treatment plant.

Project expenditures to date by Reclamation are approximately \$10.25 million. The Nation expends the funds constructing authorized facilities through a cooperative agreement under P.L. 93-638.

The Nation has made slow progress in constructing the water and wastewater system since May 2008, when the project manager resigned. There has been subsequent turnover with the project manager position which has hampered progress towards completion. However, Reclamation was notified in September 2021 of a new project manager and Reclamation is performing ongoing review of reimbursement documents as well as meeting with the tribe on remaining features to be constructed to ensure continued progress moving forward.

**AUTHORIZATION:** Feasibility studies were authorized by P.L. 106-243, Jul. 10, 2000, and construction was authorized by P.L. 107-331 on Dec. 13, 2002.

**COMPLETION DATA:** As of September 30, 2022, the required Federal appropriated funding is approximately 28 percent complete. Current legislation authorizes funding appropriation for the project indefinitely until project completion.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$0	\$10,000
Enacted/Request	\$0	\$10,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$0	\$10,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$0	\$10,000

## **Total Cost Information**

	Total Estimated Cost ^{2/}	Total to 9/30/22 ^{3/}	FY 2023 ^{4/}	FY 2024	Balance to Complete ^{1/}
Reclamation 5/	\$72,662,000	\$10,555,401	\$12,000,000	\$10,000	\$50,096,599
Non-Federal ^{1/}	\$7,097,000	\$27,097,000	\$0	\$0	(\$20,000,000)
Total	\$79,759,000	\$37,652,401	\$12,000,000	\$10,000	\$30,096,599

^{1/} Title III of P.L. 107-331, December 13, 2002, authorized construction of the Jicarilla authorized construction of the Jicarilla Apache Water and Wastewater System at a Federal cost of \$45 million in January 2002 dollars. Since authorization, the Jicarilla Apache Nation has spent about \$20 million construction authorized facilities. The Nation requested reimbursement for these costs.

^{2/} Total estimated costs reflect indexing projected through FY 2024 using FY 2022 price levels. Reclamation indexing continues authorized project features until such time that funding is obligated for those features.

3/ Total to 9/30/22 information includes budget authority received from all Federal funding sources as represented in the Reclamation funding row.

4/ FY 2023 portrayal does not include the allocation of additional funding for ongoing work received in FY 2023 appropriations that exceeded the president's request for that year. Additional information regarding these allocations can be found at <u>www.usbr.gov/budget</u>.

5/ Total funding through FY 2022 includes \$0 million in BIL funding; the \$12 million reflected in FY 2023 is all BIL funding.

#### **Construction Cost Allocation and Methodology**

Allocation	FY 2023	FY 2024
Fish and Wildlife Management and Development ^{1/}	\$79,759,000	\$79,759,000

^{1/} Indexed to Oct 2024

**METHODOLOGY:** The methodology of cost allocation has not been finalized.

**APPROPRIATION CEILING:** Title III of P.L. 107-331, December 13, 2002, authorized construction of the Jicarilla Apache Water and Wastewater System at a Federal cost of \$45 million in January 2002 dollars.

## WORK PROPOSED FOR FY 2024:

 Water and Energy Management and Development - Begins water design consultation after reviewing construction documentation provided by the tribe. Increase in funding request is due to beginning consultation with the tribe after receiving and reviewing prior construction documentation.

 §10,000

#### **Reclamation Request**

\$10,000

## **Mancos Project**

LOCATION: The project is located in Montezuma County in southwestern Colorado.

**DESCRIPTION/JUSTIFICATION:** The project facilities include Jackson Gulch Dam and Reservoir, and inlet and outlet canals. The project provides a supplemental water supply to approximately 13,000 acres of land. The project also supplies domestic water to the Mancos Rural Water Company, the town of Mancos, and Mesa Verde National Park.

AUTHORIZATION: P.L. 76-398, Water Conservation and Utilization Act of August 11, 1939, as amended by P.L. 76-848, October 14, 1940; P.L. 89-72, Federal Water Project Recreation Act of 1965, amended by P.L. 102-575, October 30, 1992; P.L 106-549, Warren Act Amendment, December 16, 2000.

## SUMMARIZED FINANCIAL DATA

### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$48,000	\$48,000
Land Management and Development	\$45,000	\$54,000
Facility Operations	\$158,000	\$158,000
Facility Maintenance and Rehabilitation	\$101,000	\$101,000
Enacted/Request	\$352,000	\$361,000
Non-Federal	\$13,000	\$53,000
Prior Year Funds	\$50,161	\$0
Total Program	\$415,161	\$414,000
Underfinancing	\$0	\$0
Prior Year Funds/Non-Federal	(\$63,161)	(\$53,000)
Total Reclamation Allotment	\$352,000	\$361,000

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – The funding request continues delivery of project water and benefits and water quality monitoring. It continues water rights administration activities, protects existing water rights, and develops new water rights. It continues the review and approval of the reallocations and transfers of water, draft and amend water contracts, and comply with contractual obligations. \$48,000

Land Management and Development – The funding request continues land management and compliance activities, including compliance and administering of laws and regulations, asset management and inventory, and land disposition through disposals, transfers, and exchanges. It continues administering outgrants or other agreements to use and manage lands and protect recreation facilities and land resources. It continues the National Environmental Policy Act compliance with public requests to use recreation land and facilities. It continues recreation planning and development activities. \$54,000

Facility Operations – The funding request continues water supply forecasting, monitoring, and hydrologic database maintenance. It continues Reclamation oversight of the management of project facilities at Jackson Gulch Reservoir by managing entity. It continues to provide guidance to the Mancos Water Conservancy District that includes preparing and implementing Emergency Action Plans, dam tender training for the Jackson Gulch Dam, and updating the Standing Operating Procedures. \$211,000

Non-Federal (State of Colorado)(\$53,000)Subtotal, Facility Operations\$158,000

**Facility Maintenance and Rehabilitation** – The funding request continues inventory, inspection, and maintenance of a Type 1 bridge. This includes instrumentation maintenance and data review. It continues examination of existing structures to ensure public safety by identifying O&M deficiencies and dam safety concerns. It continues the rehabilitation projects at Jackson Gulch Reservoir. <u>\$101,000</u>

#### **Reclamation Request**

\$361,000

## Middle Rio Grande Project

**LOCATION:** The project is located in northern and central New Mexico in Rio Arriba, Los Alamos, Sandoval, Santa Fe, Bernalillo, Valencia, Socorro, and Sierra counties.

**DESCRIPTION/JUSTIFICATION:** The project consists of El Vado Dam and Reservoir, three diversion dams, over 1,000 miles of canals, laterals and drains, 260 miles of the Rio Grande channel, and 57 miles of Low Flow Conveyance Channel (LFCC). The project delivers about 43,000 acre-feet of water per year for irrigation and human consumption to over one million people, maintains valley drainage, and provides flood protection. The Middle Rio Grande Conservancy District operates and maintains under contract with Reclamation the three diversion dams, 202 miles of canals, 405 miles of drains, and 580 miles of laterals to preserve and protect Federal investments. The natural hydrological effects of the river's flow create some of the highest sediment loads in the world, which requires ongoing life cycle maintenance on the river channel through Reclamation's river maintenance program to maintain and ensure our ability to deliver water.

As a way of reducing the potential for litigation, the Middle Rio Grande Endangered Species Collaborative Program (currently composed of sixteen signatories including State, Federal, Tribal, and local entities) established a forum that actively creates, promotes, and provides opportunities for Reclamation's participation in cooperative efforts with Federal and non-Federal partners to preserve, protect, and improve the status of endangered species while also protecting existing water uses and ensuring compliance with all applicable laws.

**AUTHORIZATION:** P.L. 80-858, The Flood Control Act of 1948, June 30, 1948; P.L. 81-516, The Flood Control Act of 1950, May 17, 1950; P.L. 93-205, Endangered Species Act (ESA) of 1973, as amended, December 28, 1973; P.L 111-8, Omnibus Appropriations Act, 2009, March 11, 2009.

**Program Financial Data** 

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$927,000	\$1,070,000
Land Management and Development	\$1,045,000	\$460,000
Fish and Wildlife Management and Development	\$17,171,000	\$12,954,000
Facility Operations	\$13,351,000	\$14,624,000
Facility Maintenance and Rehabilitation	\$225,000	\$1,000,000
Enacted/Request	\$32,719,000	\$30,108,000
Non-Federal	\$750,000	\$750,000
Prior Year Funds	\$7,125,808	\$0
Total Program	\$40,594,808	\$30,858,000
Prior Year Funds/Non-Federal	(\$7,875.808)	(\$750,000)
Total Reclamation Allotment	\$32,719,000	\$30,108,000

## SUMMARIZED FINANCIAL DATA

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – The funding request continues planning support of science and technology, and development of activities to enhance water management to stretch water supplies and improve operations. It continues the support of Native American settlement negotiations. It continues oversight and administration of contracts, repayment, and water rights monitoring. It continues area office essential management functions, e.g., manager meetings, congressional contacts, policy reviews, external discussions, and contacts. \$1,070,000

Land Management and Development – The funding request continues land resource management tasks, including administration and contract oversight, GIS administration across all activities, recreation, hazardous waste inventories, permits for outgrants and license agreements, Reclamation rights-of-way inventories, and associated Endangered Species Act (ESA), National Historic Preservation Act, National Environmental Policy Act (NEPA), and Clean Water Act (CWA) compliance. It continues planning and implementation activities for the transfer title of project lands and facilities back to the District (Phase 2). Decrease is due to reduction in lands-related activities after the 2021 transfer of title to the southern portion of project lands (Phase 1) and completion of GIS development. \$460,000

**Fish and Wildlife Management and Development** – The funding request continues to promote and enable collaborative efforts by Reclamation and other Federal, non-Federal partners and stakeholders. These efforts include impact studies and assessments of Reclamation and stakeholder operations and maintenance; the preservation, protection, and improving the status of the federally-listed Rio Grande silvery minnow, southwestern willow flycatcher, and yellow-billed cuckoo; in addition to protecting existing water use and ensuring compliance with all applicable laws. It continues implementation requirements of the 2016 BiOp, including fish passage at the Middle Rio Grande major diversion dams, two of which (the San Acacia Diversion Dam and Isleta Diversion Dam fish passage structures) will be entering into monitoring and restoration activities after completion of construction planned in FY 2024. It continues support of ESA efforts by acquiring supplemental non-Federal water and implementing a pilot leasing program with the District and the National Fish and Wildlife Foundation. Decrease is due to the construction contract award for the San Acacia and Isleta Diversion Dams in FY 2023.

	\$13,704,000
Non-Federal (Collaborative Program partners)	<u>(\$750,000)</u>

#### Subtotal, Fish and Wildlife Management and Development

**Facility Operations** – The funding request continues oversight and coordination of water operations and delivery including software maintenance, data and modeling for water delivery required to improve water management and delivery efficiency. It continues ongoing maintenance, including development of bank protection, sediment removal, sediment removal from the river channel, riprap material replacement, vegetation management, drain maintenance, equipment repairs, and road grading to protect Federal investments and the public. It continues recurring maintenance necessitated by river sediment accumulation is needed at approximately six alternating priority sites per year. It continues planning and implementing several major river maintenance projects with significant habitat benefits, including river realignments in areas prone to sediment plugs in the river channel upstream of Elephant Butte Reservoir. Increase is due to design and implementation of large-scale river maintenance projects controlling drainage and improving water delivery of LFCC.

**Facility Maintenance and Rehabilitation** – The funding request continues facility reviews on El Vado Dam (high hazard), three diversion dams, over 1,000 miles of canals and laterals, and equipment replacement. It continues annual inspections of urbanized canals in the Albuquerque area that pose a risk

\$12,954,000

of life and property loss in the event of failure. It continues the tailored annual security review for El Vado Dam. The increase is due to large equipment replacements. **\$1,000,000** 

## **Reclamation Request**

\$30,108,000

## **Moon Lake Project**

**LOCATION:** The project is located in northeastern Utah on the Lake Fork River; a tributary of the Duchesne River located about 140 miles east of Salt Lake City, Utah.

**DESCRIPTION/JUSTIFICATION:** The project features include: Moon Lake Dam, Yellowstone Feeder Canal, Midview Dam, and Duchesne Feeder Canal. The project provides supplemental irrigation water for approximately 75,256 acres of land in Duchesne and Uintah counties.

AUTHORIZATION: P.L. 73-90, National Industrial Recovery Act of 1933, June 16, 1933.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$6,000	\$8,000
Land Management and Development	\$10,000	\$9,000
Facility Operations	\$90,000	\$90,000
Facility Maintenance and Rehabilitation	\$44,000	\$48,000
Enacted/Request	\$150,000	\$155,000
Non-Federal	\$0	\$0
Prior Year Funds	\$23,194	\$0
Total Program	\$173,194	\$155,000
Prior Year Funds/Non-Federal	(\$23,194)	\$0
Total Reclamation Allotment	\$150,000	\$155,000

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - The funding request continues water rights activities to include protecting project water rights from other's actions that may adversely impact project operations. It continues oversight and administration of contract repayment. It continues funding to work with project partners, State agencies, and water user organizations to identify water management challenges and develop solutions to improve eastern Utah project water operations. It continues general planning, program development, and water modeling activities. **\$8,000** 

Land Management and Development - The funding request continues land resources management including reporting, compliance, execution of out grant agreements, processing, oversight of the unauthorized use of project lands, and trespass resolution. It continues tasks associated with the administration of project lands and compliance with the National Environmental Policy Act. \$9,000

**Facility Operations** - The funding request continues assistance to local governments and emergency management personnel to develop local emergency operating plans. It continues revisions to project facilities Emergency Action Plans and Standard Operating Procedures and assistance to local governments and water organizations in runoff, flood, water forecasting, and monitoring. It continues the management of hydrologic data management for forecasting and the installation of automation equipment

to monitor and control water at diversions, dams, and other water structures. Additionally, this will provide and maintain the cybersecurity of water automation installation sites. \$90,000

Facility Maintenance and Rehabilitation - The funding requirement continues the review of operationand maintenance of project facilities operated by water user entities and annual review oversight underthe Examination of Existing Structures Program.§48,000

### **Reclamation Request**

\$155,000

## **Newton Project**

**LOCATION:** The project is located in Cache County in northern Utah.

**DESCRIPTION/JUSTIFICATION:** The project conveys supplemental irrigation water from Newton Reservoir on Clarkston Creek via approximately 10 miles of main canals to the distribution system that supports approximately 2,861 acres of land. The project stores supplemental irrigation water in Newton Reservoir. The reservoir replaced an older privately constructed reservoir of lesser capacity.

AUTHORIZATION: P.L. 76-398, Water Conservation and Utilization Act, August 11, 1939.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$268,000	\$5,000
Land Management and Development	\$54,000	\$49,000
Facility Operations	\$159,000	\$157,000
Facility Maintenance and Rehabilitation	\$41,000	\$47,000
Enacted/Request	\$522,000	\$258,000
Non-Federal	\$0	\$0
Prior Year Funds	\$16,865	\$0
Total Program	\$538,865	\$258,000
Prior Year Funds/Non-Federal	(\$16,865)	\$0
Total Reclamation Allotment	\$522,000	\$258,000

#### SUMMARIZED FINANCIAL DATA

## WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

**Water and Energy Management and Development** - The funding request continues water rights activities to include protecting project water rights from other actions that may adversely impact project operations. It continues oversight and administration of contract repayment. Decrease is due to efforts associated with Great Salt Lake Modeling being funded in FY 2023. **\$5,000** 

Land Management and Development - The funding request continues land resource management, including reporting, compliance, outgrant agreements, and oversight of the unauthorized use of project lands and trespass resolution. It continues the management of the asset inventory system database, rightof-way, and boundary surveys for project lands. It continues tasks associated with the administration of project lands and compliance with the National Environmental Policy Act. \$49,000

**Facility Operations** - The funding request continues assistance to local governments and emergency management personnel to develop local emergency operating plans, revisions to project facilities Emergency Action Plans and Standard Operating Procedures, and assistance to local governments and water organizations in runoff, flood, water forecasting, and monitoring. It continues the management of hydrologic data management for forecasting, and recreation operations at project facilities, specifically, Newton Reservoir. It continues the installation of automation equipment to monitor and control water at

diversions, dams, and other water structures. Additionally, this will provide and maintain the cybersecurity of water automation at installation sites. \$157,000

Facility Maintenance and Rehabilitation - The funding request continues the review of operation and maintenance of project facilities operated and maintained by water user entities and the oversight of necessary annual reviews. <u>\$47,000</u>

#### **Reclamation Request**

\$258,000

## **Ogden River Project**

**LOCATION:** The project is located in northern Utah near Ogden and Brigham City.

**DESCRIPTION/JUSTIFICATION:** Project features include Pineview Dam and Reservoir, Ogden Canyon Conduit, Ogden-Brigham Canal, South Ogden Highline Canal, and a high-pressure distribution system. The project provides irrigation water to approximately 25,000 acres of land and a supplemental municipal water supply to the city of Ogden.

**AUTHORIZATION:** P.L. 61-289, Advances to the Reclamation Fund, June 25, 1910; P.L. 68-292, Second Deficiency Appropriation Act for 1924, December 5, 1924.

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$306,000	\$44,000
Land Management and Development	\$198,000	\$171,000
Fish and Wildlife Management and Development	\$5,000	\$5,000
Facility Operations	\$249,000	\$265,000
Facility Maintenance and Rehabilitation	\$70,000	\$69,000
Enacted/Request	\$828,000	\$554,000
Non-Federal	\$0	\$0
Prior Year Funds	\$12,739	\$0
Total Program	\$840,739	\$554,000
Prior Year Funds/Non-Federal	(\$12,739)	\$0
Total Reclamation Allotment	\$828,000	\$554,000

### Program Financial Data

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - The request continues water rights management to protect project water rights from other activities that may adversely impact project operations. It continues oversight and administration of contract repayment, water measurements, and accounting activities on project facilities. It continues funding to develop and install a comprehensive watershed management instrumentation system to create more efficient and effective water operations. Decrease is due to efforts associated with Great Salt Lake Modeling being funded in FY 2023. \$44,000

Land Management and Development - The funding request continues land resource management, including reporting, compliance, execution of outgrant agreements, Geographic Information System activities, and oversight of the unauthorized use of project lands and trespass resolution. It continues the management activities of the asset inventory system database and right-of-way and boundary surveys for project lands. It continues tasks associated with the administration of project lands and compliance with the National Environmental Policy Act. \$171,000

Fish and Wildlife Management and Development - The funding request begins working with state and local officials to minimize the risk of sensitive species becoming designated as a listed species on the Ogden River. \$5,000

**Facility Operations** - The funding request continues assistance to local governments and emergency management personnel to develop local emergency operating plans and revisions to project facilities Emergency Action Plans and Standard Operating Procedures. It continues assistance to local governments and water organizations in runoff, flood, water forecasting, monitoring, and hydrologic data maintenance for forecasting. It continues the installation of automation equipment to monitor and control water at diversions, dams, and other water structures. Additionally, this will provide and maintain the cybersecurity of water automation at installation sites. **\$265,000** 

Facility Maintenance and Rehabilitation - The funding request continues the review of operation and<br/>maintenance of project facilities operated and maintained by water user entities and continues annual<br/>review oversight under the Examination of Existing Structures Program.\$69,000\$69,000\$69,000

#### **Reclamation Request**

\$554,000

## Paradox Valley Unit Colorado River Basin Salinity Control Program, Title II

LOCATION: The project is located near Bedrock, in Montrose County, in southwestern Colorado.

**DESCRIPTION/JUSTIFICATION:** The Colorado River Basin Salinity Control Program Title II (Salinity Program) is among Reclamation's first stream restoration programs. The Salinity Program enhances and protects the quality of water available to users in the United States and Mexico by implementing water quality improvement projects on both public and private lands and facilities. These improvement projects limit economic and environmental damages that salinity causes to water users in Arizona, California, Nevada, and Mexico.

The Paradox Valley Unit can prevent approximately 100,000 tons of salt annually from entering the Dolores River and disposes of the salt via an injection well. The project provides for the operations and maintenance (O&M) of a brine-well field, surface treatment facility, brine injection facility (which includes a 16,000-foot-deep well) for salt disposal, associated pipelines and roads, and a seismic network. The injection well is approaching the end of its useful life. An Environmental Impact Study (EIS) evaluated a no-action alternative and three action alternatives. Reclamation has identified the no-action alternative as the preferred alternative, which includes the continued operation of the PVU until it is no longer feasible to operate. Once the existing well is no longer operable, there would be no salinity control in the Paradox Valley unless a feasible alternative is identified in the future. The no-action alternative achieves the best balance among the various goals and objectives outlined in the EIS and complies with the Salinity Control Act because it would meet the state approved water quality standards under the Clean Water Act. Implementation of any action alternatives would cause significant environmental impacts, uncertainties, risks, long-term liabilities, and costs. Project benefits are realized by users of Colorado River water within and outside the Colorado River Basin.

This unit is part of the Colorado River Salinity Control Title II Program. It is estimated that the current quantified economic damages would be over \$454 million per year for all participating projects under the Salinity Program. If new improvement projects do not continue to be implemented, it is estimated that economic damages, due to uncontrolled salt, will increase from \$454 million to \$574 million by 2035. The economic salinity damages affect the Colorado River's municipal and agricultural water users in Arizona, California, and Nevada.

**AUTHORIZATION:** P.L. 93-320, Colorado River Basin Salinity Control Act, June 24, 1974; P.L. 98-569, Colorado River Basin Salinity Control Act Amendment, October 30, 1984; P.L. 104-127, Federal Agriculture Improvement and Reform Act of 1966, authorized cost-sharing in lieu of repayment for the salinity program, April 4, 1996, P.L. 110-246, Food, Conservation, and Energy Act of 2008, June 18, 2008, authorized up-front cost-sharing.

## SUMMARIZED FINANCIAL DATA

## **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Land Management and Development	\$11,000	\$11,000
Fish and Wildlife Management and Development	\$26,000	\$26,000
Facility Operations	\$2,970,000	\$2,970,000
Enacted/Request	\$3,007,000	\$3,007,000
Non-Federal	\$1,000,000	\$1,000,000
Prior Year Funds	\$2,272,406	\$0
Total Program	\$6,279,406	\$4,007,000
Underfinancing	\$0	\$0
Prior Year Funds/Non-Federal	(\$3,272,406)	(\$1,000,000)
Total Reclamation Allotment	\$3,007,000	\$3,007,000

## WORK PROPOSED FOR FY 2024:

Land Management and Development – The funding request continues land management actiincluding compliance with laws and regulations, asset inventory, and land disposition throughtransfers, and exchanges.\$14,000Non-Federal (Upper and Lower Colorado River Basin Development Fund)(3,000)	
Subtotal, Land Management and Development	\$11,000
Fish and Wildlife Management and Development – The funding request continues ongoing environmental activities compliance.\$34,000Non-Federal (Upper and Lower Colorado River Basin Development Fund)(8,000)	
Subtotal Fish and Wildlife Management and Development	
Subtotal, Fish and Wildlife Management and Development	\$26,000
Facility Operations – The funding request continues activities necessary to deliver salinity conbenefits, including normal O&M, preventive maintenance, electrical operation, pump replacement rehabilitation, and O&M of a seismic network.         \$3,959,000         Non-Federal (Upper and Lower Colorado River Basin Development Fund)         (989,000)	ntrol
Facility Operations – The funding request continues activities necessary to deliver salinity con benefits, including normal O&M, preventive maintenance, electrical operation, pump replacem rehabilitation, and O&M of a seismic network.\$3,959,000Non-Federal (Upper and Lower Colorado River Basin Development Fund)(989,000)	ntrol

## **Pine River Project**

LOCATION: This project is located in the La Plata and Archuleta counties of southwestern Colorado.

**DESCRIPTION/JUSTIFICATION:** The project features consist of Vallecito Dam and Reservoir, which has a storage capacity of approximately 125,400 acre-feet of water. The project provides a water supply for the supplemental irrigation of 54,737 acres of land, including 13,000 acres on the Southern Ute Indian Reservation, and it provides flood control, recreation, and fish and wildlife facilities.

AUTHORIZATION: P.L. 61-289, Advances to the Reclamation Fund, June 25, 1910; P.L. 68-292, Second Deficiency Appropriation Act for 1924, December 5, 1924; P.L. 89-72, Federal Water Project Recreation Act of 1965, as amended by Title XXVII of P.L. 102-575, October 30, 1992.

### SUMMARIZED FINANCIAL DATA

#### FY 2023 FY 2024 Activity Enacted Request Water and Energy Management and Development \$32,000 \$32,000 Land Management and Development \$126,000 \$135,000 Facility Operations \$120,000 \$120,000 Facility Maintenance and Rehabilitation \$138,000 \$138,000 Enacted/Request \$416,000 \$425,000 Non-Federal \$0 Prior Year Funds \$718,063 Total Program \$425,000 \$1,134,063 Prior Year Funds/Non-Federal (\$718,063) **Total Reclamation Allotment** \$416,000 \$425,000

\$0

\$0

\$0

## **Program Financial Data**

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – The funding request continues delivery of project water and benefits and water quality monitoring. It continues water rights administration activities, including the protection and development of water rights. It continues the review and approval of reallocations and transfers, drafting and amending water contracts, and compliance with contractual obligations. \$32,000

Land Management and Development – The funding request continues land management activities including compliance with laws and regulations, asset inventory, and land disposition through disposals, transfers, and exchanges. It continues the administration of outgrants and other agreements to use lands and recreation facilities, including activities to protect lands and resources. It continues the National Environmental Policy Act compliance in association with public requests to use recreation land and facilities. It continues management of law enforcement agreements and contracts. It continues recreation planning and development activities. \$135,000

Facility Operations – The funding request continues water supply forecasting, monitoring and hydrologic database maintenance. It continues dam tender training, updating of Standing Operating Procedures, and assisting local entities in preparing and implementing Emergency Action Plans. It continues operation of recreation facilities, ground maintenance for lands and recreation facilities, and sanitation services. \$120,000

 Facility Maintenance and Rehabilitation – The funding request continues inventories, inspections, and maintenance of Type 1 bridges, reviews of operations and maintenance (O&M), and Safety of Dams follow-up. It continues examination of existing structures to ensure public safety by identifying O&M deficiencies and dam safety concerns.

 §138,000

#### **Reclamation Request**

\$425,000

## **Preston Bench Project**

LOCATION: The project is located in southeastern Idaho near the town of Preston.

**DESCRIPTION/JUSTIFICATION:** The project includes the Mink Creek Canal, which supplies irrigation water for over 5,000 acres of highly-developed land in the vicinity of Preston. The canal water also provides additional water to project users. Water is carried from Mink Creek through the project facilities to Worm Creek, from which it is diverted into privately built laterals and conveyed to project lands.

**AUTHORIZATION:** P.L. 80-644, An act to authorize the Secretary of the Interior to construct the Preston Bench project, June 15, 1948 (62 Stat. 442).

Program Financial Data		
Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$17,000	\$16,000
Land Management and Development	\$1,000	\$1,000
Facility Maintenance and Rehabilitation	\$33,000	\$26,000
Enacted/Request	\$51,000	\$43,000
Non-Federal	\$0	\$0
Prior Year Funds	\$6,126	\$0
Total Program	\$57,126	\$43,000
Prior Year Funds/Non-Federal	(\$6,126)	\$0
Total Reclamation Allotment	\$51,000	\$43,000

## SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - The funding request continues water rights management to protect project water rights from activities that may adversely impact project operations. It continues oversight and administration of contract repayment and water measurement and accounting activities on project facilities. It continues the ongoing developing and installing a comprehensive watershed management instrumentation system to create more efficient and effective water operations. \$16,000

Land Management and Development - The funding request continues land resource management, including reporting, compliance, outgrant agreement, and oversight of the unauthorized use of project lands and trespass resolution. \$1,000

Facility Maintenance and Rehabilitation - The funding request continues review of project facilities operated by water user entities and annual review oversight under the Examination of Existing Structures.

<u>\$26,000</u>

#### **Reclamation Request**

\$43,000

## **Provo River Project**

**LOCATION:** The project is located on the Provo River in central Utah, supplying irrigation, municipal, and industrial water to northern Utah and south Salt Lake counties.

**DESCRIPTION/JUSTIFICATION:** The project conveys supplemental water for irrigation of approximately 48,000 acres of farmlands, and municipal water for cities in Salt Lake and Utah counties. Project features include: Deer Creek Dam and Reservoir with an active storage capacity of approximately 152,700 acre-feet. The Deer Creek Power Plant has two generating units with a capacity of 4,950 kilowatts. The power plant is operated by the Provo River Water Users Association under a cost reimbursable contract with Reclamation.

**AUTHORIZATION:** P.L. 68-292, Second Deficiency Appropriation Act for 1924, December 5, 1924; P.L. 73-90, National Industrial Recovery Act, June 16, 1933; P.L. 76-260, Reclamation Project Act of 1939, August 4, 1939; Deer Creek Power Plant authorized by the Secretary of the Interior, August 20, 1951.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$1,067,000	\$470,000
Land Management and Development	\$1,330,000	\$1,319,000
Fish and Wildlife Management and Development	\$472,000	\$561,000
Facility Operations	\$739,000	\$512,000
Facility Maintenance and Rehabilitation	\$86,000	\$102,000
Enacted/Request	\$3,694,000	\$2,964,000
Non-Federal	\$1,000,000	\$2,429,000
Prior Year Funds	\$154,660	\$0
Total Program	\$4,848,660	\$5,393,000
Prior Year Funds/Non-Federal	(\$1,154,660)	(\$2,429,000)
Total Reclamation Allotment	\$3,694,000	\$2,964,000

## SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - The funding request continues management, oversight, and coordination activities for the project. It continues water rights management to protect project water rights from other activities that may adversely impact project operations. It continues oversight and administration of contract repayment. \$470,000

Land Management and Development - The funding request continues land resource management, including reporting, compliance, execution of outgrant agreements, and oversight of the unauthorized use of project lands and trespass resolution, and right-of-way and boundary surveys for project lands. It continues the management activities of the asset inventory system database, recreation, and oversight of project facilities by managing entity. It continues tasks associated with the administration of project lands

Provo River Project

and compliance with the National Environmental Policy Act, and recreation rehabilitation activities at Deer Creek Reservoir. \$2,319,000 Non-Federal (State of Utah) (\$1.000.000)

### Subtotal, Land Management and Development

Fish and Wildlife Management and Development - The funding request continues the pursuit of the reasonable and prudent alternative of the Biological Opinion for the Provo River Project's operation. It continues an interagency agreement with multiple cost-share partners prescribed by the June Sucker Recovery Implementation Program (RIP) and the prevention of the spread of quagga mussels and other aquatic invasive species in the system. \$1,990.000 Central Utah Project Completion Act Office (\$200,000) Utah Reclamation Mitigation Conservation Commission (\$1,229,000)

#### Subtotal, Fish and Wildlife Management and Development

Facility Operations - The funding request continues assistance to local governments and emergency management personnel to develop local emergency operation plans. It continues revisions to project facilities Emergency Action Plans and Standing Operating Procedures and water project coordinator activities. It continues to provide funding for the operation and maintenance (O&M) of the Deer Creek Power Plant as per contract requirements. It continues the installation of automation equipment to monitor and control water at diversions, dams, and other water structures. Additionally, this will provide and maintain the cybersecurity of water automation at installation sites. \$512,000

Facility Maintenance and Rehabilitation - The funding request continues the review of operation and maintenance of project facilities operated and maintained by water user entities and annual review oversight under the Examination of Existing Structures Program.

#### **Reclamation Request**

\$561.000

\$1.319.000

#### \$102,000

\$2,964,000

## **Rio Grande Project**

LOCATION: The project is located in southern New Mexico and western Texas.

**DESCRIPTION/JUSTIFICATION:** Project features include Elephant Butte and Caballo Dams and Reservoirs as well as four diversion dams. Reclamation operates and maintains Elephant Butte and Caballo Dams for irrigation, power generation, flood control, recreation, and fish and wildlife. The project conveys irrigation water supply for up to 155,000 acres in New Mexico and Texas. The project also conveys approximately 50 percent of the municipal water supply for the city of El Paso, and up to 60,000 acre-feet of water, obligated by the treaty to Mexico. Drainage water from project lands provides a supplemental irrigation supply to approximately 18,330 acres in Hudspeth County, Texas. Elephant Butte Power Plant provides efficient and reliable power to municipal, industrial, and Native American tribes through the Western Area Power Administration by maintaining a generating capacity of 27,950 kilowatts that results in an average annual generation of 70 million kilowatt-hours.

Reclamation oversees project features operated by the local irrigation districts to protect Federal interests and ensure safe, efficient, and effective long-term operation of the project. Transfer of operation and maintenance (O&M) of the diversion dams and irrigation and drainage facilities to local irrigation districts occurred in 1979 and 1980. Transfer of title of the irrigation and drainage system facilities to local districts occurred in January 1996. Reclamation retains title to three diversion dams in New Mexico.

Reclamation contracts with New Mexico State Parks and other private contractors for O&M and management of recreation facilities and lands at Elephant Butte Dam, Caballo Dam, Percha and Leasburg Diversion Dams. It is estimated that these facilities are host to over 1.5 million recreational visits each year. Reclamation reimburses up to 50 percent of the capital improvements to recreation facilities in accordance with the specific terms in the state-wide agreement with New Mexico State Parks. Reclamation provides ongoing minimum oversight coordination and contract analysis of water rights and irrigation deliveries, updates Standing Operating Procedures, and continues coordination with the International Boundary and Water Commission in its administration of the 1906 International Water Treaty with Mexico.

**AUTHORIZATION:** Act of June 17, 1902, 32 Stat. 390; P.L. 58-104, Rio Grande Reclamation Project, February 25, 1905 (authorized by the Secretary of the Interior on December 2, 1905); Act of August 9, 1937, 50 Stat. 593; Act of October 30, 1992, P.L. 102-575; P.L. 89-665, National Historical Preservation Act, October 15, 1966.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$3,514,000	\$359,000
Land Management and Development	\$981,000	\$2,978,000
Fish and Wildlife Management and Development	\$340,000	\$340,000
Facility Operations	\$4,946,000	\$5,186,000
Facility Maintenance and Rehabilitation	\$1,231,000	\$3,839,000
Enacted/Request	\$11,012,000	\$12,702,000
Non-Federal	\$552,000	\$580,000
Prior Year Funds	\$925,929	\$0
Total Program	\$12,489,929	\$13,282,000
Prior Year Funds/Non-Federal	(\$1,477,929)	(\$580,000)
Total Reclamation Allotment	\$11,012,000	\$12,702,000

### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – The funding request provides technical and compliance support in the United States Supreme Court case, TX v. NM, filed by Texas against New Mexico and Colorado which the United States has joined to protect the Rio Grande Project water resources and operation. It continues to provide the minimum level of efforts to oversee the Project and water contracts with the Elephant Butte Irrigation District, El Paso County Water Improvement District, Hedspeth County Water Conservation District, and the El Paso Water Utilities. Monitor water rights filings for potential impacts to the Project supplies along the Rio Grande watershed from Elephant Butte, New Mexico to Fort Quitman, Texas. Decrease is due to the completion of the first phase of a new multi-agency planning effort by the Lower Rio Grande Drought Resilience Team stemming from the TX v. NM lawsuit and the extended long-term drought.

Land Management and Development – The funding request continues the rehabilitation to improve the infrastructure of the Elephant Butte Damsite Historic District, which consists of multiple Reclamationowned facilities, that have deteriorated and pose a safety hazard to the public. It continues project activities to protect against encroachment and resource degradation, provide cultural resource clearance to construction sites, and conduct land management and grazing oversight for Elephant Butte and Caballo Dams and Mesilla, Leasburg, and Percha Diversion Dams. It continues cultural resources management and National Historic Preservation Act compliance. It continues to clear reservoir flood plain sites at both Caballo and Elephant Butte Reservoirs to reduce non-beneficial consumption of groundwater by selected vegetation. It continues day-to-day recreation and concessionaire oversight, compliance reviews, and new data input into a Geographic Information System database. It continues boat inspections and decontamination at Elephant Butte to interdict aquatic invasive species. It provides for rehabilitation and construction of trails through the Reclamation-owned land. Increase is due to needs associated with recreational upgrades and improvements at Elephant Butte. \$3,058,000 Non-Federal (State of New Mexico) (\$80,000)

## Subtotal, Land Management and Development

\$2,978,000

Fish and Wildlife Management and Development – The funding request continues the implementation of the Biological Opinion on Project Operating Agreement and storage of San Juan Chama Project water in Elephant Butte. This includes day-to-day fish and wildlife efforts, bird surveys, and groundwater monitoring. These efforts support the creation and management of bird habitat to meet Endangered Species Act requirements. It continues early detection, monitoring, and prevention of aquatic invasive species. \$340.000

Facility Operations – The funding request continues power generation, flood control, scheduling for water releases and deliveries, and operations coordination between Reclamation, the irrigation districts, and Mexico in compliance with the Rio Grande Operating Agreement and international treaty. It continues operation of the Elephant Butte Power Plant and lifecycle maintenance on the Elephant Butte and Caballo Dams associated facilities and repair of the Caballo outlet floor which has deteriorated over time. It continues funding for the groundwater monitoring study in the Project area in collaboration with local and state entities. Under the agreement with New Mexico State Parks, Reclamation pavs up to 50 percent of recreation facility O&M. Includes emergency management functional exercise for Elephant Butte and Caballo Dams. It begins design of the Dirt Dike Repaying which will replace guard rails resurfacing of the existing road, updates of the power plant distance relays which help maintain the high voltage power lines, replacement of the control room file and covered storage at Elephant Butte.

Non-Federal (Elephant Butte Irrigation District, El Paso County Water Improvement District #1)

#### **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation – The funding request completes the replacement of the power plant voltage regulator boards, backup generators and grader. It continues the scheduled bridge inspections in FY 2024, the power plant roof repair needed to fix leaks and the wash bay system for the containment and disposal of hazardous waste. It begins the design of the power plant building HVAC system used to ventilate extreme temperatures, purchase of an automatic greasing system to allow for a more consistent greasing protocol, a skid-steer which will reach its life expectancy, a small scissor lift, and dozer replacement. Increase is due to heavy equipment replacement of the skid-steer, small scissor lift, and dozer. \$3,839,000

#### **Reclamation Request**

\$12,702,000

\$5.686.000 (\$500,000)

#### \$5,186,000

## **Rio Grande Pueblos Project**

**LOCATION:** The project is located on lands of 18 New Mexico Rio Grande Basin Pueblos, located in multiple counties in New Mexico.

**DESCRIPTION/JUSTIFICATION:** P.L. 111-11, Omnibus Public Land Management Act of 2009, March 30, 2009, authorized \$4.0 million to conduct a study to assess the condition of the irrigation infrastructure of the Rio Grande Pueblos and to establish priorities for rehabilitation of the infrastructure. It also authorized up to \$6.0 million of appropriations per year, for fiscal years 2010 through 2019, to implement projects to design and construct the irrigation infrastructure improvements recommended by the approved study; \$6.7 million was appropriated during this timeframe. The original authorization has been extended in FY 2020, FY 2021, FY 2022 and FY2023 appropriations acts. The study is complete and the report was submitted to Congress in June 2022.

**AUTHORIZATION:** Reclamation Act of 1902, June 17, 1902; Title IX, Section 9106 of P.L. 111-11, Omnibus Public Land Management Act of 2009, March 30, 2009; Indian Self-Determination and Education Assistance Act, 25 U.S.C. 450 (2006); Section 205 of P.L. 116-94, Division C, Further Consolidated Appropriations Act, 2020; Section 205 of P.L. 116-260, Division D, Consolidated Appropriations Act, 2021, Section 205 Public Law 117-103 117th Congress, 2022.

SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$3,011,000	\$6,011,000
Enacted/Request	\$3,011,000	\$6,011,000
Non-Federal ^{1/}	\$0	\$0
Prior Year Funds	\$1,473,734	\$0
Total Program	\$4,484,734	\$6,011,000
Prior Year Funds/Non-Federal	(\$1,473,734)	\$0
Total Reclamation Allotment	\$3,011,000	\$6,011,000

^{1/} There is no cost share requirement for the study.

#### WORK PROPOSED FOR FY 2024:

**Water and Energy Management and Development** – The funding request continues finalizing of the Rio Grande Pueblos Project priorities for rehabilitation of the irrigation infrastructure. It continues the support of technical project implementation that will construct irrigation rehabilitation projects per the report provided to Congress. Increase is due to implementation of irrigation infrastructure upgrade projects for the Rio Grande Pueblos. <u>\$6,011,000</u>

#### **Reclamation Request**

\$6,011,000

## San Luis Valley Project Closed Basin Division

LOCATION: The project is located in southern Colorado.

**Program Financial Data** 

**DESCRIPTION/JUSTIFICATION:** Work performed on this project is a collaborative effort of the Closed Basin and Conejos Divisions.

The Closed Basin Division features include 170 salvage wells, 82 observation well sites, 67 monitoring wells, 42 miles of the main canal, 115 miles of pipeline laterals, 169 miles of transmission lines, 237 miles of access roads, 22 under-drain manholes, and 18 windbreak area watering systems.

The authorized project includes the Conejos Division, which regulates the water supply for 81,000 acres of land irrigated in the Conejos Water Conservancy District, and the Closed Basin Division, which salvages shallow groundwater once lost to evapotranspiration in the Closed Basin of San Luis Valley. The water is delivered to the Rio Grande to meet Colorado's water delivery requirements in accordance with the Rio Grande compact among the States of Colorado, New Mexico, and Texas, and the Treaty of 1906, with the Republic of Mexico. The project also conveys water to Alamosa National Wildlife Refuge, Bureau of Land Management's Blanca Wildlife Habitat Area, and for stabilization of San Luis Lake. Russell Lakes Wildlife Management Area is a mitigation feature of the project but receives no salvaged water.

**AUTHORIZATION:** P.L. 76-260, Reclamation Project Act of 1939, August 4, 1939 (authorized by the Secretary of the Interior on February 1, 1940); a supplemental finding of feasibility and authorization for Platoro Dam and Reservoir was submitted by the Secretary on March 7, 1949; P.L. 92-514, Reclamation Project Authorization Act of 1972, October 20, 1972, to construct the Closed Basin Division; and P.L.102-575, Reclamation Projects Authorization and Adjustments Act of 1992, Titles XV and XXII, October 30, 1992.

# SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$10,000	\$15,000
Land Management and Development	\$1,000	\$5,000
Fish and Wildlife Management and Development	\$1,102,000	\$105,000
Facility Operations	\$2,957,000	\$3,145,000
Enacted/Request	\$4,070,000	\$3,270,000
Non-Federal	\$0	\$0
Prior Year Funds	\$380,954	\$0
Total Program	\$4,450,954	\$3,270,000
Prior Year Funds/Non-Federal	(\$380,954)	\$0
Total Reclamation Allotment	\$4,070,000	\$3,270,000

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – The funding continues management, oversight,and administration of the project.\$15,000

Land Management and Development – The funding continues asset inventory, updating, and database management activities. It continues land records administration, licensing, permitting of other non-Federal use of Reclamation managed lands and oversight of mitigation activities. \$5,000

**Fish and Wildlife Management and Development** – The funding continues mitigation requirements for water deliveries to the Alamosa National Wildlife Refuge and the Bureau of Land Management's Blanca Wildlife Habitat Area. It continues vegetation monitoring, the management of Russell Lakes Waterfowl Management Area, and stabilization of San Luis Lake and groundwater monitoring, hydrology, water quality, maintenance and facilities repair to meet mitigation requirements. Decrease is due to anticipated contract award for the hydrological assessment in FY 2023. \$105,000

**Facility Operations** – The funding continues support of programmable master supervisory and control system. It continues water salvage operations from the Closed Basin Aquifer, salvage well bio-fouling remediation, and well maintenance. It continues routine and preventive maintenance on project infrastructure, daily operations activities, and chemical analytical laboratory activities. **\$3,145,000** 

#### **Reclamation Request**

\$3,270,000

## San Luis Valley Project Conejos Division

LOCATION: The project is located in southern Colorado.

**DESCRIPTION/JUSTIFICATION:** Work performed on this project is a collaborative effort of the Closed Basin and Conejos Divisions. The Conejos Division facilities include the Platoro Dam and Reservoir, which are operated and maintained by the Conejos Water Conservancy District.

The authorized project includes the Conejos Division, which regulates the water supply for 81,000 acres of land irrigated in the Conejos Water Conservancy District, and the Closed Basin Division, which salvages shallow groundwater once lost to evapotranspiration in the Closed Basin of San Luis Valley. The water is delivered to the Rio Grande to meet Colorado's water delivery requirements in accordance with the Rio Grande Compact among the States of Colorado, New Mexico, and Texas, and the Treaty of 1906, with the Republic of Mexico. The project also conveys water to Alamosa National Wildlife Refuge, the Bureau of Land Management's Blanca Wildlife Habitat Area, and San Luis Lake. Russell Lakes Wildlife Management Area is a mitigation feature of the project but receives no salvaged water.

**AUTHORIZATION:** P.L. 76-260, Reclamation Project Act of 1939, August 4, 1939 (authorized by the Secretary of the Interior on February 1, 1940); a supplemental finding of feasibility and authorization for Platoro Dam and Reservoir was submitted by the Secretary on March 7, 1949; P.L. 92-514, Reclamation Project Authorization Act of 1972, October 20, 1972, to construct the Closed Basin Division; and P.L. 102-575, Reclamation Projects Authorization and Adjustments Act of 1992, Titles XV and XXIII, October 30, 1992.

SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$0	\$6,000
Land Management and Development	\$10,000	\$0
Facility Operations	\$21,000	\$9,000
Facility Maintenance and Rehabilitation	\$0	\$17,000
Enacted/Request	\$31,000	\$32,000
Non-Federal	\$0	\$0
Prior Year Funds	\$25,425	\$0
Total Program	\$56,425	\$32,000
Prior Year Funds/Non-Federal	(\$25,425)	\$0
Total Reclamation Allotment	\$31,000	\$32,000

## Program Financial Data

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – The funding continues program administrationand non-reimbursable coordination for project activities.\$6,000

Facility Operations – The funding continues routine operations and maintenance associated with nonreimbursable purposes, preventative maintenance on project infrastructure, and daily operations activities. \$9,000

**Facility Maintenance and Rehabilitation** – The funding request supports required inspections and reporting activities associated with non-reimbursable purposes on project infrastructure. Increase due to the need for such activities in FY 2024. <u>\$17,000</u>

#### **Reclamation Request**

\$32,000

## **Sanpete Project**

LOCATION: The project is in central Utah near the towns of Ephraim and Spring City.

**DESCRIPTION/JUSTIFICATION:** The project conveys irrigation water to approximately 17,746 acres. Project features include Ephraim and Spring City Tunnels.

**AUTHORIZATION:** P.L. 68-292, Second Deficiency Appropriations Act of 1924 (Fact Finders' Act), December 5, 1924 (43 Stat. 672); Construction was approved by the President on November 6, 1935; P.L. 73-90, National Industrial Recovery Act, June 16, 1933 (the project was constructed under the provisions in the Act).

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$74,000	\$74,000
Facility Maintenance and Rehabilitation	\$18,000	\$18,000
Enacted/Request	\$92,000	\$92,000
Non-Federal	\$0	\$0
Prior Year Funds	\$7,322	\$0
Total Program	\$99,322	\$92,000
Prior Year Funds/Non-Federal	(\$7,322)	\$0
Total Reclamation Allotment	\$92,000	\$92,000

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - The funding request continues developing and installing a comprehensive watershed management instrumentation system to improve water operations efficiency and effectiveness in Sanpete County. It continues water rights activities to include protecting project water rights from others' activities that may adversely impact project operations. It continues oversight and administration of contract repayment. \$74,000

Facility Maintenance and Rehabilitation - The funding request continues review of project facilitiesoperated by water user entities. It continues necessary oversight of annual reviews.\$18,000

#### **Reclamation Request**

\$92,000

## **Scofield Project**

**LOCATION:** The project is located in central Utah northwest of the city of Price.

**DESCRIPTION/JUSTIFICATION:** The project provides seasonal and long-term regulation of the Price River and conveys supplemental irrigation water to approximately 26,000 acres of land. The project also provides protection from floods and supports fish propagation. The principal feature of the project is Scofield Dam. Water from Scofield Reservoir is conveyed to project lands by privately built and maintained distribution systems.

AUTHORIZATION: P.L. 76-398, Water Conservation and Utilization Act, August 11, 1939.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$79,000	\$79,000
Land Management and Development	\$98,000	\$148,000
Facility Operations	\$145,000	\$161,000
Facility Maintenance and Rehabilitation	\$53,000	\$52,000
Enacted/Request	\$375,000	\$440,000
Non-Federal	\$0	\$0
Prior Year Funds	\$1,532	\$0
Total Program	\$376,532	\$440,000
Prior Year Funds/Non-Federal	(\$1,532)	\$0
Total Reclamation Allotment	\$375,000	\$440,000

## SUMMARIZED FINANCIAL DATA

## WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - The funding request continues water measurement and accounting activities on project facilities. It continues developing and installing a comprehensive watershed management instrumentation system to create more efficient and effective water operations in Carbon County. It continues water rights activities to include protecting project water rights from the activities of others that may adversely impact project operations and contract payment oversight. It continues to facilitate and promote the identification and development of recommended solutions to improve water operations. It continues planning and program development of the Scofield project and surrounding areas. **\$79,000** 

Land Management and Development - The funding request continues land resources management and compliance, including outgrant agreements and processing, trespass resolution in conjunction with oversight of the unauthorized use of project lands and administrative reporting. It continues management activities of the asset inventory system database, recreation, and oversight of project facilities by managing entity. It continues compliance tasks associated with the administration of project lands to include the adherence to the National Environmental Policy Act. It continues right-of-way and boundary surveys for project lands and coordination with Carbon County officials and other stakeholders in

resolving significant trespass at Scofield Reservoir. Increase is due to lands issues that are continually requiring more attention and time from realty specialists and management. \$148,000

**Facility Operations** - The funding request continues assistance to local governments and emergency management personnel to develop local emergency operating plans and revisions to project facilities Emergency Action Plans and Standing Operating Procedures. It continues the installation of automation equipment to monitor and control water at diversions, dams, and other water structures. Additionally, this will provide and maintain the cybersecurity of water automation at installation sites. **\$161,000** 

Facility Maintenance and Rehabilitation - The funding request continues oversight of project facilities operated and maintained by water user entities, as well as necessary oversight and annual review. \$52,000

#### **Reclamation Request**

\$440,000

## **Strawberry Valley Project**

**LOCATION:** The project is located in north central Utah.

**DESCRIPTION/JUSTIFICATION:** As a result of an agreement between Strawberry Water Users Association, Central Utah Water Conservancy District, and Reclamation, approximately 61,500 acre-feet of water, per year, from the old Strawberry Valley Project, is now supplied by the Central Utah Water Conservancy District to irrigate approximately 45,000 acres. The project features include Spanish Fork Diversion Dam, Strawberry Power Canal, Strawberry High Line Canal, Spanish Fork Upper Power Plant, Spanish Fork Lower Power Plant and Payson Power Plant. The three power plants have a generating capacity of approximately 4,550 kilowatts.

AUTHORIZATION: The Reclamation Act of 1902, June 17, 1902.

#### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$516,000	\$276,000
Land Management and Development	\$288,000	\$320,000
Facility Maintenance and Rehabilitation	\$60,000	\$63,000
Enacted/Request	\$864,000	\$659,000
Non-Federal	\$0	\$0
Prior Year Funds	\$48,255	\$0
Total Program	\$912,255	\$659,000
Prior Year Funds/Non-Federal	(\$48,255)	\$0
Total Reclamation Allotment	\$864,000	\$659,000

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - The funding request continues management, oversight, and coordination activities for the project. It continues water right tasks to include protecting project water rights from other activities that may adversely affect project operations. It continues oversight and administration of contract repayment. \$276,000

Land Management and Development - The funding request continues the entry of key land data into the Geographic Information System. It continues land resource management activities including compliance, managing the asset inventory system database, executing outgrant agreements, project lands unauthorized use oversight and trespass resolution, and administrative reporting. It continues right-of-way and boundary surveys for project lands. It continues compliance tasks associated with the administration of project lands to include the adherence to the National Environmental Policy Act. \$320,000

 Facility Maintenance and Rehabilitation - The funding request continues operation and maintenance oversight of project facilities operated by water user entities and annual review oversight. It continues water project coordinator activities.

 §63,000

## **Reclamation Request**

\$659,000

## Tucumcari Project

**LOCATION:** The project is in east-central New Mexico.

**DESCRIPTION/JUSTIFICATION:** Project features include Conchas Dam and Reservoir (constructed by the U.S. Army Corps of Engineers), Conchas and Hudson Canals, and a distribution and drainage system. Water stored in the Conchas Reservoir, 31 miles northwest of Tucumcari, is conveyed to the Conchas and Hudson Canals. The canals deliver water to the 171-mile distribution system that serves the project lands. Project facilities are operated and maintained by Arch Hurley Conservancy District.

**AUTHORIZATION:** P.L. 75-477, Amend Tucumcari Project Act, April 9, 1938. The President approved the finding of feasibility on November 1, 1938.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$15,000	\$10,000
Facility Maintenance and Rehabilitation	\$5,000	\$10,000
Enacted/Request	\$20,000	\$20,000
Non-Federal	\$0	\$0
Prior Year Funds	\$14,649	\$0
Total Program	\$34,649	\$20,000
Prior Year Funds/Non-Federal	(\$14,649)	\$0
Total Reclamation Allotment	\$20,000	\$20,000

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – The funding request continues contract oversightand administration of the project under a repayment contract with the District.\$10,000

**Facility Maintenance and Rehabilitation** – The funding request continues oversight, review, tracking, and management of the operation and maintenance program, follow-up on recommendations, and other associated actions. It also continues regular inspections of syphons, tunnels, and canals. **§10,000** 

#### **Reclamation Request**

\$20,000

## **Uncompangre Project**

LOCATION: The project is located in western Colorado.

**DESCRIPTION/JUSTIFICATION:** The project features include Taylor Park Dam and Reservoir, which conveys irrigation water to approximately 76,300 acres of land and provides ancillary recreation benefits.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902. The Secretary of the Interior authorized the project on March 14, 1903. Rehabilitation of the project and construction of Taylor Park Dam authorized, November 6, 1935.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$48,000	\$48,000
Land Management and Development	\$74,000	\$94,000
Fish and Wildlife Management and Development	\$594,000	\$631,000
Facility Operations	\$75,000	\$75,000
Facility Maintenance and Rehabilitation	\$96,000	\$96,000
Enacted/Request	\$887,000	\$944,000
Non-Federal	\$0	\$0
Prior Year Funds	\$65,699	\$0
Total Program	\$952,699	\$944,000
Prior Year Funds/Non-Federal	(\$65,699)	\$0
Total Reclamation Allotment	\$887,000	\$944,000

## SUMMARIZED FINANCIAL DATA

## WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

**Water and Energy Management and Development** – The funding request continues delivery of project water and benefits and water quality monitoring. It continues water rights administration, protection, and development activities. It continues the review and approval of reallocations and transfers of water, draft and amend water contracts, and comply with contractual obligations. **\$48,000** 

Land Management and Development – The funding request continues land management activities consisting of laws and regulations compliance, asset inventory, and land disposition through disposals, transfers, and exchanges. It continues the administration of outgrants and other agreements to use lands and recreation facilities, including activities to protect land and resources. It continues the National Environmental Policy Act compliance in association with public requests to use recreation land and facilities. It continues the management of project right-of-way and performance of boundary surveys. \$94,000

**Fish and Wildlife Management and Development** – The funding request continues implementation of the Selenium Management Program for the Uncompany Valley, including but not limited to plan,

design, construction, administration, and oversight of the lining and efficiency improvements of irrigation water conveyance in the Uncompany Valley. This action is required by the programmatic Biological Opinion for the Gunnison River Basin. \$631,000

 Facility Operations – The funding request continues water supply forecasting, monitoring, and hydrologic database maintenance. It continues providing dam tender training, updating Standing Operating Procedures, and assisting local entities in preparing and implementing Emergency Action Plans.

 \$75,000

**Facility Maintenance and Rehabilitation** – The funding request continues Type 1 and 2 bridge inspections, safety evaluations of existing dams, and review of Operation and Maintenance Programs. It continues preparation of examination reports, instrumentation monitoring, and updating of project records and drawings. <u>\$96,000</u>

## **Reclamation Request**

\$944,000

## **United States/Mexico Border Issues**

**LOCATION:** The program encompasses the U.S./Mexico border area that falls within the confines of the Upper Colorado Basin Region.

**DESCRIPTION/JUSTIFICATION:** Funds for this program are used to coordinate and manage, with the International Boundary and Water Commission (IBWC), the requirement of the 1906 Convention Agreement with Mexico. This agreement requires the delivery of 60,000 acre feet of water to Mexico from Reclamation's Rio Grande Project water resources. Reclamation staff provides informational data and technical support, as necessary, to advise the IBWC on any issue regarding Reclamation water resources and on any IBWC river maintenance activity that may impact Reclamation's requirement for water delivery.

AUTHORIZATION: The Reclamation Act of 1902, June 17, 1902.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$81,000	\$71,000
Enacted/Request	\$81,000	\$71,000
Non-Federal	\$0	\$0
Prior Year Funds	\$45,126	\$0
Total Program	\$126,126	\$71,000
Prior Year Funds/Non-Federal	\$(45,126)	\$0
Total Reclamation Allotment	\$81,000	\$71,000

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – The funding continues to coordinate with the IBWC, a requirement of the 1906 Convention Agreement with Mexico. Continues to provide information, data, and technical support, as necessary, to advise IBWC on any issue regarding Reclamation water resources and on any IBWC river maintenance activity that may impact Reclamation's requirement for water delivery. <u>\$71,000</u>

#### **Reclamation Request**

\$71,000

## **Upper Colorado River Operations Program**

LOCATION: All areas within the Upper Colorado River Basin.

**DESCRIPTION/JUSTIFICATION:** The Secretary of the Interior, acting through the Bureau of Reclamation, has a unique role in managing the Colorado River. The Secretary has the legal responsibility as water master to manage the Lower Basin, the statutory authority to operate the Colorado River Storage Project reservoirs in the Upper Basin, and the statutory responsibility to coordinate river operations between the two basins. Reclamation supports the seven Colorado River Basin states and other Colorado River stakeholders to develop and refine Lakes Powell and Mead's coordinated operation strategies. Given the ongoing historic drought in the Basin, Reclamation has a significant role in the facilitation of negotiations among and between water users and other external stakeholders that rely on the Colorado River.

With the completed review of the 2007 Interim Guidelines, the Secretary will begin renegotiating the post-2026 interim operating guidelines for Lake Powell and Lake Mead. It's anticipated this work to continue through at least the end of calendar year 2026. Reclamation's support in this effort will include project management, technical analyses, modeling capabilities and policy development, and stakeholder outreach. Resources are also necessary to conduct the Endangered Species Act (ESA) consultations and National Environmental Policy Act (NEPA) compliance activities.

Evaluation of the 2019 Drought Contingency Plans' (DCP) effectiveness will also continue through 2026, the term of the current 2007 Interim Guidelines. Following the May 2019 execution of DCPs by the United States and the Colorado River Basin states, the United States will work with the Upper Colorado Basin states to support the potential implementation of DCP-based programs for (1) "demand management" of Upper Basin water; and (2) plans for "drought response operations" at Federal facilities in the Upper Basin.

The Program also supports data collection and analysis efforts to improve runoff forecasting, improve evaporation computations, evaluate current storage capacities, and modify operating criteria required to administer the Colorado River Storage Project Act reservoirs and the Colorado River Compact

AUTHORIZATION: P.L. 90-537, the Colorado River Basin Project Act, September 30, 1968; Colorado River Storage Project Act, April 11, 1956, Chapter 203 – PL 485; P.L. 93-205, the Endangered Species Conservation Act, December 28, 1973; The National Environmental Policy Act of 1970, P. L. 113-235 Title II, Sec. 203 and Sec. 206, Consolidated and Further Continuing Appropriations Act, 2015, December 16, 2014; and P. L. 115-244 Title II, Sec. 205 Energy and Water, Legislative Branch, and Military Construction and Veterans Affairs Appropriations Act, September 21, 2018. P.L 116-14, Colorado River Drought Contingency Plan Authorization Act, 2019-2020

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$3,708,000	\$2,708,000
Enacted/Request	\$3,708,000	\$2,708,000
Non-Federal	\$0	\$0
Prior Year Funds	\$714,512	\$0
Total Program	\$4,422,512	\$2,708,000
Prior Year Funds/Non-Federal	(\$714,512)	\$0
Total Reclamation Allotment	\$3,708,000	\$2,708,000

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – The funding request supports continued technical analysis of Colorado River issues in conjunction with the 2007 Interim Guidelines' renegotiation. It's anticipated this work to continue at least through the end of the calendar year 2026. Reclamation's continued support in this effort will include project management, technical analyses, modeling capabilities and policy development, and stakeholder outreach. Reclamation will need to conduct modeling of potential scenarios prior to that date. This includes maintenance and development of Reclamation's Colorado River Simulation System model and the Colorado River hydrological models and databases and support of five full-time equivalent's worth of modeling for renegotiation of the 2007 Interim Guidelines. The request supports Endangered Species Act consultations and National Environmental Policy Act compliance associated with these activities. The decrease is due to the programmatic reallocation of budgetary resources to support priorities across the Bureau. **\$2,708,000** 

#### **Reclamation Request**

\$2,708,000

## Weber Basin Project

**LOCATION:** The project is located in northern Utah in Davis, Morgan, Summit, Wasatch, and Weber counties.

**DESCRIPTION/JUSTIFICATION:** The project conserves and uses stream flows from the natural drainage basin of the Weber and Ogden Rivers to provide for municipal, industrial, irrigation, recreation, and fish and wildlife uses. Wanship, Lost Creek, and East Canyon Dams and Reservoirs regulate the flow of the Weber River. Causey and Pineview Dams and Reservoirs regulate the flow of the Ogden River. Benefits derived by the Weber Basin Project include irrigation, recreation, fish and wildlife, and municipal and industrial water services. In full operation, the project provides an average of 166,000 acre-feet of water annually for irrigation and 50,000 acre-feet for municipal and industrial use in a heavily populated and industrialized area. Arthur V. Watkins Dam and Reservoir receives water from the Weber River, which is diverted at the Slaterville Diversion Dam below the mouth of Ogden River and conveyed through the Willard Canal.

AUTHORIZATION: P.L. 81-273, Weber Basin Project, August 29, 1949; P.L. 81-335, Rehabilitation and Betterment Act of October 7, 1949.

SUMMARIZED FINANCIAL DATA

## **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$1,364,000	\$762,000
Land Management and Development	\$536,000	\$516,000
Facility Operations	\$646,000	\$635,000
Facility Maintenance and Rehabilitation	\$345,000	\$334,000
Enacted/Request	\$2,891,000	\$2,247,000
Non-Federal	\$0	\$0
Prior Year Funds	\$30,554,121	\$0
Total Program	\$33,445,121	\$2,247,000
Prior Year Funds/Non-Federal	(\$30,554,121)	\$0
Total Reclamation Allotment	\$2,891,000	\$2,247,000

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - The funding request continues management, oversight, coordination, planning, and program development activities for the Weber Basin Project. It continues to facilitate and promote the identification and development of recommended solutions to improve water operations. It continues water quality coordination and monitoring of project reservoirs and water rights activities to protect project water rights from other activities that may adversely impact project operations. It continues oversight and administration of contract repayment and water measurement and accounting activities on project facilities. It continues developing and installing a comprehensive watershed management instrumentation system to create more efficient and effective

water operations. Decrease is due to efforts associated with Great Salt Lake Modeling being funded with additional funding for ongoing work provided in FY 2023. \$762,000

Land Management and Development - The funding request continues land resource management and compliance, including outgrant agreements, trespass resolution in conjunction with oversight of the unauthorized use of project lands and administrative reporting. It continues management activities of the asset inventory system database, recreation, and oversight of project facilities by managing entity. It continues right-of-way and boundary surveys for project lands, compliance tasks associated with the project lands administration, and adherence to the National Environmental Policy Act (NEPA). It continues to enter and maintain the key land data into the Geographic Information System and generate maps for water rights applications, site visits, inventory assessments, design work, and NEPA analysis. \$516.000

**Facility Operations** - The funding request continues reservoir operating plans, river and reservoir modeling, and project facilities coordination. It continues assistance to local governments and emergency management personnel to develop local emergency operations plans and revision to project facilities Emergency Action Plans and Standing Operating Procedures. It continues the installation of automation equipment to monitor and control water at diversions, dams, and other water structures. This will provide and maintain the cybersecurity of water automation installation sites. \$635,000

 Facility Maintenance and Rehabilitation - The funding request continues review of operation and maintenance of project facilities operated by water user entities and annual review oversight.
 \$334,000

#### **Reclamation Request**

\$2,247,000

## Weber River Project

LOCATION: The project is located near Ogden, Utah.

**DESCRIPTION/JUSTIFICATION:** The project conveys supplemental irrigation water to approximately 109,000 acres of land. Project features include: Echo Dam and Reservoir on the Weber River, and the Weber-Provo Diversion Canal.

**AUTHORIZATION:** P.L. 61-289, Advances to the Reclamation Fund, June 25, 1910; P.L. 68-292, Fact Finders' Act, December 5, 1924. The President approved the project on January 8, 1927. P.L. 92-500, Clean Water Act, October 18, 1972.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$629,000	\$16,000
Land Management and Development	\$67,000	\$65,000
Facility Operations	\$209,000	\$197,000
Facility Maintenance and Rehabilitation	\$75,000	\$67,000
Enacted/Request	\$980,000	\$345,000
Non-Federal	\$0	\$0
Prior Year Funds	\$188,377	\$0
Total Program	\$1,168,377	\$345,000
Prior Year Funds/Non-Federal	(\$188,377)	\$0
Total Reclamation Allotment	\$980,000	\$345,000

## SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - The funding request continues water rights activities, including protecting project water rights from others' activities that may adversely impact project operations. It continues repayment contract administration and oversight. Decrease is due to efforts associated with Great Salt Lake Modeling being funded with additional funding for ongoing work provided in FY 2023. \$16,000

Land Management and Development - The funding request continues land resource management, including reporting, compliance, outgrant agreements, oversight of the unauthorized use of project lands, and trespass resolution. It continues management and oversight of project lands, asset inventory system database, and recreation facilities controlled by other managing entities. It continues right-of-way and boundary surveys for project lands and compliance tasks associated with the National Environmental Policy Act. \$65,000

**Facility Operations** - The funding request continues reservoir operating plans, river and reservoir modeling, and project facilities coordination. It continues assistance to local governments and emergency

management personnel to develop local emergency operating plans and revisions to project facilities Emergency Action Plans and Standard Operating Procedures. It continues the installation of automation equipment to monitor and control water at diversions, dams, and other water structures. Additionally, this will provide and maintain the cybersecurity of water automation installation sites.

#### \$197,000

Facility Maintenance and Rehabilitation - The funding request continues the review and operation and maintenance of project facilities operated and maintained by water user entities. It continues necessary oversight of annual review. <u>\$67,000</u>

#### **Reclamation Request**

\$345,000

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## INTERIOR REGION 8 - LOWER COLORADO BASIN — BUREAU OF — RECLAMATION Arizona, California, Nevada ND SD w NE со KS Utah Colorado Ok NM Nevada California Region 8 Lower Colorado Basin Arizona New 6 Mexico 2 9 Ø 8 1 4 11 3 NOTE: Not all regional projects and programs are identified on map. See Map Key for details. **Interior Region 8 Projects** (No.) States **DOI Unified Regions** Lower Colorado Basin - 2 100 200 0 Miles LCB GIS - Region Office

## **INTERIOR REGION 8 - LOWER COLORADO BASIN**

ARIZONA, CALIFORNIA, NEVADA

## MAP KEY

#### LOWER COLORADO BASIN PROJECTS/PROGRAMS

- 1. Ak-Chin Indian Water Rights Settlement Act Project^{1/}
- 2. Central Arizona Project
- 3. Colorado River Basin Salinity Control Project Title I
- 4. Colorado River Front Work and Levee System
- 5. Lake Mead/ Las Vegas Wash Program
- 6. Parker-Davis Project
- 7. Salt River Project
- 8. Salton Sea Research Project
- 9. San Carlos Apache Tribe Water Settlement Act^{1/}
- 10. Southern Arizona Water Rights Settlement Act Project^{1/}
- 11. Yuma Area Projects

^{1/} Indian Water Right Settlement efforts are noted on the map and key; however, these activities are anticipated to be satisfied in the budget year by allocations from the Indian Water Rights Settlement Completion Fund and/or the Reclamation Water Settlement Fund. Please refer to the Permanents chapter of this request for additional details.

#### PROJECTS NOT INCLUDED ON MAP

- 1. Colorado River Water Quality Improvement Program
- 2. Lower Colorado River Operations Program
- 3. San Gabriel Restoration Fund

Lower Colorado Basin Region FY 2024 Budget Summary (\$000)																
	FY 2024 Request															
Program / Project		FY 2023		Water &		Land	Fish	& Wildlife		Facility		Facility	FY 2024	 ner Federal/	Total	
0		Request		Energy	M	anagement		i isii ee iiuiire		Operations		M	aintenance	Request	Non-Fed	Program
Colorado River Basin Project, Central Arizona Project	\$	18,988	\$	7,922	\$	413	\$	-	\$	542	\$	111	\$ 8,988	\$ 28,037	\$ 37,02	
Colorado River Basin Salinity Control Project - Title I	\$	20,274	\$	1,205	\$	-	\$	-	\$	12,015	\$	6,269	\$ 19,489	\$ -	\$ 19,48	
Colorado River Front Work and Levee System	\$	2,315	\$	2,315	\$	-	\$	-	\$	-	\$	-	\$ 2,315	\$ -	\$ 2,31	
Colorado River Water Quality Improvement Program	\$	241	\$	241	\$	-	\$	-	\$	-	\$	-	\$ 241	\$ -	\$ 24	
Lake Mead/Las Vegas Wash Program	\$	6,598	\$	598	\$	-	\$	-	\$	-	\$	-	\$ 598	\$ -	\$ 59	
Lower Colorado River Operations Program	\$	46,804	\$	32,083	\$	-	\$	16,916	\$	-	\$	-	\$ 48,999	\$ 16,916	\$ 65,91	
Parker-Davis Project	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$ 17,154	\$ 17,15	
Salt River Project	\$	1,023	\$	101	\$	603	\$	-	\$	64	\$	255	\$ 1,023	\$ 200	\$ 1,22	
Salton Sea Research Project	\$	2,002	\$	2,002	\$	-	\$	-	\$	-	\$	-	\$ 2,002	\$ -	\$ 2,00	
San Gabriel Restoration Fund	\$	10,000	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$ -	\$ -	
Yuma Area Projects	\$	23,852	\$	878	\$	-	\$	-	\$	15,175	\$	7,735	\$ 23,788	\$ 746	\$ 24,53	
LCB Region Total:	\$	132,097	\$	47,345	\$	1.016	\$	16,916	\$	27,796	\$	14.370	\$ 107,443	\$ 63,053	\$ 170,49	

## INTERIOR REGION 8 LOWER COLORADO BASIN REGION FY 2024 OVERVIEW

FY 2023	FY 2024 BUDGET FOR WATER AND RELATED RESOURCES							
Enacted	Water & Energy	Land Management	Fish & Wildlife	Facility Operations	Facility Maintenance	Total Program		
\$132,097,000	\$47,345,000	\$1,016,000	\$16,916,000	\$27,796,000	\$14,370,000	\$107,443,000		

The Bureau of Reclamation Fiscal Year (FY) 2024 Request for the Lower Colorado Basin Region (Region) for Water and Related Resources totals \$107.4 million.

The Region encompasses a vast area of the southwestern United States, including all the lands drained by rivers flowing into the Pacific Ocean along California's coast, south of the Tehachapi Mountains, and all the lands drained by the Colorado River below Lee Ferry, Arizona. Water delivered by the Region helps irrigate over 2.5 million acres of farmland, which in turn provides the winter vegetable supply for the United States. Water delivered by the Region also provides municipal water supplies to millions of residents in the U.S. and northern Mexico cities, such as Phoenix, Las Vegas, Los Angeles, San Diego, and Tijuana.

The Region carries out the Secretary of the Interior's (Secretary) role as the "water master" for the lower Colorado River, from Lee Ferry, Arizona, in the northern part of the lower Colorado River Basin (Lower Basin), to the Southerly International Boundary (SIB) with Mexico. As water master, the Secretary has comprehensive authority to oversee and manage the lower Colorado River. The Secretary's water master responsibilities on the lower Colorado River stem from a combination of Federal statutes, interstate compacts, court decisions and decrees, regulations, contracts, an international treaty with Mexico, operating criteria, and administrative decisions. Collectively, these authorities are known as the "Law of the River," which controls the allocation of water and operation of the Colorado River.

Given that the Colorado River Basin is experiencing the driest period in over 100 years of historical records (and one of the driest periods in over 1200 years), the water master role funded under the Lower Colorado River Operations Program (LCROP) includes managing the impacts of this ongoing historic drought. The Region, the Lower Basin States (AZ, CA, NV), the Upper Basin States (CO, NM, UT, WY) and other key partners developed and implemented a Drought Contingency Plan (DCP) to conserve water in Lake Mead to address critically-low elevations. The DCP was executed in May 2019 (following passage of applicable Federal legislation) and will control operations through 2026. As part of the DCP, the United States has agreed to take affirmative actions to implement Lower Basin programs designed to create or conserve 100,000 acre-feet or more annually of Colorado River System water that contributes to conservation of water supplies in Lake Mead and other Colorado River reservoirs in the Lower Basin, subject to applicable Federal law and available appropriations. With the current operating guidelines expiring in 2026, work will continue the negotiation of post-2026 operating guidelines for Lake Powell and Lake Mead in coordination with multiple government agencies, Basin States representatives, Tribes, Mexico, and other stakeholders. As part of this effort, the Region is currently implementing several activities funded via the Bipartisan Infrastructure Law (BIL) in support of drought response and longterm efficiency actions.

The Region has an ongoing requirement to implement the Arizona Water Settlements Act (AWSA), which includes: (1) implementing the Central Arizona Project (CAP) Stipulated Agreement, which settles the CAP and non-Indian distribution systems repayment and CAP water allocation issues; (2) provisions to settle water rights issues related to the Gila River Indian Community (GRIC); (3) amendments to the

Southern Arizona Water Rights Settlement Act; (4) provisions for water development in western New Mexico on the Gila River. As of FY 2023, the funding for Tribal settlement construction obligations is to be satisfied by allocations from the Indian Water Rights Settlement Completion Fund and/or the Reclamation Water Settlements Fund, while ongoing operations and maintenance needs will continue to be satisfied by the Lower Colorado River Basin Development Fund. Additional information can be found in the Permanent and the Revenues chapters of this request.

Coordination efforts and exchange of technical expertise continue with Reclamation, the State of California, the Salton Sea Authority, Tribes, the Imperial Irrigation District (IID), and other stakeholders regarding the Salton Sea, to achieve the goals described in the Department's Memorandum of Understanding (MOU) signed in 2014.

Through the assistance of Congressionally Directed Spending / Community Project Funding received in FY 2023 for the Lake Mead/Las Vegas Wash Project, the Region successfully entered into a financial agreement with the Southern Nevada Water Authority for infrastructure repair within the Las Vegas Wash. In addition, Congressionally Directed Spending / Community Project Funding received in FY 2023 for the San Gabriel Restoration Fund will allow Reclamation to enter into a financial agreement with the San Gabriel Water Quality Authority to support activities to clean groundwater throughout the San Gabriel Valley.

In accordance with the 1944 Water Treaty (Treaty) and supplemental Minutes (e.g., Minute 242 and Minute 323), Reclamation meets commitments to Mexico by delivering 1.5 million acre-feet of water annually (in a normal year – subject to applicable Treaty and Minute reductions or additions) to Mexico and operates the system to meet salinity requirements. In addition, the Colorado River Basin Salinity Control Project – Title I (Title I Program) provides funding to operate and maintain water delivery structures (groundwater wells, conveyance systems, and the Bypass Drain), and water quality monitoring and management to meet Treaty commitments. Title I Program funding is also used to maintain the Yuma Desalting Plant (YDP) in ready-reserve, and in the most efficient manner with an emphasis on safety. On September 27, 2017, Minute 323 was signed and remains in effect through December 31, 2026. Implementation of Minute 323 helps to mitigate the impacts of the drought by Mexico incurring water reductions during a shortage condition in the Lower Basin and additional water savings contributions consistent with the Binational Water Scarcity Contingency Plan provisions contained in Minute 323.

Reclamation operates and maintains three hydroelectric plants on the lower Colorado River, which provide energy to users throughout the states of Arizona, California, and Nevada. The maximum capacity for the hydroelectric plants totals 2,454 megawatts. In addition to other actions designed to reduce water use discussed above, declining reservoir levels are driving power users to seek innovative ways to improve power production efficiency.

Under the Yuma Area Projects, the Region operates and maintains regulatory storage in the Colorado River, including storage at Imperial Dam, Senator Wash, and the Warren H. Brock Reservoir (Brock Reservoir). Storage is critical to minimize excess flow to Mexico that results from weather events and mismatches between water orders and actual diversions by agricultural water users. Sediment removal from storage reservoirs is necessary to preserve capacity in these facilities. Brock Reservoir is a key facility to conserve Colorado River water; it captures water that could have been overdelivered downstream (and thus would not "count" towards the US' treaty deliveries to Mexico). Construction of this facility was funded by the municipal water agencies in the Region, who received a portion of the water conserved by the reservoir. All remaining water savings from Brock Reservoir operations remain in Lake Mead. These savings are generated as a result of reductions in the Imperial Irrigation District's (IID) water order due as IID uses Brock reservoir water in lieu of water released from the Colorado River System.

Additional activities within the Yuma Area Projects include responsibility for maintaining the Colorado River flood protection system in accordance with standards from the Federal Emergency Management Agency (FEMA). Reclamation received accreditation from FEMA for the system. To maintain the accreditation, maintenance is necessary to repair and reinforce banklines and levees that are damaged from erosion, maintain roads, and reduce sediment from entering the river. Sediment removal from the channel is also necessary for flood control and to meet water delivery obligations. Funding also provides for the operation and maintenance of the Yuma Area wellfield.

While water supply issues are significant in the Region, environmental commitments also require funding. The Region manages the Lower Colorado River Multi-Species Conservation Program (LCR MSCP), which is a 50-year program (through 2055), cost-shared with States and water users, to meet Endangered Species Act (ESA) compliance for all water operations and maintenance activities along the lower Colorado River. The funding request for the LCR MSCP is through the LCROP. The funds provide for land and water acquisition, habitat creation and monitoring, species research, and increased native fish production.

The **Water and Energy Management and Development** activity request is \$47.3 million, which includes the LCROP request of \$32.1 million to carry out the Secretary's direct statutory responsibility to act as water master for the lower Colorado River and to address increased efforts with drought response actions. These responsibilities include the river's water management issues, implementing the California 4.4 water plan, implementing the shortage, and coordinated operations guidelines (and Drought Contingency Plans), limiting water users to their legal entitlements, pursuing drought mitigation actions, implementing the Lower Basin DCP, providing resources to oversee and further implement activities associated with Minute 323, and continues the process to develop post-2026 operating guidelines.

Funding of \$7.9 million for the CAP, within this activity, will protect native fish to fulfill the ESA Biological Opinion obligations and planned development for the Tucson Reliability Division.

The Colorado River Front Work and Levee System funding of \$2.3 million will provide for the development of design alternatives and environmental compliance activities to improve river stability, prevent erosion, and reduce sediment transport along the Colorado River channel. These activities ensure water deliveries in the United States and to Mexico are sustained and will allow Reclamation to continue and complete the reconstruction of Yuma-area groundwater infrastructure that is integral to meeting water delivery requirements in terms of both water quantity and quality in accordance with the Treaty and its implementing Minutes.

The request of \$1.2 million for the Colorado River Basin Salinity Control Program, Title I allows for the completion of the 242 Half Wells project and continues monitoring well transect development and data collection, and analysis on the Unmeasured Flow Salinity Investigation project.

The Yuma Area Projects funding request of \$878,000 provides for continued administration of water contracts, assistance to water districts for canal modernization and farm conservation efforts to preserve water supplies.

The Lake Mead/Las Vegas Wash Program request of \$598,000 will continue bank stabilization activities to control erosion, prevent wetland degradation, and provide habitat diversity. The Colorado River Water Quality Improvement Program request of \$241,000 will continue to provide monitoring and investigation of the salinity sources in the Region and identify sources of pollution entering the Colorado River from the Las Vegas Wash.

The Salt River Project request of \$101,000 activity continues work to address water supply and demand challenges.

Recognizing the State of California has the lead role and responsibility for Salton Sea management, the \$2 million request for the Salton Sea Research Project which will continue coordination and exchange of technical resources with the Salton Sea Authority and other stakeholders. In addition, efforts will continue to monitor air and water quality data trends and coordinate actions to achieve common goals that address the natural resources and regional interests associated with the Sea.

The Land Management and Development activity request is \$1 million and provides for land management and resource activities within the CAP (\$413,000) and the Salt River Project (\$603,000), including soil and hazardous waste management, cultural resources management, wildfire management plans, and accessibility compliance activities.

The **Fish and Wildlife Management and Development** activity request is \$16.9 million which provides the environmental portion of Reclamation's LCR MSCP funding. This Program ensures a mechanism to ensure Federal ESA compliance over a 50-year period for Reclamation's river operations (through 2055). This level of funding is required to continue the reasonable and prudent alternatives and measures contained in the Fish and Wildlife Service's Biological Opinion on Reclamation's lower Colorado River operations and maintenance. The non-Federal partners match the Federal funds on a 50/50 (or 1:1) basis.

The **Facility Operations** activity request is \$27.8 million, which includes funding of \$542,000 for the CAP to continue administrative efforts associated with non-Trial distribution systems and funds coordination activities with contractors on CAP energy issues to support the Secretary's long-term low emitting energy goals. Also continues engineering reviews of facility modifications. The Salt River Project funding request (\$64,000) supports the oversight for transferred works operations.

The Facility Operations activity also includes \$12 million for continued operation of drainage wells and bypass facilities for the Title I Program, which assures that water delivered to Mexico continues to meet salinity requirements as defined by Minute 242 of the Treaty with Mexico. It continues operations and routine maintenance for portions of the Yuma Desalting Plant and the Water Quality Improvement Center to generate potable and fire protection water for the Yuma Area Office facility.

Funding of \$15.2 million for the Yuma Area Projects will continue water delivery, support river operations, groundwater recovery, operations of storage facilities, flood, and drainage control. It also funds efforts to control invasive species, including quagga mussels. The Yuma Area Project also continues to monitor and manage local groundwater levels to ensure the threat of shallow saline groundwater to the agricultural industry in the Yuma area is minimized by maintaining water levels at a depth below the crop root zone.

Water and power users fund the Parker-Davis Project under agreements executed in 1999, which provide all the funding necessary to assure continued operation of the project's dams and power plants.

The **Facility Maintenance and Rehabilitation** activity request is \$14.4 million to address infrastructure in need of repair and rehabilitation across 4 projects within the Region

Funding for the Yuma Area Projects of \$7.7 million provides for ongoing maintenance, rehabilitation, and replacement activities for 276 river miles of the Colorado River and the associated water delivery facilities, including funding to address the backlog of repair and replacement of wells within the Yuma Area Wellfield.

Funding in the amount of \$6.3 million for the Title I Program will continue activities to maintain the YDP, including the maintenance of the Bypass Drain, the Protective and Regulatory Pumping Unit, as well as the 60-acre plant complex maintenance activities within the project. The Main Outlet Drain Extension (MODE), a concrete lined drainage structure that diverts Colorado River water to Mexico and carries agricultural drainage water to the YDP, is a critical aging infrastructure that needs repair. Numerous locations of the MODE require removal of various redundant deteriorating structures, replacement of damaged sections of lined canal and restoration of unlined sections damaged in the 1993 Gila River flood. Replacement of these concrete canal panels on the MODE is required to keep the infrastructure in serviceable condition for potential future operation of the YDP. Funds will provide for upgrades to the MODE to ensure facility maintenance is in accordance with Review of Operation and Maintenance and Federal Facility Reliability Review. Funds will also provide for relocation or modification of project wells, canals, and discharge pipelines to maximize low-salinity well delivery of water to the Colorado River.

The CAP funding request of \$111,000 under the Facility Maintenance and Rehabilitation activity continues program management for facility examinations, and preparation and review of examination reports for transferred works. This activity request also funds \$255,000 of the Salt River Project for oversight and program management of activities associated with facility review requirements.

Within this activity, water and power users will continue to fund the Parker-Davis Project under agreements executed in 1999. These agreements cover all maintenance costs, including unit rewinds and major equipment replacements and rehabilitation of the Parker Powerplant.

**FY2024 Planned Accomplishments** – The Region is expected to provide water delivery to the Lower Basin States and Mexico, as adjusted for the potential for reductions under the 2007 shortage and coordinated operations guidelines, as well as water savings contributions required by the Lower Basin DCP and Minute 323. Further implementation is planned for the Minute 323 agreement. The Region also plans to continue efforts to meet the long-term goal of the LCB MSCP in the establishment and maintenance of over 8,100 acres of conservation habitat; in FY 2024 over 7,000 acres of created habitat will require post-development monitoring. The Region plans to target and treat invasive species, including the continued containment efforts associated with quagga mussels. The Region will also maintain 100 percent of hydropower facilities in good condition as measured by Reclamation's Facility Reliability Rating. The 242 Half Wells Project is scheduled for completion in early FY 2024.

**Planned Accomplishments in FY 2023** – The Region is expected to provide water delivery to the Lower Basin States and Mexico, as adjusted for water savings contributions required by the Lower Basin DCP and Minute 323. Efforts will continue on the 242 Half Wells project. The Region will continue implementation of the Minute 323 agreement and continue efforts to meet the long-term goal of the LCR MSCP; in FY 2023, over 5,500 acres of created habitat will require post-development monitoring. The Region plans to maintain 100 percent of hydropower facilities in good condition as measured by Reclamation's Facility Reliability Rating. Annual water facility condition assessments will be scheduled and completed on high and significant hazards dams and Reserved works associated facilities within the Region. Collaboration efforts will continue the execution of the Salton Sea MOU that was implemented to form a partnership with the Department, California State officials, and other organizations.

Accomplishments in FY 2022 – The region included ongoing collaboration with the International Boundary and Water Commission and Mexico in continuing implementation of Minute 323. Continued collaboration with 57 Federal, State, local, and non-governmental organizations to execute the LCR MSCP. Continued collaboration with the Department, Reclamation, State of California, environmental organizations, and local representatives regarding execution of the Salton Sea MOU which formalized a partnership with the Department, California State officials, and philanthropic organizations through 2026

to work toward a goal of mitigation of 25,000 acres of the dry lakebed. The Region maintained 100 percent of hydropower facilities in good condition as measured by Reclamation's Facility Reliability Rating.

## Colorado River Basin Project Central Arizona Project

**LOCATION:** The Central Arizona Project (CAP) is located in Maricopa, Pima, Gila, La Paz, Mohave, Coconino, Yavapai, and Pinal Counties of Arizona; San Bernardino County, California; Clark County, Nevada; Grant County, New Mexico; and Kane and Washington Counties, Utah. Electrical power transmission lines serve both the power and water development portions of the project. They are located in Coconino, Mohave, Yavapai, and Maricopa Counties, Arizona; Kane and Washington Counties, Utah; Clark County, Nevada; and San Bernardino County, California. The water distribution and storage systems are located in Maricopa, Pinal, and Pima Counties, Arizona.

**DESCRIPTION/JUSTIFICATION:** The CAP is a multipurpose water resource development and management project which provides irrigation, municipal and industrial water, power generation, flood control, outdoor recreation, environmental enhancement, and sediment control. The project provides for the delivery of 650,724 acre-feet of secretarial allocated and contracted water to satisfy existing and future tribal contacts and settlements, 620,678 acre-feet of municipal and industrial water, and 143,598 acre-feet of non-Indian agricultural water. The water demand was re-estimated in the 1996 Water Supply Study and, beginning in Fiscal Year (FY) 1997, incorporated into the official cost allocation. In 2000, the water supply delivery estimates were modified to reflect the agreements reached under the tribal water settlement negotiations. Benefits to recreation, flood, and sediment control are provided. Recreation planning, implementation, and oversight continues in cooperation with project beneficiaries. Remaining system reliability needs will be met through completion of the Tucson Reliability Division work, estimated to be complete in 2027. Benefits for flood and sediment control were realized upon completion of the modified Theodore Roosevelt Dam in 1996, along with the power benefits associated with the completed New Waddell Dam in 1994. In addition, a power entitlement of 546,750 kilowatts was available to the project through the Navajo Project Participation Agreement that ended in 2019.

AUTHORIZATION: P.L. 89-72, Federal Water Project Recreation Act of 1965, July 9, 1965, as amended by P.L. 102-575 - Title XXVIII, Reclamation Recreation Management Act, October 30, 1992; P.L. 90-537, Colorado River Basin Project Act, September 30, 1968; P.L. 97-293 - Title II, Southern Arizona Water Rights Settlement Act of 1982, October 12, 1982; P.L. 97-373, To Amend Title III of the Colorado River Basin Project Act, December 20, 1982; P.L. 100-512, Salt River Pima-Maricopa Indian Community Water Rights Settlement Act of 1988, October 20, 1988; P.L. 101-628, Fort McDowell Indian Community Water Rights Settlement Act of 1990, November 28, 1990; P.L. 102-497, To Make Technical Amendments to Certain Indian Statutes, October 24, 1992; P.L. 102-575 - Title XXXVII, San Carlos Apache Tribe Water Rights Settlement Act of 1992, October 30, 1992, as amended; P.L. 102-575 -Title XXXIX, Siphon Repair and Replacement, October 30, 1992; P.L. 103-434 - Title I, Yavapai-Prescott Indian Water Rights Settlement Act of 1994, October 31, 1994; P.L. 108-447, Division C, Consolidated Appropriations Act of 2005, December 8, 2004; and P.L. 108-451, Arizona Water Settlements Act, December 10, 2004, as amended by P.L. 110-148, December 21, 2007; Reclamation Act of 1902, Titles I and III, as amended; Title XVI of P.L. 102-575, Sec. 1603, as amended; P.L. 111-11, Secure Water Act, Sec. 9504, Water Management Improvement, March 30, 2009; and Endangered Species Act of 1973, as amended.

**COMPLETION DATA:** Initial operation of the Navajo Generating Station (NGS) began on May 31, 1974. Initial water via the Hayden-Rhodes Aqueduct was delivered to the Phoenix metropolitan area in 1985. Initial water delivery was made to users of the Fannin-McFarland Aqueduct and to users in Pinal County in 1986. Initial water delivery to the Ak-Chin Indian Community was made in June 1987. Water deliveries to northern Pima County were made in 1989 and to the Tucson area in August 1992. The NGS was decommissioned at the end of 2019. Water delivery to the Salt River Pima-Maricopa Indian Community began in July 1997. The Southern Arizona Water Settlement Amendments Act of 2004, within the Arizona Water Settlements Act (AWSA) Title III, revised the completion date from July 12, 1993, to January 1, 2009, for the Schuk Toak District and January 1, 2016, for the San Xavier District of the Tohono O'odham Nation. Notice was given to the Tohono O'odham Nation on September 25, 1992, that the CAP aqueduct was capable of making canal side water deliveries. Water deliveries to the Schuk Toak District began in June 2000. Partial water deliveries began in January 2001 to the existing San Xavier Farm and the Farm rehabilitation project was completed in 2007. Fort McDowell Indian Community pre-settlement planning activities, authorized under the CAP, were completed in September 1991. Construction of the delivery system was accomplished under the Fort McDowell Indian Community Water Rights Settlement Act of 1990, P.L. 101-628. The Yavapai-Prescott Indian Community's (YPIC) water settlement was ratified October 31, 1994. This resulted in a water rights allocation exchange agreement dated December 28, 1995, between the cities of Scottsdale, Prescott, and Nogales; Cottonwood Water Works; Mayer Domestic Water Improvement District; Rio Rico Utilities; and Camp Verde Water System, Inc. Under the agreement, any financial compensation for the YPIC's water allocation may only be used towards water development. The Gila River Indian Community (GRIC) delivery and distribution system is under construction. The GRIC has progressively completed system components resulting in staged water deliveries beginning in 2005. Water deliveries to the Pascua Yaqui began in 2011. Firm water delivery dates for the remaining Indian communities (Sif Oidak, San Carlos Apache, Camp Verde, and Tonto Apache) will be determined when planning is complete.

Water deliveries to the non-Indian distribution systems were made to Harquahala Valley Irrigation District in 1985; Tonopah Irrigation District and Chaparral City Water Company in 1986; and New Magma Irrigation and Drainage District in 1987. Full deliveries were made to Queen Creek, San Tan, and Chandler Heights Citrus Irrigation Districts in 1989. Full deliveries were made to Maricopa-Stanfield and Hohokam Irrigation and Drainage Districts in 1990. The Central Arizona Irrigation and Drainage District was capable of receiving full deliveries in February 1991.

The CAP water supply system stage was declared substantially complete on September 30, 1993, followed by substantial completion declaration of the Regulatory Storage stage in 1996. Project facilities were transferred to the Central Arizona Water Conservation District (CAWCD) for care, operation, and maintenance in the 1980's and a formal Operating Agreement was executed in 2000. The Tucson terminal storage commitments have yet to be completed. Work is ongoing under the Tucson Reliability Division to document infrastructure solutions no longer determined necessary and to formally closeout and declare portions of this stage of the project as complete. Work is ongoing to fulfill remaining reliability commitments to CAP users.

## Program Financial Data

## SUMMARIZED FINANCIAL DATA

8				
Activity	FY 2023 Enacted LCRBDF Arizona Water Settlements Act / CAP	FY 2023 Enacted Water & Related Resources	FY 2024 Request LCRBDF Arizona Water Settlements Act CAP	FY 2024 Request Water & Related Resources
Water and Energy Management and Development	\$0	\$17,922,000	\$0	\$7,922,000
Land Management and Development	\$0	\$413,000	\$0	\$413,000
Facility Operations	\$0	\$542,000	\$0	\$542,000
Facility Maintenance & Rehabilitation	\$0	\$111,000	\$0	\$111,000
Enacted/Request	\$0	\$18,988,000	\$0	\$8,988,000
Non-Federal	\$0	\$200,000	\$0	\$200,000
Lower Colorado River Basin Development Fund – CAP	\$20,459,000	\$0	\$21,112,000	\$0
Lower Colorado River Basin Development Fund – AWSA*	\$41,150,000	\$0	\$46,428,000	\$0
Other Federal – Permanent Mandatory Authority*	\$55,50	0,000		
Total Program	\$117,109,000	\$19,188	\$67,540,000	\$9,188,000
Lower Colorado River Basin Development Fund - AWSA	(\$41,150,000)	\$0	(\$46,428,000)	\$0
Lower Colorado River Basin Development Fund – CAP	(\$20,459,000	\$0	(\$21,112,000)	\$0
Other Federal – Permanent Mandatory Authority	(\$55,50	0,000)		
Prior Year Funds/Non-Federal	\$0	(\$200,000)	\$0	(\$200,000)
Total Reclamation Allotment	\$0	\$18,988,000	\$0	\$8,988,000

*Funding for Tribal settlement obligations are to be satisfied for the annual requirements by allocations from the Indian Water Rights Settlement Completion Fund and the Lower Colorado River Basin Development Fund – Arizona Water Settlements Act. Further information can be found in the Permanent and Revenues section of this request.

	Total Estimated Cost	Total to 9/30/22 ^{4/}	FY 2023	FY 2024	Balance to Complete
Lower Colorado River Basin Development Fund ^{1/}	\$4,194,110,224	\$3,512,556,114	\$65,584,000	\$35,321,000	\$580,649,110
Non-Indian Distribution Systems ^{2/}	\$240,951,222	\$240,951,222	\$0	\$0	\$0
Project Total	\$4,435,061,446	\$3,753,507,336	\$65,584,000	\$35,321,000	\$580,649,110
Adjustments ^{3/}	\$668,642,961	\$599,532,171	\$100,000	\$100,000	\$68,010,790
Total Costs	\$5,103,704,407	\$4,353,039,507	\$65,684,000	\$35,421,000	\$649,559900

## **Total Cost Information***

*Includes costs associated with the authorized appropriation ceiling.

¹/Represents total Federal obligations financed under authority of section 309(a), P.L. 90-537, Colorado River Basin Project Act for the Lower Colorado River Basin Development Fund, as amended by P.L. 108-451, AWSA. ²/Represents total Federal obligations financed under authority of section 309(b), P.L. 90-537, Colorado River Basin Project Act, as amended by P.L. 97-373.

³/This amount includes \$2,529,000 for CAP and \$-71,982 for the non-Indian distribution systems for transfer of property; \$229,557,000 contributions provided on modified Plan 6 funding agreement by local entities; \$12,540,911 for recreation provided by Maricopa County; \$13,473,000 by cost-sharing recreation partners for Tucson Terminal Storage and the aqueduct recreation; \$58,806,130 for non-cash contributions provided by the repayment entities for the non-Indian distribution systems; \$985,000 advanced by the State of Arizona for advance planning work; \$861,838 provided by Maricopa County for construction of Castle Hot Springs Road; \$638,478 provided by Salt River Project for the upgrade to the Theodore Roosevelt Dam Power Plant; and \$300,000 contributed by the State of New Mexico for drilling at Conner Dam site. The City of Tucson's contribution of \$83,579 for the Tucson Pipeline is included, as well as the CAWCD's contribution of \$98,645 for a modification of the New River Siphon replacement, along with \$45,587,904 in non-federal construction by CAWCD for deficiency work for the aqueduct, permanent operating facilities, and New Waddell Dam. The adjustment also includes \$96,458 reimbursable municipal and industrial interest during construction for the non-Indian distribution systems for Chaparral City Water Company, Queen Creek Irrigation District, Chandler Heights Citrus Irrigation District, and San Tan Drainage District. Interest during construction on the Lower Colorado River Basin Development Fund is \$303,157,000 for municipal and industrial, and commercial power.

^{4/}Total to September 30, 2020, includes funds issued under the American Recovery and Reinvestment Act of 2009.

Allocation	FY 2023 Enacted	FY 2024 Request
Irrigation ^{1/}	\$1,418,864,464	\$1,417,305,219
Power	\$624,320,818	\$623,038,084
Municipal and Industrial Water	\$1,215,640,169	\$1,214,474,487
Recreation	\$130,267,211	\$126,641,840
Environmental Enhancements ^{2/}	\$288,000	\$288,000
Flood Control	\$124,812,201	\$124,750,823
Non-Indian Distribution Systems ^{3/}	\$300,409,561	\$300,409,561
Indian Distribution Systems 4/	\$953,586,745	\$953,586,745
Other ^{5/}	\$152,487,699	\$152,487,699
Unallocated Costs ^{6/}	\$177,887,949	\$190,721,949
Total	\$5,098,564,817	\$5,103,704,407

#### **Cost Allocation and Methodology**

¹/FY 2024 includes \$995,447,465 for costs allocated to Indian irrigation, which is eligible for deferral under the Leavitt Act, and \$421,857,754 for costs allocated to non-Indian irrigation.

^{2/}Environmental enhancement is one of the originally authorized project purposes under Title III, Section 301(a) of P.L. 90-537.

³/Includes all costs associated with the non-Indian Distribution Systems. These costs are not allocated but are assigned directly to the entities constructing and repaying these facilities. Systems include those for municipal use, \$4,524,173 and ten irrigation districts, \$295,885,388.

^{4/}Indian Distribution Systems is listed separately because water may be used for irrigation, domestic, municipal, and industrial purposes on the reservations in accordance with the Secretary's Decision published March 24, 1983. ^{5/}Includes non-reimbursable costs of \$45,122,882 for cultural resources as authorized under Section 7 of the Archeological and Historic Preservation Act of 1974 (P.L. 93-291), \$3,500,000 for Pima County flood and erosion control near the city of Marana, and \$50,911,629 non-reimbursable siphon repair costs as authorized under Title XXXIX of P.L. 102-575. Also, includes prepaid costs of \$985,000 for the State of Arizona, \$963,000 for contributed investigation costs, \$900,277 for the Colorado River Division studies, \$861,838 from Maricopa County, Arizona, \$638,478 from Salt River Project for Reclamation to evaluate increasing power generation at the Theodore Roosevelt, \$300,000 from the State of New Mexico, \$84,039 from the City of Tucson for the Tucson pipeline, Maricopa County recreation cost-share of \$12,540,911, recreation partners cost-share of \$35,581,000 for Tucson Reliability and Hayden-Rhodes and Tucson aqueducts, and \$98,645 from CAWCD for New River Siphon modification.

⁶/Includes costs of \$176,388,949 for the Upper Gila Division which will be allocated when all the beneficiaries and repayment entities are identified and functions determined, plus \$190,000 expended for the Middle Gila Division. P.L. 108-451 provides funding for the ultimate construction of the Upper Gila Division of \$66,000,000 plus indexing. The Middle Gila and Drainage divisions, although authorized, will not be constructed and their costs have been removed from this estimate.

**METHODOLOGY:** The cost allocation is updated annually for changes made to the Project Cost Estimate (PCE).

#### **OTHER INFORMATION:**

<u>Water Allocations</u>: A final notice of allocation of project water for Indian irrigation use was published in the Federal Register on October 18, 1976. On December 1, 1980, the Secretary of the Interior (Secretary) announced a modified allocation and raised the Indians' priority for receiving water. The modified allocation also increased the amount of project water allocated as Indian Priority water to 309,828 acrefeet. The Secretary approved the allocation of project water to non-Indian irrigation users, municipal and

industrial water users, and Indian users on February 10, 1983. On November 28, 1990, the Fort McDowell Indian Community Water Rights Settlement Act was passed, which authorized the Secretary to convert Harquahala Valley Irrigation District's original CAP agricultural priority water to an Indian Priority water of up to 33,251 acre-feet. Upon conversion action, the Indian Priority water increases to 343,079 acre-feet. Ten contracts providing water to 12 Indian communities have been executed. Settlement negotiations concerning operations and repayment of the CAP resulted in a stipulated settlement filed with the Federal Court on May 9, 2000, which was finalized on November 21, 2007. The AWSA, P.L. 108-451, was signed into law December 10, 2004, and subsequently amended in December 2007. The Secretary reallocated water on August 25, 2006, in accordance with the AWSA, which provides up to 667,724 acre-feet under contract with Arizona Indian Tribes or available to the Secretary for future assignment to Arizona Indian Tribes. Similarly, up to 764,276 acre-feet is under contract or available to non-Indian municipal and industrial entities, the Arizona Department of Water Resources, and non-Indian Agricultural entities.

Water Service Contracts: A water service subcontract form was approved by the Secretary in July 1983 and by the CAWCD in November 1983. All the original non-Indian irrigation districts have declined or relinquished their subcontracted entitlements. The New Magma Irrigation and Drainage District had its subcontract terminated under a plan approved by the United States Bankruptcy Court in 1995. A portion of the Maricopa-Stanfield Irrigation and Drainage District's entitlement was reassigned to the Arizona State Land Department, which currently holds the only non-Indian Agricultural subcontract. There are 58 municipal and industrial water service subcontracts totaling 620,678 acre-feet. In March 1991, the State of Arizona provided recommendations to the Secretary for non-contracted water. On February 5, 1992, the Secretary published in the Federal Register the final notice reallocating 29.3 percent of the project water supply, which was allocated to non-Indian agricultural uses, but not yet contracted. Although draft contracts were developed by Reclamation, these documents were never offered due to independent and unapproved contract actions taken by the CAWCD. On January 20, 2000, the Arizona Department of Water Resources recommended to the Secretary that the remaining current unallocated municipal and industrial priority water be allocated to various municipal and industrial entities within the State of Arizona. The Secretary made final allocations on August 25, 2006, to coincide with the AWSA, as described above.

The AWSA also provides for amendments to CAP contract and subcontracts to provide permanent service contracts with initial delivery terms of at least 100 years. The Tohono O'odham Nation CAP water delivery contract was amended pursuant to the AWSA and was executed on May 5, 2006. The Gila River Indian Community's CAP water delivery contract was amended pursuant to the AWSA and was executed on May 15, 2006.

<u>**Gila River Biological Opinion Litigation:**</u> On April 20, 1994, pursuant to Section 7 of the Endangered Species Act, the U.S. Fish and Wildlife Service (FWS) issued its final Biological Opinion (BiOp) on the transportation and delivery of CAP water to the Gila River Basin. The BiOp concluded that long-term deliveries of CAP water would jeopardize the continued existence of four native threatened or endangered fish species. For the project to avoid the likelihood of jeopardizing the continued existence of these species, the FWS identified several reasonable and prudent alternatives that Reclamation would be required to implement. The measures include the construction of fish barriers, performance of public education programs and fish monitoring, and dedication of long-term funding for research and conservation actions.

On December 22, 2006, Reclamation reinitiated Section 7 consultation to address potential effects to two newly listed species, the endangered Gila chub, and the threatened Chiricahua leopard frog, as well as to integrate the Santa Cruz River sub-basin. The BiOp proposed construction of three tributary barriers in the Santa Cruz sub-basin and extension of funding transfers for an additional five years in lieu of the two mainstream barriers previously considered on the Santa Cruz River. Altogether, Reclamation proposed

construction of 12 fish barriers, eight of which (Aravaipa Creek, Cottonwood Spring, Blue River, Bonita Creek, Hot Springs, Fossil Creek, Spring Creek, and West Fork of the Black River) have already been completed. The remaining four barriers are proposed to be completed within 15 years of the date of the finalized BiOp, with a minimum of three to be completed within each five-year period. The BiOp also proposed adding the lower Cienega Creek in the Santa Cruz River sub-basin to Reclamation's fish monitoring obligations, increasing the amount of annual funding to the FWS from \$500,000 to \$550,000 to accommodate additional conservation actions for Gila chub, and offered a one-time transfer of \$100,000 to the FWS to assist with Chiricahua leopard frog recovery efforts. A final BiOp was received on May 15, 2008, which incorporated all of Reclamation's proposals as conservation measures. The Section 7 consultation was completed in 2008.

**APPROPRIATION CEILING:** The AWSA of December 10, 2004, (P.L. 108-451, 82 Stat. 885) provides funding mechanisms for a wide range of other expenditures not included in the original Central Arizona Project Authorization by Congress September 30, 1968. After 2007, all expenditures on the Project are governed by provisions in the AWSA and not the original authorization of the project (which required the ceiling). The new authorization does not carry any restriction or ceiling but is limited only by the repayment and other revenues that flow into the Lower Colorado River Basin Development Fund (Development Fund).

The AWSA amended the Act to authorize the Development Fund to be used as a funding mechanism for all authorized components of the AWSA. The revenues that would have been returned to the Treasury from repayment of the CAP construction costs are now retained and invested for the purposes of the AWSA. Beginning in January 2010, these funds were available without further appropriation for the specified purposes identified in the AWSA.

## WORK PROPOSED FOR FY 2024:

#### Water and Energy Management and Development -

<u>Tucson Reliability Division</u> - Continues construction design and development of operation and maintenance responsibilities for the Tohono O'odham Nation's San Xavier District. Continues construction design, cost estimates, environmental analysis and development of operation and maintenance responsibilities for the Tohono O'odham Nation's Schuk Toak District.

\$990,000

#### Other Project Costs

Program Administration - Continues project management activities for the consolidated CAP. Activities include preparation of reports to meet congressional and departmental requirements relating to the project's overall construction program, workers' compensation associated with injuries incurred during the construction of the CAP, updates to the Project Cost Estimate and annual updates to the project cost allocation. \$3,827,000

Curation Facilities -Continues refinement of the museum property database, public education and outreach program, curation management, and training. CAP collections made prior to FY 2013 are curated at the Huhugam Heritage Center. CAP collections made after FY 2013 are curated at the Center for Archaeology and Society of Arizona State University. Award new cultural resources agreement. \$185,000

Native Fish Protection - Continues work with the FWS to meet leg BiOp for the Gila River CAP including non-native fish eradication education and information program. Also continues work on the construction of barriers to meet established goals to ensure reliable	n, native fish conservation, and the placement, design, monitoring and
	<u>\$2,482,000</u>
Total Other Project Costs	\$7,484,000
<u>Other CAP IDD Systems, Yavapai Apache - Camp Verde</u> - Contin and the evaluation of alternatives. Development Fund – AWSA Revenue	nues project designs, NEPA activities \$1,000,000 <u>(\$1,000,000)</u> \$0
Tohono O'odham - Sif Oidak - Continues project designs and feas	sibility level analysis.
	\$500,000
LCRBDF - AWSA	(\$500,000)
	\$0
<u>Firming</u> - The Secretary of the Interior is required to firm 28,200 a	— — — — — — — — — — — — — — — — — — — —

priority CAP water reallocated to the Tohono O'odham Nation and 8,724 acre-feet of CAP non-Indian agricultural priority water to the extent such water is reallocated to Indian Tribes under the terms of the AWSA. Funds will be used to purchase, if available, and store excess CAP water in a State of Arizona approved Recharge Facility to accrue long-term groundwater credits under a Water Storage Permit. These credits will be used, as needed, to meet delivery obligations during times of shortage. Funds may also be used to increase the amount of groundwater storage credits being accrued using the 28,200 acrefeet per year of SAWRSA effluent which is currently accruing 6,000 acre-feet per year of credits.

	\$500,000
LCRBDF - AWSA	<u>(\$500,000)</u>
	\$0

<u>Reclamation Oversight</u> - Reclamation was given the responsibility to provide oversight for the construction projects authorized under Section 203 of the AWSA. These construction projects are the rehabilitation of the Indian and non-Indian components of the SCIP. Reclamation's cost to oversee, administer and distribute funding from the Development Fund is also provided for in the AWSA.

	\$400,000
LCRBDF – AWSA	<u>(\$400,000)</u>
	\$0

<u>Other Activities</u> - Continues to maintain and develop mission-essential water resources core competencies and capabilities, key to a multitude of cooperative planning efforts, program developments, and active participation on various teams to develop new water resources initiatives. Continues to provide Reclamation stakeholders with long-term value-added solutions to water resources challenges, including supply and demand imbalances, competing uses, issues associated with infrastructure limitations, environmental water needs, and addressing the threat of climate variability. <u>\$438,000</u>

#### Subtotal, Water and Energy Management and Development

\$7,922,000

#### Land Management and Development -

<u>Recreation Development</u> - Continues recreational development of approved public use facilities including regional parks and trail systems. Continues public trail development and management within the counties of Pima and Pinal. \$200,000

Non-Federal Non-Cash Participation	(\$100,000)
*	\$100,000

Land Management - Continues land management activities including financial management, relinquishment or withdrawal actions with other agencies, record management activities, management of jurisdictional lands with no operating agreement or entity, review land use applications, and Fire Management Plan support. Develop and incorporate Geographic Information System processes into lands drawings and records. Continues coordination with the Bureau of Land Management (BLM), US Forest Service, and the Arizona State Land Department on collateral land use issues, return excess withdrawn lands, and cultural resource administration. Continues review of BLM applications and resource management plans, as well as the preparation of mandatory reports and performance of land field reviews. Provide coordination with other governmental agencies, including state, county, and municipal entities, on projects with potential to impact Reclamation's jurisdictional lands. Continues coordination with local sponsors on management/use issues of existing recreation facilities. Work also includes Coconino Dam site remediation and land disposal.

<u>Recreation Management</u> - Continues special events, community, educational and various programs offering an opportunity to learn about Reclamation's resources associated with outdoor recreation activities. <u>\$15,000</u>

#### Subtotal, Land Management and Development

#### Facility Operations -

# <u>Payment of Fixed OM&R Costs</u> - Section 107 (a)(2)(A) of the AWSA authorizes the Secretary to "pay annually the fixed operation, maintenance, and replacement charges associated with the delivery of Central Arizona Project water held under long-term contracts for use by Arizona Indian tribes."

	\$44,028,000
LCRBDF – AWSA	<u>(\$44,028,000)</u>
	\$0

Facility Operations - Continues operation and maintenance functions, long-term environmental<br/>commitments, and Federal oversight of the project.\$21,112,000LCRBDF - CAP(\$21,112,000)\$0

<u>Distribution Systems</u> - Continues administration of repayment and water allocation contracts with distribution system entities to comply with the AWSA. Coordinates with contractors on CAP energy issues to support the Secretary's long-term low emitting energy goals. Monitors water district reserve funds, determines interest for non-agricultural water use and co-mingling fees, performs municipal and industrial conversion actions, and other administrative actions associated with irrigation districts. Continues engineering reviews of facility modifications and relocations, execution of land use agreements, and update of records and drawings. Non-Federal Cash Contributions: Various

#### **Subtotal, Facility Operations**

\$413,000

**Facility Maintenance and Rehabilitation** - Continues dam safety, program management, structure and facility examinations. Continues the preparation and review of examination reports. Continues drawings and facility record updates. Continues the performance of risk assessments, including the preparation and implementation of recommendations for corrective work and development of facility ratings. Continues the development and evaluation of emergency management programs and procedures.

#### Subtotal, Facility Maintenance and Rehabilitation

\$111,000

**Reclamation Request** 

\$8,988,000

## Colorado River Basin Salinity Control Project – Title I

**LOCATION:** This project is located in southwestern Arizona in Yuma County and southeastern California in Imperial County.

**DESCRIPTION/JUSTIFICATION:** The project activities allow for compliance with Minute 242 of the 1944 Water Treaty (Treaty) with Mexico. This includes operations, maintenance, and replacement of the Main Outlet Drain Extension (MODE) and Bypass Drain in the United States and Mexico, operating and maintaining the 242 wellfields, maintaining the Yuma Desalting Plant (YDP), a 60-acre facility, and providing laboratory services to support salinity calculations and YDP water quality.

The project provides for the enhancement and protection of the quality of water available in the Colorado River for the United States and Mexico and compliance with the requirements of Minute 242, as approved August 30, 1973, under the Treaty. In executing the plan to reduce the quantity and improve the quality of Wellton-Mohawk Division drainage so the majority of it can be credited toward Treaty deliveries, several measures were implemented: (1) construction of the YDP; (2) construction of the Bypass Drain in the United States and Mexico; (3) implementation of the Wellton-Mohawk Irrigation Efficiency Improvement Program; (4) Wellton-Mohawk acreage reduction; (5) Painted Rock Reservoir land acquisition and operation schedule modification; (6) construction of the MODE Siphon; and (7) completion of environmental mitigation measures.

**AUTHORIZATION:** P.L. 93-320, Colorado River Basin Salinity Control Act, Title I, June 24, 1974; and P.L. 96-336, Amend Colorado River Basin Salinity Control Act, September 4, 1980.

**COMPLETION DATA:** The 14 wells and associated features and the Protective and Regulatory Pumping Unit were completed in FY 1979. An additional seven wells and associated features were completed in FY 1984. Additional wells and associated features will be constructed based on need. The Desalting Complex Unit was completed in FY 1991 and test operation of the main facility was completed and production of desalting water began in FY 1992. Flooding from the Gila River in 1993 resulted in damage to the conveyance infrastructure, requiring the YDP to cease operations. While necessary repairs were being made, relatively high flows on the River in the mid-to-late 1990s lessened the need to operate the YDP. Since that time, the YDP has been maintained, but not operated, except for a brief period in 2007, and for nearly one year between 2010-2011. The 242 Wellfield Expansion completed in FY 2021.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request	
Water and Energy Management and Development	\$760,000	\$1,205,000	
Facility Operations	\$10,827,000	\$12,015,000	
Facility Maintenance and Rehabilitation	\$8,687,000	\$6,269,000	
Enacted/Request	\$20,274,000	\$19,489,000	
Non-Federal	\$0	\$0	
Prior Year Funds	\$6,564,924	\$0	
Total Program	\$26,838,924	\$19,489,000	
Prior Year Funds/Non-Federal	(\$6,564,924)	\$0	
Total Reclamation Allotment	\$20,274,000	\$19,489,000	

## **Total Cost Information**

	Total Estimated Cost	Total to 9/30/22	FY 2023 Enacted	FY 2024 Requested	Balance to Complete
Reclamation	\$453,075,000	\$444,568,652	\$0	\$0	\$8,506,348
Adjustments	\$715,000	\$715,000	\$0	\$0	\$0
Total	\$453,790,000	\$445,283,652	\$0	\$0	\$8,506,348

*Costs reflected in the table are associated with the authorized ceiling of the YDP and project implementation activities for the 242 wellfield. The 242 Halfwells Project was fully funded in FY 2021.

#### **Cost Allocation and Methodology**

Allocation	FY 2023	FY 2024
Irrigation	\$45,938,000	\$45,938,000
Mexican Treaty	\$407,688,000	\$407,688,000
Other ^{1/}	\$164,000	\$164,000
Total	\$453,790,000	\$453,790,000

¹/Nonreimbursable preauthorization investigations costs (P.L. 92-149).

**METHODOLOGY:** The Separable Costs Remaining Benefits methodology of cost allocation has not been revised.

**APPROPRIATION CEILING:** Ceiling calculation will no longer be prepared until such time as there is a need to construct additional YDP facilities. The authorized ceiling was \$547,290,000 (October 2003) and the comparable estimated total Federal obligation was \$453,790,000. The ceiling authorization is adequate to cover the project as currently proposed.

**OTHER INFORMATION:** Reclamation will continue to maintain the YDP and correct design deficiencies as funds become available. On December 10, 2014, Reclamation signed a memorandum of understanding with the Lower Basin States of Arizona, California, and Nevada, and the major municipal

water agencies in each state to take initial steps towards generating additional water in Lake Mead to reduce the risk of reaching critical reservoir elevations. The workgroup's objective was to aid in reducing further decline of Colorado River reservoirs by identifying, analyzing, and recommending a set of options that collectively conserve at least 100,000 acre-feet of water annually in Lake Mead by reducing, replacing, or recovering a like amount of the bypass flows in a fiscally, legally, bi-nationally, and environmentally responsible manner. The workgroup evaluated all water flows and existing infrastructure in the greater Yuma, Arizona, area where the bypass flows originate. The workgroup completed their report in April 2016. One recommendation of the workgroup was the operation of the YDP at one-third capacity to reduce bypass flows (approximately 33,000 acre-feet/year). Long-term, sustained operation of the YDP at one-third of full capacity could be achieved within three years of receipt of full funding. To accomplish this, equipment replacement and upgrades would be necessary.

## WORK PROPOSED FOR FY 2024:

 Water and Energy Management and Development – Continues monitoring well transect development

 and data collection, processing, and analysis on the Unmeasured Flow Salinity Investigation project.

 Increase includes installation and testing of additional well monitoring instruments and completes

 reference report for monitoring transect installation and testing.

 \$1,205,000

**Facility Operations** – Provides Information Management Technology (IMT)-related resources and services to administer, support, and manage the Distributed Control System (DCS), Yuma Area Control Systems and Services (YACSS) and Supervisory Control and Data Acquisitions (SCADA) system. YACSS/SCADA provide the central monitoring and control of wells, canal diversion/return facilities, and retention basins throughout the YDP and the Yuma-area wellfields. The DCS enables remote control of the YDP equipment. Services provided include the purchase, installation, support, and contractual/license arrangements for IMT resources, system and network administration, database administration, IMT security activities, program management, and programming services. \$1,369,000

Continues operation and management of water quality in compliance with the Treaty. Reclamation has constructed water delivery systems in the United States, added storage on the Colorado River, and developed salinity control facilities under the Colorado River Basin Salinity Control Project - Title I to meet the United States' obligations under the Treaty. These facilities and programs permit Reclamation to maintain acceptable salinity levels in the water supplies delivered to Mexico, including the collection and analysis of data and reporting of salinity compliance. Continues to provide replacement waters for the flow in the Bypass Drain (not counted as part of the 1.5 million acre-feet of water required under the Treaty). Continues collaboration with interested stakeholders to evaluate the feasibility of the YDP as a tool to stretch water supplies on the Colorado River. Continues operation and routine maintenance of portions of the YDP and the Water Quality Improvement Center (WQIC) to generate potable and fire protection water for the facility, as well as electricity, heating and air conditioning, sewage disposal, and compressed air. \$8,559,000

Continues operational requirements set forth in the Treaty to ensure the salinity differential does not exceed the limitation of 115 parts per million  $\pm$  30 parts per million. Administers, directs, and controls deep well pumping for groundwater drainage and water recovery in the Yuma area. Maintains satisfactory groundwater levels, and coordinates flows with Colorado River salinity requirements. Continues to maintain water measurement and accounting records to ensure compliance with the Treaty and contractual requirements and prepare reports for regulatory agencies. Prepares and updates annual projections in accordance with Minute 242. Operational support activities include water sediment sample collection and analyses, daily flow diversions, crop patterns, and ground truthing. Monitors and maintains databases for River water accounting, operation, modeling, and scheduling. These program activities permit Reclamation to maintain acceptable salinity levels in the water supplies delivered to Mexico.

Increase expands salinity management support, IMT services, and regulatory wellfield program operations and maintenance. <u>\$2,087,000</u>

#### **Subtotal, Facility Operations**

\$12,015,000

Facility Maintenance and Rehabilitation - Continues to inspect, review, and identify extraordinary maintenance activities that are not typically addressed as part of the routine operation and maintenance program and are referred to as Major Rehabilitation and Replacement projects. Continues addressing Category 2 operation and maintenance recommendations from the Review of Operation and Maintenance report for the MODE, which is a critical component of the drainage system for disposal of saline groundwater. The MODE, a concrete-lined drainage structure that diverts Colorado River water to Mexico and carries agricultural drainage water to the YDP, is a critical aging infrastructure that needs repair. Numerous locations of the MODE require removal of various redundant deteriorating structures, replacement of damaged sections of lined canal, and restoration of unlined sections damaged in the 1993 Gila River flood. Replacement of these concrete canal panels on the MODE is required to keep the infrastructure in serviceable condition for potential operation of the YDP. It is a particularly challenging task due to the close proximity with critical agricultural areas throughout Yuma County. Upgrading the MODE ensures facility maintenance is in accordance with Review of Operation and Maintenance and Federal Facility Reliability Review instruction. Relocate/modify wells, canals, and discharge pipelines to maximize low-salinity well delivery of water to the Colorado River. \$1,983,000

Continues operation and routine maintenance of the United States and Mexico sections of the 242 Wellfield, conveyance, and bypass systems required to meet Treaty requirements with Mexico. Water from the wellfield makes up a portion of the total deliveries to Mexico. Funding provides two additional new wells and redrilling of one existing well. Continues funding operation, maintenance, and upgrade activities that are necessary for aging wellfields. The protective and regulatory pumping unit, which currently contains 21 wells, is known as the 242 Wellfield. The authorization for the 242 Wellfield allows for up to 35 wells to be installed. Groundwater is pumped from this area and delivered to Mexico by pipeline or canal to meet the water and salinity requirements in accordance with the Treaty while maximizing return flow credits for users in the United States (or State of Arizona). Due to the current and historic drought, water users have deferred the return flow credits so that deliveries of the produced water result in less releases from Lake Mead. The 242 Wellfield produces the least saline groundwater of any well complex in the area, so it is critical to produce as much water as possible to stave off the effects of drought. Through the production of additional, low-salinity groundwater, Reclamation will be able to add this groundwater into its Colorado River deliveries to Mexico and further reduce releases from Lake Mead. Increased groundwater pumping from the aquifer, primarily in nearby areas within Mexico, has resulted in a decrease of the water table in the 242 Wellfield area. A failure to replace the existing wells will ultimately result in the water table dropping below the bottom of the wells, rendering them unproductive, which would have a negative impact on the groundwater levels of adjacent areas north of the project, resulting in higher soil salinity and negative effects to critical agricultural production in the United States. Failure to maintain this wellfield would have significant negative implications to meet the United States' salinity control obligations under the Treaty. Continues to develop enhanced water management strategies to improve the reliability of surface water and groundwater delivery in terms of both water quantity and water quality. Continues monitoring and managing local groundwater levels to ensure the threat of shallow saline groundwater to the agricultural industry in the Yuma area is minimized by maintaining water levels at a depth that is below the crop root zone. To accomplish this goal, three drainage wellfields comprising more than 50 wells were installed in the mid-1900s. If operation of these Reclamation wellfields is interrupted, groundwater levels will rise to critical levels. Continues well

repairs and replacement in support of the groundwater management program collection of groundwater data, compilation and reporting, research and studies, modeling, and wellfield support activities. Decrease due to completion of the Prison Hill Siphon clean out project. \$3,127,000

Reclamation is responsible for managing Colorado River water deliveries at the Northerly International Boundary (NIB) under the Treaty. Minute 242 of the Treaty establishes a salinity limit for water to Mexico delivered at the NIB, defined as an average annual salinity increase of no more than 115±30 ppm between waters arriving at Imperial Dam and those delivered at the NIB. The sources for this salinity increase include measured sources, such as drains and well pumps; however, some sources are not measured, such as groundwater return flow, or are only partially measured. These sources are collectively referred to as unmeasured flow (UMF). Since 2008, the contribution to the salinity differential attributable to the UMF has been steadily increasing from an estimated average of about 9 percent from 2000 through 2008 to an average of more than 18 percent after 2008. A consequence of this tightening of the salinity differential is the ability to manage salinity of Colorado River water with the current infrastructure in accordance with the Colorado River Basin Salinity Control Act will be reduced and, correspondingly, the likelihood will increase the volume of Colorado River delivered at the NIB which must be significantly in excess of Treaty requirements in order to meet the salinity differential. A scientific investigation of the sources of UMF between Imperial Dam and the NIB will help Reclamation understand the currently unknown factors influencing the salinity differential and validate the current differential considering current and future conditions in the Colorado River Basin. This study will help ensure that sources for UMF can be accurately tracked and forecasted and will provide the necessary information to develop operational and/or infrastructure approaches that can be implemented in future years to mitigate impacts from changes in the UMF. \$1,159,000

#### Subtotal, Facility Maintenance

## **Reclamation Request**

\$19,489,000

\$6,269,000

Lower Colorado Basin - 25

## **Colorado River Front Work and Levee System**

**LOCATION:** This project is located in Mohave, La Paz, and Yuma Counties in western Arizona; Riverside, San Bernardino, and Imperial Counties in southeastern California; and Clark County in southern Nevada.

**DESCRIPTION/JUSTIFICATION:** The Colorado River Front Work and Levee System consists of numerous structures that provide for assured water delivery, flood control, river navigation, and wildlife habitat. This project supports the Secretary of the Interior's role as water master in a manner consistent with the "Law of the River" and supports innovative methods of conserving water and meeting the need for increased water supplies in the southwest. The project allows for the delivery of the lower Colorado River Basin supply (nine million acre-feet), used for agriculture, fish and wildlife habitat, municipal water supply in Arizona and California, and delivery of water to Mexico in compliance with the 1944 Water Treaty with Mexico. Structures in the system include levees, training structures, dredged river channels, riprap protected banklines, sediment settling basins, and dredged backwater areas that were created as habitat mitigation in perpetuity. The newest structure added to the system is the Warren H. Brock Reservoir (Brock Reservoir) completed in FY 2011. The Brock Reservoir provides storage to conserve system water.

AUTHORIZATION: P.L. 68-585, Colorado River Front Work and Levee System Adjacent to Yuma Project, March 3, 1925; P.L. 69-560, Colorado River Front Work and Levee System, January 21, 1927; P.L. 76-697, Amend Colorado River Front Work and Levee System Act, July 1, 1940; P.L. 79-469, Amend Colorado River Front Work and Levee System Act, June 28, 1946; P.L. 85-389, Amend Colorado River Front Work and Levee System Act, May 1, 1958; P.L. 99-450, Colorado River Floodway Protection Act, October 8, 1986; and Section 396 of P.L. 109-432, Tax Relief and Health Care Act of 2006, December 20, 2006.

Activity	FY 2023 Enacted	FY 2024 Request	
Water and Energy Management and Development	\$2,315,000	\$2,315,000	
Enacted/Request	\$2,315,000	\$2,315,000	
Non-Federal	\$0	\$0	
Prior Year Funds	\$277,582	\$0	
Total Program	\$2,592,582	\$2,315,000	
Prior Year Funds/Non-Federal	(\$277,582)	\$0	
Total Reclamation Allotment	\$2,315,000	\$2,315,000	

## SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

	Total Estimated Cost	Total to 9/30/22	FY 2023 Enacted	FY 2024 Request	Balance to Complete
Reclamation	\$173,797,000	\$167,366,050	\$2,315,000	\$2,315,000	\$1,800,950
Adjustments ^{1/}	\$142,791,000	\$142,791,000	\$0	\$0	\$0
Total	\$316,588,000	\$310,157,050	\$2,315,000	\$2,315,000	\$1,800,950

#### **Total Cost Information**

^{1/}Adjustments include contributions of \$1,400,000 from the State of California for channel riparian restoration and contributions of \$141,391,000 from Southern Nevada Water Authority for the Brock Reservoir. An agreement between Southern Nevada Water Authority and Reclamation was signed in December 2007, relating to the construction phase.

## WORK PROPOSED FOR FY 2024:

**Water and Energy Management and Development** - Reclamation's management of the Colorado River channel is consistently challenged by seasonal rains. These localized and heavy storms turn desert washes into swiftly moving streams that deposit large amounts of sand into the river. These "wash fans" change the flow dynamics of the river, causing it to erode opposing banklines, destroy structures and put prime agricultural lands at risk. Installation of wash fan control structures aims to mitigate the force of desert washes affecting the Colorado River, while providing for more control of the river channel and protection of structures, reducing annual repairs and sediment removal operations. These efforts fulfill regulatory requirements to keep the waterways open and to enhance and protect fish and wildlife. Completes engineering design and environmental clearances for the Gould 3 at A-106.50 upland controls and acquisition package for construction by contract of the Gould 3 at A-106.50 upland controls. Continues work at River Mile 33 to award contract to reconstruct the secondary inlet structure and appurtenances. Completes environmental compliance for backwater dredging and contouring at River Mile 33. Completes value engineering study to complete backwater dredging and contouring.

Continues work to improve or reconstruct aging water conveyance system structures by developing hydrographic and sediment data shared space and numerical models and continuing with bathymetry and related data collection efforts. Continues work to conduct monitoring and evaluation of structures, sediment transport, and river flow in the system. Continues to study the most current Review of Operation and Maintenance river examinations and continues to prepare the environmental documentation required for any new projects identified along the river. Continues activities to develop engineering designs for future projects.

#### **Reclamation Request**

\$2,315,000

# **Colorado River Water Quality Improvement Program**

**LOCATION:** This program is located in the Colorado River Basin (Basin) in the States of Arizona, California, and Nevada (Basin States) within the Region.

**DESCRIPTION/JUSTIFICATION:** The purpose of this program is to support Reclamation's responsibilities under the Colorado River Salinity Control Program, and to develop a comprehensive, cost-effective program for water quality improvement and protection from salinity and other contaminants by conducting a program of monitoring and investigations for controlling the presence of chemical and biological contaminants in cooperation with the Basin States and other Federal agencies.

The Colorado River is the major source of water for the southwestern United States and northwestern Mexico. Salinity and other contaminants in the river cause an estimated \$750 million per year in damages to domestic, industrial, and agricultural users. Reclamation is involved in the program because of its vast ownership of saline lands in the Basin and its operational responsibilities as water master of the Colorado River. As such, Reclamation is the lead Federal agency for investigating and planning salinity control measures.

Additionally, as populations in the Basin increase, concentrations of residual pharmaceuticals, fertilizers, pesticides, and personal care products in wastewater are increasingly impacting the quality of limited water supplies in the lower Colorado River. In approximately 2006, Lake Mead and all Colorado River reservoirs downstream became infested with invasive quagga mussels (Dreissena bugensis). The long-term effects of their successful occupation may be creating ecosystem shifts toward less desirable phytoplankton communities including species of cyanobacteria that have the potential to produce toxins that are harmful to humans and wildlife. Warmer year-round water temperatures in the Colorado River and its reservoirs also favor fewer desirable phytoplankton, several species of which are toxic to fish, wildlife, and humans who may consume its water prior to municipal treatment. Prevention is much more cost effective than treatment after invasive species, salt, and anthropogenic contaminants enter the river system. Reclamation conducts quarterly monitoring of the Palo Verde Irrigation District's agricultural drains during the winter outage. Reclamation also conducts a biannual evaluation of effects from salt and contaminants of emerging concern on the lower Colorado River from Hoover Dam to the Northerly International Boundary with Mexico.

**AUTHORIZATION:** P.L. 93-320, Colorado River Basin Salinity Control Act, June 24, 1974; P.L. 98-569, Colorado River Basin Salinity Control Act Amendment, October 30, 1984; P.L. 104-298, Water Desalination Act, August 1, 1996; and the Federal Water Pollution Control Act June 9, 1972, 33 U.S.C. 1160.

# **Program Financial Data**

# SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request	
Water and Energy Management and Development	\$241,000	\$241,000	
Enacted/Request	\$241,000	\$241,000	
Non-Federal	\$0	\$0	
Prior Year Funds	\$8,874	\$0	
Total Program	\$249,874	\$241,000	
Prior Year Funds/Non-Federal	(\$8,874)	\$0	
Total Reclamation Allotment	\$241,000	\$241,000	

# **Total Cost Information**

	Total Estimated Cost	Total to 9/30/22	FY 2023 Enacted	FY 2024 Request	Balance to Complete
Reclamation	\$15,500,000	\$12,656,087	\$241,000	\$241,000	\$2,361,913
Adjustments ^{1/}	\$198,808	\$198,808	\$0	\$0	\$0
Total	\$15,698,808	\$12,854,895	\$241,000	\$241,000	\$2,361,913

^{1/}Includes funding from Las Vegas Valley Water District (LVVWD) in prior years.

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Continues monitoring of salinity concentrations and other water quality contaminants in Lake Mead and its tributary inflows from the Colorado, Virgin, and Muddy Rivers, the Las Vegas Wash, and the Palo Verde Irrigation District drains, as well as selected locations along the lower Colorado River between the Hoover Dam and the Northerly International Boundary with Mexico. Continues data gathering and preparation of annual reports that are shared with local, State, and Federal entities that have an interest in salinity and other water quality data associated with the lower Colorado River. These data are included in a Regional database for use by other governmental and non-governmental agencies, providing management with a valuable long-term record of water quality to chart trends and changes on the lower Colorado River. Continues to conduct program verification, monitoring, evaluation, and coordination activities. <u>\$241,000</u>

# **Reclamation Request**

\$241,000

# Lake Mead/Las Vegas Wash Program

LOCATION: This project is located in Clark County, Nevada.

**DESCRIPTION/JUSTIFICATION:** The program develops and implements a management strategy to improve water quality, reduce sediment transport, and perform habitat restoration in the Las Vegas Wash (Wash). The Wash is a critical element in the overall environmental and water resource challenge facing southern Nevada. Approximately 25 percent of lands traversed by the Wash are managed by Reclamation.

Historically, the Wash was an intermittent source of water in the dry Mojave Desert; however, increasing flows of treated wastewater and urban runoff from the Las Vegas area transformed it into a perennial system. During the 1970s, the Wash watered about 2,000 acres of wetlands and provided habitat for birds, mammals, reptiles, and fish. In the late 1990s, a coordination committee of 30 local, State, and Federal agencies and citizens prepared the Las Vegas Wash Comprehensive Adaptive Management Plan (CAMP). The CAMP includes 44 specific action items related to water quality, habitat management, erosion control, and other issues. In 2000, Congress enacted legislation supporting the CAMP by directing Reclamation, through the Department of the Interior, to participate in implementing the Las Vegas Wash Restoration and Lake Mead Water Quality Improvement Project.

Today, nearly 200 million gallons of water move through the Wash each day, an amount which can dramatically increase during floods. The resulting erosion has carved the banks of the Wash, destabilized the channel, and increased sedimentation in Lake Mead. Over the years, it is estimated that 11 million cubic yards of sediment and more than 1,700 acres of wetlands have been lost due to erosion. Due to Reclamation-managed land in the Wash and the impact of drainage from this land on salinity in the Colorado River, Reclamation has a significant interest in the condition of the Wash and continues to assist in funding bankline stabilization activities to control erosion, environmental studies, and continued coordination. A critical issue is the Wash's discharge into Lake Mead, which provides water for Arizona, California, Nevada, and several Native American Tribes. Reclamation has a vested interest in protecting the quantity and quality of water entering Lake Mead as Reclamation regulates and protects the delivery of water to those entities.

The Lake Mead/Las Vegas Wash Program received funding in FY 2022 (\$3,000,000) and in FY 2023 (\$6,000,000) via Congressionally Directed Spending / Community Project Funding in support of the ongoing maintenance activities with the Las Vegas Wash. Reclamation entered into a financial agreement with the Southern Nevada Water Authority (SNWA) for this effort.

**AUTHORIZATION:** P.L. 106-541, Water Resources Development Act of 2000, December 11, 2000; P.L. 109-103, Energy and Water Development Appropriations Act, 2006, Section 115, November 19, 2005; P.L. 110-161, Consolidated Appropriations Act, 2008, Division C, Section 206, December 26, 2007; and H.R. 2055, Consolidated Appropriations Act, 2012, Division B, Section 203, December 23, 2011.

**COMPLETION DATA:** Reclamation continues to assist in erosion control, revegetation efforts, scientific studies, and biological restoration activities. The water quality has improved and continues to improve through the implementation of the erosion control structures (weirs) and subsequent revegetation efforts in the Wash channel. These weir and vegetation improvements have increased retention time in the created wetland habitats and the Wash as a whole. The habitat restoration component allows for further natural treatment by the wetlands on this effluent-dominated body of water. The sediment loads have decreased by 90 percent and these reductions have been an improvement from previous years. Reducing the sediment load is important because the Wash discharges into Lake Mead which is the primary drinking water source for southern Nevada.

# **Program Financial Data**

# SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request	
Water and Energy Management and Development	\$6,598,000	\$598,000	
Enacted/Request	\$6,598,000	\$598,000	
Non-Federal	\$0	\$0	
Prior Year Funds	\$15,031	\$0	
Total Program	\$6,613,031	\$598,000	
Prior Year Funds/Non-Federal	(\$15,031)	\$0	
Total Reclamation Allotment	\$6,598,000	\$598,000	

# **Total Cost Information**

	Total Estimated Cost	Total to 9/30/22	FY 2023 Enacted	FY 2024 Request	Balance to Complete
Reclamation ^{1/}	\$40,000,000	\$29,297,743	\$6,598,000	\$598,000	\$3,506,257
Adjustments ^{2/}	\$43,524,746	\$43,524,746	\$0	\$0	\$0
Total	\$83,524,746	\$72,822,489	\$6,598,000	\$598,000	\$3,506,257

^{1/}A ceiling increase in the amount of \$10,000,000 was requested and approved. The \$40,000,000 listed in the total estimated cost is the new ceiling limitation.

^{2/} Includes cost-share from the Southern Nevada Water Authority (SNWA), Memorandum of Understanding 03MU30003, which expired FY 2022.

APPROPRIATION CEILING: P.L. 109-103, Energy and Water Development Appropriations Act, 2006, Section 115, November 19, 2005, increased the appropriation ceiling from \$10,000,000 to \$20,000,000. P.L. 112-74, Consolidated Energy and Water Development Appropriations Act, 2012, Division B, Section 203, December 23, 2011, increased the appropriation ceiling from \$20,000,000 to \$30,000,000. P.L. 117-328, Consolidated Appropriations Act, 2023, Division D, Section 207, December 29, 2022, increased the appropriation ceiling from \$30,000,000 to \$40,000,000.

# WORK PROPOSED FOR FY 2024:

**Water and Energy Management and Development** - Continues partnerships with representatives of local, State, and Federal agencies to implement the CAMP action items. Continues bankline stabilization activities to control erosion, prevent wetland degradation, and provide habitat diversity. Decrease in funding is due to Congressionally Directed Spending / Community Project Funding received in FY 2023. <u>\$598,000</u>

#### **Reclamation Request**

\$598,000

# Lower Colorado River Operations Program

LOCATION: All areas within the Lower Colorado Basin Region boundaries.

**DESCRIPTION/JUSTIFICATION:** The Secretary of the Interior (Secretary), acting through the Bureau of Reclamation, is the "water master" for the lower Colorado River from Lees Ferry, Arizona in the northern part of the Lower Colorado River Basin (Lower Basin) to the Southerly International Boundary (SIB) with Mexico. As water master, the Secretary has comprehensive authority to oversee and manage the lower Colorado River. The Secretary's water master responsibilities on the lower Colorado River stem from a combination of Federal statutes, interstate compacts, court decisions and decrees, regulations, contracts, an international treaty with Mexico, operating criteria, and administrative decisions. Collectively, these authorities are known as the "Law of the River," which controls the allocation of water and operation of the Colorado River. Through the Lower Colorado River Operations Program (LCROP), Reclamation performs water master responsibilities on behalf of the Secretary. The water master role is based primarily on responsibilities delegated to the Secretary by Congress in the Boulder Canyon Project Act (Act) and the Consolidated Decree of the United States Supreme Court Decree in Arizona v. California, 547 U.S. 150 (2006) which set forth the basic legal framework under which the Secretary manages the lower Colorado River. LCROP includes river operations, water-related contracting and repayment, and water accounting. The Act and subsequent water delivery contracts executed since the effective date of the Act (June 25, 1929) provide that there shall be no charge for the delivery of Colorado River water in the Lower Basin; therefore, Federal appropriations are required to carry out the water master responsibilities.

Given that the Colorado River Basin is experiencing the driest 23-year period in over 100 years of the instrumental record and 1,200 years paleo record, the water master role funded under LCROP includes dealing with this historic drought. Reclamation's Lower Colorado Basin (LCB) Region, the Lower Division States, and other key partners developed and implemented the Lower Basin Drought Contingency Plan (DCP) to conserve water in Lake Mead to address and reduce the likelihood of Lake Mead declining to critical elevations. Following passage of authorization legislation, the DCP was executed in May 2019 and is in place through 2026. As part of the DCP, the United States has agreed to take affirmative actions to implement Lower Basin programs designed to create or conserve 100,000 acrefeet or more annually of Colorado River System water to contribute to conservation of water supplies in Lake Mead and other Colorado River reservoirs in the Lower Basin, subject to applicable Federal law and available appropriations. Other drought response activities include compensated voluntary water conservation under system conservation agreements, Reclamation's commitments under the Arizona DCP, and other drought mitigation. On August 16, 2022, the Department of the Interior announced: "Prolonged drought and low runoff conditions accelerated by climate change have led to historically low water levels in Lakes Powell and Mead. Over the last two decades, Department leaders have engaged with Colorado River Basin partners on various drought response operations. The Lower Colorado Basin Region's work with the Republic of Mexico (Mexico) through the International Boundary and Water Commission, U.S., and Mexican Sections (IBWC and CILA, respectively), is pursuant to the 1944 Water Treaty that addresses both operational issues and allocation of the Colorado River between the two countries. The Treaty allocates 1.5 million acre-feet of water to be delivered to Mexico from the Colorado River during normal operating conditions. In addition, the Treaty provides a mechanism for adoption of binational agreements to address considerations that arise during Treaty implementation. Mexico agreed through Minute 323 to incur water delivery reductions during a shortage condition in the Lower Basin and additional water savings consistent with Mexico's Binational Water Scarcity Contingency Plan as part of the joint cooperative process between the U.S. and Mexico. However, given that water levels continue to decline, additional action is needed to protect the System." Following up on this announcement, the Bureau of Reclamation issued a Notice of Intent on November 17, 2022 to develop options for revised operating guidelines for Lake Powell and Lake Mead through a National Environmental Policy Act process. This public process, conducted with input from States, Tribes, and other stakeholders, represents

one of many Departmental efforts under way to respond to rapidly changing conditions in the Basin in order to better protect the System.

LCROP also includes work resulting from Endangered Species Act (ESA) consultations and compliance with environmental statutes such as the National Environmental Policy Act (NEPA). On April 4, 2005, the Secretary and the non-Federal partners signed program documents to implement the Lower Colorado River Multi-Species Conservation Program (LCR MSCP). The United States Fish and Wildlife Service issued a Biological Opinion and Permit resulting from Sections 7 and 10 consultations providing long-term (50 years, through 2055)) compliance for flow and non-flow covered activities in the historical flood plain of the lower Colorado River from Lake Mead to SIB. The LCR MSCP provides compliance for 27 State and Federal special status species (eight federally listed species). Implementation of the LCR MSCP includes the spawning and rearing of an estimated 1.3 million native fish, creating over 8,100 acres of habitat (cottonwood-willow, mesquite, marsh, and backwaters), and associated monitoring, protection, and enhancement of existing habitat.

AUTHORIZATION: P.L. 57-191, Reclamation Act of 1902, Titles I and III, June 17, 1902, as amended; P.L. 68-585, Colorado River Front Work and Levee System and amendments, March 3, 1925; P.L. 70-642, Boulder Canyon Project Act, December 21, 1928; P.L. 73-121, Fish and Wildlife Coordination Act, March 10, 1934; Utilization of Waters of the Colorado and Tijuana Rivers and of the Rio Grande Treaty Between the United States of America and Mexico, signed February 3, 1944 (1944 Water Treaty); the Colorado River Compact of 1922; the Consolidated Decree of the United States Supreme Court in *Arizona v. California*, 547 U.S. 150 (2006); P.L. 90-537, the Colorado River Basin Project Act, September 30, 1968; P.L. 93-205, the Endangered Species Conservation Act, December 28, 1973, as amended; P.L. 111-11, Omnibus Public Land Management Act of 2009, March 20, 2009; P.L. 102-575, Reclamation Wastewater and Groundwater Study and Facilities Act of 1992, Title XVI, Sec. 1603 and 1605, October 30, 1992, as amended; P.L. 111-11, Secure Water Act, Sec. 9504, Water Management Improvement, March 30, 2009 and P.L. 113-235, Division D, Title II, Sec. 206; and P.L. 116-14, the Colorado River Drought Contingency Plan Authorization Act, April 16, 2019.

# SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$29,888,000	\$32,083,000
Fish and Wildlife Management and Development	\$16,916,000	\$16,916,000
Enacted/Request	\$46,804,000	\$48,999,000
Non-Federal	\$16,916,000	\$16,916,000
Prior Year Funds	\$42,569,349	\$0
Total Program	\$106,289,349	\$65,915,000
Prior Year Funds/Non-Federal	(\$59,485,349)	(\$16,916,000)
Total Reclamation Allotment	\$46,804,000	\$48,999,000

**OTHER INFORMATION:** On April 4, 2005, entities in the states of Arizona, California, and Nevada signed documents to share the cost of implementing the LCR MSCP on a 50/50 Federal/non-Federal basis. This commitment by the partners will result in a contribution of over \$313 million (2003 dollars) during the life of the program. Goals for the first 18 years of the program include the establishment of

3,400 acres of cottonwood-willow habitat, 940 acres of mesquite, 470 acres of marsh habitat, and 225 acres of backwaters. In addition, approximately 200,000 razorback sucker and 170,000 bonytail chub may be stocked. The program also requires an extensive research and monitoring program. Total Federal cost-share is estimated to be almost \$235 million for the first 18 years of the program.

#### WORK PROPOSED FOR FY 2024:

#### Water and Energy Management and Development -

Management and Administration of the Lower Colorado River - Continues development of the Annual Operating Plan for Colorado River Reservoirs (AOP), management and oversight of the Criteria for Coordinated Long-Range Operation of Colorado River Reservoirs (Long-Range Operating Criteria), and administration of Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations for Lake Powell and Lake Mead (2007 Interim Guidelines), and implementation of the Lower Basin Drought Contingency Plan. Continues hydrology studies, development and maintenance of Colorado River hydrologic models and databases, including support of telemetered data collection for real-time water use monitoring and forecasting, flood control reviews, and analysis of Colorado River and reservoir operations. Continues review and development of current and new operating guidelines to address contemporary issues facing lower Colorado River stakeholders, studies of the river's operation and impact on Central Arizona Project operations, and generally fulfilling the requirements of the Secretary's role as water master. Continues operation and maintenance of boats to inspect dams and facilities in the Colorado River Basin. Provides and maintains necessary buildings and facilities for the management and administration of the lower Colorado River. Continues operational compliance with requirements promulgated by Biological Opinions or NEPA compliance documents. Continues work with the Basin States and Mexico through the International Boundary and Water Commission (IBWC) regarding Colorado River issues. Continues outreach to a diverse group of stakeholders impacted by the worst drought in over 100 years of record keeping who are facing likely future shortages in the Lower Basin, and the chance of Lake Mead declining to critical elevations, with its attendant impacts. Implements the 2007 Interim Guidelines including, among other things, the coordination of Lake Powell and Lake Mead operations, determination of the water supply condition (shortage, normal, or surplus) for Lake Mead and the Lower Basin, and the Intentionally Created Surplus (ICS) program in the Lower Basin. Implements the Colorado River DCP in the Lower Basin including, among other things, an expanded ICS program and requirements by the Lower Division States for water savings contributions as specified Lake Mead elevations. \$6,477.000

Post-2026 Operating Guidelines - Continues work on the negotiation of Post-2026 Operating Guidelines for Lake Powell and Lake Mead. This work is anticipated to continue through the end of calendar year 2026 and will include project management, technical analysis, policy development, stakeholder outreach, and compliance with NEPA requirements. This work will be conducted in coordination with multiple government agencies, Basin States representatives, tribes, Mexico, and other stakeholders and involve initiation of a NEPA process to develop and adopt Post-2026 Operating Guidelines to address the operations of Lake Powell and Lake Mead including during drought and low reservoir conditions. In addition to the multiple public meetings held throughout the Basin, Reclamation will meet with the cooperating stakeholders regularly. The work is expected to the development of multiple documents (currently agreements and relevant documents include a Record of Decision, Seven Basin States' Affirmation Statement, Final Biological Opinion for the Proposed Adoption of the Colorado River Interim Guidelines for Lower Basin Shortages and Coordinated Operations for Lake Powell and Lake Mead, LCR MSCP Concurrence Letter, Final Environmental Impact Statement, the Scoping Summary Report, and others). The Post-2026 Operating Guidelines suite of agreements will be determined as appropriate. \$764,000

DCP and Drought Response Actions - Funding provides for various activities, actions, or programs to help mitigate the impacts of the ongoing drought in the Colorado River Basin, such as the Secretary's commitment to take affirmative actions to implement Lower Basin programs designed to create or conserve 100,000 acre-feet or more annually of Colorado River System water to contribute to conservation of water supplies in Lake Mead and other Colorado River reservoirs in the Lower Basin, subject to applicable Federal law and available appropriations. These activities include the potential for future system conservation agreements in the Lower Basin and other activities through implementation of a Lower Basin DCP; thereby, helping to protect critical elevations in Lake Mead. Activities will also continue to build on the Colorado River Basin Supply and Demand Study (CRBS), examining in more detail the water imbalance challenges and potential water management actions that would help address those challenges, exploring research opportunities related to increased hydrologic variability and operational risk, and enhancement of technical tools and available data, to aid in the development of the Post-2026 Operating Guidelines for Lake Powell and Lake Mead. The increase will provide for expanded opportunities for drought response activities. \$16,782,000

<u>Water Contract Administration</u> - Performs on an ongoing basis negotiation, development, execution, and administration of Colorado River water delivery contracts under Section 5 of the Boulder Canyon Project Act and administration of Colorado River water entitlements. Processes requests for administrative actions including water transfers from Colorado River water contractors. Assesses economic impacts resulting from changes in Colorado River System operations. Maintains a geographic information system database for contract service areas within the Lower Basin. Administers guidelines for unlawful use of lower Colorado River water. \$1,122,000

Water Accounting - Continues the production of the annual accounting report of Colorado River diversions, returns, and consumptive use required by the Consolidated Supreme Court Decree in Arizona v. California. Continues water accounting activities required for delivery of water to Mexico. Continues the maintenance of water accounting records required under the Colorado River Water Delivery Agreement, interstate water banking accounts under Storage and Interstate Release Agreements, and water accounting records associated with the inadvertent overrun and payback policy. Approves annual water orders from Colorado River entitlement holders through administration of the 43 CFR Part 417 (reasonable & beneficial use) regulations. Continues to conduct a well inventory along the lower Colorado River to identify unauthorized users of Colorado River water. Continues the development and use of techniques for calculation of consumptive use by water users and irrigation districts along the main stem of the Colorado River for verification of water use and estimating unmeasured return flows. Develops and implements accounting and verification procedures required by the 2007 Interim Guidelines and Lower Basin DCP as they relate to the creation and delivery of Intentionally Created Surplus credits. Develops guidance related to lower Colorado River water accounting issues. Continues the development of data for the consumptive uses and losses report for the Lower Colorado River Basin. Continues implementation of the Colorado River Water Delivery Agreement to ensure California stays within its annual apportionment of 4.4 million acre-fee of Colorado River water. \$2.697.000

<u>Binational Activity - Minute 323 Implementation/Monitoring</u> - Minute 323 entered into force on September 27, 2017 and remains in effect through December 31, 2026. Minute 323 builds upon Minute 319 and provides operational certainty regarding deliveries to Mexico, including reductions and water savings at specific Lake Mead elevations, investment to conserve Colorado River water supplies, and enhancement of environmental and riparian resources until 2026. Minute 323 includes a "Binational Water Scarcity Contingency Plan," whereby, additional water savings will be implemented by Mexico when Lake Mead reaches certain low elevation reservoir conditions. Key components of Minute 323 include operational elements regarding the distribution of Mexico's water allocation under both low and high elevation reservoir conditions and a pilot program to improve infrastructure and develop water conservation projects in Mexico, deliver environmental flows to the lower Colorado River Delta area in Mexico to benefit the riparian ecosystem, develop and test water exchange mechanisms in consideration of infrastructure investments, and additional immediate measures to protect and benefit the Colorado River system by seeking to avoid reaching critical reservoir elevations at Lake Mead. The pilot program included in Minute 323 will allow both countries to better assess the long-term opportunities and success of cooperative measures for water conservation, management, and development. Funding will also be used to start work on additional projects as identified in Minute 323. Given recent declines in Colorado River reservoir storage, the U.S. and Mexico are actively exploring additional opportunities to develop water conservation projects in addition to those required by Minute 323. Successful implementation of Minute 323 is critical for long-term cooperation with Mexico. \$3,500,000

<u>Other Activities</u> - Continues to maintain and develop mission-essential water resources core competencies and capabilities, key to a multitude of cooperative planning efforts, program developments, and active participation on various teams to develop new water resources initiatives. Continues to provide Reclamation stakeholders with long-term value-added solutions to mounting water resources challenges and the impacts of climate change. <u>\$741,000</u>

# Subtotal, Water and Energy Management and Development

\$32,083,000

# Fish and Wildlife Management and Development -

Continues implementation of the LCR MSCP, which provides long-term ESA compliance for both current and future water delivery and diversion, and power production by both the U.S. and its water users. The program will provide quality habitat to conserve populations of 21 species, including the federally endangered/threatened razorback sucker, bonytail, southwestern willow flycatcher, yellow-billed cuckoo, Yuma clapper rail, and northern Mexican gartersnake. The LCR MSCP will implement protection measures for an additional 6 species, including the federally listed humpback chub and desert tortoise.

<u>Fish Augmentation</u> - Augmenting the populations of razorback sucker and bonytail is a major component of the LCR MSCP. The long term goal of the augmentation program is to raise and stock a total of 660,000 razorback suckers and 620,000 bonytail into the lower Colorado River to augment existing populations of these fish. The program has three primary work areas: (1) acquire 30,000-50,000 fish larvae annually for grow-out; (2) develop and maintain facilities to grow-out the native fish; and (3) rear 12,000 razorback suckers and 8,000 bonytail chub annually to target size and stock into the LCR MSCP project areas. These population augmentations will provide the nucleus for stable populations, reverse the declining trend in existing abundance, create opportunities for subsequent species research, and management, provide significant benefits related to the effects of the covered activities, and contribute to addressing other threats. \$2,952,000

Species Research and System Monitoring - Species research provides the necessary information required to create and manage LCR MSCP covered species and their habitats. Work tasks focus on identifying known covered species life requisites and habitat requirements, identifying knowledge deficiencies, and obtaining information to address these deficiencies to insure successful establishment and management of created habitats through conservation area development and management. System monitoring focuses on collecting data on MSCP covered species populations and habitats throughout the entire lower Colorado River ecosystem. Data collected through system monitoring allows the LCR MSCP to evaluate the effects of conservation measure implementation on covered species populations. These data are integral to the adaptive management of habitats created by the LCR MSCP. \$6,560,000

<u>Conservation Area Development and Management</u> - The long-term goal of the LCR MSCP is the establishment, management, and maintenance of over 8,100 acres of native riparian, marsh, and backwater habitats. To meet the long-term goals of conservation area development and management,

work is proposed in the following four categories: (1) conducting applied research directed at establishing cost effective methods to develop and maintain habitat; (2) creating habitats in accordance with the Habitat Conservation Plan; (3) operating and maintaining existing conservation areas; and (4) conducting other tasks, such as law enforcement and wildfire prevention, required to implement the LCR MSCP in an effective manner. Continues the establishment and management of cottonwood-willow habitat at 17 conservation areas. \$17,909,000

<u>Post-Development Monitoring</u> - Post-development monitoring requires extensive examination of created habitats to evaluate implementation and effectiveness of designed habitat creation projects. Pre-development monitoring data will be collected to document baseline conditions prior to project implementation. After habitat has been established, post-development monitoring for biotic (vegetation) and abiotic (e.g., soil moisture and salinity) habitat characteristics will be conducted to document successful implementation and to record successional change within the restored areas. In FY 2024 post-development monitoring will be required for over 7,000 acres of created habitat. Changes in habitat quality over time, in conjunction with covered species monitoring, will drive post-development monitoring activities. \$1,968,000

<u>Adaptive Management Program</u> - The LCR MSCP adaptive management process is intended to be a flexible, interactive approach to long-term habitat creation and management of biological resources and will be influenced over time by the results of ongoing monitoring, research, and other sources of information. The adaptive management program will address uncertainties encountered throughout program implementation. Focus will be given to gauging the effectiveness of existing conservation measures, proposing alternative or modified conservation measures as needed, and addressing changed or unforeseen circumstances. Specific activities associated with adaptive management include: (1) develop and implement a database management system; (2) yearly production of an annual work plan and budget issued to all stakeholders as required in the program documents; (3) public outreach involving concerned stakeholders along the lower Colorado River; (4) funding for the remedial measures program; and (5) continued implementation of a peer-reviewed science strategy ensuring project accomplishments. \$1,370,000

<u>Program Administration</u> - provides management and administrative support to implement the LCR MSCP. Long-term goals include management and supervision to ensure the program is implemented in a cost-efficient, effective, and transparent manner, while achieving the requirements of the Habitat Conservation Plan. Provides and maintains necessary buildings, facilities, and support services for staff. \$3.073.000

Total, LCR MSCP Non-Federal: Various	\$33,832,000 (\$16,916,000)	
Subtotal, Fish and Wildlife Management and Development		<u>\$16,916,000</u>
Reclamation Request		\$48,999,000

# **Parker-Davis Project**

LOCATION: This project is located in western Arizona, southern California, and southern Nevada.

**DESCRIPTION/JUSTIFICATION:** Reclamation is responsible for operations and maintenance of Parker Dam and Davis Dam. The Parker-Davis Project consists of Parker and Davis Dams, Lakes Havasu and Mohave, and two hydroelectric powerplants. The lakes have a combined storage capacity of 2,466,300 acre-feet and provide flood control, recreation, and fish and wildlife benefits. The two powerplants, with an annual power generation of approximately 1.625 billion kilowatt-hours of low-cost, renewable hydropower, serve various sectors of the southwest.

Funds are provided by Metropolitan Water District for approximately 50 percent of Parker Dam and powerplant costs. All remaining funds necessary to operate and maintain the project are provided by the power customers.

**AUTHORIZATION:** P.L. 74-409, Rivers and Harbors Act of 1935, August 30, 1935; P.L. 76-260, Reclamation Project Act of 1939, August 4, 1939 (authorized by the Secretary April 26, 1941); P.L. 83-373, Consolidate Parker Dam Power Project and Davis Dam, May 28, 1954; and P.L. 95-91, The Department of Energy Organization Act, August 4, 1977, P.L. 109-58, Energy Policy Act of 2005.

# SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Enacted/Request	\$0	\$0
Non-Federal	\$17,149,0000	\$17,154,000
Total Program	\$17,149,000	\$17,154,000
Non-Federal	(\$17,149,000)	(\$17,154,000)
Total Reclamation Allotment	\$0	\$0

*Note:* The FY 2023 and FY 2024 Non-Federal amounts reflect the current budget amount for the Parker-Davis Project as agreed upon by the Project Funding Board.

#### WORK PROPOSED FOR FY 2024:

Facility Operations - Continues regular operations for the hydroelectric power and water delivery<br/>facilities.\$16,094,000

Facility Maintenance and Rehabilitation - Initiates Domestic Water System replacement and UnitProgrammable Logic Control replacements at Parker Dam.\$1,060,000

Non-Federal - Metropolitan Water District of	
Southern California and power customers	<u>(\$17,154,000)</u>

#### **Reclamation Request**

**\$0** 

# Salt River Project

LOCATION: The Salt River Project is located near Phoenix in central Arizona.

**DESCRIPTION/JUSTIFICATION:** The project includes an area of about 250,000 acres and delivers about 800,000 acre-feet of agricultural and municipal water annually. The land within the project receives its irrigation water supply from the Salt and Verde Rivers and 248 pumping units for wells. About 24,715 acres receive supplemental irrigation water. The rivers are controlled by six storage dams. Four of the storage dams have hydroelectric facilities. Downstream of the confluence of the Verde into the Salt River, a diversion dam serves 1,259 miles of canals, laterals, and ditches, of which 842 miles are lined and piped. The project is operated and maintained by the Salt River Agricultural Improvement and Power District and Salt River Valley Water User's Association. Project facilities and most of the lands are Reclamation-owned.

**AUTHORIZATION:** Reclamation Act of 1902, June 17, 1902 (authorized by the Secretary on March 14, 1903); Rehabilitation and Betterment Act, October 7, 1949 as amended; P.L. 89-72, Federal Water Project Recreation Act of 1965, July 9, 1965 as amended by the Reclamation Recreation Management Act, Title XXVIII of P.L. 102-575, October 30, 1992; P.L. 108-451, Arizona Water Settlements Act, Title II, Gila River Indian Community Water Rights Settlement Act of 2004, December 10, 2004; P.L. 93-320, Colorado River Basin Salinity Control Act of June 24, 1974, Title I, as amended; and P.L. 109-110, Title II, Verde River Basin Partnership.

# SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$101,000	\$101,000
Land Management and Development	\$603,000	\$603,000
Facility Operations	\$64,000	\$64,000
Facility Maintenance and Rehabilitation	\$255,000	\$255,000
Enacted/Request	\$1,023,000	\$1,023,000
Non-Federal	\$200,000	\$200,000
Prior Year Funds	\$37,289	\$0
Total Program	\$1,260,289	\$1,223,000
Prior Year Funds/Non-Federal	(\$237,289)	(\$200,000)
Total Reclamation Allotment	\$1,023,000	\$1,023,000

# **Program Financial Data**

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – Continues to explore collaborative and sciencebased initiatives with local partnerships and coalitions in the Verde River Basin that address water supply and demand. \$101,000

Land Management and Development – Continues land resource management activities such as responding to right-of-way and easement issues; administering contracts, leases, and permits; surveying

withdrawn lands; and conducting land field reviews.	Continues implementation of compliance activities.
The work is necessary to provide a minimum level o	f stewardship of Federal interests in this project.
	\$803,000
Non-Federal: Individual developers and municipalit	ies <u>(\$200,000)</u>

#### Subtotal, Land Management and Development

Facility Operations - Continues oversight responsibilities and functions, such as planning and conducting Emergency Action Plan field exercises, performing Emergency Action Plan reviews, performing standard operating procedure reviews and updates, and conducting associated policy reviews. \$64,000

 Facility Maintenance and Rehabilitation – Continues oversight responsibilities and coordination activities associated with Facility Reliability Reviews, Periodic Facility Reviews, and Comprehensive Facility Reviews for high/significant hazard dams and associated facilities, including special inspections and required reports.

 \$255,000

#### **Reclamation Request**

Lower Colorado Basin - 40

\$603,000

\$1,023,000

# Salton Sea Research Project

**LOCATION:** Imperial and Riverside Counties, California.

**DESCRIPTION/JUSTIFICATION:** The Salton Sea (Sea) is a 350-square mile terminal (closed basin) desert saline lake in southern California. Historically, this low-lying basin periodically flooded and dried as the Colorado River naturally changed course. The completion of Hoover Dam in 1935 ended periodic flooding in the basin, enabling a thriving agricultural industry throughout the Imperial and Coachella Valleys. Since then, the Sea has been sustained by inflows primarily from agricultural runoff and drainage in the Imperial (CA), Coachella (CA), and Mexicali (Mexico) Valleys, with smaller contributions from municipal effluent and stormwater. From these sources, annual inflow to the Sea averages about 800,000 acre-feet per year. Though more than two times saltier than the Pacific Ocean, the Sea provides habitat for millions of migratory and resident birds (more than 400 species) along the international Pacific Flyway and Threatened and Endangered species, such as Yuma Ridgeway's Rail and Desert Pupfish. The Sea also provides significant recreation and economic development opportunities for the region. As part of a complex checkerboard land ownership pattern, the Bureau of Reclamation (Reclamation) owns approximately 90,000 acres of land in and immediately adjacent to the Sea for the primary purpose of a suitable agricultural discharge location.

The Sea is a critical component of the 2003 Quantification Settlement Agreement (QSA) water transfer between the Imperial Irrigation District (IID) and the San Diego County Water Authority. As part of the QSA, the State of California (State) assumed responsibility for restoration of the Sea ecosystem. A combination of naturally occurring evaporation and reduced inflows due to the QSA (which required IID to provide mitigation flows to the Sea through 2017) has resulted in significantly lower water surface elevation. Since the reduction of inflows in 2018, the rate of Sea-level decline has accelerated. As the Sea recedes, windblown dust from the exposed lakebed increases public health risks to Imperial and Riverside County residents. Reclamation estimates that approximately 6,000 acres of Reclamation-owned lands will be become exposed as the Sea recedes. In addition, increasing salinity levels make it challenging to support fish and wildlife populations and further reduce recreational and economic development opportunities.

In response to the QSA and associated State legislation, the State formed the Salton Sea Task Force in 2015 and released the Salton Sea Management Plan (SSMP) in 2017. The SSMP Phase I: 10-Year Plan (10-Year Plan) responds to the Agency Actions set forth by the Task Force and Assembly Bill 1095, which requires the State to lead Salton Sea restoration efforts. The 10-Year Plan identified goals for wildlife habitat and air and water quality projects to minimize human health and ecosystem impacts through 2025 –and is expected to cost approximately \$383 million. In 2017, the State Water Resources Control Board also adopted the 10-Year Plan calling for 29,800 acres of ponds, wetlands, and dust-suppression projects on portions of the exposed lakebed. The State implemented the first project in the SSMP in January 2020.

Legislation enacted by Congress for the Sea includes the 1992 Reclamation Projects Authorization and Adjustment Act (PL 102-575) which established that restoration of the Sea was in the national interest and directed the Secretary of Interior to develop recommendations to advance restoration; the 1998 Salton Sea Reclamation Act (PL 105-372) which directed the Department of Interior (DOI) to conduct a feasibility study to address the salinity, elevation, and ecological challenges at the Sea, to enhance the potential for recreational uses and economic development, and prohibited options that would rely on the use of new or additional water from the Colorado River; and the 2004 Water Supply, Reliability and Environmental Improvement Act (P.L. 108-361) which directed DOI to coordinate with the State to complete a feasibility study and select a preferred alternative for Sea restoration. All reporting for P.L. 105-372 was met in January 2000 when the Secretary transmitted to Congress the Salton Sea Restoration

Project Draft Alternative Appraisal Report, the Draft Environmental Impact Statement/Environmental Impact Report, an Overview and Summary Report, and a Strategic Science Plan. In addition, in January of 2003, Reclamation transmitted to Congress a Salton Sea Study Status Report, which contained the most current information available on various proposals for full and partial restoration/management concepts for the Sea. Reporting requirements for P.L. 108-361 were met in December 2007 when a Summary Restoration Report and supporting Comprehensive Restoration Report were finalized. The State selected a preferred alternative, estimated to cost \$9 billion, but the plan was deemed financially infeasible when a recession occurred, and administrations changed. To contrast costs associated with restoration alternatives, the Pacific Institute estimated that long-term social and economic costs could conservatively approach \$29 billion if no actions were taken.

Reclamation recognizes the State's role as lead on Sea management efforts and the importance of the QSA, which enables California to reduce its over-dependence on the Colorado River, benefitting the entire Colorado River Basin as the water needs of other states have grown. Reclamation has developed strong relationships with the State and other partners (such as Tribes, local governments, Salton Sea Authority, IID, and others) and works collaboratively to identify achievable milestones, provide technical expertise, and implement projects that protect air quality, reduce habitat impacts, and maintain a secure Colorado River water supply.

AUTHORIZATION: Reclamation Act of 1902, June 17, 1902; P.L. 102-575, Title XI, Reclamation Projects Authorization and Adjustment Act, October 30, 1992; P.L. 105-372, Salton Sea Reclamation Act of 1998, November 12, 1998, as amended by P.L. 108-7, Energy and Water Development Appropriations Act, 2003, Section 213, February 20, 2003; and P.L. 108-361, Water Supply, Reliability and Environmental Improvement Act, October 25, 2004; Fish and Wildlife Coordination Act (FWCA) of 1934, March 10, 1934, P.L. 85-624 and Section 7(a) of FWCA of 1956, August 8, 1956;. Omnibus Public Lands Management Act of 2009, March 30, 2009, P.L. 111-11, Section 9509; Economy Act, 31 USC 1535, and Inflation Reduction Act (IRA) of 2022, Section 50233 (b)(3) P.L. 117-169.

Activity	FY 2023 Enacted	FY 2024 Request	
Water and Energy Management and Development	\$2,002,000	\$2,002,000	
Enacted/Request	\$2,002,000	\$2,002,000	
Non-Federal	\$0	\$0	
Prior Year Funds	\$882,390	\$0	
Total Program	\$2,884,390	\$2,002,000	
Prior Year Funds/Non-Federal	(\$882,390)	(\$0)	
Total Reclamation Allotment	\$2,002,000	\$2,002,000	

# SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

	Total Estimated Cost	Total to 9/30/22	FY 2023 Enacted	FY 2024 Request	Balance to Complete
Reclamation ^{1/}	\$45,000,000	\$39,013,173	\$2,002,000	\$2,002,000	\$1,982,827
Adjustments ^{2/}	\$10,350,000	\$2,518,584	\$0	\$0	\$7,831,416
Other ^{3/}	\$5,359,696	\$5,359,696	\$0	\$0	\$0
Other ^{4/}	\$250,000,000	\$22,000,000	\$0	\$0	\$228,000,000
Other ^{5/}	\$546,000	\$546,000	\$0	\$0	\$0
Total	\$311,255,696	\$69,437,453	\$2,002,000	\$2,002,000	\$237,814,243

#### **Total Cost Information**

^{1/} Includes costs of \$10 million authorized under P.L. 102-575; estimated feasibility costs of \$25 million under Title I of P.L. 105-372; and \$10 million under Title II of P.L. 105-372.

^{2/} Includes cost-sharing of \$2,168,584 from the Salton Sea Authority, a joint powers authority of Imperial and Riverside counties, Imperial Irrigation District (IID) and Coachella Valley Water District (CVWD), and the Torres-Martinez Tribe for research. It also includes \$350,000 from the State of California Department of Water Resources for the feasibility study.

^{3/} This funding represents the amount of allocated under the Fish and Wildlife Coordination Act (FWCA) of 1934,
P.L. 85-624 and Section 7(a) of FWCA of 1956, and is not calculated as part of P.L. 105-372. The Total Cost Information and Balance to Complete information has been updated to account for the FWCA activities.
^{4/}This funding represents the amount allocated under the Inflation Reduction Act (IRA) of 2022, Section 50233 (b)(3) P.L. 117-169 and is not calculated as part of P.L. 105-372. The Total Cost Information and Balance to Complete information has been updated to account for the IRA activities. Subject to the conditions of the agreement signed in December, 2022. Note: IID needs to cut consumption by 250 KAF per year for 4 years and Coachella need to reduce consumption by 35KAF per year for 3-years for the full amount of funding to be provided.
5/This funding represents the amount allocated under the Community Project Funding Act for work performed under the Fish and Wildlife Coordination Act (FWCA) of 1934, P.L. 85-624 and Section 7(a) of FWCA of 1956, and is not calculated as part of P.L. 105-372.

# **OTHER INFORMATION:**

In 2014, DOI and the Salton Sea Authority signed a Memorandum of Understanding (MOU) for sharing technical and scientific expertise of collaborate on actions affecting resources at the Sea.

In 2016, DOI and California Natural Resources Agency (CNRA) also signed an MOU to coordinate efforts, including a commitment by DOI to pursue \$30 million in funding to help support operation, maintenance, and monitoring cost of State-initiated efforts. The 2016 MOU recognizes the State's role as lead on Sea management and provides a framework for collaboration through 2026, with DOI and the State working towards the identified acreage goals for resource mitigation and increasing security for Colorado River water supplies. An addendum to the 2016 MOU was signed in 2017 to further these goals, recognizing the end of the QSA mitigation flows and the importance of implementing Colorado River conservation actions considering historic drought on the river. The addendum further required the State to address air quality impacts as early as possible while maximizing cost-effective use of funds. In addition, all parties agreed to comply with the Federal Clean Air Act and coordinate on renewable energy and economic development opportunities. Guidance for actions to address the commitments outlined in MOUs was also incorporated into the State's SSMP.

In 2022, Reclamation's August 24-Month Study confirmed that, absent a change in recent hydrology, an additional 2-4 million acre-feet of conserved water will be necessary in 2023 and subsequent years to stabilize the system and keep the reservoirs above critical operational levels. In response, the State of California and its Colorado River agencies identified a collection of proposed voluntary conservation actions that would yield water supplies that could be retained in Lake Mead each year through 2026. To

enable these actions, the State of California noted the need for Federal support to expedite efforts at the Salton Sea. Modeling performed by the State of California in 2022 estimates that 6,000 to 8,000 acres of lakebed may be exposed six to eight years sooner if voluntarily conservation actions are implemented.

On December 16, 2022, the State of California, the Imperial Irrigation District, the Coachella Valley Water District, and the Department executed a commitments agreement, to support the Salton Sea to enable voluntary water conservation agreements from the State of California and its Colorado River agencies to protect critical elevations at Lake Mead.

Under the agreement, Reclamation will provide \$22 million in new funding to implement projects at the Sea, support staffing at the Torres Martinez Desert Cahuilla Indian Tribe, conduct scientific research and management that contributes to project implementation and implement actions to expedite permitting and land use processes.

Contingent on the implementation of voluntary conservation actions proposed by State and its Colorado River agencies, the Department, through Reclamation, will also provide an additional \$228 million over the next four years to expedite existing projects and bolster staffing capacity at the water agencies to help deliver new projects.

This \$250 million Federal investment from the Inflation Reduction Act will complement the \$583 million in State of California funding committed to date and will expedite implementation of the State's 10-year plan for Salton Sea restoration.

Reclamation has followed the State's lead and worked collaboratively to address the agreements noted in the MOUs, which include: participating in State-led committees; providing technical expertise as requested by the State, Salton Sea Authority and other partners; coordinating with other DOI bureaus, U.S. Army Corps of Engineers, and U.S. Department of Agriculture Natural Resources Conservation Service on activities and opportunities to fund projects that meet the intent of the SSMP; prioritizing environmental compliance and permitting for projects; expediting land access agreements as needed; and continuing to support U.S. Geological Survey (USGS) scientific studies, including input on selenium management measures. Reclamation has provided funding for projects that meet the intent of the MOUs and the SSMP (for example, restoring boat access to the Sea, restoring habitat, and reducing dust emissions on Reclamation and IID-owned lands) and continues to work closely with the State and other stakeholders to identify and prioritize projects for implementation.

APPROPRIATION CEILING: The appropriation ceilings for this Project are as follows:

- Appropriations authorized under P.L. 102-575 are \$10,000,000. The comparable Federal obligation is \$10,000,000.
- Appropriations authorized under P.L. 105-372 (Title I) have no ceiling connected to the authorized feasibility work. The comparable Federal obligation for the feasibility work is \$25,000,000.
- P.L. 105-372 (Title II), as amended by P.L. 108-7, provides a ceiling associated with work to conduct research and construct river reclamation and wetlands projects in the amount of \$10,000,000.

# WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development –Continues to implement dust suppression projects on Reclamation lands in partnership with California Department of Water Resources (CDWR) and IID. Continues to develop coordinated monitoring protocols assess selenium risk in wetland habitat and

conduct selenium monitoring. Continues to develop models for surface water and groundwater availability for future dust and habitat projects around the Sea. Continues to implement habitat restoration projects at San Felipe Fan, Bombay Beach West, and Sonny Bono National Wildlife Refuge. Provide technical expertise and assist with implementing wetlands on Torres Martinez Desert Cahuilla Indians on tribal lands. Continues to provide technical expertise to Torres Martinez Desert Cahuilla Indians to increase knowledge of methods to improve water quality in Whitewater River. Continues to work with partners on streamlined environmental compliance for the SSMP 10-Year Plan and begin implementation of additional habitat and dust suppression to help State meet goals for approximately 30,000 acres of playa that may be exposed by 2028. Continues to coordinate with the State to understand and map public access for future restoration projects. Continues to develop key research needs to inform near-term management actions. Continues coordination and exchange of technical expertise with the State, the Salton Sea Authority, Tribes, IID, and other stakeholders. Continues to participate in State-led committees. Continues to convene and lead meetings with other Federal agencies to coordinate activities and identify possible funding sources for project implementation. Continues to monitor water quality once access to the Sea is re-established. Continues to work with partners, as described in the Department's MOU, to coordinate actions and expenditure of resources at the Sea to achieve common goals that address the natural resources and regional interests. \$2,002,000

#### **Reclamation Request**

\$2,002,000

# Yuma Area Projects

**LOCATION:** The projects are located in western Arizona, southeastern California, and southern Nevada.

**DESCRIPTION/JUSTIFICATION:** The projects provide for the delivery of water that sustains over 1.2 million acres of irrigable land and 1.7 million municipal users in both the United States and Mexico. Additional benefits of the projects include flood and sediment control, and benefits to fish and wildlife. Project activities include the operation and maintenance for water delivery of the Colorado River and associated facilities between Davis Dam and the Southerly International Boundary (approximately 276 river miles). Facilities, in addition to the river channel, include banklines, jetties, training structures, access roads, operating bridges, levees, flood ways, drainage and/or groundwater recovery wells and related carriage facilities. The projects provide for operations and maintenance of reservoir facilities at Imperial, Laguna, Senator Wash Dams, and the Senator Wash Pumping/Generating Plant. Funds for the operations and maintenance of the Warren H. Brock Reservoir (Brock Reservoir) are being provided by a group of municipal utilities (Metropolitan Water District of Southern California, Central Arizona Water Conservation District, and Southern Nevada Water Authority) through December 31, 2025, at which time the Federal Government will assume responsibility for the operations and maintenance of the facility.

The projects provide for environmental compliance with Federal and State regulations in support of operation and maintenance activities. The projects provide for the operation and maintenance of drainage wellfields and conveyance systems to recover and control groundwater.

**AUTHORIZATION:** Reclamation Act of 1902, June 17, 1902 (Yuma Project approved by the Secretary of the Interior on May 10, 1904); P.L. 64-293, Yuma Auxiliary Project, January 25, 1917, as amended; P.L. 68-292, Second Deficiency Appropriation Act for 1924, Section 4 (The Fact Finders Act), December 5, 1924 (Gila Project approved by the President on June 21, 1937); P.L. 68-585, Colorado River Front Work and Levee System, March 3, 1925; P.L. 70-642, Boulder Canyon Project Act, December 21, 1928; P.L. 80-247, Interior Department Appropriation Act of 1948, July 30, 1947; P.L. 88-25, Delivery of Water to Mexico, May 17, 1963; P.L. 106-221, Wellton-Mohawk Transfer Act, June 21, 2000; and P.L. 106-566, Conveyance to Yuma Port Authority, December 23, 2000. The projects were administratively consolidated into the Yuma Area Projects - with the approval of the appropriations committees in 1957.

# SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request		
Water and Energy Management and Development	\$890,000	\$878,000		
Facility Operations	\$14,630,000	\$15,175,000		
Facility Maintenance and Rehabilitation	\$8,332,000	\$7,735,000		
Enacted/Request	\$23,852,000	\$23,788,000		
Non-Federal ^{1/}	\$266,000	\$422,000		
Non-Federal ^{2/}	\$200,000	\$200,000		
Other Federal ^{3/}	\$62,000	\$124,000		
Prior Year Funds	\$1,898,723	\$0		
Total Program	\$26,278,723	\$24,534,000		
Prior Year Funds/Non-Federal	(\$2,426,723)	(\$746,000)		
Total Reclamation Allotment	\$23,852,000	\$23,788,000		

^{1/}Includes the amount of contributions from Southern Nevada Water Authority for the fiscal year indicated, for the lower Colorado River's Brock Reservoir. An agreement between Imperial Irrigation District and Reclamation was signed July 5, 2012, for the purpose of operations, maintenance, repair, and replacement of the Brock Reservoir. ^{2/}Includes Non-Federal contributions relating to water conservation activity grants.

³/Includes cost share from International Boundary and Water Commission for Group I and II Levees maintenance activities.

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – Continues environmental compliance activities,<br/>increasing operational efficiencies and addressing numerous requirements directed in Executive Orders.<br/>Prepares annual reports to document ongoing sustainability efforts and benchmarks. Continues activities<br/>to develop and manage water entitlement and operation and maintenance contracts consistent with<br/>Colorado River water law in accordance with Reclamation's responsibilities under the Boulder Canyon<br/>Project Act. Continues administration of contracts, assistance to water districts for canal modernization,<br/>and on-farm conservation to preserve water supplies.\$1,078,0000<br/>(\$200,000)Non-Federal:Various

#### Subtotal, Water and Energy Management and Development

**Facility Operations** – Continues Reclamation's mission to provide natural and cultural resource protection. Compliance with Federal and State environmental statutes and regulations is required by both law and Departmental policies for the operations and management of the Colorado River. Continues compliance with Environmental Management System requirements. Continues efforts to manage invasive species within river and canal systems. Contributes to the lower Colorado River giant salvinia management groups that focus on a broad approach to manage the species most effectively. Continues monitoring existing quagga mussel populations and incorporate eradication and control procedures into routine operations and maintenance programs. \$1,613,000

\$878,000

Continues to operate and maintain facilities including Imperial, Laguna, and Senator Wash Dams and Brock Reservoir for storage and delivery of water to districts in southern California and Arizona. Continues water accounting activities for water deliveries, water use, and return flows in accordance with regulations and responsibilities. Continues operation of the Yuma Area Water Management System (YAWMS) and river telemetry systems that provide real-time data to support river operations. Continues to identify non-contract users of Colorado River water as a means to conserve the water supply. Continues with the enhancement of hydraulic modeling to provide for evaluation of long-term effects on the Colorado River by increasing the level of accuracy in managing water releases and increased costs associated with the delivery of water. Continues efforts to collect and analyze sediment samples.

	\$7,485,000
Non-Federal: Southern Nevada Water Authority	<u>(\$422,000)</u>
	\$7,061,000

Continues activities to manage land along the Colorado River that is used to maintain the river and associated facilities, including rights-of-way, utility crossing contracts, title transfers, lease negotiations, and management of hazardous materials. Support the completion of land resource inventories, land records maintenance, and environmental audits and hazardous materials reviews as required. \$1,290,000

Continues to provide Information Management Technology (IMT) related resources and services to administer, support, and manage the YAWMS and Supervisory Control and Data Acquisition (SCADA) systems. YAWMS/SCADA provide the central monitoring and control of wells, canal diversion/return facilities, and retention basins throughout the Yuma, Arizona, area. Services provided include the purchase, installation, support, and contractual/license arrangements for IMT resources, system and network administration, database administration, IMT security activities, program management, and programming services. \$218,000

Continues to ensure all Reclamation bridges, crossings, structures, associated facilities, and power facilities are identified and inventoried; ownership is determined; inspections are performed as required; and formal recommendations to address deficiencies are tracked and managed until completion. Bridge inspections occur on 30 percent of the approximately 290 bridges and crossings that traverse over the Colorado River and Reclamation-owned facilities. \$242,000

Continue sediment control along the river and within settling basins to ensure efficient water delivery to the United States and Mexico. This activity includes routine maintenance such as surveying sediment distribution to develop specific scopes of work, engineering designs, disposal site determinations and permitting, dredging, quality control inspections, and all necessary environmental work. If dredging is not maintained, the sediment level accumulated at Laguna Reservoir will impact settling basin facilities, river operations, and associated waterways. Maintain appropriate permits and complete required environmental activities for dredging work. Completes maintenance activities on dredging equipment as necessary. Completes refurbishing and retrofitting of hydraulic and mechanical systems as necessary. The increase is due to higher labor and equipment costs of this activity. \$3,816,000

Continues support of the groundwater management program's groundwater data collection, compilation and reporting, research/studies, modeling, and wellfield support activities. Conducts research and modeling of local and regional aquifer conditions to ensure the groundwater management mission is achieved. Supports drainage wellfield operations by analysis of well condition and performance to ensure uninterrupted operations. Performs drainage well operation by frequent monitoring of water levels in areas of greatest risk to crops. Maintains an enhanced understanding of regional groundwater conditions and the groundwater system impacted by the regional conditions. <u>\$935,000</u>

#### **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation – Continues to operate and maintain the Materials Laboratory and associated equipment providing field and laboratory testing of soils, aggregates, and concrete materials in support work activities including but not limited to levees, access roads, wellfields and conveyance systems, water control structures, buildings and structures, bridges, and crossings. \$118,000

Continues to maintain the lower Colorado River System. Activities include maintenance of 684 miles of levees, bankline access, and canal roads; placement of riprap on deteriorating banklines, jetties, and training structures to maintain river stability; and removal of wash fan silt debris to aid in river navigation and improve river safety. Replenishes rock and gravel supplies and maintain quarries.

Non-Federal: International Boundary and Water Commission\$2,763,000(\$124,000)(\$124,000)

Continues to maintain Yuma, Laguna, and Ehrenberg facilities and grounds including warehouses and heavy equipment shops. Routine maintenance includes heating and air conditioning, electrical, structural, security, plumbing systems, vehicle parking structures, roads, stormwater runoff, fire protection, wiring systems, telephone systems, and lab equipment. Ensures security is maintained through appropriate lighting, fence lines, video surveillance systems, and gate structures. Continues contracts for landscaping and refuse removal services. Completes the Fire Protection Upgrades Project at the Yuma Area Office Administration Building, and completes contract closeout. \$1,815,000

Continues to operate and perform routine maintenance activities of the Yuma area wellfields, approximately 100 production wells, varying in depth from 100 to 1200 feet, and all associated pumps, discharge pipes, electrical and monitoring systems, control systems, housing infrastructure, and fencing/security requirements. During a given year, well repairs and new or replacement observation wells may be drilled in support of the groundwater management program's collection of groundwater data, compilation and reporting, research and studies, modeling, and wellfield support activities. Continues controlling local groundwater levels so that operations can continue without the threat of saline groundwater destroying agricultural crops. Any interruption in the operation of these critical Reclamation wellfields results in groundwater levels rising to critical stages within days threatening building foundations, septic tanks, and underground pipelines. Return flow credits for groundwater conveyed back to the Colorado River are received by the State of Arizona each year. Continual operation activities are required to keep data associated with groundwater operations flowing from systems into databases so that water volume and quality calculations are updated in an appropriate and timely basis in support of the Treaty and its associated minutes. In addition, routine maintenance is performed on all wells, control buildings, grounds, and fencing, when required. This maintenance program increases well lifespan, maximizes production, prevents vandalism, and ensures pest management control. Water produced from these wellfields empties into canals, pipelines, and siphons for eventual delivery to the Colorado River by a series of Drainage Pump Outlet Channels, where it is mixed with reservoir releases and delivered to Mexico as part of its annual apportionment. Maintenance is also required on measuring devices which ensure the appropriate measurement of volume as required by the Treaty. Continues to maintain, refurbish, or replace Yuma Area Office non-K37 small equipment so it is in operable condition to conduct preventative and corrective maintenance to Reclamation's river facilities along the Colorado and Gila Rivers, Yuma Area conveyance channels, and wells in the South Gila Valley, the Yuma Valley, and the Yuma Mesa. Utilizing Yuma Area Office non-K37 small equipment for these purposes helps to keep

\$2,639,000

existing structures and systems operable to ensure reliable water delivery. Continues to develop enhanced water management strategies to improve the reliability of surface water and groundwater delivery in terms of both water quantity and water quality. Continues monitoring and managing local groundwater levels to

ensure the threat of shallow saline groundwater to the agricultural industry in the Yuma area is minimized by maintaining water levels at a depth that is below the crop root zone.  $\frac{33,163,000}{53,163,000}$ 

#### Subtotal, Facility Maintenance and Rehabilitation

\$7,735,000

**Reclamation Request** 

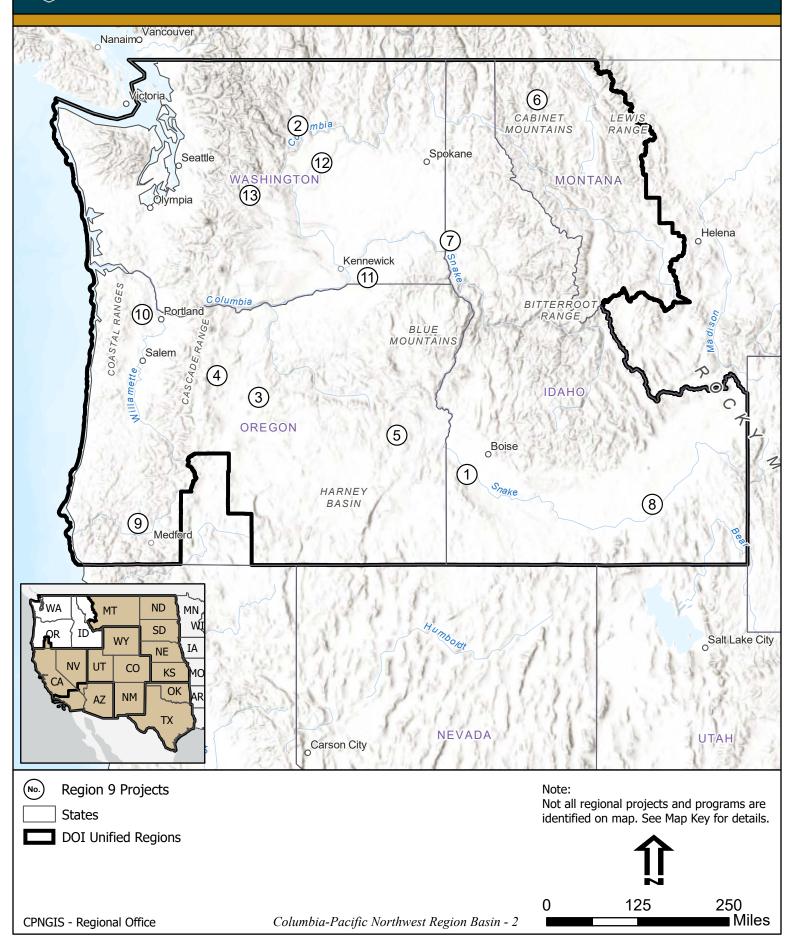
\$23,788,000

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# INTERIOR REGION 9 - COLUMBIA-PACIFIC NORTHWEST Idaho, Montana, Oregon, Washington



#### **INTERIOR REGION 9 – COLUMBIA-PACIFIC NORTHWEST**

IDAHO, OREGON, MONTANA, WASHINGTON

# MAP KEY

#### COLUMBIA-PACIFIC NORTWEST BASIN PROJECS/PROGRAMS

- 1. Boise Area Projects
- 2. Columbia Basin Project
- 3. Crooked River Project
- 4. Deschutes Project
- 5. Eastern Oregon Projects
- 6. Hungry Horse Project
- 7. Lewiston Orchards Project
- 8. Minidoka Area Projects
- 9. Rogue River Basin Project, Talent Division
- 10. Tualatin Project
- 11. Umatilla Project
- 12. Washington Area Projects
- 13. Yakima Project
- 14. Yakima River Basin Water Enhancement Project

# PROJECTS NOT INCLUDED ON MAP

1. Columbia and Snake River Salmon Recovery Columbia River System Endangered Species Act Implementation

COLUMBIA-PACIFIC NORTHWEST BASIN REGION FY 2024 BUDGET SUMMARY (\$000)																		
			FY 2024 Request															
Program / Project		FY 2023 Enacted		Water & Energy		Land Management		Fish & Wildlife		Facility Operations		Facility Maintenance		FY 2024 Request		Other Federal/ Non-Fed		Total Program
Boise Area Projects	\$	6,163	\$	318	\$	2,506	\$	478	\$	2,235	\$	682	\$	6,219	\$	9,004	\$	15,223
Columbia and Snake River FCRPS ESA Imp.	\$	13,329	\$	-	\$	-	\$	13,279	\$	-	\$	-	\$	13,279	\$	6,391	\$	19,670
Columbia Basin Project																		
Ephrata	\$	8,818	\$	-	\$	171	\$	-	\$	5,230	\$	4,489	\$	9,890	\$	165,730	\$	175,620
Grand Coulee	\$	12,202	\$	5,176	\$	4,166	\$	20	\$	954	\$	330	\$	10,646	\$	4,669	\$	15,315
Subtotal - Columbia Basin Project	\$	21,020	\$	5,176	\$	4,337	\$	20	\$	6,184	\$	4,819	\$	20,536	\$	170,399	\$	190,935
Crooked River Project	\$	1,107	\$	39	\$	339	\$	138	\$	462	\$	3	\$	981	\$	395	\$	1,376
Deschutes Project	\$	638	\$	85	\$	195	\$	131	\$	243	\$	600	\$	1,254	\$	45	\$	1,299
Eastern Oregon Projects	\$	1,034	\$	66	\$	405	\$	302	\$	263	\$	-	\$	1,036	\$	39	\$	1,075
Hungry Horse Project	\$	761	\$	-	\$	-	\$	-	\$	524	\$	176	\$	700	\$	9,579	\$	10,279
Lewiston Orchards Project	\$	1,395	\$	20	\$	46	\$	332	\$	17	\$	-	\$	415	\$	16	\$	431
Minidoka Area Projects	\$	8,044	\$	666	\$	5,155	\$	528	\$	2,971	\$	527	\$	9,847	\$	13,876	\$	23,723
Rogue River Basin Project, Talent Division	\$	1,486	\$	81	\$	209	\$	109	\$	606	\$	878	\$	1,883	\$	2,495	\$	4,378
Tualatin Project	\$	884	\$	14	\$	96	\$	110	\$	400	\$	144	\$	764	\$	470	\$	1,234
Umatilla Project	\$	3,675	\$	118	\$	332	\$	154	\$	3,371	\$	394	\$	4,369	\$	151	\$	4,520
Washington Area Projects	\$	793	\$	58	\$	567	\$	420	\$	226	\$	500	\$	1,771	\$	50	\$	1,821
Yakima Project	\$	17,989	\$	131	\$	462	\$	1,752	\$	8,140	\$	14,649	\$	25,134	\$	9,006	\$	34,140
Yakima River Basin Water Enhancement Project	\$	50,254	\$	35,352	\$	-	\$	-	\$	-	\$	-	\$	35,352	\$	17,948	\$	53,300
CPN Region Total:	\$	128,572	\$	42,124	\$	14,649	\$	17,753	\$	25,642	\$	23,372	\$	123,540	\$	239,864	\$	363,404

FY 2024 OVERVIEW										
FY 2024 REQUEST FOR WATER AND RELATED RESOURCES										
Enacted	Water & Energy	Land Management	Fish & Wildlife	Facility Operations	Facility Maintenance	Total Program				
\$128,572	\$42,124	\$14,649	\$17,753	\$25,642	\$23,372	\$123,540				

# COLUMBIA-PACIFIC NORTHWEST REGION

The Bureau of Reclamation's Fiscal Year (FY) 2024 Request for the Columbia-Pacific Northwest Region (Region) for Water and Related Resources totals \$123.6 million. This budget reflects the high priority and emphasis placed on Project operations and maintenance (O&M) and critical rehabilitation and extraordinary maintenance (XM) needs on existing infrastructure, while also incorporating requirements for the Endangered Species Act (ESA) affecting Reclamation Projects.

The Region, which includes the entire Columbia River Basin watershed, currently has 35 authorized Projects supplying irrigation from 61 reservoirs with a total active capacity of 18.2 million acre-feet. It serves a population of 13 million people in areas rapidly becoming urbanized near major cities. As the municipal, industrial, and irrigation demand for water increases, so does the demand for water to support Tribal and ESA needs. The Region's Projects irrigate approximately 2.9 million acres of land with an annual crop yield of approximately \$4.6 billion. The Region has ten power plants including the Grand Coulee power complex, which is among the largest in the nation, producing nearly a quarter of the Federal Columbia River Power System's (FCRPS) total generation. The Region's power plants produce an average of 23.8 billion kilowatt-hours of electricity annually.

The Region's budget is driven by Reclamation's core mission of delivering water and power. The Region is working to maintain its aging infrastructure and facilities to assure system reliability and delivery of benefits. Power facilities benefit tremendously from the direct funding of O&M and capital investments by the Bonneville Power Administration (BPA). Power prices are evolving in changing markets. Financial decisions at BPA could impact the O&M of Reclamation power facilities.

The Regional budget is also driven by environmental and ESA compliance. This continues to play an increasingly visible and important role in defining the Region's total program. Current Biological Opinions (BiOps) on the Columbia River System (CRS) require significant resources and are anticipated to continue. Active and pending project-specific O&M BiOps require actions to reduce or offset adverse effects to endangered and threatened species through scientifically justified operational changes, facility modifications, and habitat rehabilitation.

The Water and Energy Management and Development request totals \$42.1 million. Work continues the Yakima River Basin Water Enhancement Project (YRBWEP), particularly the construction of the Cle Elum Fish Passage (CEFP) facilities.

The Integrated Plan is a comprehensive and balanced approach to water resources and ecosystem restoration improvements affecting fish passage and habitat, agricultural, municipal, and domestic water supplies for the Yakima River Basin. The State of Washington is a significant cost-share partner. Signed in March 2019, The John D. Dingell, Jr. Conservation, Management and Recreation Act (P.L. 116-9) authorized implementation of Phase I of the Integrated Plan and the implementation of the Kachess Drought Relief Pumping Plant, which will allow access to up to 200,000 acre-feet of water in drought years. Reclamation will use the funding for environmental compliance in support of the Roza Irrigation District awarding the construction contract in FY 2025.

Restoration and enhancement activities continue the Wapatox Canal to allow for safe operation and continued irrigation water delivery.

The region continues four Public Law (P.L.) 93-638 contracts with the Yakama Nation (YN) to fund system improvements on the Wapato Irrigation Project, evaluation of the Irrigation Demonstration Project, implementation of the Toppenish Creek Corridor Enhancement project and implement shoreline protection at Cle Elum Pool Raise.

Implementation of conservation grants with irrigation districts continue the Sunnyside Division Board of Control (SDBOC) and Kittitas Reclamation District (KRD). The Phase I improvements to the SDBOC system included 30 automated check structures and the construction of three re-regulation reservoirs. Currently, the project is in Phase II with the piping of 71.5 miles of open ditch laterals. KRD's conservation plan includes lining and piping of over 100 miles of canal and laterals. The conserved water provides instream flows for tributaries to aid in restoration of ESA listed steelhead in the Upper Yakima Basin. Reclamation is continuing to work on projects identified in the Integrated Plan.

Additionally, there has been significant progress on the CEFP Project. The access road and bridge across the spillway construction was completed in October 2016, Secant pile vault construction was completed in FY 2018, the bypass tunnel construction was completed in FY 2021, the intake gate and helix construction are expected to be completed in FY 2024. The construction contract for the adult fish collection facility is expected to award in FY 2023. Water and Energy Management and Development funds are provided for program management activities, water conservation assistance, and implementation of effective water management and conservation measures, as well as construction of fish passage facilities in collaboration with local partners.

The FY 2024 funding request will enable the Region to fund ongoing costs within the Columbia Basin Project (Ephrata) to manage and develop water and energy resources in the following priority efforts: the Odessa Groundwater Replacement Program (OGWRP) is anticipating East Columbia Basin Irrigation District (ECBID) completing the installation of the remaining radial gates, allowing Reclamation to formally accept the siphon facilities, and formally transfer Operations, Maintenance, and Replacement (OM&R) to ECBID.

The Potholes Supplemental Feed Route will allow Reclamation to convey irrigation water more effectively to the Potholes Reservoir during peak irrigation times when the capacity to deliver irrigation water to the reservoir is limited. Canal capacity currently used to fill Potholes Reservoir will be further restricted as the Odessa Groundwater Replacement Program advances. As a result, the PSFR will become more critical for continued operation of the Columbia Basin Project. The funding request will enable the Region to complete property acquisition and mitigation tasks including environmental compliance and construction, complete outstanding land acquisitions, remediate properties as necessary, activate the forecast plan for feed water, and manage comingled water issues in Crab Creek.

The Land Management and Development request totals \$14.6 million. Funding is included for general land management activities such as resolving trespass and land use issues, protecting cultural resources on Reclamation lands, boundary determinations, and maintaining existing land records, which are all necessary activities for managed lands. Other activities include funding for continued development and use of Geographic Information Systems, implementation of Reclamation's Wildland Fire Policy, and structural improvement costs across the Region associated with the National Spatial Data Infrastructure and Reclamation Recreation Management Act funding for Title XXVIII Americans with Disabilities Act.

The **Fish and Wildlife Management and Development** request totals \$17.8 million, of which \$13.3 million is for the Columbia and Snake River Salmon Recovery program. Of the remaining amount, \$3.5 million continues ESA compliance for 11 Projects in the Region not covered by the CRS BiOps. These funds address both the costs of Section 7(a)(2) consultations and the cost of implementing terms of BiOps. Consultation costs may include research required to identify the effect of a Reclamation project on threatened and endangered species, preparation of ESA documentation, and costs associated with coordination with the U.S. Fish and Wildlife Service (USFWS) and the National Marine Fisheries Service

(NMFS) during consultation. Implementation costs include studies to optimize Project operations, facility modifications, and habitat mitigation needed to reduce or offset adverse effects to listed species and maintain ESA compliance.

The Columbia and Snake River Salmon Recovery program budget of \$13.3 million will be used to implement multiple BiOp actions. These mitigation actions allow continued operation of the CRS, including Grand Coulee and Hungry Horse dams, and continued compliance with the ESA. NMFS CRS BiOp mitigation actions include hydro system improvement actions for salmon including flow augmentation in the Columbia River, avian predation reduction efforts and Columbia River tributary habitat improvement actions for salmon. The program implements the NMFS and USFWS CRS BiOps and conducts consultations on the effects of the CRS on ESA-listed species and critical habitat in the Columbia River basins. Multiple parties, including the State of Oregon, the Nez Perce Tribe, the Spokane Tribe, and the Coeur d'Alene Tribe filed lawsuits challenging the BiOps and Record of Decision (ROD) in Federal District Court. In an effort to find an alternative to the decades of litigation, the United States and the plaintiffs agreed to stay the claims subject to certain conditions. The FY 2024 budget includes funds for any possible re-consultation and litigation support. If re-consultation and support are not required, funds will be used to implement the currently standing BiOps.

The **Facility Operations** request totals \$25.6 million, \$8.1 million of which supports the Yakima Project to allow for the continuation of O&M for Phase I and II fish screens and ladders, operation of storage dams and reservoirs, and data collection on endangered salmon and trout. This funding level will also ensure the continuation of O&M efforts across the Region and ultimately the delivery of water for irrigation, municipal and industrial use, flood control, fish and wildlife, and recreation benefits. These activities are commensurate with authorized purposes, legal compliance, and contractual obligations.

The Facility Maintenance and Rehabilitation activity request totals \$23.4 million, including \$23.0 million for the implementation of extraordinary maintenance efforts across 11 projects. Some of the major infrastructure activities in the FY 2024 request include \$3.5 million in the Columbia Basin Project for ongoing efforts at the Leavenworth National Fish Hatchery's (LNFH) Surface Water Intake Fish Screens and Fish Passage (SWISP), Winthrop Circular Tanks and Backbone Water System Projects, and the Grand Coulee Radio System Modernization effort, as well as \$12.7 million in the Yakima Project for the Roza Screen Modifications.

**Direct Funding of Power O&M** – Under the 1996 interagency agreement, BPA provides direct funding of power operations at all hydroelectric power facilities in the Region. This agreement allows for day-today power O&M and includes long-term planning and evaluation of proposed maintenance activities as well as various performance measures and targets for Reclamation to meet. The Region will be operating under the FY 2024-2025 Integrated Program Review budget and expects to continue its successful partnership with BPA. BPA annually contributes funding to support power O&M efforts, as well as both small capital and major replacements and additions; almost \$190 million in BPA funding for such efforts is anticipated in FY 2024. Through FY 2022, Reclamation has expended over \$2.30 billion in BPA funding to successfully operate and maintain the power system. In addition, under a separate Memorandum of Agreement, approximately 155 individual subagreements with BPA have been executed, which provide funding for major capital infrastructure improvements at the power facilities. Through FY 2022, Reclamation has expended \$917.3 million for capital improvement activities. BPA continues to fund major capital investments. Below are examples of current projects:

- Replacement of the Grand Coulee Keys Pump Generating Plant Governors, Exciters, Relays and Controls, funded at \$15.6 million over the next five years.
- Replacement of the Grand Coulee Left and Right Power House Bridge Cranes, funded at \$33.9 million over the next four years

- Installation of the Grand Coulee Transformer Dissolved Gas Analyzers, funded at \$4.9 million over the next four years
- Replacement of the Hungry Horse G1-G4 Static Exciters, funded at \$8.5 million over the next four years.
- Installation of the Black Canyon Dam Trash Rake system, funded at \$6.1 million over the next four years.

The Region's power facilities will be operated and maintained in a manner to achieve the top rating for at least eight of the ten power facilities. Under the 1996 interagency agreement with BPA, the Region performed the day-to-day power O&M activities necessary to ensure power delivery.

# Planned Accomplishments in FY 2024:

The Region's infrastructure is maintained through constant monitoring and assessment, which facilitates efforts to achieve the best results with limited resources. The Region's water infrastructure facilities will be operated and maintained in a manner to achieve the top rating for at least 87 of the 105 facilities. The Region's water infrastructure includes 57 reserved and transferred high and significant hazard dams and 48 reserved works associated facilities. The FY 2024 XM program request will fund replacements, additions, and extraordinary maintenance activities that correct known deficiencies, improve safety, and replace equipment that has reached the end of its service life. Efforts towards the completion of Phase I of the SWISP project, which includes Fish Screens, Fish Passage, and Access Road Creation at the hatchery's surface water intake on Icicle Creek are expected to complete. Phase II, which include pipeline rehabilitation, efforts continue as the video inspection of the pipeline and physical survey are expected to occur by year-end. Construction for the SWISP project is planned through FY 2025. Construction will begin for the Roza Fish Screen Modifications Phase I, which will include four of the ten gates. These four gates will be constructed and installed in FY 2024 and tested in FY 2025. Acquisition actions for Phase II which includes the remaining six gates will be initiated FY 2024 for construction and testing in FY 2025.

The Region's high-level initiatives for the management of water and related resources include supporting elements of the Integrated Plan that are cost-effective and have a strong Federal interest. The Integrated Plan is a 30-year water resiliency plan in the Yakima River basin, the location of a \$4.5 billion annual agricultural industry. YRBWEP Progress in support of the Integrated Plan will continue the CEFP with construction completion expected on the Intake, Gate, and Helix Structure. Construction will continue at the Adult Collection Facility following FY 2023 contract award with expected completion in FY 2025. Shoreline protection design and implementation will continue the CEPR project. Continue environmental compliance efforts to include an Environmental Impact Statement for the KDRPP project. Construction is expected to begin at the Clear Creek Dam Fish Passage project and continue through FY 2025. The Clear Creek Dam, Fish project would construct a fish ladder and intake structure to allow fish migration, namely ESA-listed bull trout, between the Tieton River and Clear Lake.

The Region also continues progress on the OGWRP to bring renewable surface irrigation water from the Columbia River to replace depleted groundwater reserves in the Odessa Aquifer and continuing design support for projects to complete the installation of pumping stations and lateral delivery systems. In FY 2024, the design processes for East Low (EL) activities 11.8, 80.6 and 84.7 are anticipated to be completed. ECBID plans to hire a contractor to begin construction of EL activity 22.1 and ECBID plans to construct the 86.4 delivery system. The ECBID plans to begin the design process for the EL activity 54.0.

The Region continues to focus on process improvement across the organization. The best indicator of a strong execution process is a strong scoping and planning process. Using technology to streamline the collaborative nature of project formulation, the region continues efforts implementing life cycle planning identification, subject-matter review of scoping details, and a robust prioritization process that considers

human as well as financial resource constraints. Offices continue to develop internal controls, training plans, and best practices for ongoing programs.

#### Planned Accomplishments in FY 2023:

In FY 2023, progress continues infrastructure projects at the LNFH as part of a mandated CRS requirement to comply with the 2017 NMFS BiOp. The SWISP project will continue construction of Phase I, which includes Fish Screens, Fish Passage, and Access Road Creation at the hatchery's surface water intake on Icicle Creek in FY 2023, including fish screen installation by May 2023 to meet 2017 NMFS BiOp commitments. Phase II of the project, which includes pipeline rehabilitation, may be reinitiated which includes video inspection and physical survey of the pipeline to inform which sections of the pipeline require rehabilitation work. The SWISP project will continue construction through FY 2023 and is expected to continue during FY 2024. The construction contract for the Roza Fish Screen Modifications Phase I, which will likely be four of the ten gates will be awarded. These four gates will be constructed and installed in FY 2024 and tested in FY 2025. The procurement package for the remaining six gates will be finalized and submitted in FY 2024. These six gates will be constructed and tested in FY 2025.

The Region's high-level initiatives for the management of water and related resources include supporting elements of the Integrated Plan that are cost-effective and have a strong Federal interest. Progress in support of the Integrated Plan will continue the CEFP with expected completion of the Intakes, Gates, and Helix construction. The award of the construction contract for the Adult Collection Facility is expected in FY 2023. Efforts to mobilize and dewater the work area will allow the construction of the Adult Collection Facility and Splitter Wall Foundations to begin. On the CEPR project, the region will award a PL 93-638 contract to YN for shoreline protection implementation at Night Sky Shoreline. Implementation at Morgan Creek Shoreline will initiate and design efforts at Sandelin and Speelyi Beach will continue. Environmental compliance efforts will initiate on the KDRPP project and complete on the Clear Creek Dam Fish Passage project. The region will complete geophysics studies, final design for the Main Canal seal and drain and complete remaining land acquisitions to support the Pothole Supplemental Feed Route.

The Region also continues progress on the OGWRP to bring renewable surface irrigation water from the Columbia River to replace depleted groundwater reserves in the Odessa Aquifer and continuing design support for projects to complete the installation of pumping stations and lateral delivery systems. In FY 2023, ECBID plans to complete the installation of the final two remaining radial gates. Reclamation anticipates acceptance of the Kansas Prairie siphon facilities and transfer of operations, maintenance, and replacement responsibility to ECBID to be completed. The design process is anticipated to be completed for the EL22.1 and EL86.4. The Grand Coulee Power Office continues upgrades and replacement of the PGP governors, exciters, protector relays, unit controls, impeller, and stator rewinds with anticipated substantial completion by 2026. The first outage will begin in the fall of FY 2023 for P3 and P4 with subsequent outages to occur in FY 2024 and FY 2025. The Hungry Horse Crane Replacement project will continue in FY 2023. Upon completion, five Hungry Horse Dam/Powerplant cranes will be completed including two 290 ton bridge cranes located in the generator bay of the powerplant (each crane has two 145 ton main hooks, and two 30 ton auxiliary hooks), a 125 ton gantry crane with 25 ton auxiliary hook, located on top of the dam, a 25 ton bridge crane located in the outlet works valve house.

The Region continues to focus on process improvement, utilizing portfolio, program, and project management practices to originate and complete regional projects. The business framework, Concept to Implementation (C2i) continues to be leveraged and introduces gateways for quality control and assurance across the organization through the business case requirement on all new activities that are pursuing funding. The long-term planning efforts continue to focus on a phased implementation with the

desired outcome of decision-support and early identification of how to best prepare for the future workload.

#### Actual Accomplishments in FY 2022:

The FY 2022 XM program request funded replacements, additions, and extraordinary maintenance activities that corrected known deficiencies, improved safety, and replaced equipment that had reached the end of its service life. Efforts completed at the LNFH with the installation of a new building and four circular tanks to meet NMFS BiOp requirements. In early June, approximately 280,000 Spring Chinook smolts were introduced to the tanks. These circular tanks help to inform water conservation goals and phosphorus discharge issues and are expected to reduce hatchery water usage by at least 50%. In FY 2022, construction initiated on Phase I of the Surface Water Intake Fish Screens and Fish Passage (SWISP) project, which includes Fish Screens, Fish Passage, and Access Road Creation at the hatchery's surface water intake on Icicle Creek. Planning efforts Phase III, which includes riparian restoration, continues with the completion of pre-construction vegetation surveys. Construction for the SWISP project is planned through FY 2025. The construction of the electrical services for the new fish screens at Roza Dam was completed.

The Region's high-level initiatives for the management of water and related resources include supporting elements of the Integrated Plan that are cost-effective and have a strong Federal interest. Progress in support of the Integrated Plan continued in FY 2022 with the completion of the tunnel project, fully funding the Intake and Helix facility, and completing planning efforts to support an FY 2023 construction contract award for the Adult Collection Facility on the CEFP project. Construction was completed at the Wish Poosh Campground and Boat Launch as part of the Cle Elum Pool Raise project (CEPR). In addition, 30% and 60% designs were completed for the Sandelin and Morgan Creek Campgrounds, respectively. The Schaake Habitat Improvement Project completed Phase III of construction. The floodplain, wetlands, and side channels are functional as mitigation for impacts to artificial wetlands from upstream water conservation efforts, such as lining canals and piping laterals. The final (100%) design for the Clear Creek Dam Fish Passage project was completed.

The Region continued progress on the OGWRP to bring renewable surface irrigation water from the Columbia River to replace depleted groundwater reserves in the Odessa Aquifer and continued design support for projects to complete the installation of pumping stations and lateral delivery systems. In FY 2022, the region supported ECBID in their completion of installing three of the five radial gates for the OGWRP. The region reviewed and accepted 30% designs for the EL11.8 Pumping Plant and Pipeline distribution system. The landowner group is now advancing to 60% design efforts. The Technical Service Center initiated the physical model process for EL80.6 and EL84.7 Pumping Plant and Pipeline distribution systems. In addition, the region accepted title and completed transfer of the operations, maintenance, and replacement responsibility for both the Warden Siphon and Lind Coulee Siphons.

In FY 2022, as part of the Pasco Basin Groundwater Management project, Reclamation executed a Memorandum of Understanding to establish the foundation that allows Reclamation and Ecology to comanage groundwater for beneficial use in the Pasco Basin. Reclamation executed a non-Federal cost share agreement with for the Anderson Ranch Dam Raise, commencing construction as defined by the Water Infrastructure Investment for the Nation Act. An appraisal-level study for the proposed Crooked River Water Quality and Supply Reliability Pumping Plant project was initiated which would improve water supplies for irrigation and instream flows in the Crooked River providing both an operational and environmental benefit.

The Greater Wenatchee Irrigation District title transfer agreement was executed, and the Ochoco Irrigation District title transfer package was submitted beginning the 90-day congressional review process under the Dingell Act.

# **Boise Area Projects**

**LOCATION:** Southwestern Idaho and northeastern Oregon, including Elmore, Ada, Boise, Canyon, Gem and Payette Counties, Idaho, and Malheur County, Oregon.

**DESCRIPTION/JUSTIFICATION:** The Boise Project is separated into the Arrowrock and Payette Divisions, annually providing about 1.2 million acre-feet of irrigation water for about 377,000 acres. The Project consists of four storage dams and reservoirs (Anderson Ranch, Arrowrock, Deadwood, and Cascade), two diversion dams (Boise River and Black Canyon), and three power plants (Black Canyon, Boise River Diversion, and Anderson Ranch). The power plants have a combined generating capacity of 53.3 megawatts and an average annual generation of about 195 million kilowatt-hours. The Project has nine distinct recreation management units, including campgrounds, day use areas, boat launches, a golf course, and a section of the Boise River Greenbelt. Project recreation features attract approximately 995,000 visitors annually.

Bonneville Power Administration (BPA), through a separate Memorandum of Agreement, directly funds power operation and maintenance (O&M) costs. In addition, BPA directly funds major power replacements, additions, and improvements through separate subagreements, O&M costs associated with canals, water distribution systems, and storage facilities where O&M responsibilities have been transferred, are funded by the respective irrigation districts.

**AUTHORIZATION:** Reclamation Act of 1902, June 17, 1902 (Anderson Ranch, Arrowrock, Boise River Diversion, and Black Canyon); P.L. 61-289, Advances to the Reclamation Fund, June 25, 1910 (Deadwood, and Cascade); P.L. 76-260, Reclamation Project Act of 1939, August 4, 1939; P.L. 85-624, Fish and Wildlife Coordination Act of 1958, August 12, 1958; P.L. 87-589, August 16, 1962 (Mann Creek Project); P.L. 93-205, Endangered Species Act of 1973, December 28, 1973 as amended; P.L. 97-293, Reclamation Reform Act of 1982, as amended; Federal Water Project Recreation Act of 1965, July 9, 1965, as amended by Reclamation Recreation Management Act of 1992, Title XXVIII of P.L. 102-575; P.L. 104-266, Reclamation Recycling and Water Conservation Act of 1996, October 9, 1996. Authority to accept funding from the Bonneville Power Administration is found under Section 2406 of P.L. 102-486, the Energy Policy Act of 1992, October 24, 1992; and P.L. 106-493, To Provide Equal Exchange of Land around the Cascade Reservoir, November 9, 2000.

#### Boise Area Projects

# SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	395,000	\$318,000
Land Management and Development	\$2,457,000	\$2,506,000
Fish and Wildlife Management and Development	\$381,000	\$478,000
Facility Operations	\$2,230,000	\$2,235,000
Facility Maintenance and Rehabilitation	\$700,000	\$682,000
Enacted/Request	\$6,163,000	\$6,219,000
Non-Federal	\$933,000	\$835,000
Other Federal – BPA Direct Funding	\$6454,000	\$7,673,000
Other Federal – BPA Subagreement	\$338,000	\$259,000
Other Federal – BPA Small Capital	\$467,000	\$237,000
Prior Year Funds	\$0	\$0
Total Program	\$14,355,000	\$15,223,000
Non-Federal/Other Federal/Prior Year Funds	(\$8,192,000)	(\$9,004,000)
Total Reclamation Allotment	\$6,163,000	\$6,219,000

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Project Water Conservation Assistance -Continues to provide Project-wide support for planning, designing, and implementing effective water management and conservation measures with irrigation districts, city, county, and State governments within Reclamation projects. The program provides measurable water management benefits through technical assistance and cost-share grants with districts to encourage more efficient use of water supplies and the practice of water conservation to aid in the protection of threatened and endangered species. Other - Continues general water and energy management activities within the Project. Continues contact with districts and responds to outside entities on general project management. Continues to provide resources to monitor unauthorized use of water. Continues cooperative efforts among irrigation districts, the State of Idaho, and Reclamation by monitoring water quality and quantity. Continues development of conservation partnership agreements with Boise Project water contractors and other local, State, and Federal entities to foster improved water management. Continues management support for planning \$328,000 activities. Non-Federal - Various (\$10,000)

#### Subtotal, Water and Energy Management and Development

Land Management and Development - Continues land management activities including identifying and resolving trespass issues and boundary disputes, conducting field reviews and cadastral surveys of the land base, repairing and replacing boundary markers, issuing land use authorizations requested by the public and other governmental agencies, acquiring and disposing of land interest, controlling noxious weeds through integrated pest management programs, solving soil and moisture conservation problems, constructing and maintaining fencing to protect Project boundaries, cleaning up dump sites that may contain hazardous waste, conducting surveys for cultural, threatened and endangered resources, and

\$318,000

maintaining land and realty transaction records. Continues wildland fire prevention practices and mitigation of timber borne diseases to reduce wildfire risk impacting Reclamation lands and managing partner capital investments. Continues geographic information system data analysis and utilization and updating and disseminating data for Project and managing partner needs. Continues recreation planning, preparing, and overseeing managing partner agreements, project management, coordinating interagency and financial assistance agreements, reviewing development, and retrofit designs, and responding to public, interagency, and Reclamation inquiries. Continues the development and administration of law enforcement contracts to provide law enforcement services for Federal lands under Reclamation's jurisdiction and activities associated with those lands. **\$2,506,000** 

**Fish and Wildlife Management and Development** - Continues planning, designing, and implementing activities for the protection of fish and wildlife and their habitats. Continues responding to requests from natural resource agencies for operational data relevant to fish and wildlife issues. Continues review of other agencies' National Environmental Policy Act documents and plans which may affect operations. <u>Biological Opinion (BiOp) Implementation</u> - The Upper Snake BiOp, issued in 2005 (for bull trout) and supplemented in 2014 (for bull trout critical habitat), addresses the impact of Project operations on critical habitat of bull trout in the area. Continues analysis of data to satisfy requirements of existing BiOps, and to better define the Project's impacts on fish and wildlife and their habitat. Continues Section 7 Endangered Species Act compliance which involves any necessary new consultations and continued implementation of BiOp requirements in the Boise and Payette watersheds. Continues implementation activities such as water temperature monitoring at Deadwood Reservoir and the Boise River, streamflow gauging, trap and haul below Arrowrock Dam, and coordination and reporting. **\$478,000** 

**Facility Operations** - Continues operation and routine maintenance of Anderson Ranch Dam and Reservoir, Black Canyon Diversion Dam and Reservoir, Deadwood Dam and Reservoir, Cascade Dam and Lake Cascade, and Arrowrock Dam and Reservoir. Continues revision of all dams standing operating procedures, Emergency Action Plans (EAP) and periodic EAP exercises. Continues management of recreation facilities at Black Canyon. Continues coordination with the U.S. Army Corps of Engineers to jointly manage flood risk in the Boise River valley and continues to operate facilities to reduce flood risk in the lower Payette River valley. Continues the end of service life replacement of batteries for the Snake River microwave communication system sites.

Power Items- Resumes required periodic facility review of the power program to ensure program<br/>compliance and provide recommendations for corrective actions. Continues operation and routine<br/>maintenance of the Boise River Diversion Dam. Continues additional small capital funded unscheduled<br/>maintenance. Continues the end of service life replacement of batteries for the Snake River microwave<br/>communication system. Continues the grounding improvements of the existing Black Canyon switchyard.<br/>Continues the addition of a trash rake or other alternative, and arc flash and life safety improvements at<br/>Black Canyon.\$10,970,000Other Federal - BPA Direct Funding<br/>Other Federal - BPA Small Capital(\$237,000)<br/>(\$237,000)<br/>(\$825,000)Non-Federal - Various(\$825,000)

#### **Subtotal, Facility Operations**

**Facility Maintenance and Rehabilitation** - Begins the Snake River Area Office (SRAO) Supervisory Control and Data Acquisition (SCADA) modernization and operating system replacement. Continues the New York Canal long-term risk identification and mitigation and communication planning. Continues Arrowrock bulkhead gate rail replacement and realignment. Continues the Electronic Access Control and Surveillance System (EACSS) improvement project across eight SRAO facilities. Continues required

\$2,235,000

inspections of distribution systems and high and significant hazard dams as well as technical assistance to irrigation district partners responsible for operating and maintaining the transferred works facilities.

<u>Power Items</u> – Continues work on the Anderson Ranch Turbine Runner Replacement and Modernization. \$941,000

Other Federal – BPA Subagreement	<u>(\$259,000)</u>
Subtotal, Facility Maintenance and Rehabilitation	<u>\$682,000</u>
Reclamation Request	\$6,219,000

# Columbia and Snake River Salmon Recovery Columbia River System Endangered Species Act (ESA) Implementation

**LOCATION:** Columbia and Snake River basins in the States of Idaho, Oregon, Montana, and Washington.

**DESCRIPTION/JUSTIFICATION:** This Program ensures compliance with Section 7(a)(2) of the Endangered Species Act (ESA) by conducting consultations and implementing actions as required by Fish and Wildlife Service (FWS) and National Oceanic and Atmospheric Administration (NOAA) Fisheries (Services) Biological Opinions (BiOp). In 2020, the Columbia River System (CRS) Operations National Environmental Policy Act (NEPA) process was completed, as documented in the Final Environmental Impact Statement (FEIS) and the Joint Record of Decision (ROD). The selected alternative from the NEPA process served as the basis for new long-term BiOps from NOAA Fisheries and FWS starting in 2020. The BiOps will largely continue the actions described in previous NOAA BiOps. Multiple parties, including the State of Oregon, the Nez Perce Tribe, the Spokane Tribe, and the Coeur d'Alene Tribe filed lawsuits challenging the BiOps and ROD in Federal District Court. In an effort to find an alternative to the decades of litigation, the United States and the plaintiffs agreed to stay the claims subject to certain conditions.

This Program also implements flow augmentation for ESA listed species in the Columbia River Basin as required in the "Consultation for the Operation and Maintenance of ten U.S. Bureau of Reclamation Projects and two Related Actions in the Upper Snake River Basin above Brownlee Reservoir."

Reclamation is one of three action agencies that consults on operations of the CRS. Reclamation and the U.S. Army Corps of Engineers operate Federal dams on the Columbia and Snake Rivers. Bonneville Power Administration transmits and markets the Federal power produced by these dams. The action agencies consulted with NOAA Fisheries and FWS on ESA-listed species. In total, 13 species of anadromous fish (salmon and steelhead) have been listed by NOAA Fisheries and two non-anadromous species (bull trout and Kootenai River white sturgeon) have been listed by FWS in the Columbia River Basin affected by operation of the CRS. Also included in the BiOps are the southern resident killer whales, southern distinct population segment of green sturgeon, and eulachon. These BiOps require extensive actions to ensure that operation of the CRS by the agencies is not likely to jeopardize the continued existence of endangered or threatened species, or to adversely modify or destroy their designated critical habitats. Reclamation actions include modifications to hydro system operations, flow augmentation, specific actions to improve tributary habitat for salmon and steelhead, predator reduction, and research and monitoring of action effectiveness.

**AUTHORIZATION:** Authorities to conduct Program activities required by Section 7 of P.L. 93-205, Endangered Species Act (16 U.S.C. 1536) are the Reclamation Act of June 17, 1902 (43 U.S.C. 391, et seq.), and acts amendatory and supplementary thereto, Section 14 of the Reclamation Project Act of August 1939 (43 U.S.C. 389); the Fish and Wildlife Coordination Act, dated March 10, 1934 (16 U.S.C. 661, et seq.), as amended, and individual Reclamation Project authorizing acts. Reclamation is conducting the Tributary Habitat Program under authorities contained in Sec. 5 of the Endangered Species Act (16 U.S.C. 1534), the Fish and Wildlife Coordination Act (16 U.S.C. 661-666c), and Sec. 7(a) of the Fish and Wildlife Act of 1956 (16 U.S.C. 742f(a)) as delegated from the Secretary of the Interior to the Bureau of Reclamation in Secretarial Order No. 3274, dated September 11, 2007, as amended in Amendment No. 2, dated January 27, 2010, and Departmental Manual 255 DM 1, dated October 5, 2010 (to carry out off-site habitat improvements in the Columbia-Pacific Northwest Region when required to comply with Sec. 7(a)(2) of the ESA).

#### Program Financial Data

#### SUMMARIZED FINANCIAL DATA

1 Togram Financial Data		
Activity	FY 2023 Enacted	FY 2024 Request
Fish and Wildlife Management and Development	\$13,329,000	\$13,279,000
Enacted/Request	\$13,329,000	\$13,279,000
Other Federal*	\$6,731,000	
Prior Year Funds	\$0	\$0
Total Program	\$ \$20,060,000	\$13,279,000
Other Federal	(\$6,731,000)	
Total Reclamation Allotment	\$13,329,000	\$13,279,000

*Other Federal funding represents funding received from the Indian Water Rights Settlements Completion Fund in FY 2023 for implementation of the Nez Perce Settlement. Tribal needs associated with the settlement are anticipated to be satisfied in FY 2024 by non-discretionary funding sources.

## WORK PROPOSED FOR FY 2024:

The 2024 President's Budget Request proposes legislation to address the ongoing operational needs associated with Indian Water Rights Settlements managed by the Bureau of Reclamation, including those associated with the Columbia and Snake River Salmon Recovery Project (Nez Perce Settlement). Additional information can be found in the Permanents chapter of this request.

**Fish and Wildlife Management and Development** - <u>Coordination and Administration</u> - Continues administrative and technical support activities related to consultation and litigation for three separate BiOps: (1) portions of Reclamation's Upper Snake Irrigation Projects BiOp, (2) Reclamation's portion of the CRS FWS BiOp (bull trout and other species), and (3) Reclamation's portion of the CRS NOAA Fisheries BiOp (salmon and other species). Continues interagency participation with four states, the Northwest Power and Conservation Council, the Federal Caucus, 13 Tribal governments, and others involved in CRS actions to improve the survival of ESA listed species. Continues coordination and participation on various teams including the regional implementation oversight group, technical management team, Tributary Habitat Steering Committee, Federal sub-basin team, Federal Caucus, Fish Accords, and various research, monitoring, and evaluation teams. Supports action agency development and preparation of administrative records, implementation plans, annual progress reports, and five year roll up and analysis related to the BiOps. \$2,607,900

<u>Hydro Actions - Management/Implementation</u> - Continues Reclamation's participation in the implementation of real-time operational measures, system flood risk management, and Columbia Basin Project avian predation management actions associated with ESA listed species, as required by the CRS BiOps. \$1,930,000

<u>Habitat</u> - Continues technical assistance for actions to enhance tributary spawning and rearing habitats, required by the BiOps, to mitigate effects of the CRS hydro system operations on salmon and steelhead survival. Continues Reclamation's involvement with non-Federal parties located in Idaho, Oregon, and Washington to modify or remove instream diversion related barriers to improve fish passage. Continues environmental compliance, cultural resource compliance and design of barrier removal, fish screens, and channel complexity projects such as blockages, culverts, and flood plain improvements. Continues to support Reclamation's participation with tribes and other locally based partners to improve habitat for salmon and steelhead in Columbia River tributaries. Continues Reclamation's habitat program with participation in approximately 25 site-specific habitat improvement projects per year.

\$8,093,600

<u>Research, Monitoring, and Evaluation (RM&E)</u> - Continues a long-term effectiveness and compliance monitoring program to ensure agency actions for listed species are having the desired biological effects. The results from these activities allow Reclamation to redirect efforts if the desired results fail to materialize. The RM&E program is being implemented through a joint State, Tribal, and Federal partnership to increase the accuracy, collection efficiency, and transferability of the data across government programs. These programs are multi-agency efforts or are in cooperation with local stakeholders and landowners to ensure the design and construction of tributary habitat improvement projects are effective. \$647,500

## **Reclamation Request**

\$13,279,000

## **Columbia Basin Project**

**LOCATION:** Central Washington, including Adams, Douglas, Franklin, Grant, Lincoln, Okanogan, and Walla Walla Counties.

**DESCRIPTION/JUSTIFICATION:** The Columbia Basin Project is a multipurpose project consisting of three storage dams and two reservoirs, three Grand Coulee power plants, and one pump-generating plant (PGP) with a combined generating capacity of 6.8 million kilowatts and an annual generation of approximately 21 billion kilowatt-hours, and associated switchyards, transmission lines, feeder canal, and canal systems. In addition, there are 27 generators, six pumping units, and six pump generators on the Projects. Water distribution systems and other storage facilities are operated by water users. The irrigation works extend from the North Dam on Banks Lake southward to the vicinity of Pasco, Washington. Principle irrigation facilities include Banks Lake, Dry Falls Dam, Billy Clapp Lake, Pinto Dam, the Main Canal, the East Low Canal, West Canal, Royal Branch Canal, Moses Lake Outlet Structure, Potholes Reservoir, O'Sullivan Dam, and the Potholes Canal system which includes the Wahluke and Eltopia Branch canals. The Project provides approximately 3.8 million acre-feet of water on an average annual basis. Approximately 671,000 acres of land are irrigated by the Project and 2,360 miles of canal and 3,434 miles of drains are maintained. Additionally, Pinto Dam, the Moses Lake Outlet Structure, O'Sullivan Dam, the Soap Lake Protective Works, and the Esquatzel Coulee Diversion Channel have flood control functions. Along with irrigation responsibilities, Reclamation is responsible for activities such as land resource management on approximately 350,000 acres of land, recreation, flood control, technical services associated with Reclamation facilities, and environmental work associated with various actions taken on the project.

Bonneville Power Administration (BPA), through a separate Memorandum of Agreement (MOA), directly funds power operation and maintenance (O&M) costs. In addition, BPA directly funds, through subagreements, major power replacements, additions, and improvements at Grand Coulee Dam and power plants. The Grand Coulee Visitor's Center and other recreation features of the Project regularly attract over 130,000 annual recreational visitors.

**AUTHORIZATION:** Public Law (P.L.) 74-409, Parker and Grand Coulee Dams, August 30, 1935; Reclamation Act of 1939, Act of August 4, 1939, ch. 418, 53 Sts. 1187; Columbia Basin Project Act of March 10, 1943; P.L. 89-448, Third Power Plant, Grand Coulee Dam, June 14, 1966; P.L. 93-205, Endangered Species Act of 1973, December 28, 1973, as amended; Authority to accept funding from the Bonneville Power Administration is found under section 2406 of P.L. 102-486, the Energy Policy Act of 1992, October 24, 1992; P.L. 89-72, Federal Water Project Recreation Act of 1965, July 9, 1965, as amended by Reclamation Recreation Management Act, Title XXVIII of P.L. 102-575, October 30, 1992; and P.L. 104-266, Reclamation Recycling and Water Conservation Act of 1996, October 9, 1996.

## **Program Financial Data**

## SUMMARIZED FINANCIAL DATA

i Togi am Financiai Data		
Activity	FY 2023	FY 2024
Activity	Request	Request
Water and Energy Management and Development	\$7,322,000	\$5,176,000
Land Management and Development	\$3,378,000	\$4,337,000
Fish and Wildlife Management and Development	\$20,000	\$20,000
Facility Operations	\$6,085,000	\$6,184,000
Facility Maintenance and Rehabilitation	\$4,215,000	\$4,819,000
Enacted/Request	\$21,020,000	\$20,536,000
Non-Federal	\$14,828,000	\$14,450,000
Other Federal – BPA Direct Funding	\$124,079,000	\$122,191,000
Other Federal – BPA Subagreement	\$37,265,000	\$29,638,000
Other Federal – BPA Small Capital	\$3,685,000	\$4,120,000
Prior Year Funds	\$0	\$0
Total Program	\$200,877,000	\$190,935,000
Non-Federal/Other Federal/Prior Year Funds	(\$179,857,000)	(\$170,399,000)
Total Reclamation Allotment	\$21,020,000	\$20,536,000

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Project Water Conservation - Continues to provide Project-wide support for planning, designing, and implementing effective water management and conservation measures with Reclamation's irrigation districts and with city, county, and State governments within Reclamation land. The program provides measurable water management benefits through technical assistance and cost-share grants with districts to encourage more efficient use of water supplies and water conservation to aid in the protection of threatened and endangered species. Continues management support for planning activities relative to coordination of interests among local, State, Tribal and other government agencies, water users, irrigation districts, industries, other private sector organizations, and environmental groups. This coordination addresses emerging water, land, and other resource management issues in watersheds. Other - Continues Pasco Basin Water Supply technical design efforts for various project implementation and development elements, which will develop up to 6.8 million acre-feet of available Columbia Basin ground water. Continues Potholes Supplemental Feed Route (PSFR) project management, planning, implementation, and monitoring to meet irrigation districts water contract requirements, honor environmental and cultural resource commitments, and coordinate with the State of Washington to address increased demands for feed water. The PSFR will allow Reclamation to convey irrigation water more effectively to the Potholes Reservoir during peak irrigation times when the capacity to deliver irrigation water to the reservoir is limited. Canal capacity currently used to fill Potholes Reservoir will be further restricted as the Odessa Groundwater Replacement Program advances. As a result, the PSFR will become more critical for continued operation of the Columbia Basin Project. The funding request will enable the Region to complete property acquisition and mitigation tasks including environmental compliance and construction, complete outstanding land acquisitions, remediate properties as necessary, activate the forecast plan for feed water, and manage comingled water issues in Crab Creek. Continues Odessa Ground Water Replacement Program project management, implementation, assistance to meet irrigation districts contract agreements and coordinate with the State

of Washington in conjunction with the East Columbia Basin Irrigation District to alleviate the Odessa aquifer decline. Continues activities related to water rights and contracting issues relative to water service and repayment contracts, existing and new ground water management programs (including municipal and industrial water permitting), and issues related to Project interactions with irrigation districts. Continues to provide resources to monitor unauthorized use of water. Continues management support for planning activities. Decrease reflects the programmatic shift of budgetary resources to Bureau priorities. \$5,196,000

#### Non-Federal – Various

#### Subtotal, Water and Energy Management and Development

Land Management and Development - Continues land management activities including environmental compliance, resolving trespass issues, and resolving encroachment disputes, controlling noxious weeds through integrated pest management programs and local partnerships, resolving soil and moisture conservation problems, and maintaining existing land records. Continues conducting field reviews of the Project lands and rights-of-way, repairing, and replacing boundary markers, issuing land use authorizations as requested by the public and other governmental agencies, acquiring, and disposing of land interest for Project purposes. Continues land surveys of Project lands to ensure no encroachment on public lands around Lake Roosevelt. Continues geographic information system activities. Continues administration of the settlement land program and grazing program. Continues cleaning up dump sites that contain hazardous waste and conducting surveys for cultural resources and hazardous materials related to all public inquiries. Continues payment in lieu of taxes with Memorandums of Understanding with Adams, Grant, and Franklin counties. Reclamation Recreation Management Act, Title XXVIII -Resumes the management responsibilities for the public recreation facilities at North Dam Park. Work will include accessibility improvements that will provide adequate access according to the Architectural Barriers Act standards. This work will be implemented through a cost-share partnership with Coulee Area Parks and Recreation District. Resumes the accessibility requirements to improve Coulee City Park to meet Americans with Disabilities Act (ADA) compliance. Improvements include upgrading campsites to be ADA compliant, constructing concrete recreational vehicle (RV) pads, and installation of new electrical pedestals for RV hookups. This work will be implemented through a cost-share partnership with Coulee Area Parks and Recreation District. Continues improvements to the Columbia Basin Wildlife Area, managed by the Washington Department of Fish & Wildlife (WDFW). Improvements will be implemented through a cost-share partnership with WDFW. Continues partnership with WDFW for law enforcement assistance on Reclamation lands and facilities. Increase due to additional work associated with resource administration and cultural resources activities. \$4,497,000 Non-Federal – Various (\$160,000)

#### Subtotal, Land Management and Development

**Fish and Wildlife Management and Development** – Continues responding to requests from natural resource agencies for operational data relevant to fish and wildlife. Continues negotiation for interagency agreement with the U.S. Fish and Wildlife Service to encompass fish collection, laboratory analysis, and report findings. Continues review and preparation of environmental compliance documents for proposed Project related actions from natural resource agencies. Continues interagency coordination for work conducted by others that may affect operations or facilities. Continues review of other agencies' National Environmental Policy Act documents and associated plans which may affect Project operations. Continues assistance to non-Reclamation entities for resource monitoring and inventory efforts where interface occurs with the Project. **\$20,000** 

**Facility Operations** – Continues day to day operations of three storage dams and two reservoirs, a PGP, and a feeder canal at Grand Coulee. Continues cultural properties management mitigation activities at

\$5,176,000

(\$20,000)

\$4,337,000

## Columbia-Pacific Northwest Region Basin - 20

Lake Roosevelt and funding for Leavenworth Fishery Complex operations for mitigation purposes. Continues Lake Roosevelt Comprehensive Environmental Cleanup Responsibility Liability Act activities to ensure Reclamation's environmental responsibilities for the exposed lands around Lake Roosevelt are met. Continues flood control functions and associated O&M of Project facilities including information technology, supervisory control, and data acquisition (SCADA), system security, and stream gaging on natural waterways in the Columbia Basin and related portions of the facility. Continues flood control functions and O&M of Project facilities, including stream gaging on canals and natural waterways in the Columbia Basin. Continues day to day O&M of recreational facilities at Scooteney and Summer Falls Parks, including day use areas, camping, swimming, and boat ramp facilities

Power Items - Continues replacement of Grand Coulee power circuit breakers. Continues day to day O&M of the left powerhouse (LPH), right powerhouse (RPH), John W. Keys III PGP, and Nathaniel 'Nat' Washington Power Plant, and associated transmission facilities under a direct funding agreement with BPA. Continues maintenance items including the fixed wheel gate refurbishment and overhaul of units G22-24. Continues replacement of the PGP reverse flow coaster gates. Continues improvements to the property building to ensure compliance with the Architectural Barriers Act. Continues to implement review recommendations for corrective actions around the Grand Coulee Complex. Continues Grand Coulee Power Office apprenticeship training center efforts. Continues replacement of the left powerhouse stairway. Continues replacement of the Grand Coulee Power office telephones. Continues repainting of G1-18 penstocks and replacement of bypass valves and piping. Continues PGP coaster gate refurbishment. Continues relining and recoating of 12 discharge tubes in the PGP. Continues PGP P1-P6 and PG7-PG12 siphon breaker upgrades. Continues facility rating, protective relay, and fault study. Continues with the acquisition of maintenance items to include small tools and equipment related to the power generation facilities. \$146,765,000 Non-Federal – Water Users (\$14,270,000) (\$122,191,000) Other Federal – BPA Direct Funding Other Federal – BPA Small Capital (\$4,120,000)

## Subtotal, Facility Operations

Facility Maintenance and Rehabilitation – Resumes PGP P1-P6 coaster gate replacement. Wear and tear on equipment have resulted in increased maintenance needs. Begins work on the Leavenworth Winthrop tanks and backbone water system. Continues purchasing movable and heavy equipment for maintenance purposes. Continues replacement of PGP phase reversal switches. The existing phase reversal switches will be replaced and installed in the 230kV Switchyard. Continues replacement of PGP governors, exciters, protective relays, and unit controls. The existing equipment is beyond its useful life. Maintenance requirements have increased significantly, and spare parts are no longer available for the equipment. The replacement will provide needed reliability and create cost savings from reduced maintenance efforts. Continues mitigation for cultural resource sites on Lake Roosevelt. These actions are required due to Section 106 of the National Historic Preservation Act. Continues radio system modernization. The current system is outdated and unreliable making communication unavailable at certain locations. The new radio system will allow for communication within the facility and with local first responders. Continues refurbishment and modernization of the Block 31 elevator with new controls to improve safety rating. Continues replacement of the Leavenworth National Fish Hatchery's surface water intake and fish screens project and rehabilitation of, and replacement of sections of the pipeline delivery system, as part of required mitigation due to the construction and operation of Grand Coulee Dam. This will ensure the reliability of water from Icicle Creek to produce salmon at the Leavenworth National Fish Hatchery. This project falls under the 2017 Biological Opinion (BiOp). Failure to comply with the BiOp may result in fines and additional litigation. Continues the drainage program per MOA with the three Columbia Basin Project irrigation districts. Continues facility and associated facility review

\$6,184,000

programs, emergency action plans, and standard operating procedures of Project reserved and special reserved works. Increase due to funding for the Leavenworth Winthrop tanks and backbone water system.

Power Items – Continues powerplant battery replacement. Continues PGP crane upgrades. ContinuesWPP crane control upgrades. Continues LPH and RPH crane control upgrades. Continues replacement of<br/>transformers on units G1-G18. Existing transformers are beyond their useful life and forced outages may<br/>increase. Continues K21-24 transformer replacement.\$34,457,000Other Federal – BPA Subagreement(\$29,638,000)

Subtotal, Facility Maintenance and Rehabilitation

\$4,819,000

#### **Reclamation Request**

\$20,536,000

## **Crooked River Project**

LOCATION: Central Oregon near Prineville, Oregon, within Crook County.

**DESCRIPTION/JUSTIFICATION:** This multipurpose Project includes Ochoco Dam and Reservoir, Arthur R. Bowman Dam (A.R. Bowman), and Prineville Reservoir. The Ochoco Dam is a Section 12 Dam owned and operated by Ochoco Irrigation District (OID). The A.R. Bowman Dam is a reserved works and operated under contract by the OID. Reclamation provides maintenance of the hydromet system for flood control forecasting, oversight of recreation management for areas at Prineville Reservoir by Oregon Parks and Recreation Department (OPRD), pest management, boundary issues resolution, environmental audits, water conservation measures, and activities related to unauthorized use of water. This Project provides about 115,000 acre-feet of irrigation water to approximately 23,000 acres each year. The Crooked River is located below A.R. Bowman Dam and is designated as a wild and scenic river that was classified as a recreational river area by Congress (P.L. 90-542, 82 Stat. 907, October 1998). The Crooked River is a tributary of the Deschutes River. The Project hosts about 577,000 recreational visitors each year.

AUTHORIZATION: P.L. 46, Soil Conservation and Domestic Allotment Act, April 27, 1935; P.L. 80-841, Interior Department Appropriations Act, June 29, 1948; P.L. 335, Rehabilitation and Betterment Act, October 7, 1949; P.L. 84-992, Crooked River Project, August 6, 1956; P.L. 85-624, Fish and Wildlife Coordination Act, August 12, 1957; P.L. 88-598, Crooked River Project Extension, September 18, 1964; P.L. 90-480, Architectural Barriers Act of 1968, August 12, 1968, 82 Stat. 718 (42 U.S.C. 4151 et seq; P.L. 90-583, Noxious Plant Control, Carson-Foley Act (43 U.S.C. 1241 et seq.) Chapter 28, Sec. 1241, October 17, 1968; P.L. 91-512, Resource Recovery Act, October 26, 1970; P.L. 93-205, Endangered Species Act of 1973, Section 7(a)(1), December 28, 1973, as amended; P.L. 93-251, Water Resource Development Act, March 7, 1974; Archeological and Historic Preservation Act of 1974, May 24, 1974; P.L. 89-72, Federal Water Project Recreation Act of 1965, July 9, 1965, as amended by Reclamation Recreation Management Act, Title XXVIII of P.L. 102-575, October 30, 1992; P.L. 97-293, Reclamation Reform Act of 1982, as amended; Executive Order 13007, Indian Sacred Sites, May 24, 1996; P.L. 107-69, Law Enforcement Services, 41 U.S.C. 253(c)(1) as implemented by FAR 6.302-1(a)(2), November 12, 2001; P.L 113-244, Crooked River Collaborative Water Security and Jobs Act December 18, 2014.

## SUMMARIZED FINANCIAL DATA

## **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$238,000	\$39,000
Land Management and Development	\$288,000	\$339,000
Fish and Wildlife Management and Development	\$130,000	\$138,000
Facility Operations	\$448,000	\$462,000
Facility Maintenance and Rehabilitation	\$3,000	\$3,000
Enacted/Request	\$1,107,000	\$981,000
Non-Federal	\$340,000	\$395,000
Prior Year Funds	\$0	\$0
Total Program	\$1,447,000	\$1,376,000
Non-Federal/Prior Year Funds	(\$340,000)	(\$395,000)
Total Reclamation Allotment	\$1,107,000	\$981,000

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – <u>Project Water Conservation Assistance</u> – Continues to provide Project-wide support for planning, designing, and implementing effective water management and conservation measures with Reclamation water districts and with city, county, and State governments. The Program provides measurable water management benefits through technical assistance and cost-share grants with districts to encourage more efficient use of water supplies and water conservation that aids in the protection of threatened and endangered species within the Project. <u>Other</u> – Continues activities related to the elimination of unauthorized use of water. Decrease due to the receipt of Congressionally Directed Spending / Community Project Funding in FY 2023.

	\$49,000
Non-Federal - Various	<u>(\$10,000)</u>

## Subtotal, Water and Energy Management and Development

Land Management and Development – Continues general land management activities within the various Project boundaries including environmental compliance activities, trespass issues and boundary disputes resolution, repairing and replacing boundary markers, and coordinating land resource management activities with irrigation districts, OPRD, U.S. Forest Service, and the Bureau of Land Management. Continues issuing land use permits as requested by the public and other governmental agencies. Continues conducting land surveys and meeting cultural resource management needs and commitments. Reclamation Recreation Management Act, Title XXVIII – Continues a cooperative agreement with OPRD who took management responsibility of the Prineville Reservoir Resort after an unexpected turn-back in 2019 by the private resort owners. Funding will provide for repair, rehabilitation, improvement, and operation and maintenance (O&M) for the resort to meet health, safety, and accessibility upgrades. \$539,000 (\$200,000)

## Subtotal, Land Management and Development

\$339,000

\$39.000

Fish and Wildlife Management and Development – Continues to develop new fish flow management criteria for Crooked River in consultation with the National Oceanic and Atmospheric Administration (NOAA) Fisheries and the U.S. Fish and Wildlife Service (USFWS) as directed by the Crooked River Collaborative Water Security and Jobs Act of 2014. Continues to respond to requests from natural resource agencies for Project operational data relevant to fish and wildlife issues and review other agencies' National Environmental Policy Act documents and plans which may affect operations. Biological Opinion (BiOp) Implementation - Continues coordination with the Deschutes Basin Board of Control and the City of Prineville on habitat conservation planning activities and implementation requirements of the 2020 NOAA Fisheries and USFWS BiOp on Project operations under Sections 7(a)(2) and 10(j) of the Endangered Species Act. Continues installation, O&M of hydrologic gauges on the Crooked River to collect accurate flow and water diversion data for improving Project operations as per BiOp requirements. Failure to implement actions could result in difficulty completing the consultation if reinitiation is required. \$138.000

Facility Operations – Continues coordination of operations at A.R. Bowman Dam in conjunction with Ochoco Irrigation District to include flood control functions and associated O&M. This also includes stream gauging, hydromet system O&M, and cyclical revisions to emergency action plans. Continues day to day land and recreation management activities at Prineville Reservoir under a 50 percent cost-share agreement with OPRD. Continues implementation of the integrated pest management plan for control of aquatic weeds, noxious weeds, and other pest species. Continues to support operational changes and instream flow hydrological studies. \$647.000 Non-Federal - OPRD (\$185,000)

## **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation – Continues required annual completion of high and significant hazard dam reviews and examinations (annual site inspections, periodic facility reviews, etc.). These reviews are conducted on a four-year rotating schedule. \$3,000

## **Reclamation Request**

\$462.000

\$981,000

## **Deschutes Project**

**LOCATION:** Central Oregon, north and south of Bend, Oregon, in Crook, Deschutes, and Jefferson Counties.

**DESCRIPTION/JUSTIFICATION:** This Project includes Wickiup Dam and Reservoir, Haystack Dam and Reservoir, Crane Prairie Dam and Reservoir, and North Unit Main Canal. Reclamation provides continued flood control forecasting, water conservation, activities related to resolving unauthorized use of water, pest management, environmental audits, and recreation management of areas on Reclamation lands within the Deschutes Project including Wickiup, Crane Prairie, and Haystack Reservoirs which serves central Oregon including the cities of Bend, Redmond, Madras, and Prineville. All remaining facilities are operated and maintained by water users. This Project provides irrigation water to approximately 104,000 acres. Project recreation features attract around 220,000 visitors per year.

AUTHORIZATION: Reclamation Act of 1902, June 17, 1902; P.L. 68-292, Second Deficiencies Appropriations Act, December 5, 1924; P.L. 83-573, Amended Contract and Haystack Dam, Deschutes Project, August 10, 1954; P.L. 85-624, Fish and Wildlife Coordination Act of 1958, August 12, 1958; P.L. 90-480, Architectural Barriers Act of 1968, August 12, 1968, 82 Stat. 718 (42 U.S.C. 4151 et seq.); P.L. 90-583, Noxious Plant Control, Carson-Foley Act (43 U.S.C. 1241 et seq.) Chapter 28, Sec. 1241, October 17, 1968; P.L. 93-205, Endangered Species Act of 1973, December 29, 1973, as amended; P.L. 97-293, Title II, Reclamation Reform Act, October 12, 1982, as amended; P.L. 96-480, Steven-Wydler Technology Innovation Act of 1980, as amended by P.L. 99-502, Federal Technology Transfer Act, October 20, 1986; P.L. 101-233, The North American Wetlands Conservation Act, December 13, 1989; P.L. 104-266, Reclamation Recycling and Water Conservation Act of 1996, October 9, 1996; P.L. 107-69, Law Enforcement Services, 41 U.S.C. 253(c)(1) as implemented by FAR 6.302-1(a)(2), November 12, 2001.

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Activity	FY 2023	FY 2024
	Enacted	Request
Water and Energy Management and Development	\$85,000	\$85,000
Land Management and Development	\$204,000	\$195,000
Fish and Wildlife Management and Development	\$118,000	\$131,000
Facility Operations	\$231,000	\$243,000
Facility Maintenance and Rehabilitation	\$0	\$600,000
Enacted/Request	\$638,000	\$1,254,000
Non-Federal	\$25,000	\$45,000
Prior Year Funds	\$0	\$0
Total Program	\$663,000	\$1,299,000
Non-Federal/Prior Year Funds	(\$25,000)	(\$45,000)
Total Reclamation Allotment	\$638,000	\$1,254,000

## SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – Project Water Conservation Assistance -<br/>Continues to provide Project-wide support for planning, designing, and implementing effective water<br/>management and conservation measures with Reclamation water districts and with city, county, and State<br/>governments. The program provides measurable water management benefits through technical assistance<br/>and cost-share grants with districts to encourage more efficient use of water supplies and water<br/>conservation to aid in the protection of threatened and endangered species on the Deschutes Project. Other<br/>– Continues activities to eliminate unauthorized use of water. Continues program management support for<br/>planning activities.\$105,000<br/>(\$20,000)Non-Federal – Various(\$20,000)

## Subtotal, Water and Energy Management and Development

Land Management and Development – Continues general land management activities within the various Project boundaries including environmental compliance, resolving trespass issues and boundary disputes, repairing and replacing boundary markers, and coordinating land resource management with the irrigation districts, U.S. Forest Service (USFS), the State of Oregon, and the Bureau of Land Management on federally owned facilities at Haystack, Wickiup, and Crane Prairie Dams and the North Unit Irrigation District. Continues issuing land use permits (consent-to-use, rights-of-way), as requested by the public and other governmental agencies, conducting land surveys, and meeting cultural resource management needs and commitments. **\$195,000** 

**Fish and Wildlife Management and Development** – Continues responding to requests from natural resource agencies for Project operational data relevant to fish and wildlife issues and reviewing other agencies' National Environmental Policy Act documents and plans which may affect operations. <u>Biological Opinion (BiOp) Implementation</u> – Continues coordination with the Deschutes Basin Board of Control on habitat conservation activities and coordinating and reporting implementation requirements of the 2020 National Oceanic and Atmospheric Administration Fisheries and U.S. Fish and Wildlife Service (USFWS) BiOp on operations under Sections 7(a)(2) and 10(j) of the Endangered Species Act. Continues to work with the USFWS on development of conservation and mitigation actions for the Oregon spotted frog in the upper Deschutes Basin in cooperation with habitat conservation planning activities.

#### \$131,000

\$85,000

Facility Operations – Continues coordination and monitoring of flood control operations at Haystack,<br/>Wickiup, and Crane Prairie Reservoirs to include real-time monitoring of the hydromet system for flood<br/>control forecasting. Continues coordination of joint USFS and Reclamation recreation management<br/>activities at Haystack Reservoir, with the USFS providing recreation management, operation, and<br/>maintenance for the lands under Reclamation's jurisdiction through an interagency agreement. Continues<br/>implementation of integrated pest management plan for control of aquatic weeds, noxious weeds, and<br/>other pest species. Continues with security patrols on lands at Reclamation facilities for Haystack,<br/>Wickiup, and Crane Prairie Reservoirs.\$268,000<br/>(\$25,000)Non-Federal – Various(\$25,000)

#### **Subtotal, Facility Operations**

\$243,000

 Facility Maintenance and Rehabilitation – Begins design of new office building for the Bend Field

 Office. The current office situation in Bend needs to be addressed due to the office space being

 insufficient for the current size of the staff, not meeting GSA Architectural Barrier Act Standards and

 does not have the capability to secure Reclamation vehicles and equipment. Increase due to funding of

 design for office space for the Bend Field Office.

## **Reclamation Request**

\$1,254,000

## **Eastern Oregon Projects**

**LOCATION:** The four projects that make up the Eastern Oregon Projects are spread throughout several counties in Eastern Oregon and Western Idaho. Baker project is in Baker and Union Counties, Oregon. Burnt River project is in Baker County, Oregon. The Owyhee project lies west of the Snake River in Malheur County, Oregon, and Owyhee County, Idaho. The Vale project is in Harney and Malheur Counties along the Malheur River and Willow Creek in east-central Oregon, surrounding the town of Vale.

**DESCRIPTION/JUSTIFICATION:** Reclamation has oversight and management responsibilities of the transferred projects of Baker, Burnt River, Owyhee, and Vale. Funding for the Eastern Oregon Projects allows for activities in the areas of land resource, environmental and recreation management, flood control, and water storage, delivery, and conservation.

The Baker project consists of the Lower and the Upper Divisions. The Lower Division provides supplemental water supply for about 7,300 acres, while the Upper Division provides supplemental water for about 18,500 acres. The key feature of the Baker project Lower Division is Thief Valley Dam, and the key feature of the Upper Division is Mason Dam. The Burnt River project consists of a storage dam and reservoir that provides water for supplemental irrigation for about 15,000 acres. The key feature of the Burnt River project is Unity Dam. The Owyhee project furnishes irrigation water for 105,249 acres of land lying along the west side of the Snake River in eastern Oregon and southwestern Idaho. The key features of the Owyhee project is Owyhee Dam. The Vale project furnishes irrigation water to 34,993 acres of land. The key features of the Vale project are Agency Valley, Bully Creek, and Warm Springs Dams. Other features in the Eastern Oregon Projects include canals, laterals, pumping plants, and drains. The Eastern Oregon Projects consist of seven distinct recreation management units, including campgrounds, day use areas, and boat launches. The Eastern Oregon Project recreation features attract approximately 294,000 visitors annually.

**AUTHORIZATION:** Reclamation Act of 1902, June 17, 1902, (Owyhee); P.L. 292, Second Deficiency Appropriations Act for 1924, December 5, 1924; Vale project was authorized by the President on October 21, 1926, pursuant to P.L. 289, Advances to Reclamation funds, June 25, 1910; P.L. 84-993 Emergency Relief Act, April 8, 1935, (Burnt River project); P.L. 87-706, Upper Division, September 27, 1962, (Baker project); P.L. 89-72, Federal Water Project Recreation Act of 1965, July 9, 1965, as amended by Title XXVIII of P.L. 102-575, Reclamation Recreation Management Act, October 30, 1992.

## **Program Financial Data**

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$92,000	\$66,000
Land Management and Development	\$395,000	\$405,000
Fish and Wildlife Management and Development	\$286,000	\$302,000
Facility Operations	\$261,000	\$263,000
Enacted/Request	\$1,034,000	\$1,036,000
Non-Federal	\$40,000	\$39,000
Prior Year Funds	\$0	\$0
Total Program	\$1,074,000	\$1,075,000
Non-Federal/Prior Year Funds	(\$40,000)	(\$39,000)
Total Reclamation Allotment	\$1,034,000	\$1,036,000

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Project Water Conservation Assistance -<br/>Continues to provide Project-wide support for planning, designing, and implementing effective water<br/>management and conservation measures with irrigation districts and city, county, and State governments<br/>within Reclamation. The program provides measurable water management benefits through technical<br/>assistance and cost-share grants with districts to encourage more efficient use of water supplies and the<br/>practice of water conservation to aid in the protection of threatened and endangered species on the Eastern<br/>Oregon Projects. Other - Continues program management support for water resource planning activities.<br/>Continues general water management activities within Project boundaries. Continues to provide resources<br/>to monitor unauthorized use of water.\$91,000<br/>(\$25,000)

\$66,000

## Subtotal, Water and Energy Management and Development

Land Management and Development - Continues land management activities including identifying and resolving trespass and boundary disputes, conducting field reviews and cadastral surveys of the Project's land base, repairing and replacing boundary markers, issuing land use authorizations as requested by the public and other governmental agencies, acquiring and disposing of land interest for Project purposes, controlling noxious weeds through integrated pest management programs, solving soil and moisture conservation problems, constructing and maintaining fencing to protect Project boundaries, cleaning up dump sites that may contain hazardous waste, conducting surveys for threatened and endangered resources, and maintaining land and realty transaction records. Continues wildland fire prevention practices and mitigation of timber borne diseases to reduce wildfire risk impacting Reclamation lands and managing partner capital investments. Continues geographic information system data analysis, and utilization and updating and dissemination of data for Project and managing partner needs. Continues the partnership with the state of Oregon for management of recreation facilities. Continues recreation planning, preparing, and overseeing managing partner agreements, activity planning and coordinating interagency and financial assistance agreements, reviewing development, and retrofit designs, and responding to public, interagency, and Reclamation inquiries. Continues the development and

administration of law enforcement contracts to provide law enforcement services for Federal lands under Reclamation's jurisdiction and activities associated with those lands. \$405,000

**Fish and Wildlife Management and Development** - Continues review of other agencies' National Environmental Policy Act documents and plans which may affect Project operations. Continues responding to requests from natural resource agencies for operational data relevant to fish and wildlife issues. Continues planning, designing, and implementing activities for the protection of fish and wildlife and their habitats. <u>Biological Opinion (BiOp) Implementation</u> - The Upper Snake River BiOp, issued in 2005 (for bull trout) and supplemented in 2014 (for bull trout critical habitat), focuses on impacts of operations regarding bull trout and bull trout critical habitat in the Eastern Oregon Project area. Continues implementation including management, coordination, monitoring, and trap and transport efforts that include trapping bull trout entrained at Agency Valley Dam and transporting them back into Beulah Reservoir. **\$302,000** 

Facility Operations - Continues operations and maintenance of Hydromet stations, rainfall andstreamflow gages, and early warning systems for flood control forecasting at various sites and projectsthroughout eastern Oregon. Continues to fund stream gaging services provided by the U.S. GeologicalSurvey. Continues revision of dam standing operating procedures, emergency action plans (EAP) andperiodic EAP exercises. Continues oversight and technical assistance to operators of the Vale, Baker, andBurnt River projects during spring flood control operations.\$277,000Non-Federal - Various(\$14,000)

## **Subtotal, Facility Operations**

#### **Reclamation Request**

\$1,036,000

## Columbia-Pacific Northwest Region Basin - 31

<u>\$263,000</u>

# **Hungry Horse Project**

LOCATION: Northwestern Montana within Flathead County.

**DESCRIPTION/JUSTIFICATION:** The Project consists of Hungry Horse Dam and Reservoir, a power plant with a generating capacity of 428,000 kilowatts and an annual generation of 948.6 million kilowatt-hours, and associated switchyard and transmission lines. The dam creates a large reservoir by storing water in times of heavy runoff to minimize downstream flooding. This stored water is released for power generation when the natural flow of the river is low. The Project also delivers approximately 232,000 acre-feet of irrigation water on an average annual basis.

Bonneville Power Administration (BPA), through a separate Memorandum of Agreement, directly funds power operation and maintenance (O&M) costs. In addition, BPA directly funds major power replacements, additions, and improvements through subagreements.

**AUTHORIZATION:** Public Law (P.L.) 78-329, Hungry Horse Dam, June 5, 1944; and authority to accept funding from the Bonneville Power Administration is found under Section 2406 of P.L. 102-486, the Energy Policy Act of 1992, October 24, 1992.

Activity	FY 2023 Enacted	FY 2024 Request
Facility Operations	\$524,000	\$524,000
Facility Maintenance and Rehabilitation	\$237,000	\$176,000
Enacted/Request	\$761,000	\$700,000
Non-Federal	\$0	\$0
Other Federal – BPA Direct Funding	\$7,733,000	\$8,565,000
Other Federal – BPA Subagreement	\$6,164,000	\$38,000
Other Federal – BPA Small Capital	\$420,000	\$976,000
Prior Year Funds	\$0	\$0
Total Program	\$15,078,000	\$10,279,000
Non-Federal/Other Federal/Prior Year Funds	(\$14,317,000)	(\$9,579,000)
Total Reclamation Allotment	\$761,000	\$700,000

# SUMMARIZED FINANCIAL DATA

## WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

**Facility Operations** – Continues development and implementation of the emergency tabletop exercise plan. Continues the routine operations of Hungry Horse Dam and Reservoir, including management activities of cultural resource properties.

<u>Power Items</u> – Continues turbine cavitation repairs. Hungry Horse turbine runners have considerable cavitation damage which reduces the efficiency of unit power generation. Continues the purchase of maintenance items which include the replacement of small tools and equipment directly related to the power generation facility. Continues maintenance of four fixed wheel gates associated with the main unit

penstocks. Painting and seal replacement are needed periodically to ensure continued operation of the<br/>gates.gates.\$10,065,000Other Federal – BPA Direct Funding(\$8,565,000)Other Federal – BPA Small Capital(\$976,000)

#### **Subtotal, Facility Operations**

**Facility Maintenance and Rehabilitation** – Resumes rehabilitation on Hungry Horse visitor center and HVAC system. Begins work on the spillway refurbishment. Begins roof replacement on the block 14 and block 19 elevator towers and valve house to address damage caused to equipment inside the machine room as a result of leaks in the roof. Begins control upgrades on the block 14, block 19, and powerplant elevators. Continues Selective Withdraw System refurbishment. Continues log boom replacement. Continues visitor center and rock scaling and netting. Continues cultural resources properties mitigation activities in compliance with Federal law governing the treatment of impacted historic properties.

Power Items – Continues replacement of windows in the powerplant. C	Continues replacement of turbines
and generators. Continues the G1 through G4 Excitation System and g	overnor replacement program.
Continues control room panel replacement.	\$214,000
Other Federal – BPA Subagreement	<u>(\$38,000)</u>
Subtotal, Facility Maintenance and Rehabilitation	\$ <u>176,000</u>
Reclamation Request	\$700,000

\$524,000

## **Lewiston Orchards Project**

**LOCATION:** The Lewiston Orchards Project is located near the confluence of the Clearwater and Snake Rivers in Nez Perce County, Idaho. The lands served by the Project lie entirely within the city of Lewiston, Idaho. Much of the surface water for the Lewiston Orchards Project comes from the Lapwai Creek watershed located primarily within the Nez Perce Reservation.

**DESCRIPTION/JUSTIFICATION:** The Project was originally constructed by private entities and became a Federal Project in 1946. Subsequently, the Bureau of Reclamation reconstructed or rehabilitated most of the Project's features. The Lewiston Orchards Irrigation District (LOID) is the operating entity of the Lewiston Orchards Project. The facilities include the Webb Creek Diversion Dam, Sweetwater Diversion Dam, West Fork Sweetwater Diversion Dam, feeder canals, three storage reservoirs (Soldiers Meadows, Reservoir "A" and Lake Waha), a domestic water system, and an irrigation water distribution system. Irrigation water supply is delivered to Project lands totaling about 3,827 acres, and a dependable domestic water system is provided for approximately 20,000 customers.

Water availability is insufficient to meet 100 percent of system demands and contractual obligations, often resulting in use restrictions for district patrons. Many features and facilities associated with the Lewiston Orchards Project would benefit from substantial repair, maintenance, and in many cases, total replacement. In addition, the facilities and operations are routinely in conflict with the cultural and natural resource interests of the Nez Perce Tribe. Finally, surface diversions reduce water availability and connectivity within the Lapwai Creek watershed, resulting in adverse effects to Endangered Species Act (ESA) listed steelhead utilizing the watershed.

**AUTHORIZATION:** The Lewiston Orchards Project was found to be feasible by the Acting Secretary of the Interior on May 31, 1946, pursuant to the Reclamation Project Act of 1939. However, before the Secretary's report was submitted to Congress, the act of July 31, 1946 (60 Stat. 717) specifically authorized construction of the project. P.L. 85-624, Fish and Wildlife Coordination Act of 1958; P.L. 93-205, Endangered Species Act of 1973, December 28, 1973, as amended; P.L. 97-293, Reclamation Reform Act of 1982, as amended; Federal Water Project Recreation Act of 1965, July 9, 1965, as amended by Reclamation Recreation Management Act of 1992, Title XXVIII of P.L. 102-575.

SUMMARIZED	FINANCIAL DATA
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Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$7,000	\$20,000
Land Management and Development	\$31,000	\$46,000
Fish and Wildlife Management and Development	\$1,340,000	\$332,000
Facility Operations	\$17,000	\$17,000
Enacted/Request	\$1,395,000	\$415,000
Non-Federal	\$10,000	\$16,000
Prior Year Funds	\$0	\$0
Total Program	\$1,405,000	\$431,000
Non-Federal/Prior Year Funds	(\$10,000)	(\$16,000)
Total Reclamation Allotment	\$1,395,000	\$415,000

## WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Continues program management support for planning activities including stakeholder meetings and maintenance of stakeholder relationships. Continues general water management activities within Project boundaries. Continues to provide resources to monitor unauthorized use of water. Increase due to additional labor requirements for planning of effective water management and conservation measures.

#### \$20,000

Land Management and Development - Continues coordinating land resource management activities with the irrigation district and the Idaho Department of Fish and Game (recreational fisheries), administering use agreements and permits (consent-to-use, rights-of-way) and leases (grazing, mineral, and gravel pits), constructing and maintaining fencing, conducting land and cadastral surveys, and resolving unauthorized use issues. Continues inspecting recreation site accessibility, public health, and safety compliance, and responding to Reclamation, public, and interagency inquiries.

\$46,000

**Fish and Wildlife Management and Development** - Continues Project involvement to respond to requests from natural resource agencies for operational data relevant to fish and wildlife issues. Continues review of other agencies' National Environmental Policy Act documents and plans which may affect operations. <u>Biological Opinion Implementation</u> - Continues implementation actions as required by the National Oceanic and Atmospheric Administration Fisheries for the protection of ESA-listed steelhead. This includes monitoring and reporting on the incidental take as well as temperature monitoring, streamflow gauging, monitoring steelhead movement, management and coordination, and fisheries monitoring that contribute to a better understanding of the Project's impacts on fish and wildlife. Continues implementation of the water exchange and title transfer project which involves the construction of an off-reservation groundwater pumping system consisting of multiple wells. Each well will be constructed in phases and will connect to the Lewiston Orchards Project system, in lieu of surface water, to provide instream flow to meet ESA requirements. Reclamation, LOID, the Nez Perce Tribe, and the

Bureau of Indian Affairs are collaboratively pursuing the water exchange and title transfer project under a<br/>2014 Term Sheet Agreement and other written agreements. Decrease due to a programmatic reduction in<br/>the amount of funding requested for the Lewiston Orchards Water Exchange due to the receipt of<br/>additional funding in prior years.\$348,000<br/>(\$16,000)Non-Federal - Various(\$16,000)

## Subtotal, Fish and Wildlife Management and Development

 Facility Operations - Continues funding for the review, investigation, and reporting of public safety and security issues, Hydromet system operation and maintenance costs, and safety and boundary fence maintenance at recreation sites. Continues revision of dam Standing Operating Procedures, Emergency Action Plans (EAP), and periodic EAP exercises.

 \$17,000

#### **Reclamation Request**

\$332,000

\$415,000

## **Minidoka Area Projects**

LOCATION: Southeastern Idaho, eastern Idaho, and a small portion of western Wyoming.

**DESCRIPTION/JUSTIFICATION:** Features of this Project consist of eight multipurpose dams, which annually deliver about 1.7 million acre-feet of water to provide irrigation to about 1.2 million acres of land. Project features also include associated reservoirs (including Minidoka, American Falls, Jackson Lake, Island Park, Grassy Lake, Palisades, Ririe, and Little Wood), three wildlife mitigation areas, seven recreation areas on reservoirs, switchyards and their transmission lines, and their associated three power plants with a combined generating capacity of 205,000 kilowatts and annual generation of over 1.1 billion kilowatt-hours. Other storage water delivery systems are operated by the water users.

Bonneville Power Administration (BPA), through a separate Memorandum of Agreement, directly funds power operations and maintenance costs. In addition, BPA directly funds, through subagreements, major power replacements, additions, and improvements.

AUTHORIZATION: P.L. 57-161, Reclamation Act of 1902, June 17, 1902, (Minidoka, American Falls, Jackson Lake, Island Park and Grassy Lake); P.L. 69-541, Interior Department Appropriation Act for 1928, January 12, 1927; P.L. 76-260, Reclamation Project Act of 1939, August 4, 1939; P.L. 80-291, Mineral Materials Act of 1947; P.L. 81-864, Reclamation Act of September 30, 1950 (Palisades); P.L. 84-993, Little Wood River Project Act, August 6, 1956, (Little Wood); P.L. 85-624, Fish and Wildlife Coordination Act of 1958, August 12,1958; P.L. 87-874, Flood Control Act of 1962, October 23, 1962, (Ririe); P.L. 88-583, Lower Teton Division, Teton Basin, September 7, 1964; P.L.01-190, National Environmental Policy Act of 1969; P.L. 92-500, Federal Water Pollution Control Act, October 18, 1972; P.L. 93-905, Endangered Species Act of 1973, December 28, 1973; P.L. 93-629, Federal Noxious Weed Act of 1974; P.L. 93-523, Safe Drinking Water Act, as amended, December 1, 1974; P.L. 97-293, Title II, Reclamation Reform Act, October 12,1982, as amended; Authority to accept funding from the Bonneville Power Administration is found under Section 2406 of P.L. 102-486, the Energy Policy Act of 1992, October 24, 1992; P.L. 89-72, Federal Water Project Recreation Act of 1965, July 9, 1965, as amended by Reclamation Recreation Management Act, Title XXVIII of P.L. 102-575, October 30, 1992; P.L. 104-266, Reclamation Recycling and Water Conservation Act of 1996, October 9, 1996. P.L 108-790, Federal Lands Recreation Enhancement Act (REA) of 2004; P.L. 116-9, Title VIII, John D. Dingell, Jr. Conservation, Management, and Recreation Act, March 12, 2019.

#### Minidoka Project

## SUMMARIZED FINANCIAL DATA

### **Program Financial Data**

Activity	FY 2023	FY 2024
Activity	Enacted	Request
Water and Energy Management and Development	\$648,000	\$666,000
Land Management and Development	\$1,798,000	\$5,155,000
Fish and Wildlife Management and Development	\$516,000	\$528,000
Facility Operations	\$2,925,000	\$2,971,000
Facility Maintenance and Rehabilitation	\$2,157,000	\$527,000
Enacted/Request	\$8,044,000	\$9,847,000
Non-Federal	\$2,949,000	\$3,177,000
Other Federal - BPA Direct Funding	\$10,893,000	\$10,498,000
Other Federal - BPA Subagreement	\$646,000	\$101,000
Other Federal - BPA Small Capital	\$496,000	\$100,000
Prior Year Funds	\$0	\$0
Total Program	\$23,028,000	\$23,723,000
Non-Federal/Other Federal/Prior Year Funds	(\$14,984,000)	(\$13,876,000)
Total Reclamation Allotment	\$8,044,000	\$9,847,000

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Project Water Conservation Assistance -<br/>Continues to provide Project-wide support for planning, design, and implementation of effective water<br/>management and conservation measures with Reclamation water districts and other storage contract<br/>holders. Other - Continues to provide resources to monitor unauthorized use of water. Continues<br/>cooperative efforts between irrigation districts, the State of Idaho and Reclamation by monitoring water<br/>quality and quantity. Continues to work with stakeholders to support managed groundwater recharge<br/>opportunities and reservoir management. Continues development of Upper Snake River RiverWare<br/>models. Coordinates flood control operations with U.S. Army Corps of Engineers. Continues<br/>coordination with Natural Resource Conservation Service for precipitation tracking and monitoring.<br/>Continues program management support for planning activities.\$686,000<br/>(\$20,000)

## Subtotal, Water and Energy Management and Development

#### \$666,000

Land Management and Development - Continues land management activities associated with Project lands such as invasive species management, wetland and wildlife management, wildland fire protection, management and rehabilitation, survey boundary identification, geographic information systems support activities, sign management, off-highway vehicle road management, rangeland management, cultural management, recreation management, and updating resource management plans. Continues to conduct public outreach activities related to land management and development. Continues to work with law enforcement for public conduct related issues. Continues to perform realty actions such as issuing crossing agreements, right-of-way agreements, grazing permits, use authorizations, leases, and other administrative land uses. Continues work to resolve land use conflicts, unauthorized use, and disposal of

lands not needed for Project purposes or land acquisitions. Continues to complete and submit necessary hazardous material surveys for land acquisitions, disposals, land exchanges, title transfers, and cleanup of unauthorized dump sites. Continues work on the American Falls resource management plan which will provide an action program and policy guidelines for the conservation, enhancement, use, and development of Reclamation lands and associated natural and cultural resources. Continues to identify public safety issues and identify corrective actions. Continues updating the withdrawn lands review and reports. Continues to construct and maintain fencing and other boundary measures to protect Project lands and related assets. Continues to conduct biological evaluation and monitoring of authorized grazing use schedules to prevent erosion and reduce fuel loads to prevent wildland fire. Continues compliance with Native American Treaty Rights for protection of the American Falls Archaeological District. Continues planning, designing, and implementing activities for the protection of cultural resources and museum property. Continues to monitor and employ best management practices to control or eradicate invasive nonnative species and noxious weeds with cooperative weed management entities. Reclamation Recreation Management Act, Title XXVIII - Continues to partner and cost-share with various partners/agencies to assist in recreational development, maintenance, and repairs of Reclamation sites and areas. This includes Sportsman's Park, American Falls West Boat Ramp, Willow Bay, Teton Recreation Area, Blacktail Park, and Juniper Campground. Increase due to work associated with the American Falls resource management plan (RMP). This work includes obtaining contractual support for a cultural survey, paleontological survey, public outreach, data collection, RMP document development and environmental compliance. This work will provide an action program and policy guidelines for the conservation, enhancement, use, and development of Reclamation lands and associated natural and cultural resources.

Non-Federal - Various

#### Subtotal, Land Management and Development

Fish and Wildlife Management and Development - Continues planning, designing, and implementing activities for the protection of fish and wildlife and their respective habitats. Continues to ensure compliance with the Endangered Species Act (ESA) and the National Environmental Policy Act (NEPA) in addressing all project activities. Continues responding to requests from natural resource agencies for operational data relevant to fish and wildlife issues, concerns, contracts, and agreements on Projects. Continues to review other agencies' NEPA documents and plans which may affect Project operations. Continues detailed surveys for identification of invasive aquatic plant and invertebrate species, monitors treatments, and maintains record of surveys and treatments. Continues Teton River channel restoration activities and Teton River corridor habitat improvements. Continues monitoring and management of fish and wildlife resources on Reclamation administered lands in conjunction with Idaho Fish and Game. Continues coordination and collaboration with Federal agencies, state agencies, and Tribes in the implementation and administration of mitigation lands and projects associated with various Reclamation projects. Biological Opinion (BiOp) Implementation - Begins reviewing current operations and environmental documents and conducting outreach to internal and external stakeholders in preparation for the 2034 ESA reconsultations. Continues compliance with the National Marine Fisheries Service's 2008 BiOp by coordinating, reporting, and implementing flow augmentation requirements. Continues monitoring, reporting, and implementation of the 2015 Snake River BiOp activities for ESA listed Snake River physa snails in coordination with U.S. Fish and Wildlife Services. Continues monitoring and participating in ongoing interagency collaboration for the Yellow-billed Cuckoo. \$528.000

**Facility Operations** - Continues routine day to day operation, maintenance, and replacement activities at Project facilities at Jackson Lake Dam, American Falls Dam, Ririe Dam, Minidoka Dam, Palisades Dam, and their associated reservoirs. Continues coordination, operation, and maintenance of recreation areas at five reservoirs. Continues funding for erosion control work at American Falls Reservoir. Continues funding for flood control monitoring and operations. Continues to support monitoring of fishery and other

\$5,155,000

\$5,400,000

(\$245,000)

natural resource responses to Palisades Dam water operations. Continues collaboration measures identified in the Minidoka Spillway Replacement Project environmental impact statement. Continues the management and oversight of the ongoing mitigation for habitat lost during the construction of the Ririe Dam, relevant to Tex Creek and Cartier Slough Wildlife Management Areas (WMA). Continues the management and oversight of the Sterling WMA adjacent to American Falls. Continues supporting facility maintenance, operations, and support for several recreation areas such as: Little Wood Recreation Area, Palisades Recreation Areas, Ririe Recreation Areas, American Falls Recreation Areas, Teton Recreation Areas, and Lake Walcott Recreation Areas.

Power Items - Continues BPA directed funding for day-to-day operations of Palisades, Minidoka, and Inman Power Plants under the direct funding agreement with BPA. Continues the power Periodic Facility Review, and Comprehensive Facility Reviews. \$16,481,000 Other Federal - BPA Direct Funding (\$10,498,000) Other Federal - BPA Small Capital (\$100,000) Non-Federal - Various (\$2,912,000)

## **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation - Begins Ririe chip seal road project. Begins Jackson Lake Dam service gate control box replacement. Continues Jackson Lake Dam gate replacement. Continues American Falls Dam intake metal works replacement. Continues Teton Dam overlook to address public access and safety. Continues work on the Palisades multipurpose building. Continues Palisades hollow jet valve replacement. Continues the Electronic Access Control and Surveillance System (EACSS) improvement project across eight SRAO facilities. Continues funding for high and significant hazard dam reviews and examinations (annual site inspections, periodic facility reviews, etc.). Continues dam instrumentation oversight, data tracking, and general investigations that are common to all five reserved works. Decrease due to a reallocation of budgetary resources as the Palisades multipurpose building project schedule has been pushed to FY 2025.

<u>Power Items</u> - Continues Palisades Butterfly Valve Replacement. Other Federal – BPA Subagreement	\$628,000 <u>(\$101,000)</u>
Subtotal, Facility Maintenance and Rehabilitation	<u>\$527,000</u>
Reclamation Request	\$9,847,000

\$2,971,000

## **Rogue River Basin Project, Talent Division**

LOCATION: Southwestern Oregon, near Ashland, within Jackson County.

**DESCRIPTION/JUSTIFICATION:** This Project consists of seven dams and reservoirs, more than 450 miles of associated canals and laterals, and 16 diversion dams that are operated and maintained by the Medford, Rogue River Valley, and Talent Irrigation Districts (TID). These three districts supply water to a total of approximately 37,300 acres. An extensive collection of diversion, storage, and conveyance systems was constructed to carry water from the Rogue River and Klamath River basins to irrigated lands in the Medford area. Considerable rehabilitation of existing features is also included in the Project authorizations. Under contract with the United States, TID operates and maintains joint-use storage and canal facilities. The joint-use features include Hyatt Dam, Emigrant Dam, Keene Creek Dam, Howard Prairie Dam, collection and delivery canal systems, and eight smaller diversion dams.

Bonneville Power Administration (BPA), through a separate Memorandum of Agreement, directly funds power operations and maintenance costs. In addition, BPA directly funds major power replacements, additions, and improvements through subagreements. Reclamation, with funding from BPA, operates Green Springs Power Plant, another main feature of the Project which has a generating capacity of 16,000 kilowatts and generates about 70 million kilowatt-hours annually. Reclamation also provides maintenance of the Project-wide Hydromet system for flood control forecasting and water conservation measures.

Other activities consist of Reclamation's efforts to provide continued flood control forecasting, water conservation, monitoring and reporting for the Rogue River Basin Biological Opinion, resolving unauthorized use of water, pest management, environmental audits, law enforcement, right-of-way issues related to urbanization and property development, and recreation management of the areas on Reclamation lands at Emigrant, Hyatt, Howard Prairie, Keene Creek, and Agate Reservoirs. The reservoirs serve the area of southwest Oregon, including the cities of Medford and Ashland. The dams and Project distribution facilities are operated by the water users.

AUTHORIZATION: P.L. 74-46, Soil Conservation and Domestic Allotment Act, April 27, 1935; P.L. 81-335, Rehabilitation and Betterment Act, October 7, 1949; P.L. 83-606, Talent Division and Rehabilitation Works, Rogue River Basin Project, August 20, 1954; P.L. 85-624, Fish and Wildlife Coordination Act of 1958, August 12, 1958; P.L. 87-727, Additional Features, Talent Division, Rogue River Basin Project, October 1, 1962; P.L. 90-480, Architectural Barriers Act of 1968, August 12, 1968, 82 Stat. 718 (42 U.S.C. 4151 et seq.); P.L. 90-583, Noxious Plant Control, Carson-Foley Act (43 U.S.C. 1241 et seq.) Chapter 28, Sec. 1241, October 17, 1968; P.L. 93-205, Endangered Species Act of 1973, December 29, 1973, as amended; P.L. 93-251, Water Resource Development Act, March 7, 1974; Archeological and Historic Preservation Act of 1974, May 24, 1974; P.L. 97-293, Title II, Reclamation Reform Act, October 12, 1982, as amended Authority to accept funding from the Bonneville Power Administration is found under Section 2406 of P.L. 102-486, the Energy Policy Act of 1992, October 24, 1992; P.L. 89-72, Federal Water Project Recreation Act of 1965, July 9, 1965, as amended by Reclamation Recreation Management Act, Title XXVIII of P.L. 102-575, October 30, 1992; Order 13007, Indian Sacred Sites, May 24, 1996; P.L. 104-266, Reclamation Recycling and Water Conservation Act of 1996, October 9, 1996; P.L. 107-69, Law Enforcement Services, 41 U.S.C. 253(c)(1) as implemented by FAR 6.302-1.(a)(2), November 12, 2001.

#### Program Financial Data

## SUMMARIZED FINANCIAL DATA

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Activity	FY 2023	FY 2024
	Enacted	Request
Water and Energy Management and Development	\$73,000	\$81,000
Land Management and Development	\$153,000	\$209,000
Fish and Wildlife Management and Development	\$183,000	\$109,000
Facility Operations	\$562,000	\$606,000
Facility Maintenance and Rehabilitation	\$515,000	\$878,000
Enacted/Request	\$1,486,000	\$1,883,000
Non-Federal	\$820,000	\$880,000
Other Federal – BPA Direct Funding	\$1,818,000	\$1,565,000
Other Federal – BPA Small Capital	\$50,000	\$50,000
Prior Year Funds	\$0	\$0
Total Program	\$4,174,000	\$4,378,000
Non-Federal/Other Federal/Prior Year Funds	(\$2,688,000)	(\$2,495,000)
Total Reclamation Allotment	\$1,486,000	\$1,883,000

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – Project Water Conservation Assistance –Continues to provide Project-wide support for planning, designing, and implementing effective watermanagement and conservation measures with Reclamation water districts, and with city, county, and Stategovernments within Reclamation lands. The program provides measurable water management benefitsthrough technical assistance and cost-share grants with districts to encourage more efficient use of watersupplies and the practice of water conservation to aid in the protection of threatened and endangeredspecies. Other – Continues activities to eliminate unauthorized use of water. Continues programmanagement support for planning activities.\$101,000Non-Federal – Various

## Subtotal, Water and Energy Management and Development

Land Management and Development – Continues general land management activities within the various Project boundaries including environmental compliance activities, resolving trespass issues, resolving boundary disputes, repairing, and replacing boundary markers, and coordinating land resource management activities with the irrigation districts, Jackson County, the U.S. Forest Service, and the Bureau of Land Management. Continues issuing land use permits as requested by the public and other government agencies, conducting land surveys, and meeting cultural resource management needs and commitments. <u>Reclamation Recreation Management Act, Title XXVIII</u> – Continues accessibility upgrades for Americans with Disability Act (ADA) at Agate, Emigrant, and Howard Prairie reservoir recreation sites to ensure compliance with the ADA standards. \$259,000 Non-Federal – Various

## Subtotal, Land Management and Development

\$209,000

\$81.000

Fish and Wildlife Management and Development – Continues responding to requests from natural resource agencies for Project operational data relevant to fish and wildlife issues. Continues review of other agencies' National Environmental Policy Act documents and plans which may affect operations. Biological Opinion (BiOp) Implementation - Continues agency coordination, monitoring, and reporting activities required for compliance with the 2012 Rogue River Basin Project National Oceanic and Atmospheric Administration Fisheries BiOp that seeks to protect Endangered Species Act (ESA) listed Southern Oregon and Northern California Coast coho salmon. Continues monitoring of large wood material instream to create fish habitat. Continues to monitor the 18 acres of restored riparian zone vegetation along Bear Creek and its tributaries. Continues the cultural resources mitigation associated with the TID main canal piping project to provide additional instream flow. Continues review and implementation of measures to ensure coho salmon redd protection. Continues implementation and agency coordination actions required for compliance with the 2004 Rogue River Basin Project U.S. Fish and Wildlife Service (USFWS) BiOp that seeks to protect ESA listed vernal pool fairy shrimp at Agate Lake. Continues coordination with the USFWS in anticipation of future consultation efforts involving the Oregon spotted frog in the Klamath Basin. \$109.000

**Facility Operations** – Continues operations at Hyatt Dam, Emigrant Dam, Keene Creek Dam, Howard Prairie Dam, collection and delivery canal systems, and eight smaller diversion dams. These are joint-use facilities cost-shared with TID. Work includes stream gauging and Hydromet system operations and maintenance costs. Continues land and recreation management activities at Howard Prairie, Hyatt, Keene Creek, Agate, and Emigrant Reservoirs under contract with Jackson County Parks and Recreation Department (JCPRD). Continues implementation of an integrated pest management plan for control of aquatic weeds, noxious weeds, and other pest species. Continues law enforcement and road maintenance on Reclamation lands and roads. Continues to support the instream flow of fisheries and hydrological monitoring.

Power Items– Resumes required periodic facility reviews of the power program to providerecommendations for corrective action. Continues funding of the day-to-day operations and maintenanceof the Green Springs Power Plant under the direct funding agreement with BPA. Continues additionalsmall capital funded unscheduled maintenance.\$2,531,000Other Federal – BPA Direct Funding(\$1,565,000)Other Federal – BPA Small CapitalNon-Federal – JCPRDNon-Federal – Various Irrigation Districts(\$185,000)

## **Subtotal, Facility Operations**

\$606,000

**Facility Maintenance and Rehabilitation** – Begins work on the Emigrant Dam low-flow bypass. This work includes investigation options for a bypass that would allow for BiOp flow requirements to be met while preventing damage to outlet works due to low flow cavitation effects. Continues work to upgrade the Howard Prairie Reservoir Resort Marina. This work is being conducted through a 50 percent cost-share partnership with JCPRD. Increase due to funding for the Emigrant Dam low-flow bypass.

Non-Federal – JCPRD

\$1,378,000 (\$500,000)

Subtotal, Facility Maintenance and Rehabilitation

**Reclamation Request** 

<u>\$878,000</u>

\$1,883,000

# **Tualatin Project**

LOCATION: Northwest Oregon near Portland in Clackamas, Yamhill, and Washington Counties.

**DESCRIPTION/JUSTIFICATION:** The Project provides about 20,000 acre-feet of irrigation water to approximately 17,000 acres of land. The Project also provides 14,000 acre-feet of water for municipal and industrial purposes to four nearby communities. Principle features include Scoggins Dam, Henry Hagg Lake (reserved works), Patton Valley Pumping Plant, Springhill Pumping Plant, and 88 miles of buried piped lateral distribution systems (transferred works). Construction of Scoggins Dam and the formation of Henry Hagg Lake provide flood control, fish and wildlife, recreation, and water storage to supplement the natural streamflow of the Tualatin River and to meet the increasing water requirements of the area. Under contract with the United States, Tualatin Valley Irrigation District operates and maintains the joint-use facility. Modification alternatives are under development for dam safety issues at Scoggins Dam and the corrective action study is in progress. Reclamation provides Hydromet system maintenance, flood control forecasting, fish mitigation, and water quality monitoring. The Project provides oversight of recreation management of Henry Hagg Lake which is managed by Washington County and receives about 1,000,000 visitors per year. The Project also oversees pest management, environmental audits, water conservation measures, and activities related to resolving unauthorized use of water.

AUTHORIZATION: Reclamation Act of 1902, June 17, 1902; P.L. 46, Soil Conservation and Domestic Allotment Act, April 27, 1935; P.L. 85-624 Fish and Wildlife Coordination Act, August 12, 1957; P.L. 98-72, the Federal Water Project Recreation Act of 1965, July 9, 1965, as amended by Reclamation Recreation Management Act, Title XXVIII of P.L. 102-575; P.L. 89-596, Tualatin Project, September 20, 1966; P.L. 90-480, Architectural Barriers Act of 1968, August 12, 1968, 82 Stat. 718 (42 U.S.C. 4151 et seq.); P.L. 90-583, Noxious Plant Control, Carson-Foley Act (43 U.S.C. 1241 et seq.) Chapter 28, Sec. 1241, October 17, 1968; P.L. 93-205, Endangered Species Act of 1973, Section 7(a)(1), December 28, 1973, as amended; Archeological and Historic Preservation Act of 1974, May 24, 1974; P.L. 96-480, Steven-Wydler Technology Innovation Act of 1980, as amended by P.L. 99-502, Federal Technology Transfer Act, October 20, 1986; P.L. 98-293, Reclamation Reform Act of 1982, as amended; Executive Order 13007, Indian Sacred Sites, May 24, 1996.

## SUMMARIZED FINANCIAL DATA

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Activity	FY 2023	FY 2024
	Enacted	Request
Water and Energy Management and Development	\$7,000	\$14,000
Land Management and Development	\$297,000	\$96,000
Fish and Wildlife Management and Development	\$114,000	\$110,000
Facility Operations	\$354,000	\$400,000
Facility Maintenance and Rehabilitation	\$112,000	\$144,000
Enacted/Request	\$884,000	\$764,000
Non-Federal	\$625,000	\$470,000
Prior Year Funds	\$0	\$0
Total Program	\$1,509,000	\$1,234,000
Non-Federal/Prior Year Funds	(\$625,000)	(\$470,000)
Total Reclamation Allotment	\$884,000	\$764,000

## **Program Financial Data**

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - <u>Project Water Conservation Assistance</u> -Continues to provide Project-wide support for planning, designing, and implementing effective water management and conservation measures with Reclamation water districts and with city, county, and State governments within Reclamation lands. The program provides measurable water management benefits through technical assistance and cost-share grants with districts to encourage more efficient use of water supplies and the practice of water conservation to aid in the protection of threatened and endangered species within the Tualatin Project. <u>Other</u> - Continues activities related to the elimination of unauthorized use of water. Increase due to planned work with local water districts to implement effective water management and conservation measures. **\$14,000** 

Land Management and Development - Continues general land management activities within the Project boundaries including environmental compliance activities, resolving trespass issues and boundary disputes, repairing, and replacing boundary markers, and coordinating land resource management activities with the irrigation district, U.S. Forest Service, Bureau of Land Management, and Washington County. Continues issuing land use permits as requested by the public and other government agencies (consent-to-use, rights-of-way), conducting land surveys, and meeting cultural resource management needs and commitments. Decrease due to completion of funding Reclamation's portion of the campground construction cost-share with Washington County Parks and Recreation Department (WCPRD) in Fiscal Year 2023.

**Fish and Wildlife Management and Development** - Continues to respond to requests from natural resource agencies for Project operational data relevant to fish and wildlife issues. Continues review of other agencies' National Environmental Policy Act documents and plans which may affect Project operations. <u>Biological Opinion (BiOp) Implementation</u> - Continues field and documentation work recommended for compliance with Endangered Species Act, Section 7, requirements for threatened and endangered species on Federal lands to ensure that any action authorized, funded, or carried out by Reclamation at Henry Hagg Lake, Scoggins Creek, or the Tualatin River does not jeopardize the continued existence of the Kincaid's lupine, Fender's blue butterfly, Upper Willamette River (UWR) Chinook salmon, or UWR steelhead trout. Continues coordination and reporting with the U.S. Fish and Wildlife Service and National Oceanic and Atmospheric Administration Fisheries for implementation requirements of final BiOps that were received in 2014.

Facility Operations - Continues day to day operation at Scoggins Dam to include flood control functionsand associated operation and maintenance (O&M). This includes stream gaging, Hydromet system O&M,cyclical revision to emergency action plans, and the review, evaluation, and revision of standard operatingprocedures. Continues day to day land and recreation management activities at Henry Hagg Lake.Continues implementation of the integrated pest management plan for control of aquatic weeds, noxiousweeds, and other pest species. Continues the fish mitigation agreement with Tualatin River WatershedCouncil. Continues maintenance of Reclamation lands and roads. Continues work with WashingtonCounty to manage elk mitigation on Reclamation lands around Scoggins Reservoir, planting visualscreening vegetation, and providing winter forage.\$770,000Non-Federal - Various

## Subtotal, Facility Operations

**Facility Maintenance and Rehabilitation** - Continues construction on the office and visitor center at Henry Hagg Lake. The office will house ten Washington County employees and the visitor center is expected to greet over 800,000 visitors annually. Construction is in partnership with Washington County Parks and Recreation Department (WCPRD) through a cost-share grant. Continues required annual and

## \$400,000

periodic reviews and examinations of high and significant hazard dams.	
on a four-year rotating schedule.	\$244,000
Non-Federal - WCPRD	<u>(\$100,000)</u>
Subtotal, Facility Maintenance and Rehabilitation	<u>\$144,000</u>
Reclamation Request	\$764,000

# **Umatilla Project**

LOCATION: Umatilla River basin in northeastern Oregon within Morrow and Umatilla Counties.

**DESCRIPTION/JUSTIFICATION:** This Project consists of McKay Dam and Reservoir, Cold Springs Dam and Reservoir, Feed Canal Diversion Dam and Canal, Maxwell Diversion Dam and Canal, and Three Mile Falls Diversion Dam and Canal. McKay Dam is regulated for irrigation, flood control, and fish flow releases. Water exchange facilities include the West Extension Irrigation District, Exchange Pumping Plant and Canal, the Columbia River Pumping Plant, the Columbia-Cold Springs Canal, the Cold Springs Pumping Plant, the Stanfield Relift Pumping Plant, the Echo Pumping Plant, and associated conveyance features. The Project delivers approximately 138,000 acre-feet of water per year to approximately 50,000 acres.

AUTHORIZATION: The Reclamation Act of 1902, June 17, 1902; East and West Divisions, December 4, 1905; P.L. 46, Soil and Moisture Conservation, April 27, 1935; P.L. 85-624, Fish and Wildlife Coordination Act of 1958, August 12, 1958; P.L. 93-205, Endangered Species Conservation Act, December 28, 1973, as amended; P.L 94-228, McKay Dam Modifications authorized by the Reclamation Authorization Act of 1975, March 11, 1976; P.L. 97-293, Title II, Reclamation Reform Act, October 12, 1982, as amended; and P.L. 97-293, Reclamation Reform Act of 1982, as amended; and P.L. 100-557, Water Exchange Facilities, October 28, 1988.

## SUMMARIZED FINANCIAL DATA

	FY 2023	FY 2024
Activity		
	Enacted	Request
Water and Energy Management and Development	\$101,000	\$118,000
Land Management and Development	\$331,000	\$332,000
Fish and Wildlife Management and Development	\$128,000	\$154,000
Facility Operations	\$3,074,000	\$3,371,000
Facility Maintenance and Rehabilitation	\$41,000	\$394,000
Enacted/Request	\$3,675,000	\$4,369,000
Non-Federal	\$151,000	\$151,000
Prior Year Funds	\$0	\$0
Total Program	\$3,826,000	\$4,520,000
Non-Federal/Prior Year Funds	(\$151,000)	(\$151,000)
Total Reclamation Allotment	\$3,675,000	\$4,369,000

## WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Project Water Conservation Assistance -Continues to provide Project-wide support for planning, designing, and implementing effective water management and conservation measures with Reclamation water districts and with city, county, and State governments within Reclamation lands. The program provides measurable water management benefits through technical assistance and cost-share grants with districts to encourage efficient use of water supplies and water conservation to aid in the protection of threatened and endangered species within the Umatilla Project. Continues data collection and water temperature modeling in waterways and reservoirs to aid with the decision making for improving water quality in the basin. Water quality improvements benefit and directly support operations with planning that is necessary to provide long-term water management and delivery capability. Other - Continues general area management activities including initial contacts with districts and responses to outside entities on general project management. Continues management support for planning activities. \$143.000 Non-Federal - Various (\$25,000)

#### Subtotal, Water and Energy Management and Development

Land Management and Development - Continues general land management activities. All the facilities are federally owned and under Reclamation's jurisdiction. Activities include coordinating land resource management activities with the irrigation districts, citizen planning groups, and other Federal agencies where planning, recreation, and community development will affect Reclamation lands and facilities. Continues issuing land use authorizations as requested by the public and other governmental agencies and meeting cultural resource management needs and commitments. Continues environmental audit activities. \$332,000

Fish and Wildlife Management and Development - Continues to respond to requests from natural resource agencies for Project operational data relevant to fish and wildlife issues. Continues review of other agencies' National Environmental Policy Act documents and plans which may affect Reclamation's operations. Biological Opinion (BiOp) Implementation - Continues coordinating and reporting implementation actions required in the recently issued 2019 National Oceanic Atmospheric Administration (NOAA) Fisheries BiOp on the Umatilla Project's operations and maintenance (O&M). Continues compliance with Reasonable and Prudent Measures from NOAA Fisheries BiOp and U.S. Fish and Wildlife Service BiOp to reduce take of listed species. \$154,000

Facility Operations - Continues day to day operations at McKay Dam and Reservoir and the Federal water exchange facilities. The exchange facilities provide Columbia River water to three irrigation districts. In exchange, those districts agree to reduce or eliminate their diversions from the Umatilla River, thereby restoring instream flows for anadromous fish. Continues flood control operations, Hydromet system O&M, water quality monitoring, and river operation coordination with the basin stakeholders. Continues the review, evaluation, and revision of standard operating procedures and emergency action plans for the Umatilla facilities. Continues Umatilla Supervisory Control and Data Acquisition (SCADA) system O&M, and the annual certification and accreditation of the Umatilla SCADA system to comply with Reclamation's Federal Information Security Management Act requirements.

Non-Federal - Water Users

# **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation - Begins programmatic refurbishment of motors and pumps at multiple Umatilla Project Phase I and II pumping plant facilities. Refurbishment of the pumping plants will allow the continued reliable delivery of contracted water. Continues funding for high and significant hazard dam reviews and examinations (annual site inspections, periodic facility reviews, etc.). Continues dam instrumentation oversight, data tracking, and general investigations. Increase due to pump and motor refurbishments at pumping plants. \$394,000

# **Reclamation Request**

Columbia-Pacific Northwest Region Basin - 49

\$118,000

\$3,371,000

\$4,369,000

\$3,497,000 (\$126,000)

## **Washington Area Projects**

**LOCATION:** This Project encompasses several Reclamation projects in Washington, Idaho, and Montana. These projects include the Chief Joseph Dam project, located in Chelan, Douglas, and Okanogan Counties, the Okanogan project, located in Okanogan County, the Spokane Valley project, located in Spokane County, Washington and Kootenai County, Idaho, the Rathdrum Prairie project located in Kootenai County, Idaho, the Bitter Root project located in Ravalli County, Montana, the Frenchtown project, and the Missoula Valley project, located in Missoula County, Montana.

**DESCRIPTION/JUSTIFICATION:** Reclamation has oversight and management responsibilities for projects that have been transferred to water user organizations for operations and maintenance (O&M). Funding for the Washington Area Projects will provide for activities in the area of land resources management, flood control, environmental work, water conservation, technical services, and recreation.

AUTHORIZATION: Reclamation Act of 1902, July 17, 1902; P.L. 506, Rehabilitation of Bitter Root Project, July 3, 1930; P.L. 327, Amend Rehabilitation of Bitter Root Project, August 26, 1935; P.L. 260, Reclamation Project Act of 1939, August 12, 1940; P.L. 136, Interior Department Appropriations Act of 1942, June 28, 1941; P.L. 56, Amended Contracts, Miscellaneous Projects, May 6, 1949; P.L. 402, Amended Contracts Miscellaneous Projects, June 23, 1952; P.L. 172, Interior Department Appropriation Act of 1954, July 31, 1953; P.L. 289, Credits to Certain Irrigation Districts, January 30, 1954; P.L. 465, Interior Department Appropriation Act of 1955, July 1, 1954; P.L. 82-577, Foster Creek Division, Chief Joseph Dam Project, July 27, 1954; P.L. 641, Public Works Appropriation Act of 1957, July 2, 1956; P.L. 85-393, Greater Wenatchee Division, May 5, 1958; P.L. 86-276, Spokane Valley Project, September 16, 1959; P.L. 86-700, Public Works Appropriation Act of 1961, September 2, 1960; P.L. 87-289, Rehabilitation Work, Hayden Lake Districts, September 22, 1961; P.L. 87-630, Spokane Valley Project, amended September 5, 1962; P.L. 87-762, Oroville-Tonasket Unit (Okanogan-Similkameen Division), October 9, 1962; P.L. 88-315, Amended Contract with Big Flat Irrigation District, May 28, 1964; P.L. 88-599, Whitestone Unit, September 18, 1964; P.L. 89-557, Chelan Division (Manson Unit), September 7, 1966; P.L. 89-561, Feasibility Studies, September 7, 1966; P.L. 91-286, East Greenacres Unit, Rathdrum Prairie Project, June 23, 1970; P.L. 93-97, Public Works for Water and Power Development and Atomic Energy Commission Appropriation Act of 1974, August 16, 1973; and P.L. 95-18, Emergency Drought Act, April 7, 1977.

#### Washington Area Projects

## Program Financial Data

## SUMMARIZED FINANCIAL DATA

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Activity	FY 2023	FY 2024			
Activity	Enacted	Request			
Water and Energy Management and Development	\$23,000	\$58,000			
Land Management and Development	\$272,000	\$567,000			
Fish and Wildlife Management and Development	\$422,000	\$420,000			
Facility Operations	\$76,000	\$226,000			
Facility Maintenance and Rehabilitation	\$0	\$500,000			
Enacted/Request	\$793,000	\$1,771,000			
Non-Federal	\$35,000	\$50,000			
Prior Year Funds	\$0	\$0			
Total Program	\$828,000	\$1,821,000			
Non-Federal/Prior Year Funds	(\$35,000)	(\$50,000)			
Total Reclamation Allotment	\$793,000	\$1,771,000			

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Project Water Conservation- Continues providingmeasurable water management benefits through technical assistance and cost-share grants with districts toencourage more efficient use of water supplies and water conservation to aid in the protection ofthreatened and endangered species in the Washington Area Projects. Other - Continues programmanagement support for planning activities. Increase due to additional planning needs for programimplementation.\$98,000Non-Federal - Various(\$40,000)

\$58,000

## Subtotal, Water and Energy Management and Development

Land Management and Development - Continues general land management activities within the various Project boundaries including conducting field reviews of Project lands, resolution of trespass issues and boundary disputes, repairing and replacing boundary markers, and coordinating land resource management activities with the U.S. Forest Service, Bureau of Land Management, and Washington State Parks. Continues completing appropriate environmental compliance documentation for actions taken. Continues managing recreation use at Conconully Lake and Reservoir with Washington State Parks within the Okanogan project. Continues administering rights of way and consent to use permits for cabin sites. Continues administering grazing and gravel pit leases. Continues meeting cultural resource management needs and commitments. Reclamation Recreation Management Act, Title XXVIII - Continues O&M and improvements to the Spectacle Lake Park managed by the Washington Department of Fish & Wildlife (WDFW). This work will be implemented through a cost-share partnership with WDFW. O&M will include maintaining water access site, vault toilets, gravel parking lots, roadways, and noxious weed control. Increase due to additional land management needs for program implementation.

Non-Federal - Northern WDFW Spectacle Lake O&M\$577,000(\$10,000)

### Subtotal, Land Management Development

**Fish and Wildlife Management and Development** – Continues assisting non-Reclamation entities with resource monitoring and inventory efforts. Continues responding to requests from natural resource agencies for operational data relevant to fish and wildlife issues. Continues review and preparation of environmental compliance documents for proposed actions. Continues interagency coordination for work conducted by others that may affect Project operations or facilities. Continues review of other agencies' National Environmental Policy Act documents and associated plans which may affect operations. Biological Opinion (BiOp) Implementation – Continues implementation and coordination actions required for compliance with the 2022 Okanogan project National Oceanic and Atmospheric Administration Fisheries BiOp that seeks to protect Endangered Species Act (ESA) listed Upper Columbia River (UCR) steelhead. Continues instream flow restrictions and rehabilitation of the lower 4.3 miles of Salmon Creek to improve UCR steelhead critical habitat as well as migration conditions for adults and juveniles. **\$420,000** 

**Facility Operations** – Continues oversight and engineering review of Federal facilities transferred to non-Federal irrigation districts for O&M. Continues coordination and review of proposed system changes and potential rehabilitation or replacement of structures that have served their useful life. Increase due to labor needs for work associated with facility operations oversight. **\$226,000** 

Facility Maintenance and Rehabilitation - Resumes Conconully Lake Resort recreational upgrades and<br/>extraordinary maintenance activity implementation to support compliance with public health standards.Increase due to work associated with the Conconully Lake Resort stabilization.\$500,000

## **Reclamation Request**

\$1,771,000

# Yakima Project

**LOCATION:** South central Washington on the east side of the Cascade Range and includes most of Yakima, Kittitas, and Benton Counties.

**DESCRIPTION/JUSTIFICATION:** Project features include Bumping Lake Dam and Bumping Lake, Kachess Dam and Kachess Lake, Keechelus Dam and Keechelus Lake, Clear Creek Dam and Clear Lake, Tieton Dam and Rimrock Lake, Cle Elum Dam and Cle Elum Lake, two hydroelectric power plants, and a variety of diversion dams, pumping plants, canals, fish ladders and screens, and distribution systems. The Project provides about 2.1 million acre-feet per year of irrigation water for approximately 464,000 acres, with water distribution systems operated by the water users. The two hydroelectric power plants have a combined generating capacity of 25,000 kilowatts and an average annual generation of about 115 million kilowatt-hours.

Bonneville Power Administration (BPA), through a separate Memorandum of Agreement, directly funds power operations and maintenance (O&M) costs. In addition, BPA directly funds through subagreements, major power replacements, additions, and improvements. Funding for the O&M of the Phase II fish facilities is provided by BPA.

AUTHORIZATION: P.L. 57-161, Reclamation Act of 1902, June 17, 1902; P.L. 80-629, Kennewick Division Yakima Project, June 12, 1948; P.L. 85-624, Fish and Wildlife Coordination Act of 1958; P.L. 91-66, Kennewick Division Extension, August 25, 1969; P.L. 93-205, Endangered Species Act of 1973, December 28, 1973 as amended; the Reclamation Reform Act of 1982, as amended; P.L. 98-381, A Bill to Authorize the Secretary of the Interior to Construct, Operate, and Maintain Hydroelectric power plants at various existing water Projects, and for other Purposes, August 27, 1983; Authority to accept funding from Bonneville Power Administration is found under P.L. 102-486, Section 2406 of the Energy Policy Act of 1992, October 24, 1992; P.L. 102-575, Reclamation Projects Authorization and Adjustment Act of 1992, October 30, 1992; P.L. 103-434, Yavapai-Prescott Indian Tribe Water Rights Settlement Act, October 31, 1994; and P.L. 104-266, Reclamation Recycling and Water Conservation Act of 1996, October 9, 1996.

## SUMMARIZED FINANCIAL DATA

### **Program Financial Data**

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Activity	FY 2023	FY 2024			
	Enacted	Request			
Water and Energy Management and Development	\$128,000	\$131,000			
Land Management and Development	\$368,000	\$462,000			
Fish and Wildlife Management and Development	\$1,271,000	\$1,752,000			
Facility Operations	\$7,150,000	\$8,140,000			
Facility Maintenance and Rehabilitation	\$9,072,000	\$14,649,000			
Enacted/Request	\$17,989,000	\$25,134,000			
Non-Federal	\$3,765,000	\$3,535,000			
Other Federal - BPA Direct Funding	\$3,699,000	\$3,372,000			
Other Federal - BPA Subagreement	\$141,000	\$0			
Other Federal - BPA Small Capital	\$100,000	\$100,000			
Other Federal - BPA Fish Facility	\$115,000	\$115,000			
Other Federal - Bureau of Indian Affairs	\$1,309,000	\$1,884,000			
Total Program	\$27,118,000	\$34,140,000			
Non-Federal/Other Federal Funds	(\$9,129,000)	(\$9,006,000)			
Total Reclamation Allotment	\$17,989,000	\$25,134,000			

## WORK PROPOSED FOR FY 2024:

**Water and Energy Management and Development** - <u>Project Water Conservation Assistance</u> -Continues Project-wide support for planning, designing, and implementing effective water management and conservation measures with Reclamation water districts and with city, county, and State governments within Reclamation lands. The program provides measurable water management benefits through technical assistance and cost-share grants with districts to encourage more efficient use of water supplies and the practice of water conservation to aid in the protection of threatened and endangered species on the Yakima Project. Other - Continues RiverWare modeling to run various scenarios for watershed planning and climate change scenarios. Continues program management support for planning activities.

	\$100,000
Non-Federal - Various	(\$35,000)

## Subtotal, Water and Energy Management and Development

Land Management and Development - Continues management and general maintenance of Project land such as fencing and weed control, maintenance of restored land acquired for habitat enhancement of salmonid species and cleaning up dump sites that may contain hazardous waste. Continues administrative functions such as issuing land use authorizations as requested by the public and other governmental agencies, resolving trespass issues, responding to land ownership questions, obtaining easements as needed for operations, acquiring, and disposing of land interest, conducting surveys for cultural resources, conducting field reviews, and maintaining existing land records. Continues geographic information system data analysis and utilization updates in addition to dissemination of data for Project needs. Continues to ensure proper and consistent management of museum property in compliance with Federal regulations, laws, and the Department of the Interior initiatives. **\$462,000** 

\$131,000

Fish and Wildlife Management and Development - Continues responding to requests from natural resource agencies for operational data relevant to fish and wildlife issues. Continues reviewing other agencies' National Environmental Policy Act documents and plans which may affect operations. Biological Opinion (BiOp) Implementation - Continues implementing BiOps from the U.S. Fish and Wildlife Service and National Oceanic and Atmospheric Administration. Continues implementing the long-term smolt survival improvement project based on findings from the Chandler Bypass Reach Study. Continues evaluating smolt survival through radio transmitter tagged smolts within the Chandler bypass reach and the scientific monitoring of down-ramping and river operations. Continues conducting measurements and evaluation of channel morphology, as reservoir flows fluctuate, to show when bull trout passage impediments occur. Continues the trap and transport program by conducting hydroacoustic monitoring, snorkeling surveys, and statistical analysis for bull trout population estimates downstream of the reservoirs. Continues coordination and reporting needed for BiOps. Continues developing techniques on trapping and removal of predation fish species in the lower Yakima River. Increase due to work associated with Endangered Species Act activities which includes the continuation of ESA coordination and analysis needed to finalize biological assessments (BA's) for both National Marine Fisheries Service and US Fish and Wildlife Services. Continues hydraulic modeling necessary for BA's. Continues to fund reasonable and prudent measures resulting from biological opinions received by the Services such as structural modifications for existing facilities. \$1,752,000

**Facility Operations** - Continues day to day operations on six storage dams and reservoirs, their associated canals and distribution facilities, and the Hydromet system and gauging stations for water delivery and flood control operations. Continues O&M of Phase I and II fish screens and ladders. Continues funding security activities within the boundaries of the Yakima Project. Continues operational data collection in the Yakima River and six storage reservoirs to evaluate the Project operation's effect on endangered salmon and trout.

<u>Power Items</u> - Continues day to day operations of Roza and Chandler Power Plants under the direct funding agreement with BPA. Continues additional small capital funded unscheduled maintenance.

	\$17,111,000
Other Federal - BPA Direct Funding	(\$3,372,000)
Other Federal - BPA Small Capital	(\$100,000)
Other Federal - BPA Fish Facility	(\$115,000)
Other Federal - Bureau of Indian Affairs	(\$1,884,000)
Non-Federal - Water Users	<u>(\$3,500,000)</u>

#### **Subtotal, Facility Operations**

**Facility Maintenance and Rehabilitation** - Begins the Clear Creek Outlet Works Repair on completing as-built drawings, standard operating procedure updates, and prepare for project closeout. Continues replacement of the Bureau of Reclamation Hydrological and Meteorological Information System data collection storage components, and software tools used to manage data. Continues implementing the alternative fish screening method at the Roza fish screen site in the Roza Canal. The present drum screens are not in compliance with current National Marine Fisheries Service criteria. They are also nearing the end of their expected life cycle and will need to be replaced. Continues required annual inspections of high and significant hazard dams. Continues to provide technical assistance to operating entities for completion of O&M recommendations and assistance with selection of the proper methods and materials to ensure compliance with Reclamation standards. Increase due to funding for the Roza fish screen modification activity.

#### **Reclamation Request**

\$25,134,000

\$8,140,000

# Yakima River Basin Water Enhancement Project

**LOCATION:** South central Washington on the east side of the Cascade Range including most of Yakima, Kittitas, and Benton Counties.

**DESCRIPTION/JUSTIFICATION:** This Project will evaluate and implement cost-effective structural and nonstructural measures that have a strong Federal interest to increase the reliability of the irrigation water supply and enhance stream flows and fish passage for anadromous fish in the Yakima River Basin. The following may be implemented to reduce the demand on the available water supply: facility modifications, diversion reduction measures, the purchase or lease of land, water, or water rights from willing sellers for habitat improvements, habitat restoration, and changes in operations, management, and administration. In exchange for a 65 percent Federal cost-share, two-thirds of the water conserved under the Yakima River Basin Conservation Program will remain instream and be used to increase flow requirements for anadromous fish. The current plan includes system improvements on the Wapato Irrigation Project, enhancement of the Toppenish Creek corridor, and an irrigation demonstration project for the Yakama Nation (YN) to enhance tribal economics, fish, wildlife, and cultural resources. In March 2019, legislation passed which includes implementation of the Initial Development Phase (First 10-Years) of the Yakima River Basin Water Enhancement Project (YRBWEP) Phase III and planning and study of the Intermediate and Final Phases.

AUTHORIZATION: P.L. 96-162, Feasibility Study, Yakima River Basin Water Enhancement Project, December 28, 1979; P.L. 98-381, Hoover Power Plant Act, August 17, 1984; P.L. 93-638 Indian Self Determination and Education Assistance Act of 1975 as amended August 23, 1996; Title XII of P.L. 103-434 108 Stat. 4550, Yavapai-Prescott Indian Water Rights Settlement Act, October 31, 1994, as amended by P.L. 105-62, October 13, 1997, and P.L. 106-372, October 27, 2000, and by P.L. 116-9 John D. Dingell, Jr. Conservation, Management, and Recreation Act, March 12, 2019.

**COMPLETION DATA:** As of September 30, 2022, the Project is 67 percent complete. Nearly all planning has been completed for water conservation activities including the on-reservation planning that was included in YRBWEP Phase II legislation. The planning horizon for the proposed water conservation work is through 2042. Habitat enhancement, acquisition activities, and on-reservation Project work are expected to continue for some time.

Completed activities include ten feasibility basin conservation plans. This Project is working on three large conservation projects which are in the design or implementation phase because of funding agreements among the irrigation districts, Washington State Department of Ecology (Ecology), and Reclamation. Water acquisition target goals and deadlines set forth in the authorizing legislation were met ahead of schedule. The Project has acquired nearly 2,000 acres of fish and wildlife habitat. Enhancement and habitat restoration activities are underway and fishery habitat restoration measures, under the authorizing legislation, may only require the acquisition of key habitat features. Many of the proposed activities are being implemented or are moving closer to the implementation phase. In 2020, Reclamation completed the Yakima River Basin Programmatic Tributary Investigation Report and transmitted it to Congress to identify a program of potential tributary enhancement projects that will be prioritized for implementation with partners and local entities to assist in recovery of Endangered Species Act (ESA)-listed steelhead and Bull Trout.

Construction of the Sunnyside Division Board of Control (SDBOC) Phase I water conservation projects began in 2004 and were completed in FY 2013. Phase II efforts started in 2012 and will continue supplemental agreements scheduled to fund SDBOC Phase II over a 30-year period, with overall completion in 2042.

In 2016, Reclamation entered into an agreement with Kittitas Reclamation District (KRD) and Ecology to implement water conservation projects identified in their conservation feasibility study. Water savings from the KRD project will enhance flows and improve fish habitat in several upper basin tributary streams. Starting in 2017, grants were provided to KRD to continue conservation work to allow additional flow to supplement flows in tributaries. In 2021, new five-year grants were awarded.

System improvements on the Wapato Irrigation Project (WIP), an irrigation demonstration project, and the Toppenish Creek Corridor Enhancement Project, are authorized under the Title XII of P.L. 103-434, Sec. 1204. In addition, the 2019 Dingell Act authorizes \$75 million for YN activities. In 2016, Reclamation awarded a P.L. 638 contract to the YN for conservation activities and measuring devices on WIP. The YN has worked with the California Polytechnical Institute to prepare Modernization and Conservation Plans to identify the path forward for WIP. In 2021, Reclamation awarded a second contract to implement these plans. In 2017, a P.L. 638 contract was awarded to the YN to begin an irrigation demonstration project. A study is required to determine the parameters, scope, and economic feasibility of a new agricultural program enterprise on the Yakama Reservation in the Ahtanum unit. A consultant selection and approval by the Tribal Council was completed in FY 2019 for this study. A report is being prepared for the demonstration project which will be used to seek Tribal Council approval and Secretarial concurrence. The Toppenish Creek Corridor Enhancement Plan (TCCEP) is significant to steelhead recovery which is an ESA-listed species. The TCCEP is a watershed restoration plan that was approved by the Tribal Council in 2019. Primary actions will include construction to separate creek from irrigation canals, restore floodplain habitat, restore groundwater recharge and wetlands, rerouting canals, and irrigation drainage away from Toppenish and Simcoe Creeks, as well as restoring channelized and incised sections of the creek to provide steelhead habitat.

Continues implementation and planning for several projects as part of the Yakima River Basin Integrated Water Resource Management Plan (Integrated Plan). The initial development phase was authorized in the Dingell Act in March 2019 to address water resources and ecosystem restoration improvements affecting fish passage and habitat, and agricultural, municipal, and domestic water supplies for the Yakima River basin located in central Washington. The legislation endorses the Integrated Plan and provides the remaining authority necessary for Reclamation to plan for the implementation of projects associated with all seven elements of the plan. Projects associated with all seven elements are also funded by Ecology. Reclamation and Ecology entered into a Memorandum of Understanding in July 2014 to fund the construction of the Cle Elum Dam fish passage facilities. The Cle Elum pool raise, and the Cle Elum Dam fish passage final designs were completed in FY 2015. The first construction contracts for the fish passage facilities and pool raise were awarded in FY 2015. In July 2016, a construction contract was awarded for the secant pile vault and work began in April 2017; the construction was completed in December 2018. A contract for the tunnel bypass was awarded in August 2017, and construction was completed in March 2021. A contract to construct the intake, gate, and helix was awarded in September 2018 and construction started in April 2019. Construction of multiple-level intakes from the reservoir to the secant pile vault is in process. Construction continues in the secant pile vault to install the gate and helical structures. The construction for the adult passage facility is anticipated to be awarded in FY 2022.

The Cle Elum pool raise is the first new water storage project in the Yakima Project in more than 80 years (since Cle Elum Dam and Reservoir was constructed in 1933). Radial gate modifications were completed in 2017. The first shoreline protection contract was awarded in FY 2017, the second contract was awarded in FY 2018 and the third contract was awarded in FY 2020. Shoreline protection is anticipated to be completed by FY 2028. The pool will not be raised until all shoreline protection measures have been completed. The additional water will be dedicated to enhancing instream flows for fish rearing, fish habitat, and migration. The Clear Creek Dam Fish Passage is a component of the Reservoir Fish Passage Element of the Integrated Plan. In FY 2023, Reclamation anticipates awarding a construction contract to build the fish ladder at Clear Creek to support the recovery of several species, including ESA-listed Bull

Trout. In FY 2024, Reclamation anticipates completing the construction of the fish passage facilities (Cle Elum and Clear Creek) pending the availability of funding. Design data collection is ongoing for water reliability projects and operational improvements. This includes the Kachess Drought Relief Pumping Plant (KDRPP) which is anticipated to be implemented by the irrigation districts. Environmental compliance is being performed for KDRPP and is anticipated to be completed in FY 2023.

Reclamation and Ecology continue to work collaboratively to fund activities related to the Integrated Plan.

## SUMMARIZED FINANCIAL DATA

## **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$50,254,000	\$35,352,000
Enacted/Request	\$50,254,000	\$35,352,000
Non-Federal	\$16,980,154	\$17,948,000
Prior Year Funds	\$0	\$0
Total Program	\$67,234,154	\$53,300,000
Non-Federal/Prior Year Funds	(\$16,980,154)	(\$17,948,000)
Total Reclamation Allotment	\$50,254,000	\$35,352,000

## **Total Cost Information***

	Total Estimated Cost	Total to 9/30/22	FY 2023	FY 2024	Balance to Complete
Reclamation	\$511,679,054	\$352,905,984	\$50,254,000	\$35,352,000	\$73,167,070
Adjustments ¹	\$234,261,326	\$157,077,172	\$16,980,154	\$17,948,000	\$42,256,000
Total	\$745,940,380	\$509,983,156	\$67,234,154	\$53,300,000	\$115,423,070

*Includes costs associated with the authorized appropriation ceiling.

^{1/}Non-Federal contributions by State and local interests.

## **Cost Allocation and Methodology**

Allocation	FY 2023	FY 2024
Fish and Wildlife	\$692,175,296	\$745,940,380
Total ^{2/}	\$692,175,296	\$745,940,380

²/Total includes various study investigations costs and National Environmental Policy Act costs as authorized by P.L. 103-434.

**METHODOLOGY:** Authorizing legislation included costs at October 1997 price levels and included indexing language. The methodology brings the total cost up to October 2021 price levels.

**APPROPRIATION CEILING:** Total Federal appropriations authorized for YRBWEP activities are \$511,679,054 (October 2021). The comparable Federal obligation is \$511,679,054 which is adequate to complete the Project as currently authorized. **WORK PROPOSED FOR FY 2024:** 

**Water and Energy Management and Development** - Implementation - Water and Land Acquisition -Continues funding to purchase water and habitat from willing sellers within the main stem of the Yakima River in the gap-to-gap reach (Union Gap-Selah Gap), Kittitas Reach, and tributaries to the Yakima River with high potential for improved fisheries. The specific purpose of the acquisition is to provide instream flows and other benefits to anadromous fish. With ESA-listed species in the basin, it is important for Reclamation to consider various options within the Project guidelines for improving instream flows and acquiring land with high potential for improved habitat. Acquiring water and habitat through various methods, without affecting existing irrigation responsibilities, provides direct benefits to the basin fishery. Target acreage for acquisition will be approximately 350 acres with appurtenant water rights. Tasks include permitting, finalizing partnership agreements, and awarding contracts. \$284,000

Restoration/Enhancement - Continues significant restoration activities on the Wapatox Canal by implementing canal improvements to correct existing deficiencies and minimize diversions. Restoration is necessary to reduce the potential for failure of the aging Wapatox Canal, continue Reclamation's obligation to deliver irrigation water to Wapatox irrigators, and to maximize instream flows by reducing diversions for carriage waste. Continues work associated with restoration and enhancement on the Schaake property located in the lower Kittitas reach of the Yakima River. Schaake implementation includes levee setback, side channel enhancement for improved fish habitat, and reconnecting flood plains. Continues work associated with restoration, weed control, fencing or fence removal, vegetative management, removal of fish barriers, construction of side channel habitat, levee removal or relocation, monitoring to establish restoration direction, and development of conservation or restoration plans on acquired lands. Current areas of focus include continued restoration on and potential acquisition of Union Gap, Wenas, and Heart K properties. Yakima and Kittitas Counties continue to work with numerous stakeholders to set back or remove levees along the Yakima River which creates potential areas for acquisition, restoration, or enhancement. Yakima County is working with the U.S. Army Corps of Engineers and numerous other local entities to set back or remove levees within this reach, which would create potential areas for restoration or enhancement. Continues work associated with restoration of the lower Wenas property located at the confluence of Wenas Creek and the Yakima River. \$2,250,000

<u>Irrigation District Implementation/Grants</u> - Continues work associated with development and monitoring of irrigation district implementation grants. Continues work to complete water rights change applications for each water right or block of conserved water acquired through conservation implementation. Continues grants to SDBOC to implement Phase II of their conservation measures, as provided by their feasibility studies, and to monitor the effects on river diversions for the specific conservation measure. The Sunnyside grant is a major settlement feature between the State of Washington, the YN, the Federal Government, and the Sunnyside Division of Reclamation's Yakima Project regarding the right to use water claims in the Yakima Basin general stream adjudication. Grants to participating districts for implementation phase will require significant funding and specific monitoring activities to evaluate success at achieving diversion reductions and instream flow increases. Reclamation's responsibility to continue its basic mission in delivering irrigation water to contract customers will remain.

	\$6,165,000
Non-Federal - State of Washington	<u>(\$525,000)</u>
	\$5,640,000

Water Supply Reliability- Continues analysis to increase the reliability of water supply for irrigation and<br/>fish by investigating alternatives, including inactive storage and operational improvements at existing<br/>reservoirs. Continues facilitation and program management of the YRBWEP Workgroup. Continues<br/>shoreline protection activities on the Cle Elum pool raise project. Continues pilot studies to include<br/>modeling, drilling, and implementation on groundwater infiltration. Continues coordination with the State<br/>of Washington and irrigation districts on KDRPP. Continues environmental compliance and feasibility<br/>studies on Wymer Dam and Reservoir and Bumping Reservoir enlargement.\$6,945,000<br/>(\$5,795,000)<br/>\$1,150,000

Fish Passage - Continues operations and maintenance (O&M) of interim downstream fish passage facilities at Cle Elum Dam. O&M items include manipulation of stop logs and control gates to regulate passage flows, maintenance of electrical devices and electronic systems, repairs and maintenance to flume structures, and installation and removal of passive integrated transponder tag detectors. Continues construction of the permanent fish passage facilities at Cle Elum Dam and the fish reintroduction above the dam in accordance with the YN settlement agreement. Continues addressing Washington State permit conditions that resolve disputes related to not providing fish passage at Keechelus Dam and Washington State fish passage issues involving anadromous salmon species listed under the ESA. Continues activities for fish passage at Clear Creek Dam. Implementation of passage features at the dams have the potential to increase populations of upper basin Mid-Columbia steelhead, Coho salmon, and chinook salmon, restore life history and genetic diversity of salmon, reintroduce sockeye salmon to the watershed, and reconnect isolated populations of bull trout. The Mid-Columbia steelhead and bull trout are listed species under the ESA. This project will also continue to provide fish passage at Tieton Dam and Rimrock Reservoir, which will provide 36.8 miles of additional stream habitat above the dam suitable for sockeve, steelhead, spring chinook and Coho salmon. \$32,336,000 Non-Federal - State of Washington (\$11,528,000)

<u>Toppenish Creek Corridor</u> - Continues work with the YN on a construction contract for the implementation of the Toppenish Creek corridor plan. The plan developed by the YN includes construction to separate Toppenish Creek from irrigation canals, restore floodplain habitat, and provide for steelhead recovery. \$1,550,000

<u>Wapato Irrigation Project Implementation</u> - Continues implementation of the YN Satus Creek water conservation improvements. Specific tasks include final acquisition of easements, obtaining permits, and design of the re-regulation reservoirs and a pressurized pipeline for irrigation. The YN continues implementation of the irrigation demonstration project in which planning began in 2017. Decrease due to a reduction in grant awards in fiscal year 2024. \$2,050,000

Tributary Program<br/>- Continues developing and funding projects to improve fish passage easements,<br/>instream flows, irrigation water supplies, and habitat conditions in the Yakima basin tributary streams.<br/>Continues grants with KRD for additional conservation water to supplement tributary flows. Continues to<br/>conduct studies and provide technical expertise on fisheries related issues associated with the restoration<br/>of basin tributaries including Blue Slough, Manastash, Wenas, Cowiche, Taneum, Wilson, and Naneum<br/>Creeks.\$1,720,000<br/>(\$100,000)<br/>\$1,620,000

#### **Reclamation Request**

\$35,352,000

\$20,808,000

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RECLAMATION

California-Great Basin																		
FY 2024 Budget Summary																		
\$000																		
	1	FY 2023	FY 2024 Request															
Project		Enacted		Water &		Land		Fish &		Facility	Facility FY 2024			Other Federal /		Total Program		
	_	Smeeted		Energy	Μ	anagement		Wildlife		Operations	M	aintenance		Request	N	Non-Federal	100	urrogram
Cachuma Project	\$	2,329	\$	306	\$	280	\$	300	\$	1,368	\$	418	\$	2,672	\$	-	\$	2,672
Central Valley Project (CVP):																		
American River Division	\$	13,078	\$	1,506	\$	402	\$	-	\$	10,410	\$	-	\$	12,318	\$	9,319	\$	21,637
Auburn-Folsom South Unit	\$	2,629	\$	-	\$	100	\$	-	\$	2,379	\$	-	\$	2,479	\$	-	\$	2,479
Delta Division	\$	9,366	\$	1,106	\$	103	\$	1,350	\$	7,029	\$	155	\$	9,743	\$	-	\$	9,743
East Side Division	\$	4,415	\$	605	\$	587	\$	-	\$	3,219	\$	-	\$	4,411	\$	2,317	\$	6,728
Environmental Compliance and Ecosystem Development	\$	55,994	\$	979	\$	-	\$	46,710	\$	-	\$	-	\$	47,689	\$	59,068	\$	106,757
Friant Division:																		
Friant Division	\$	5,964	\$	640	\$	440	\$	225	\$	3,966	\$	61	\$	5,332	\$	-	\$	5,332
San Joaquin River Restoration	\$	20,500	\$	-	\$	-	\$	20,500	\$	-	\$	-	\$	20,500	\$	15,600	\$	36,100
Miscellaneous Project Programs	\$	13,947	\$	11,139	\$	1,679	\$	800	\$	284	\$	163	\$	14,065	\$	-	\$	14,065
Replacements, Additions, & Extra. Maint. Prog (RAX)	\$	27,481	\$	-	\$	-	\$	-	\$	-	\$	22,522	\$	22,522	\$	8,650	\$	31,172
Sacramento River Division	\$	9,551	\$	965	\$	121	\$	-	\$	691	\$	-	\$	1,777	\$	-	\$	1,777
San Felipe Division	\$	201	\$	90	\$	33	\$	60	\$	5	\$	105	\$	293	\$	-	\$	293
Shasta Division	\$	12,111	\$	210	\$	243	\$	-	\$	11,486	\$	-	\$	11,939	\$	11,842	\$	23,781
Trinity River Division	\$	17,406	\$	335	\$	77	\$	10,830	\$	6,199	\$	-	\$	17,441	\$	9,587	\$	27,028
Water and Power Operations	\$	18,242	\$	872	\$	-	\$	400	\$	11,096	\$	403	\$	12,771	\$	8,223	\$	20,994
West San Joaquin Division, San Luis Unit	\$	11,956	\$	2,298	\$	246	\$	100	\$	9,188	\$	5,153	\$	16,985	\$	_	\$	16,985
Subtotal - Central Valley Project	\$	222,841	\$	20,745	\$	4,031	\$	80,975	\$	65,952	\$	28,562	\$	200,265	\$	124,606	\$	324,871
Klamath Project	\$	34,842	\$	7,221	\$	1,100	\$	30,023	\$	2,265	\$	6,033	\$	46,642	\$	1,500	\$	48,142
Lahontan Basin Project	\$	11,313	\$	5,205	\$	2,544	\$	-	\$	4,064	\$	850	\$	12,663	\$	316	\$	12,979
Lake Tahoe Regional Dev Program	\$	115	\$	-	\$	-	\$	115	\$	-	\$	-	\$	115	\$	-	\$	115
Orland Project	\$	918	\$	-	\$	-	\$	-	\$		\$	-	\$	728	\$	-	\$	728
Solano Project	\$	4,991	\$	75	\$	1,397	\$	-	\$	3,301	\$	100	\$	4,873	\$	-	\$	4,873
Ventura River Project	\$	1,875	\$	-	\$	330	\$	-	\$	-	\$	35	\$	370	\$	-	\$	370
CGB Region Total:	\$	279,224	\$	33,552	\$	9,682	\$	111,413	\$	77,683	\$	35,998	\$	268,328	\$	126,422	\$	394,750

# INTERIOR REGION 10 CALIFORNIA-GREAT BASIN FY 2024 OVERVIEW

	FY 2024 BUDGET FOR WATER AND RELATED RESOURCES									
FY 2023 Enacted	Water ee Dand This ee Tuenty Tuenty									
\$279,224,000	07	0	\$111,413,000	1		\$268,328,000				

The Bureau of Reclamation fiscal year (FY) 2024 budget for the California-Great Basin Region for Water and Related Resources (W&RR) is \$268.3 million.

Interior Region 10 California-Great Basin encompasses southern Oregon, northwestern Nevada and northern California down to Bakersfield. The Region includes the lands drained by rivers flowing into the Pacific Ocean along the coast of California, north of the Tehachapi Mountains; drainage from the eastern slope of the Sierra Nevada Mountains into the northwestern Nevada and Humboldt River Basin within Nevada; and the Klamath River Watershed in southern Oregon and northern California. The Region manages one of the Nation's largest and best-known water projects, the Central Valley Project (CVP). The CVP accounts for roughly 75 percent, or \$200.3 million of the Region's \$268.3 million budget request. The Klamath Project, Nevada's Lahontan Basin Project which consists of the Newlands, Humboldt, Washoe, and Truckee Storage projects, and California's Cachuma, Orland, Solano, and Ventura River projects all share in the increasing competition and conflict that grows out of the scarcity of water in the west. The budget provides the financial resources to deliver a limited water supply for a variety of uses including urban, industrial, fish and wildlife habitat, wetlands, recreation, endangered species, water quality, and Native American Tribal Trust responsibilities. The Cachuma and Ventura Projects, although located in the Lower Colorado Basin Region, are managed by the South-Central California Area Office of the California-Great Basin Region.

The CVP is one of the Nation's largest water management project and extends from the Cascade Range in the north to the semi-arid but fertile plains along the Kern River in the south. The project is a complex network of dams, reservoirs, canals, hydroelectric powerplants and other facilities. Initial features of the project were built primarily to provide irrigation water to farmland, electrical power for large populations, and flood control for the Sacramento-San Joaquin Delta and low-lying areas near the Sacramento River. Today, the CVP also supplies domestic and industrial water, conserves fish and wildlife, creates opportunities for recreation, and enhances water quality. The CVP serves farms, homes, and industry in California's Central Valley as well as major urban centers in the San Francisco Bay area. It is also the primary source of water for much of California's wetlands. This multiple-purpose project plays a key role in California's powerful economy, providing water for six of the top ten agricultural counties in the nation's leading farm state. The CVP delivers 6 million acre-feet (af) of water in a normal year. The estimated annual value of crops and related service industries amounts to roughly seven times Congress' four billion investment in the CVP.

The Klamath project, which accounts for over 17 percent, or \$46.6 million, of the Region's budget is located on the Oregon-California border in Oregon's Klamath County and California's Siskiyou and Modoc counties. The project provides irrigation water to approximately 200,000 acres and provides water for local Federal wildlife refuges.

The Lahontan Basin Project, one of Reclamation's oldest projects, is located in western Nevada and in east-central California. The project (originally Truckee-Carson Project) was one of the original five projects authorized by the passage of the 1902 Reclamation Act. Today, the project confronts significant

challenges including aging infrastructure, water rights, Tribal trust obligations, and endangered species protection.

The Region's challenge is to balance competing and often conflicting needs among water uses including urban, industrial, agriculture, fish and wildlife habitat, wetlands, recreation, endangered species, water quality, and Native American Tribal Trust responsibilities. Some of the issues that confront the Region include urban growth, changing land use, variable water supply, increasing environmental requirements, drought, water quality, and litigation over competing water demands.

The FY 2024 budget allocates resources to projects and programs based on regional priorities to cost effectively manage, develop, and protect water and related resources in an environmentally and economically sound manner in the interest of the American public. The budget emphasizes the following principles:

- Infrastructure manage and modernize the Region's infrastructure to ensure reliable, safe, and cost-effective water deliveries and power generation.
- Drought Resiliency continue to seek non-Federal partners to expand water storage facilities and take full advantage of local funding of water conservation projects that result in quantifiable water savings or increase water supply reliability.
- Environmental Compliance and Ecosystem Development– ensure Endangered Species Act (ESA) and National Environmental Protection Act (NEPA) environmental compliance and ensure project operations maintain reliable water supply while protecting the environment under existing biological opinions (BiOps).
- Safety maintain a culture of safety and respect throughout the region and create a workplace rich in work-life balance where employees are engaged in meaningful and challenging work and given the necessary training and tools to succeed.

The **Water and Energy Management and Development** activity budget totals \$33.6 million. This includes \$20.7 million for the CVP. Funds support ongoing water marketing activities, NEPA compliance, water service contract renewals, water quality, groundwater monitoring, and water modeling.

Specific CVP funding:

- CVP, Miscellaneous Project, continues water quality monitoring activities and water marketing, which includes annual rate-setting services, cost allocations for water operations, the negotiation and administration of water service and repayment contracts. Continues to provide technical assistance to water districts to develop water management plans and manage their water resources to achieve maximum efficiency, and provides funding to update water operation models to incorporate climate change data.
- CVP, Delta Division, continues measurement of selenium and salinity in the Delta Mendota Canal and Mendota Pool required for compliance with Total Maximum Daily Loads and BiOps. Continues monitoring the groundwater levels and oversight of water measurement activities by water users. These tasks include sample collection, lab analysis, field monitoring statistical evaluation, mathematical models, and program administration. Continues the administration and negotiation of water related contracts and related activities for contract compliance, repayment, and water marketing activities.
- CVP, Environmental Compliance and Ecosystem Development, continues mitigation measures for NEPA compliance requirements associated with the re-initiation of ESA Section 7 consultation on the Coordinated Long-Term Operation of the CVP and State Water Project (SWP). New biological opinions are expected to be completed in 2024.

- CVP, Water and Power Operations, funds will support development of annual water supply allocations for the CVP with forecasted hydroelectric power generation.
- CVP, West San Joaquin Division, San Luis Unit continues participation in the Grassland Bypass Project (GBP). The GBP collects and manages stormwater induced drainage flows in the 97,000acre Grassland Drainage Area, and uses the San Luis Drain to convey it to Mud Slough, a tributary of the San Joaquin River. Without intervention, these stormwater induced flows create nuisance flooding and ponding of water.
- CVP, West San Joaquin Division, San Luis Unit continues actions required under Federal Court Order for providing drainage service to the San Luis Unit. Funds will continue certain actions under the implementation plan of the 2007 Record of Decision for the San Luis Drainage Feature Re-Evaluation and the revised Control Schedule.

The \$7.2 million budgeted for the Klamath Project within Water and Energy Management and Development continues to fund water quality monitoring and quality assurance programs, regulatory compliance activities, operations planning, and water rights mapping and administration. The request also includes funding to complete studies on the operations and maintenance needs of the Keno Dam.

The \$5.2 million budgeted for the Lahontan Basin Project continues Operating Criteria and Procedures (OCAP) compliance work for the Newlands Project to minimize the use of the Truckee River and maximize the use of the Carson River. This regulatory effort enables the provision of substantial benefits for the threatened and endangered fish species in the lower Truckee River and Pyramid Lake located within the Pyramid Lake Indian Reservation. Truckee River Operating Agreement (TROA) implementation continues to provide multiple benefits to Truckee River interests including cities, fishery and recreational interests, and the Pyramid Lake Paiute Tribe. Also included in the request is funding to initiate studies and assessments to evaluate potential reconstruction of Tahoe Dam. The dam is over 100 years old and continues to deteriorate from ongoing freeze-thaw cycles which is starting to affect the operation of gates.

The Land Management and Development activity budget totals \$9.7 million. The CVP budget includes \$4 million for ongoing efforts with management of land and natural resources including hazardous material management, encroachments and land use permitting, land resource protection, and land classification program. Major activities include:

- The CVP, East Side Division includes \$587,000 for management and concession oversight of the recreation area at New Melones Lake and other land resource protection activities.
- CVP, Miscellaneous Programs, includes \$1.7 million for CVP-wide land management activities including compliance with the National Historic Preservation Act, Native American Graves Protection and Repatriation Act, museum property management, cultural resources data management, and land classification.
- The Solano Project includes \$1.4 million for management of the recreation area at Lake Berryessa.
- The Klamath Project includes \$1.1 million to continue Reclamation's management of nearly 20,000 acres of leased land, and continues general land management activities such as right of use applications and compliance with hazardous material regulations.
- The Lahontan Project budget of \$2.5 million includes funds for the administration of 425,000 acres of land including activities dealing with monitoring, grazing leases, utility crossings, encroachments, easements, and abandonments. Continues Geographical Information System

updates for Project lands and facilities, recreation management, title transfer activities, and hazardous waste management activities in the Newlands Project.

The **Fish and Wildlife Management and Development** activity budget totals \$111.4 million, which includes \$81 million for the CVP. The budget provides for numerous ongoing environmental initiatives throughout the Region. Activities include ESA implementation, and ESA compliance requirements associated with the current BiOps on long term operations of CVP and SWP, ecosystem water models, fish monitoring, wetlands restoration, and evaluation programs. Major activities include:

- Funding within the CVP, Delta Division includes \$1.4 million for mitigation and protection of endangered species at the C.W. "Bill" Jones (formerly Tracy) Pumping Plant.
- The CVP, Environmental Compliance and Ecosystem Development program will fund ESA and other regulatory compliance activities. The program implements the February 2020 Record of Decision on the Coordinated Long-Term Operations of the Central Valley Project and State Water Project. The request includes \$36.7 million for Real-Time Operations, Status and Trend Monitoring, Habitat and Facility Improvements, Intervention measures, and Special Studies. These activities support species viability, increase operational flexibility and regulatory certainty, advance science and monitoring, and create a single feasible adaptable coordinated operation for the CVP and SWP.
- The CVP, Environmental Compliance and Ecosystem Development program also includes \$8.8 million to provide firm, reliable annual water supplies to 19 wildlife refuges in California. The increased reliability of water is critically important to the millions of waterfowl that utilize the Pacific Flyway and depend on this habitat for feeding, breeding, and roosting. \$1.2 million is included to provide a dependable water supply in the Suisun Marsh to protect wildlife habitat.
- The CVP, Friant Division, includes \$20.5 million for the San Joaquin River Restoration Program, supports construction on the Sack Dam fish passage and Arroyo Canal fish screen project and the Mendota Pool Bypass and Reach 2B improvements. These actions are critical to the reintroduction of spring-run Chinook salmon to the San Joaquin River.
- A budget of \$10.8 million for the CVP, Trinity River Restoration Program, supports implementation of restoration flow releases, gravel augmentation, watershed restoration and channel improvements to improve fishery production.
- The Klamath Project includes \$30 million for ESA compliance activities, water quality monitoring, restoration, and recovery efforts to meet the requirements of the Project BiOp; the Fish Studies Program; and Tribal trust responsibilities with Klamath River Basin Tribes.

The **Facility Operations** activity budget totals \$77.7 million, which includes \$66 million for the CVP. The budgeted funds continue operations and maintenance (O&M) of dams, conveyance facilities, fish facilities, and associated infrastructure throughout the Region. Aging facilities present unique challenges and increased commitment of financial and human resources. \$14.2 million supports operations and routine maintenance at the Nimbus fish hatchery in the CVP, American River Division; Trinity River fish hatchery in the CVP, Trinity River Division; and the Coleman fish hatchery in the CVP, Shasta Division. These critical facilities mitigate for the loss of historic spawning areas caused by the construction of the CVP. In the CVP, West San Joaquin Division, \$9.2 million is planned for O&M of the San Luis Joint-Use facilities which includes B.F. Sisk dam and the Gianelli Pumping Plant. The CVP, Delta Division requests \$7.0 million for facility operations, of which \$6.7 million for operation and preventative maintenance at the Tracy Fish Collecting Facility. This important facility screens, collects, and returns fish to the Delta out of the sphere of influence of the Jones Pumping Plant. \$10.6 million within CVP, Water and Power Operations supports the CVP Operation Center on 24-hour, 7 day a week basis that performs real-time water and power management activities. This includes O&M on the Central Valley Automated Control System installed in powerplants, dams, and the Joint Operations Centers located

throughout the Region. \$6 million supports the Visitor Center and Museum and operation of public use areas at New Melones Lake, and concession oversight and recreation management activities at Lake Berryessa.

The Facility Maintenance and Rehabilitation activity budget totals \$36 million, which includes \$28.6 million for the CVP. The budgeted funds continue ongoing efforts to reduce the outstanding work in the Region's Deferred Maintenance and CVP, Replacement, Additions, and Extraordinary Maintenance (RAX) Program. The most critical items receive the highest priority. The RAX Program budget is \$22.5 million and continues the Review of Operation and Maintenance Program to ensure that the Region's water-related facilities are operated effectively, protect public interests and safety, and improve water management. The CVP, West San Joaquin Division requests \$5.2 million to support extraordinary maintenance at the San Luis Joint Use facilities including refurbish the Gianelli Pumping/Generating Plant, and modernize the fire detection, alarm, and suppression systems. \$4.4 million is included with the Klamath request to continue the multi-year rehabilitation of the Link River Dam.

The **California Bay-Delta Restoration** budget in the amount of \$33 million implements priority activities pursuant to Title I of Public Law (P.L.) 108-361, the CALFED Bay-Delta Authorization Act, signed by the President on October 25, 2004. The Act authorized multiple Federal agencies to participate in the implementation of programs that are components of the California Bay Delta Program. The Program's focus is on conserving and restoring the health of the ecosystem and improving water supply reliability, water quality, and fisheries and other environmental purposes. \$8.9 million supports habitat and facility improvements in the Yolo Bypass and continues the restoration of 42 miles of habitat on Battle Creek, a tributary to the Sacramento River. \$2.3 million provides cost-share financial assistance to water agencies to implement water conservation projects. \$17.3 million provides for Real Time Operations, Status and Trend Monitoring, and Special Studies. These activities guide CVP and SWP operations for meeting the Bay-Delta Program coequal goals of water supply and ecosystem health. P.L. 117-328, FY 2023 Consolidated Appropriations Act, reauthorized the CALFED Bay-Delta Authorization Act through FY 2023.

CVP Restoration Fund budget uses collections from water and power customers for fish and wildlife restoration, water management, and conservation activities as authorized under the Central Valley Project Improvement Act (CVPIA). The CVPIA, among other actions, amends previous authorizations of the CVP to add fish and wildlife protection, restoration, mitigation, and enhancement as project purposes. The CVPIA requires the Secretary of the Interior to assess and collect annual mitigation and restoration payments to recover a portion or all of the costs of restoration activities covered under the Act. Anticipated collections are used as the basis for formulating the Restoration Fund budget. The collections are appropriated by Congress prior to being available for obligation and expenditure. Annual appropriations language provides an indefinite appropriation for the Restoration Fund. The indefinite appropriation allows Reclamation to obligate all collections received in the fiscal year not to exceed \$30,000,000 (October 1992 price levels) on a three-year rolling average basis as provided in Section 3407 of the CVPIA. Reclamation implemented a new method for assessing power revenues based on the court ruling Northern California Power Agency v. United States. Under the revised method it is anticipated that Reclamation will collect approximately \$10-\$15 million less annually than the \$30 million at 1992 price levels on a 3-year rolling average basis. The request reflects estimated collections from project beneficiaries under the revised collection method. The actual level of receipts may be impacted by other factors such as continued drought conditions. Estimated collections are \$48.5 million for FY 2024. Non-Federal cost-sharing, Water and Related Resources, and California Bay-Delta appropriations also support the implementation of CVPIA.

San Joaquin River Restoration Settlement Act provides for collections in the San Joaquin River Restoration Fund from the Friant Division Surcharges, Capital Component, and Water Sale Proceeds under Section 10009(c) of the Settlement Act (Title X, Subtitle A, Part I of Public Law 111-11) for the purposes of implementing the San Joaquin River Restoration Settlement in NRDC, *et al.*, *v. Rodgers, et al.* All mandatory funds became available October 1, 2019. Funds will be used to continue implementation of significant construction actions called for in the Settlement. The Settlement Act also provides authorization for up to \$300 million in discretionary appropriations to implement the Settlement and the Settlement Act. Discretionary funding of \$20.5 million is requested in the Water and Related Resources account, CVP, Friant Division project for FY 2024.

**Planned Accomplishments in FY 2024** will include operating and maintaining facilities in a manner to maintain 85% of the Region's water infrastructure facilities in acceptable condition. In FY 2024, The RAX program plans to procure and award five new construction contracts. The 18-inch valve at Friant Dam will be replaced to maintain dam functionality and safe water releases. Nimbus Dam's station service will be replaced to provide safe and reliable power to the facility. The aged switchgear at Shasta Powerplant will be replaced to restore safe and reliable power switching operations. The Tracy Fish Collection Facility will construct a new, more effective method of removing hyacinth from the facility's water intake channel. The Tracy Fish Collection Facility will also replace the piles supporting its boat dock, extending the dock's service life. The RAX program plans to fund the design of four projects in addition to the ongoing projects being designed in FY 2023. The aging and deteriorated pump motors, valves, and piping at Folsom Pumping Plant need to be replaced in order to maintain normal operations. Nimbus Powerplant is 50+ years old and most of the facility's major systems are failing, resulting in loss power generation and revenue; the facility needs a complete overhaul to replace deteriorated components to restore power generating efficiency and capacity.

In FY 2024, the Northern California Area Office (NCAO) plans to continue funding the operation and maintenance of six powerplants and nine high hazard dams. NCAO will continue its Water Quality Monitoring Program at Spring Creek, Buckhorn, Grass Valley Creek, Whiskeytown, Clear Creek, Lewiston Reservoir, Trinity River, Trinity Lake, and along the Sacramento River. Additionally, NCAO will continue its day-to-day management of recreation facilities and delivery of water for irrigation from Stony Gorge and East Park reservoirs. The Trinity River Restoration (TRRP) plans to complete the revegetation of the Oregon Gulch Channel Rehabilitation Site and begin the first of two years of construction on the \$7 million Sky Ranch Channel Rehabilitation Site. The TRRP will complete programmatic NEPA for Trinity River watershed restoration activities and begin NEPA and permitting for the Upper Conner Creek Channel Rehabilitation Site. Additionally, the TRRP will provide \$500,000 for watershed restoration subgrants to the National Fish & Wildlife Foundation. NCAO will work to fully fund the Trinity River Hatchery and the Coleman National Fish Hatchery projects; these projects are fundamental components of CVP mitigation. Additionally, NCAO intends to repair the intake structure and establish a secondary water supply for the Trinity River Fish Hatchery. O&M projects planned include repair of the 11-mile-long concrete-lined Clear Creek tunnel and replacement of the 16-inch pipe and other upgrades to the pumping plant that together deliver 95% of the City of Shasta Lake's water supply. And to comply with security recommendations, permanent safety bollards will be installed along the pedestrian walkway across the top of Shasta Dam.

The Lahontan Basin Office plans to continue activities necessary to carry out TROA and the Newlands Project OCAP as well as oversight of the Newlands Project, O&M of reserved works and management of 425,000 acres of land. The office plans to complete Phase 1 of the Truckee Canal Extraordinary Maintenance construction, including canal lining and replacement of the Fernley check structure. The office also plans to begin work on the Tahoe Dam Replacement feasibility study, begin construction on the Marble Bluff Island Removal and Bank Protection Project, complete raising the bridge for the Derby Dam Fish Screen, and complete a value engineering study for the Stampede Power Plant penstock relining. The transfer of land in the Humboldt Project to the State of Nevada and the relinquishment to the Bureau of Land Management will be completed. Phase 2 of the relinquishment of land to BLM will begin. The office also plans to deploy the TCIDWORKS scheduling and reporting tool.

In FY 2024 the South-Central California Office (SCCAO) will continue planning, engineering, environmental compliance, fishery management, water operations, and public involvement activities. Mitigation continues for fisheries impacts associated with operation of the C.W. "Bill" Jones Pumping Plant, including identifying and recommending physical and operational improvements to the Tracy Fish Collecting Facility (TFCF) as well as assessing present day fishery conditions at the facility, per the CVPIA, and CVP BiOps. A long-term maintenance strategy will be developed. Plan to award a construction contract for the Hyacinth Removal Improvement project. Brennon Island Fish Release Site Replacement project will be at 90% design and environmental documentation and permitting will be initiated. The region will continue to address the issue of Delta-Mendota Canal Subsidence. Reclamation will continue to work with managing partners for the administration and enhancement of approximately 76,500 acres of recreation land and water resources including the planned execution of one new long-term Management Agreement for the San Joaquin River Gorge Recreation Area located in the CVP Friant Division. Planned execution of approximately \$460,000 in Title XXVIII funding to our recreation managing partners to expand recreation opportunities and access at our recreation areas. The CVP, West San Joaquin Division, San Luis Unit will continue management of the Grassland Drainage Area Long-Term Storm Water Management Plan and San Luis Unit Drainage Program. The Gianelli Pumping and Generating Plant refurbishment project remaining pumps will be disassembled and refurbished. The San Luis Canal Subsidence project design will be at 90%. The fire modernization project for the Joint Use Facilities will be in construction.

Reclamation will complete repayment activities in a timely way to ensure no disruption in operations. Negotiate and execute any required extraordinary maintenance contracts for loans approved under the Aging Infrastructure Loan program. Continue work to complete title transfer process on requested title transfers. Obtain water rights changes for Los Vaqueros Expansion. Continue to assess repayment requirements for federal participation in non-federal storage facilities and implement any actions to ensure repayment for federal participation in non-federal storage facilities. Reclamation will continue private land acquisition and relocating interests from those acquired land parcels for the San Joaquin River Restoration Program implementation. This may include final negotiations and escrow transfers of the remaining 10 acquisitions for the Reach 2B project. Reclamation will continue to support all activities related to the Bipartisan Infrastructure Bill when land rights are needed to implement any of proposed partner projects or actions. Anticipate having the final escrow account closings for land transferred to Reclamation under the Klamath Basin Settlement Agreement with PacifiCorp, Inc. Complete Title Transfer of federal land and facilities to Contra-Costa Water District, including the Inland Burn Areas associated with the US Navy Concord Weapons Depot. Reclamation will continue to obligate federal funds when provided to local fire districts up for pre-suppression work in and around the Wildland-Urban Interphase zones within the Region. The Region will complete the third and final stage of the GIS land data updates for all project lands and facilities within the Region and assist in the contract oversight of the Mitigation Campground as part of the BF Sisk Safety of Dams project at San Luis Reservoir. The Region will conduct temperature simulation to support climate change scenarios for analysis by the CVPIA Science Integration Team and continue to provide daily salinity forecasts for the San Joaquin River.

Reclamation will continue to administer the Central Valley Project Conservation Program and CVPIA Habitat Restoration Program to provide funds through grants and other agreements for land acquisition, habitat restoration, research, and species captive propagation and reintroduction projects to benefit CVPimpacted federally listed species. Applications will be requested through a Notice of Funding Opportunity posted on grants.gov through which projects will be selected for award. Five to 6 funding agreements are expected to be awarded from submitted applications. Decisions on projects to fund will be made in March 2024. The Central Valley Operations office will continue a collaborative effort with the National Weather Service and the General Services Administration to relocate data center functionality to a new Federal Operations Center. The Radio Program will continue 5-year review of all radio communication sites to include a review of 105+ radio frequency authorizations and drawings for technical accuracy. Mitigate issues identified in the 5-year review of the region's communication sites. Conduct annual site inspection of all radio communication sites. Support area/field offices for enhanced communications coverage as requested. Work with power customers to approve FY 2026 funding plan. Continue coordination of Bipartisan Infrastructure Funds for power projects, and coordinate with Western Area Power Administration toward construction of a new transmission line to New Melones Powerplant.

The Region will continue to support implementation of Reclamation's Proposed Action on the long-term operations of CVP and SWP which focuses on five categories of implementation: 1) Real Time Operations - actions for the daily and seasonal operation of the CVP and SWP (e.g., carcass and red bluff surveys for adult escapement, rotary screw traps, trawls, seines, rapid genetic testing, coded-wire and acoustic tagging, coordination/facilitation of watershed and technical teams); 2) Status and Trend Monitoring and Synthesis - assess performance and detect changes (e.g., surveys and sampling of topography, substrate, flows, water quality, nutrient fluxes, phytoplankton, zooplankton, and indices of the relative abundance and composition of fish communities); 3) Habitat and Facility Improvement changes to the physical environment that improve conditions for species or reduce adverse effects from infrastructure (e.g., annual spawning and rearing habitat construction, facility improvements, and planning and development of major habitat restoration and infrastructure projects); 4) Intervention hatchery supplementation and other measures to address extreme environmental conditions (e.g., Livingston-Stone National Fish Hatchery, supplementation of Delta Smelt, fish rescues, and potential trap and haul operations for responding to droughts) and 5) Special Studies - scientific advancement to increase operational flexibility by addressing uncertainties (e.g., temperature modeling refinement, Steelhead lifecycle monitoring, Steelhead telemetry study, spring-run Chinook salmon juvenile monitoring, Directed Outflow Project, food web augmentation, and sediment supplementation for turbidity). The Yolo Bypass Salmonid Habitat Restoration and Fish Passage project will complete construction of the gated notch at Freemont Weir and channel improvements, continue Delta Tidal Habitat Projects, and continue Reclamation's participation with California Department of Water Resources to ensure a dependable water supply of adequate quantity and quality to protect wildlife habitat in the Suisun Marsh in accordance with P.L. 99-546, State Water Resources Control Board Decision 1641, and the Revised Suisun March Preservation Agreement.

Funding for the Klamath Project will provide support to operate the Klamath Project consistent with ESA BiOps and NEPA documents; fund approximately \$29 million for BiOp compliance including population and disease monitoring, habitat restoration projects, and conservation and recovery activities to improve ESA-listed coho salmon and sucker status; and provide approximately \$779,000 to Klamath Basin Tribes for fisheries support activities. Continue to provide water consistent with Reclamation's legal and contractual obligations for irrigation and wildlife refuges, fish and wildlife, and Tribal trust obligations. Engineering and the Operations and Maintenance groups will continue aging infrastructure improvements on the Klamath Project. Continue the multi-year rehabilitation of the Link River Dam including replacement of the river gates, and replace the deteriorated bridge deck, railing and crane. Continue Keno Dam studies. Keno Dam is owned and operated by PacifiCorp. The dam is to be transferred to Reclamation in FY 2024. Several studies are required prior to Reclamation taking ownership. The studies include a condition assessment report including seismic studies, appraisal study report including physical design modeling for volitional fish passage options on alternative structures, and completion of a feasibility study.

The **CVP Restoration Fund** will continue to support actions through an annual Notice Of Funding Opportunity Announcement to improve the natural production of anadromous fish; delivery of water

supplies to maintain and improve 19 Federal, state, and local wetland habitat areas in the Central Valley; and addressing other adverse environmental impacts of the CVP, including continued support for the San Joaquin River and Trinity River Restoration Programs. Specific priorities include the construction of fish passage facilities on streams with critical habitat for ESA fish, construction of spawning and rearing fish habitat on streams below CVP facilities, management of water releases for fisheries below CVP facilities, complete construction of the Gray Lodge Wildlife Refuge improvement project, and continue construction efforts on the Sutter National Wildlife Refuge lift pump station for continued delivery of refuge water supplies, and maintenance of long-term monitoring and analysis programs.

The San Joaquin River Restoration Program The San Joaquin River Restoration Program will continue to implement actions according to the 2006 Stipulation of Settlement (Settlement), 2009 Settlement Act (PL 111-11), and the Program's Funding Constrained Framework for Implementation. Restoration Goal activities will be to complete designs for the Reach 2B Compact Bypass features and the South Levee, Canal, and Siphon, and Sack Dam Fish Passage and Arroyo Canal Fish Screen projects early in FY 2024 and then award construction contracts. The final design process for the Reach 2B North Levee Design will also begin. Reintroduction of spring-run Chinook salmon into the San Joaquin River will continue. Monitoring activities to measure success and identify any challenges will be occurring. The use of trap and haul within the Restoration Area for adult fish to reach spawning areas below Friant Dam will continue until fish passage projects are completed. These fishery efforts, along with direct release of spring-run into the river from the Program's Conservation Facility will continue to bolster the emerging population. To work towards implementing the Water Management Goal, the Program intends to complete the Recapture and Recirculation plan and begin the NEPA process for this action. The Program also expects to complete another cycle of consultation and revision of the Restoration Flow Guidelines, and complete implementation of a grant from the State of California to improve upper watershed weather and stream monitoring stations. The Program anticipates completing seepage projects with the ability to release 500 cubic feet per second through the lower river reaches of the Restoration Area.

**California Bay-Delta Restoration Program:** As a cooperating agency to the United States Army Corps of Engineers EIS, Reclamation will continue participating in the State-led Delta Conveyance Project and provide feedback on project specifics when requested from California Department of Water Resources. The CALFED Science Program will implement compliance activities related to the 2019 BiOps and continue progress towards: (i) enhancing environmental and fish monitoring infrastructure and projects to support real-time operation of the CVP to boost water supply while maintaining protections for ESA-listed fish populations; (ii) identifying ways to improve habitat conditions for listed species (food supply, nutrient management, tidal wetland restoration); and (iii) promoting collaborative science in the Delta. Bay-Delta Water Conservation plans to award cost-share financial assistance for water conservation projects with a projected savings of 4,000 acre-feet (af) per year.

**Planned Accomplishments in FY 2023** will include operating and maintaining facilities in a manner to maintain 85% of the Region's water infrastructure facilities in acceptable condition. In FY 2023, the CVP RAX Program plans to procure and award the construction of 7 projects. The 50+ years old main unit transformers at JF Carr, Spring Creek and Trinity Powerplants will be replaced with modern equivalents, resulting in increased operational safety that meet current electric codes. New Melones Powerplant's unit #1 and #2 rotors will be rewound and refurbished to extend its service life and to ensure continuous, safe power generation. The trash rake monorail structure at the Tracy Fish Collection Facility will be enhanced to improve safe operation of the trash rake. The 16-inch water supply main from Shasta Pumping Plant to the city of Shasta Lake will be relined to extend its service life and to ensure continued water delivery. A backup generator will be installed at Friant Dam to ensure continuous facility operation in the event of a power outage. Corrosion within the drum gate at Friant Dam will be cleaned and mitigated to maintain safe and reliable operation of the gate to enhance facility reliability. The damaged concrete lining within

the Clear Creek Tunnel will be repaired to safeguard power generation equipment downstream of the tunnel by mitigating further deterioration and damage within the tunnel.

The RAX program plans to fund the design of nine projects in addition to the ongoing projects being designed in FY 2022. The water supply pipes for the Central California Area Office campus needs to be replaced with larger diameter pipe in order to provide adequate water pressure for the fire hydrants and facility's fire systems. Folsom Powerplant's switchgear has deteriorated over time beyond repair and requires replacement for safe power generation operations. Keswick Powerplant's machine shop roof has deteriorated beyond repair and requires replacement. The aged UPS systems in eight Northern California powerplants and facilities require replacement to provide backup power in the event of a power outage. The switchgear at Shasta Powerplant will be replaced to restore safe and reliable power switching operations. Tracy Fish Collection Facility's Brannon Island fish release structure has deteriorated overtime and needs to be replaced to continue releasing fish from the Tracy Fish Collection Facility. The old and rotted wood piles supporting the Tracy Fish Collection Facility boat dock needs replacement to safely launch boats to collect fish and water samples.

In FY 2023, NCAO plans to continue funding the operation and maintenance of six powerplants and nine high hazard dams. NCAO will continue its Water Quality Monitoring Program at Spring Creek, Buckhorn, Grass Valley Creek, Whiskeytown, Clear Creek, Lewiston Reservoir, Trinity River, Trinity Lake, and along the Sacramento River. Additionally, NCAO will continue its day-to-day management of recreation facilities and delivery of water for irrigation from Stony Gorge and East Park reservoirs. NCAO expects to continue operation and maintenance of Shasta Dam, including critical Temperature Control Device repairs to replace missing panels and correct rod coupler deficiencies. The TRRP will complete the excavation and in-channel construction associated with the Oregon Gulch Channel Rehabilitation Project, finalize NEPA on new gravel augmentation locations to increase flexibility in meeting physical habitat objectives, and release a public draft programmatic environmental assessment on watershed restoration activities. The TRRP Program Document (outlining governance) and Science Plan should be adopted by the program. NEPA and permitting for the Sky Ranch Channel Rehabilitation Project will begin, and approximately \$500,000 will be awarded to subgrantees for watershed restoration activities through the National Fish and Wildlife Foundation. NCAO will work with partner agencies to plan for fish habitat restoration projects on Clear Creek. NCAO will work to fully fund the Trinity River Hatchery and the Coleman National Fish Hatchery projects; these projects are fundamental components of CVP mitigation. Additionally, NCAO intends to provide funding to replace two ozone generators at the Coleman National Fish Hatchery. NCAO will host the Trinity River Temperature Task Group. This group will evaluate the water temperatures of Trinity and Lewiston Reservoirs and throughout the Trinity River and provide recommendations on potential operational adjustments to benefit endangered salmon. NCAO will also continue numerous O&M activities at the Trinity, Whiskeytown, Spring Creek, and Buckhorn dams, including outlet facilities and associated control and monitoring equipment and Clear Creek and Spring Creek Tunnels. NCAO replaced one Exciter HMI Panel at Trinity in FY 2022 and expects to replace the panels at Spring Creek and J.F. Carr during regular biennial outages in FY 2023. NCAO expects to award a contract for enhanced cellular communications in the Shasta Dam area. The semispherical bulkhead at Trinity Dam will be refurbished, the first time this structure has been removed since the dam was built. NCAO will continue to implement and advance the adaptive strategy of the ROD for the Long-Term Plan to Protect Adult Salmon in the Lower Klamath River. As part of this effort, Reclamation will collaborate with State, Federal, and Tribal technical representatives in developing a contract for an outside consultant to review past flow operation implementation actions and environmental data.

The Lahontan Office plans to continue activities necessary to carry out TROA and the Newlands Project OCAP as well as oversight of the Newlands Project, O&M of reserved works and management of 425,000 acres of land. The office will synchronize the TROA Operations and Accounting Model and the

TROA Planning Model to improve transparency and efficiency. Construction on Phase 1 of the Truckee Canal Extraordinary Maintenance project will continue. Environmental compliance and permitting activities, as well as design of the bank stabilization on Tribal land will be completed for the Marble Bluff Island Removal and Bank Stabilization project. The office plans to complete the Truckee Canal and Carson Division HEC-RAS models, including an analysis of capacity deficiencies within the Carson Division. Design will continue for the Rattlesnake (S-Line) Reservoir lining project. The office will continue to work on the Truckee Carson Water Management Options Pilot cost-share study which will inform a future update to the Truckee Basin Reservoirs Water Control Manual and will complete the final Viability Assessment Report. Reclamation will complete the transfer of lands to the Bureau of Land Management for ultimate transfer to the City of Fernley, the Walker River Paiute Tribe and the Fallon Paiute Shoshone Tribe. Efforts to transfer land in the Humboldt Project to the State of Nevada will begin. Reclamation will begin the relinquishment of approximately 20,000 acres to the BLM for return to the public domain, and acquire land in the vicinity of the Truckee Canal in order to protect a seepage blanket. LBAO will release the TCIDWORKS scheduling and reporting tool to be used by the TCID for scheduling, tracking, and reporting water deliveries for beta testing by TCID. The OCAP performance under climate change pilot should also be nearing completion. The office plans to continue to make progress on technical studies needed to inform the OCAP Revision, including a study that looks at losses and performance under climate change. Construction will continue on raising the Derby Dam fish screen bridge to make it a permanent feature and to install a new flow meter. The office also plans to begin work on developing plans and specifications for re-coating the Stampede powerplant penstock. The office also plans to continue to make progress on a Memorandum of Agreement with the Pyramid Lake Paiute Tribe on improving Carson Division efficiencies.

In FY 2023, the SCCAO will continue planning, engineering, environmental compliance, fishery management, water operations, and public involvement activities. Mitigation continues for fisheries impacts associated with operation of the C.W. "Bill" Jones Pumping Plant, including identifying and recommending physical and operational improvements to the Tracy Fish Collecting Facility as well as assessing present day fishery conditions at the facility, per the CVPIA, and CVP BiOps. A comprehensive facilities conditions assessment to inform the long-term maintenance strategy will be completed. Standard operating procedures will be in final form. Antioch Fish Release Site Replacement was substantially completed October 2022. Plan to award a construction contract for the Trash Rake Monorail Structure Enhancement at the Tracy Fish Facility. The Hyacinth Removal Improvement project will be at 90% design and environmental documentation and permitting will be initiated. Brennon Island Fish Release Site Replacement project will be at 30% design and land agreement/purchase initiated along with environmental documentation and permitting. Rehabilitation of water quality systems of the Tracy Aquaculture Facility. Reclamation will continue to address the issue of Delta-Mendota Canal Subsidence. Reclamation will continue to manage and execute active new and existing land use authorization-related projects and activities. Continue to work with managing partners for the administration and enhancement of approximately 76,500 acres of recreation land and water resources including the planned execution of an amendment to the long-term Management Agreement for the San Luis Reservoir State Recreation Area located in the CVP W. San Joaquin Division (San Luis Unit), and execution of two new long-term Management Agreements for recreating lands located in the CVP Friant Division and Delta Division. Planned execution of approximately \$460,000 in Title XXVIII funding to our recreation managing partners to expand recreation opportunities and access at our recreation areas. The CVP, West San Joaquin Division, San Luis Unit, will continue management of the Grassland Drainage Area Long-Term Storm Water Management Plan and San Luis Unit Drainage Program. The Gianelli Pumping and Generating Plant refurbishment project pump 4 will be completed. The San Luis Canal Subsidence project will be at 60% design by the end of the fiscal year, in parallel with the planning study. The Fire Modernization Project for the Joint Use Facilities is expected to be in construction.

Reclamation will complete repayment activities in a timely way to ensure no disruption in operations. Negotiate and execute any required extraordinary maintenance contracts for loans approved under the Aging Infrastructure Loan program. Work to complete title transfer process on requested title transfers. Continue to assess repayment requirements for federal participation in non-federal storage facilities and implement any actions to ensure repayment for federal participation in non-federal storage facilities. Determine whether project water can be stored under project water rights under Section 215 of the Reclamation Reform Act. File water rights change petition to facilitate Los Vaqueros Expansion under already developed use of water rights. Reclamation will continue private land acquisition and relocating interests from those acquired land parcels for the San Joaquin River Restoration Program. This will include the Lopes, BBL and negotiating and offering on 10 of the 10 appraisal awards made in FY 2022. Reclamation will continue to support all activities related to the Bi-partisan Infrastructure Bill when land rights are needed to implement any of proposed partner projects or actions. Reclamation will complete the final transfer agreement and be well underway in completing the land transfers of the easement and fee title lands for the Klamath Basin Settlement Agreement with PacifiCorp, Inc., and continue work on title transfer of federal land and facilities to Contra-Costa Water District, including the Inland Burn Areas associated with the US Navy Concord Weapons Depot. GIS will complete the second of three stages of the GIS land data updates for all project lands and facilities within the Region. And assist in the final design and contract oversight of the Mitigation Campground as part of the BF Sisk Safety of Dams project at San Luis Reservoir. Reclamation will continue to update temperature models for the CVPIA Science Integration Team and provide daily salinity forecasts for the San Joaquin River.

Reclamation will continue to administer the Central Valley Project Conservation Program and CVPIA Habitat Restoration Program to provide funds through grants and other agreements for land acquisition, habitat restoration, research, and species captive propagation and reintroduction projects to benefit CVP-impacted federally listed species. Applications will be requested through a Notice of Funding Opportunity posted on grants.gov through which projects will be selected for award. Five to six funding agreements are expected to be awarded from submitted applications. Decisions on projects to fund will be made in March 2023.

The Central Valley Operations Office will continue collaborative effort with the National Weather Service and the General Services Administration to locate a suitable new Federal Operations Office. Replace uninterruptible power supply batteries and monitoring systems supporting Control Center operations and Data Center functionality. Complete planning for an alternate control center that would include building and utilities upgrade, radio tower and communications installation, security fencing, and other contingency items to comply with North American Electric Reliability Corporation requirements. Rebuild hydromet site destroyed by the 2020 Creek fire needed for critical water operations. Acquire backup generators for various communication sites and purchase additional radio equipment needed for uninterrupted operations. Work with power customers to approve the FY 2025 Funding Plan and Reclamation's 5-year Funding Plan. Coordinate Bipartisan Infrastructure Funds for critical power projects. Complete project activities to enhance water temperature modeling capacity for supporting water temperature management for fishery species protection. Conduct final independent peer review to evaluate the effectiveness of the implementation of the temperature models and framework. Commence 5year review of all radio communication sites to include a review of 105+ radio frequency authorizations and drawings for technical accuracy. Provide radio communications training to the Communications and Instrumentation (C&I) mechanics. Collaborate with Caltrans and CA Department of Government Services for the installation of a 145' communications tower and shelter. Collaborate with the Army Corps of Engineers for the installation of a new 100' communications tower and shelter at Hoadley Peak. Enhance communications coverage at Trinity Power plant. Evaluate the feasibility of increasing emergency backup generators run time to a minimum of 7 days. Replace, renovate, and bring into compliance the Sierra Vista Communications site shelter and compound.

The Region will continue to support implementation of Reclamation's Proposed Action on the long-term operations of CVP and SWP which focuses on five categories of implementation: 1) Real Time Operations - actions for the daily and seasonal operation of the CVP and SWP (e.g., carcass and red bluff surveys for adult escapement, rotary screw traps, trawls, seines, rapid genetic testing, coded-wire and acoustic tagging, coordination/facilitation of watershed and technical teams); 2) Status and Trend Monitoring and Synthesis - assess performance and detect changes (e.g., surveys and sampling of topography, substrate, flows, water quality, nutrient fluxes, phytoplankton, zooplankton, and indices of the relative abundance and composition of fish communities); 3) Habitat and Facility Improvement changes to the physical environment that improve conditions for species or reduce adverse effects from infrastructure (e.g., annual spawning and rearing habitat construction, facility improvements, and planning and development of major habitat restoration and infrastructure projects); 4) Intervention hatchery supplementation and other measures to address extreme environmental conditions (e.g., Livingston-Stone National Fish Hatchery, supplementation of Delta Smelt, fish rescues, and potential trap and haul operations for responding to droughts) and 5) Special Studies - scientific advancement to increase operational flexibility by addressing uncertainties (e.g., temperature modeling refinement, Steelhead lifecycle monitoring, Steelhead telemetry study, spring-run Chinook salmon juvenile monitoring, Directed Outflow Project, food web augmentation, and sediment supplementation for turbidity). Continue construction on the Yolo Bypass Salmonid Habitat Restoration and Fish Passage project funding of the gated notch at Freemont Weir and channel improvements, and continue Reclamation's participation with California Department of Water Resources to ensure a dependable water supply of adequate quantity and quality to protect wildlife habitat in the Suisun Marsh in accordance with P.L. 99-546, State Water Resources Control Board Decision 1641, and the Revised Suisun March Preservation Agreement.

Funding for the Klamath Project will support the ongoing ESA consultation and NEPA analysis for continued Klamath Project operations, and support required BiOp compliance efforts; fund approximately \$21 million for BiOp compliance activities including population and disease monitoring, habitat restoration projects, and conservation and recovery activities to improve ESA-listed coho salmon and sucker status; and provide approximately \$700,000 to Klamath Basin tribes for fisheries support activities. Water and Energy Management funds will provide water consistent with Reclamation's legal and contractual obligations for irrigation and wildlife refuges, fish and wildlife, and Tribal trust obligations. Continue to support land management and realty activities on over 230,000 acres of Klamath Project lands. Engineering and the Operations and Maintenance groups will continue aging infrastructure improvements on the Klamath Project; and continue the multi-year rehabilitation of Link River Dam. Provide funding for Keno Dam studies. Keno Dam is owned and operated by PacifiCorp. The dam is to be transferred to Reclamation in FY 2024. Several studies are required prior to Reclamation taking ownership. The studies include a condition assessment report including seismic studies, appraisal study report including physical design modeling for volitional fish passage options on alternative structures, and completion of a feasibility study.

The **CVP Restoration fund** will continue to support actions, through an annual Notice Of Funding Opportunity Announcement, to double the natural production of anadromous fish; deliver water supplies to maintain and improve 19 Federal, State, and local wetland habitat areas in the Central Valley; and address other adverse environmental impacts of the CVP in addition to continued support for the San Joaquin River and Trinity River Restoration Programs. Specific priorities include the construction of fish passage facilities on streams with critical habitat for ESA fish, construction of spawning and rearing fish habitat on streams below CVP facilities, continue ongoing Clear Creek channel restoration effort, management of water releases for fisheries below CVP facilities, complete construction phases 4, and 5 of the Gray Lodge Wildlife Refuge improvement project, and begin construction on the Sutter National Wildlife Refuge lift pump station for continued, and maintenance of long-term monitoring and analysis programs. The San Joaquin River Restoration Program- The San Joaquin River Restoration Program will continue to implement actions addressed in the 2006 Stipulation of Settlement (Settlement), 2009 Settlement Act (PL 111-11), and the Program's Funding Constrained Framework for Implementation. The Restoration Goal will continue to develop fish passage and screening designs at Reach 2B and Sack Dam through 90%, finish any remaining environmental documentation needed for construction, and continue land acquisition. The Program intends to complete the 60% design of the Compact Bypass Control Structure & Fish Ladder, Mendota Pool Fish Screen & Control Structure, and the Reverse Flow by the end of the fiscal year and 90% by the end of the calendar year. The Program will begin development of the Operations and Maintenance Plan of Reach 2B as part of the NMFS consultation for construction and operation of the facilities. The 60% design for the South Levee, Canal, and Siphon will be completed in summer of 2023. Additionally, the Program will begin a pilot study for the revegetation of the Reach 2B floodplain and continue to acquire any remaining lands necessary for project implementation. The Program will also continue design of the Arroyo Canal Fish Screen and Sack Dam Fish Passage project by completing the 60% design, continue any remaining land acquisitions and begin the environmental compliance process. The Program will continue reintroduction strategies for spring-run Chinook salmon into the San Joaquin River, including direct release of spring-run into the river from the Program's Conservation Facility and to promote instream "wild" production.

Further progress towards implementing the Water Management Goal includes continued Program support for construction of infrastructure improvements to the Friant-Kern and Madera Canals. Additional Water Management efforts will include engaging third parties on operational principles surrounding Restoration Flows and flood control releases, and complete upper watershed investigations to improve the accuracy of allocations for the Program and Friant Division water users. While the Program is making great strides to acquire seepage easements and improve channel capacity, the Program anticipates being at approximately a 300 cubic feet per second flow limitation through lower reaches of the Restoration Area.

Reclamation will continue construction on the first phase of the Friant-Kern Canal Middle Reach Capacity Correction Project. The first phase of work to repair the Friant-Kern Canal along a portion of the 33-mile stretch. This portion of the canal has lost more than half of its capacity due to subsidence. The total project is estimated to cost around \$500 million and will eventually restore water delivery to over one million acres of farmland and 250,000 residents in California's eastern San Joaquin Valley.

**California Bay-Delta Restoration Program:** The Yolo Bypass Salmonid Habitat Restoration and Fish Passage will complete construction of the gated notch and channel improvements and real estate activities such as right-of-way acquisitions. As a cooperating agency to the USACE's EIS, Reclamation will continue participating in the State-led Delta Conveyance Project and provide feedback on project specifics when requested from DWR. CALFED Science Program will implement compliance activities related to the 2019 BiOps and continue progress towards: (i) enhancing environmental and fish monitoring infrastructure and projects to support real-time operation of the CVP to boost water supply while maintaining protections for ESA-listed fish populations; (ii) identifying ways to improve habitat conditions for listed species (food supply, nutrient management, tidal wetland restoration); and (iii) promoting collaborative science in the Delta. Bay-Delta Water Conservation plans to obligate \$2.3 million with a projected savings of 4,000 acre-feet (af) per year.

## Actual Accomplishments in FY 2022

Accomplishments in FY 2022 included operating and maintaining facilities in a manner to maintain 85% of the Region's water infrastructure facilities in acceptable condition. In total, the CVP RAX program funded the design, construction and closeout of 48 extraordinary maintenance projects throughout the CVP. The RAX program funded the closeout/completion of seven projects. The exciters at Keswick and Shasta Powerplant were replaced, resulting in more efficient and reliable power generation, and further extending the powerplant generator's service life. The fire alarms in eight Northern California Area

Office facilities were upgraded to meet current fire safety standards. Phase 1 of the fish diversion structure replacement at the Nimbus Fish Hatchery was completed, removing the old fish diversion structure and paving the way towards a proposed future fish ladder. Emergency repairs of the Shasta Dam elevator was completed, restoring functionality of the elevator for use by O&M staff and by the public during guided tours. The aged and malfunctioning HVAC unit for Shasta Dam was replaced by a greener, energy efficient HVAC unit. The deteriorated station service transformers at JF Carr, Spring Creek and Trinity Powerplants were completely replaced, allowing for safer operation and power supply to the powerplants.

The RAX program continued funding nine ongoing construction projects in FY 2022. The HVAC system at Folsom Pumping Plant was being replaced because the unit had reached the end of its service life and was no longer functional. Fire alarm upgrades continued at the Folsom Pumping Plant and four Joint Use Facilities (with cost and benefits shared with the California Department of Water Resources) in order to meet current fire safety standards. The butterfly valves, windings, casings and draft tubes at Gianelli Pump/Generating Plant are being replaced or refurbished because the components have reached the end of their service life and are no longer safe or effective to operate. The station service batteries at New Melones Powerplant were replaced because the old batteries are no longer functional. The water conveyance system at the New Melones Recreational Area was replaced because the aging system had deteriorated beyond repair. The oil pump at Shasta Powerplant was replaced with modern, more efficient equipment after the old pump reached the end of its service life. The pumps at Tracy Pumping plant were rewound in order to extend the service life of the pumps. The Antioch Fish Release Site was rebuilt because the previous facilities onsite had deteriorated over time and was no long safe or effective to release fish in to delta from the Tracy Fish Collection Facility.

The RAX program awarded 11 new construction projects in FY 2022. A sewage lift station servicing the city of Auburn will be replaced due to equipment failure. In a partnership with the U.S. Fish and Wildlife agency, the aging and failed intake screens, ozone generators and heat exchangers at the Coleman National Fish Hatchery will be replaced in order for the facility to continue operating. Folsom Powerplant will replace aging inverters that have reached the end of their service life. Folsom Pumping Plant will replace all VFDs with a modern equivalent because parts are no longer readily available due to age and an obsolete design. The Toyon water tank at Shasta Dam will be removed for safety reasons and to properly abandoned infrastructure no longer used on site. The strainers and jet pumps will be rehabilitated at Shasta Powerplant in order to extend its service life. The outdated and dangerous Ponderosa Way Bridge will be replaced with a modern equivalent in order to provide continuous access in the Auburn Recreational Area. The semi-spherical bulkhead at Trinity Dam will be repaired to restore functionality and to enable O&M staff to perform necessary maintenance and repairs to the gate chamber and associated equipment. The exciters' outdated Human-Machine Interface (HMI) at JF Carr, Spring Creek, and Trinity Powerplants has reached the end of its service life and will be replaced with modern components.

The RAX program funded the ongoing design of 21 projects in FY 2022. The Folsom Powerplant's oil room fire suppression system needs to be updated to meet current fire safety codes. Friant Dam's aging 18-inch valve requires replacement in order to maintain functionality. A backup generator is required at Friant Dam to provide emergency power for continued operations in the event of a power outage. Corrosion mitigation measures for the drum gate at Friant Dam is necessary to keep the gate operational and reduce future maintenance outages. The main unit transformers at the JF Carr, Spring Creek, and Trinity Powerplants are operating beyond it's designed service life and are at severe risk of failing and require replacement. The aging station service units at Folsom, New Melones and Nimbus Powerplant are at risk of failing and require replacement. New Melones Powerplant's 50+ years old rotors are operating beyond it's designed service life and suffering from extreme inefficiencies and need to be rewound and refurbished. Transformers K1A and K2A at New Melones Powerplant are leaking and require repair.

16-inch main water supply line from Shasta Pumping Plant to Shasta Lake City needs to be re-lined in order to extend its service life and to maintain continued water deliveries. Trinity Dam's fixed wheel gate has deteriorated due to age and requires refurbishment to safely perform necessary maintenance, inspections and repairs of the power conduit, gate chamber and associated equipment.

In FY 2022, the NCAO maintained the operations and maintenance of six powerplants and nine high hazard dams. NCAO successfully implemented its Water Ouality Monitoring Program at Spring Creek, Buckhorn, Grass Valley Creek, Whiskeytown, Clear Creek, Lewiston Reservoir, Trinity River, Trinity Lake, and along the Sacramento River and continued its day-to-day management of recreation facilities and the delivery of water for irrigation from Stony Gorge and East Park reservoirs. Through the TRRP, NCAO provided \$3.9 million to begin construction of the \$10.1 million Oregon Gulch Channel Rehabilitation Project, the largest in the TRRP's history. The TRRP also completed several key reports analyzing decades of data on juvenile salmon habitat and production. TRRP also provided just over \$1 million to fund watershed restoration grants through the National Fish and Wildlife Foundation. NCAO in conjunction with the CVPIA program worked to implement several habitat restoration projects on Clear Creek, downstream of Whiskeytown Dam. These projects completed the final stages of the Phase 3B and 3C Stream Channel Rehabilitation projects, which improved habitat for anadromous salmon and steelhead. NCAO contracted with the California Department of Fish and Wildlife (CDFW) for the operation of the Trinity River Hatchery, which produced approximately 4.5 million salmon and steelhead. NCAO worked with CDFW to implement new egg chiller technology to help mitigate for poor water temperatures at the hatchery. Additionally, NCAO finalized a comprehensive review of infrastructure improvements necessary to modernize the Trinity River Hatchery; the improvements are being prioritized for BIL funding. NCAO was able to provide full funding for the operations and maintenance of the Coleman National Fish Hatchery. This funding covers salmon and steelhead production for CVP mitigation at Coleman and Livingston Stone National Fish Hatcheries, and also includes scientific hatcherv evaluations, fish health monitoring, and fish technology projects (e.g., genetics studies). In FY 2022. Coleman and Livingston Stone Fish Hatcheries were able to produce and release more than 14 million salmon and steelhead to the Sacramento River. Additionally, NCAO rented a large-scale water chiller system for the Livingston Stone National Fish Hatchery to keep the hatchery's water supply cool and stable during the difficult drought conditions. NCAO utilized drought funding for the rental of this water chiller system. The chiller system was fully successful, and the hatchery was able to produce 740,000 healthy winter run Chinook Salmon juveniles, which was three times the normal production. Through the summer and fall of 2022, NCAO conducted weekly meetings with Klamath-Trinity basin partners to evaluate environmental conditions and fish health in the lower Klamath River. In August 2022, it was determined that the river conditions and salmon health had declined significantly, and a flow action was required. NCAO, in conjunction with the Central Valley Operations Office, worked to implement a 27,400 acre-foot Flow Augmentation Release from Trinity Dam. This action was successful in maintaining fish health and averting a fish major kill through very difficult environmental conditions. NCAO reestablished a warmwater fishery in East Park Reservoir as the reservoir had been completely drawn down in 2021 for dam repairs. NCAO purchased and stocked over 170,000 fish to repopulate the reservoir quickly and effectively. Further accomplishments in FY 2022 included removal of the Toyon Water Tank to allow the City of Shasta Lake to remove the remainder of the outdated Toyon water treatment facility and eliminate a wildfire risk. Flowmeters vital to water management were repaired at Keswick powerplant and replaced at Shasta powerplant. Additionally, NCAO replaced the standby generator at the South Fork repeater site in March. Shasta Dam received approximately 4,820 visitors during FY 2022. NCAO's Water Service and Repayment Contract Program processed requests for water transfers and utilized the Accelerated Water Transfer Program to approve a total of 83.757 acre-feet of Project Water, which ultimately effectuated in the movement of 76,843 acre-feet of Project Water and 3,380 acre-feet of Base Supply to assist in alleviating the effects of California's 2022 drought.

LBAO continued activities necessary to carry out the Truckee River Operating Agreement (TROA) and the Newlands Project Operating Criteria and Procedures (OCAP) as well as oversight of the Newlands Project, Operations and Maintenance (O&M) of reserved works and management of 425,000 acres of land. The office successfully stored and released over 2,000 acre-feet of Newlands Project Credit Water and performed forensic hydrologic analysis on the 2021 Fallon Paiute Shoshone Tribe deliveries and coordinated resolution of dispute between the Truckee Carson Irrigation District (TCID) and the tribe. Reclamation negotiated a repayment contract for the Truckee Canal Extraordinary Maintenance project and awarded a construction project to construct Phase 1 (line 3.5 miles of canal and replace the Fernley check structure). The office completed the title transfer of the Old Lahontan Power Plant. This is the first title transfer pursuant to the Dingell Act from the California-Great Basin Region. The office also negotiated and awarded the 25-year Operations Maintenance and Replacement (OM&R) Contract with the TCID which was effective January 1, 2022. Design efforts started on lining the Rattlesnake (S-Line) Reservoir in the Newlands Project. The Marble Bluff Island Removal and Bank Stabilization project includes about 2,500 feet of bank stabilization on Federal and Tribal land. The project is broken up into two reaches. Design for the first reach of the project that will remove sediment that has formed an island above Marble Bluff dam that inhibits fish passage has begun. A contract was awarded to complete the environmental compliance and permitting efforts. The office also continues to make progress on Truckee Canal and Carson Division HEC-RAS models with new 2019 LiDAR data, including an analysis of capacity deficiencies within the Carson Division. LBAO created a model to gain consensus on the 2008-2016 credits in the recoupment case, in collaboration with TCID, Pyramid Lake Paiute Tribe, and Department of Justice. The office also continued to make progress on the Truckee Carson Water Management Options Pilot cost-share study, evaluating Forecast Informed Reservoir Operations, which will inform a future update to the Truckee Basin Reservoirs Water Control Manual. The office also awarded a grant modification to raise the Derby Dam fish screen bridge to make it a permanent feature and install a new flow meter. The office also completed a Records Management Transition Team effort to transition to "paperless" business practices.

In 2022 the SCCAO continued planning, engineering, environmental compliance, fishery management, water operations, and public involvement activities. Mitigation activities continued for fisheries impacts associated with operation of the C.W. "Bill" Jones Pumping Plant, including identifying and recommending physical and operational improvements to the Tracy Fish Collecting Facility as well as assessing present day fishery conditions at the facility, per the CVPIA, and CVP BiOps; collecting precision survey data for underground utility renovation; and initiating a comprehensive facilities assessment to create a long-term maintenance strategy. The Rock Slough Fish Screen Corrective Action and Improvements was substantially completed in March 2022, completing a project to construct a fish protective screen on the largest unscreened diversion in the Sacramento-San Joaquin Delta. Completed the design phase for the Trash Rake Monorail Structure Enhancement at the Tracy Fish Facility. Updated Plan and budget estimate for the Zebra Mussel Eradication San Justo Reservoir. Reclamation worked with managing partners for the administration and enhancement of approximately 76,500 acres of recreation area land and water resources within the CVP San Felipe Division, Delta Division, Friant Division, and W. San Joaquin Division (San Luis Unit) as well as the Cachuma Project and Ventura River Project. Provided approximately \$430,000 in Title XXVIII funding to our recreation managing partners to expand recreation opportunities and access at our recreation areas. The CVP, West San Joaquin Division, San Luis Unit continued management of the Grassland Drainage Area Long-Term Storm Water Management Plan and San Luis Unit Drainage Program. The Gianelli Pumping and Generating Plant refurbishment project substantially completed pumps 7 and 8. The San Luis Canal Subsidence project is currently at 30% design and a planning study has started. The Fire Modernization Project for the Joint Use Facilities is currently going through environmental compliance review with the design at 100% completion.

Reclamation executed the remaining 17 pre-payment Central Valley Project contract conversions under the WIIN Act of 2016 prior to expiration of authorization December 16, 2021. Executed two agreements

transferring operations, maintenance, and replacement of canal facilities. Executed an extraordinary maintenance contract with the Truckee-Carson Irrigation District for rehabilitation of the Truckee-Carson Canal, for loans approved under the Aging Infrastructure Loan program. Assessed repayment requirements for federal participation in non-federal storage facilities and worked with State Water Resources Control Board on strategy for water rights changes to facilitate storage projects. Reclamation continued acquiring private lands and relocating interest from those acquired for the San Joaquin River Restoration Program. Lands were acquired to access the construction site of the major infrastructure component. Successful negotiations lead to an agreement in principle on the purchase price of a second construction parcel. DOJ continued actions on Reclamation's behalf to acquire a final parcel for construction via emanate domain action. The Region worked with the Appraisal and Valuation Services Office to award 10 appraisal contracts and completed the final private land acquisitions and transfers from Friant Water Authority and relocations of private utility facilities for the construction for the Friant-Kern Canal Middle Reach Subsidence Correction Project. Reclamation continued to negotiate the Donation Agreement for transfer of fee title PacifiCorp, Inc. lands at Keno and Link River dams on the Klamath River as part of the Klamath Basin Settlement Agreement, and completed the deed and title transfer of 11 acres of land associated with the Old Lahontan Power Plant to Truckee-Carson Irrigation District. GIS completed the first of three phases of GIS land data updates for all project lands and facilities within the Region. The Region developed a temperature module to simulate temperatures in the Sacramento River for the CVPIA Science Integration Team, and provided daily salinity forecasts for the San Joaquin River at Vernalis, Crows Landing and Maze Road Bridge.

Reclamation continued to administer the Central Valley Project Conservation Program (CVPCP) and CVPIA Habitat Restoration Program (HRP). Both provide funds through grants and other agreements for projects that help conserve federally listed species whose populations have been impacted from operation of the CVP in part due to the conversion of habitat to agricultural land and other uses. Funds are provided for land acquisition, habitat restoration, research, and captive propagation and reintroduction of CVPimpacted ESA-listed species. In FY 2022, funds were awarded through the CVPCP to the Tule Basin Land and Water Conservation Trust to acquire the 467-acre Capinero Creek property in Tulare County, and to restore habitats there for the federally endangered San Joaquin kit fox and blunt-nosed leopard lizard; to the California Rangeland Trust to acquire a conservation easement on the 1,023-acre Rustan Ranch in San Joaquin County to conserve habitat for the San Joaquin kit fox and federally threatened California red-legged frog; to the University of California Davis and California State University Stanislaus for kit fox disease research; to the Fresno Chaffee Zoo for construction of a conservation building to house a captive propagation program for blunt-nosed leopard lizards; and to Kern National Wildlife Refuge for restoration of alkali scrub habitat to benefit federally endangered upland species. Projects at the Refuge and the Capinero Creek property will help Reclamation meet its habitat obligations under State Water Resources Control Board Decision 1641 for the Consolidated Place of Use. Through the HRP, additional funds were added to a 2021 grant agreement with the Santa Clara Valley Habitat Agency to help acquire the 2,150-acre Young Ranch to conserve serpentine soil habitats for federally endangered species in Santa Clara County; to a 2021 grant agreement with the Contra Costa Resource Conservation District to restore livestock ponds on private ranchlands near Mt. Diablo State Park to improve breeding habitats for federally threatened California tiger salamanders and red-legged frogs; and to a 2020 grant agreement with The Nature Conservancy to restore 51 acres of riparian habitat at the Boeger Tract along the Sacramento River in Colusa County to benefit the federally threatened western vellow-billed cuckoo and other special status species.

The CVP operations office delivered 2,088 gigawatt-hours at a value of over \$175 million dollars, and during the September 2022 heatwave, coordinated and provided over 31,500,000 kilowatt-hours of peak demand time electricity to support California electric power customers. The Radio Program provided critical industrial control systems telemetry to the Sierra Communications Site to allow redundant communications between the Central Valley Control Center and New Melones Power Plant in addition to

supporting three circuits to New Melones for WAPA. Effective Radio Communications performance for FY2022 was 92%. Initiated a collaborative effort with the National Weather Service and the General Services Administration to locate a suitable site for a new Federal Operations Office. Worked with the power customers Governance Board to approve advance funding for FY 2023 and FY 2024 to allow real-time, 24/7 operations of the Central Valley Project, and completed upgrades to the existing uninterruptable power supply system (UPS).

In FY 2022, Reclamation continued its efforts on the reinitiation of consultation and related Court orders. In addition, Reclamation continued planning, design, compliance, fisheries management, water operations, and public involvement activities occurred to fulfill the Record of Decision (ROD) signed by the Bureau of Reclamation in February 2020 for the Reinitiation of Consultation on the Coordinated Long-Term Operations of the Central Valley Project (CVP) and State Water Project (SWP). Design activities related to Delta Cross Channel Gate Improvements and San Joaquin River Scour Hole Predation Reduction continued. Salmon spawning and rearing habitat restoration continued on the American, Stanislaus, and Sacramento rivers, and tidal habitat restoration and monitoring in the Delta and Suisun Marsh. Support continued for U.S. Fish and Wildlife Service to do enhanced monitoring of Delta Smelt to inform water operations and fishery management actions, and pilot efforts from the monitoring redesign effort will be initiated. Facilitation support continued for interagency and stakeholder technical groups participating in structured decision making and assessment to inform Reclamation and the State regarding seasonal flow and temperature operations in various Divisions.

In FY 2022, Reclamation provided approximately \$18 million to the Klamath Project Drought Response Agency to the basin to help farmers through a devastating water year. Additionally, Reclamation funded approximately \$9 million for BiOp compliance activities, including population and disease monitoring, habitat restoration projects, and conservation and recovery activities to improve ESA-listed coho salmon and sucker status (Sucker Captive Propagation Program, Coho Restoration Program, etc.). Provided approximately \$1.1 million to Klamath Basin Tribes for fisheries support activities. Reclamation executed land management activities within the Klamath Project including the lease lands program encompassing lands on two National Wildlife Refuges generating several million dollars in revenue. KBAO operations completed O&M activities and initiated rehabilitation of multiple aging infrastructure features of the Klamath Project to allow for Project deliveries.

The CVP Restoration Fund continued to support actions, through an annual Notice Of Funding Opportunity Announcement awarding \$40 million in habitat restoration projects on the Sacramento River, to improve the natural production of anadromous fish; deliver water supplies to maintain and improve 19 Federal, State, and local wetland habitat areas in the Central Valley; and address other adverse environmental impacts of the CVP in addition to continued support for the San Joaquin River and Trinity River Restoration Programs. Specific fisheries project accomplishments include: American River: Lower Sailor Bar Side Channel (4.9 acres created) and Spawning Riffle (13.5 acres created and maintained); Nimbus Basin Side Channel (2.5 acres maintained); and placed spawning gravel (3.7 acres). Sacramento River: Keswick Gravel Augmentation (20,000 tons); and East Sand Slough Side Channel (10.3 acres created). Yuba River: Yuba Lower Long Bar: Dredger tailings removal and perennial side channel rehabilitation. Refuge Water accomplishments included delivering Level 2 Refuge Water Supplies and acquired incremental level 4 supplies from willing sellers. Construction continued on the water supply project for the Gray Lodge Wildlife Refuge of which funding was awarded by the State of California Proposition 1 to Biggs West Gridley in 2017. Work continued on the Biggs West Gridley distributions system at multiple project locations in 2022. Water deliveries have been made to the Gray Lodge Wildlife Area from this project so far. A targeted completion date is scheduled for spring of 2023. (Partners include State of California, Biggs West Gridley, Ducks Unlimited, TNC, Audubon, FWS). Easement acquisitions were completed for the Sutter Lift Pump Station as well and as continued updating the

environmental documents. Project was put out to bid and contractor selected. Project will break ground spring 2023.

The San Joaquin River Restoration Program The San Joaquin River Restoration Program (Program) implemented actions according to the 2006 Stipulation of Settlement (Settlement), 2009 Settlement Act (PL 111-11), and the Program's Funding Constrained Framework for Implementation. Implementation of the Settlement's Restoration Goal included advancing Reach 2B and Sack Dam fish passage and screening projects designs to the 30% level and continuing land acquisition efforts. For the Mendota Pool Bypass and Reach 2B Channel Improvements Project, Reclamation completed construction of the physical model of the Compact Bypass Control Structure & Fish Ladder, Mendota Pool Fish Screen & Control Structure, and the Reverse Flow Facility (Compact Bypass Features) which significantly improved designs of these components. The 30% designs for these structures were completed in spring of 2022 and the Program is moving forward to 60%. The footprints for the North levee, South levee, Compact Bypass, Fish ladder and screen have been identified and land appraisals are being sought. The Program continued to progress the Arroyo Canal Fish Screen and Sack Dam Fish Passage Project. The Program completed an evaluation of six design alternatives at the 30% design level. The majority of the land within the project footprint has been acquired through a donation. The remaining land needs have been identified and the Program will start the acquisition process in FY 2023. The Program for another year has documented unprecedented returns and spawning of adult spring-run Chinook salmon to the San Joaquin River. The continued return of spring-run Chinook salmon confirms the viability of the Program and marks successful returns of adult Spring-run Chinook salmon from the ocean since 2017. The Program continued to develop the spring-run Chinook salmon broodstock at the Program's Conservation Facility. A strong broodstock will support the Program's goal to restore a naturally reproducing, selfsustaining population of spring-run Chinook salmon.

Implementation of the Water Management Goal included efforts to further develop Recovered Water Account (RWA) calculations and to facilitate recapture of Restoration Flows for the use by Friant Division Long-term Contractors once these flows pass downstream of the Restoration Area. RWA impact calculations were updated to account for Unreleased Restoration Flows (URFs) and Buffer Flows, and recapture agreements were extended with Patterson and Banta Carbona irrigation districts. Additional effort was focused on improving the Program's water right for Restoration Flows. The Program completed additional seepage easements allowing for the release of Restoration Flows of approximately 300 cubic feet per second through the lower reaches of the Restoration Area. Additional actions in support of the Water Management Goal included coordination with the State Water Resources Control Board for compliance with Reclamation's water right, completion of the annual Water Rights Report, refinements to the SJRRP Operations Spreadsheet and Flow Monitoring and Management Plan, receiving grant funding from the State of California to support Airborne Snow Observatory survey of snowpack above Friant Dam while completing surveys and administering a cooperative agreement for a CU Boulder Satellite Snowpack Study, continued coordination in releasing Restoration Flows, recapturing Restoration Flows, and selling or exchanging Unreleased Restoration Flows.

Reclamation continued construction of the first phase of the Friant-Kern Canal Middle Reach Capacity Correction Project. The first phase of work to repair the Friant-Kern Canal along a portion of the 33-mile stretch. This portion of the canal has lost more than half of its capacity due to subsidence. The total project is estimated to cost around \$500 million and will eventually restore water delivery to over one million acres of farmland and 250,000 residents in California's eastern San Joaquin Valley.

**California Bay-Delta Restoration Program:** The Yolo Bypass Salmonid Habitat Restoration and Fish Passage continued construction of the gated notch and channel improvements, and real estate activities such as right-of-way acquisitions. As a cooperating agency to the USACE's EIS, Reclamation continued participating in the State-led Delta Conveyance Project and provided feedback on project specifics when

requested from DWR. CALFED Science Program implemented compliance activities related to the 2019 BiOps and continue progress towards: (i) enhancing environmental and fish monitoring infrastructure and projects to support real-time operation of the CVP to boost water supply while maintaining protections for ESA-listed fish populations; (ii) identifying ways to improve habitat conditions for listed species (food supply, nutrient management, tidal wetland restoration); and (iii) promoting collaborative science in the Delta. Bay-Delta Water Conservation funded 3 CALFED projects, and the FY 2022 Agriculture Water Use Efficiency program awarded 2 projects.

# **Cachuma Project**

**LOCATION:** The Cachuma Project (Project) is located along the central coast, near Santa Barbara, in southern California. The Project is geographically located in the Lower Colorado Basin Region but managed by the South-Central California Area Office of the California-Great Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Project facilities consist of five storage dams and reservoirs (Bradbury, Glen Anne, Lauro, Ortega, and Carpinteria), two tunnels (Tecolote and Sheffield) totaling 7.5 miles, 24.3 miles of conduit, and various distribution systems. Bradbury Dam and Reservoir is operated and maintained by Reclamation. Operation and maintenance of all other project facilities is performed by water users. The project includes support for the endangered southern California steelhead and its critical habitat in Hilton Creek, downstream of Bradbury Dam. The Project provides about 25,700 acre-feet of municipal, industrial, and supplemental irrigation water to approximately 38,000 acres including the City of Santa Barbara and other urban areas located in Santa Barbara County on the southern slope of the Santa Ynez Mountains. Project facilities also provide recreation benefits with an estimated 376,000 visits per year.

**AUTHORIZATION:** P.L. 76-260, Reclamation Project Act of 1939, August 4, 1939 (approved by the Secretary of the Interior on March 4, 1948).

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$287,000	\$306,000
Land Management and Development	\$281,000	\$280,000
Fish and Wildlife Management and Development	\$352,000	\$300,000
Facility Operations	\$1,344,000	\$1,368,000
Facility Maintenance and Rehabilitation	\$65,000	\$418,000
Enacted/Request	\$2,329,000	\$2,672,000
Prior Year Funds	\$39,317	\$0
Total Program	\$2,368,317	\$2,672,000
Prior Year Funds	(\$39,317)	(\$0)
Total Reclamation Allotment	\$2,329,000	\$2,672,000

# SUMMARIZED FINANCIAL DATA

## WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Continues the efficient use of water through technical assistance, demonstration projects, grants, cooperative agreements, partnerships, and irrigation efficiency improvements. Continues the National Environmental Policy Act (NEPA) compliance for Project activities, in adherence with the federally mandated requirements. Continues the administration and negotiation of water service contract renewals and water marketing activities. \$306,000

Land Management and Development - Continues day-to-day land management activities, complying with and administering resource management plans and laws and regulations, execution of agreements, contracts, and grants for the use and management of lands and the protection of recreation facilities and

land resources; and providing on-site assessment, review, and oversight. Continues NEPA and Endangered Species Act compliance activities in association with public requests to use or alter recreational lands and facilities. Continues hazardous materials activities, which may include waste removal and cleanup. Continues development and implementation of resource protection plans for fire suppression, non-operational waste and hazardous materials management, and soil and moisture conservation. **\$280,000** 

**Fish and Wildlife Management and Development** - Continues threatened and endangered species measures and environmental monitoring requirements from the Project Biological Opinion. Continues biological activities to comply with Federal and State environmental laws and regulations. Continues compliance activities associated with new operations and maintenance actions and other site-specific Federal actions. \$300,000

Facility Operations - Continues day-to-day operation of Bradbury Dam to ensure delivery of water for irrigation, municipal, and industrial uses through tunnels, conduits, canals, pumping plants, and pipelines, as well as provide water releases for water rights downstream and endangered species habitat. Continues emergency management activities, which include tabletop and functional exercises of the emergency action plan. \$1,368,000

 Facility Maintenance and Rehabilitation - Continues the periodic review and field examination

 program of Project facilities and facility modifications to meet Federal accessibility standards. Continues

 oversight of water and sewage systems improvements at Lake Cachuma. Increase due to needs associated

 with the repair of the HVAC system at the Bradbury Dam maintenance office and to upgrade equipment

 for the Hilton Creek watering system.

## **Reclamation Request**

\$2,672,000

## CVP, American River Division Folsom Dam Unit

**LOCATION:** The American River Division (Division) is in the east-central part of the Sacramento-San Joaquin Valley in El Dorado, Placer, Sacramento, and San Joaquin Counties, California.

**DESCRIPTION/JUSTIFICATION:** The Division consists of Folsom Dam and Folsom Lake, which were constructed by the U.S. Army Corps of Engineers and transferred to Reclamation in 1956. It has a height of 340 feet, a crest length of 1,400 feet, a capacity of 977,000 acre-feet, and is flanked by long earthfill wing dams extending from the end of the concrete section on both abutments. The Division also includes: Folsom Power Plant, which has a capacity of 212,220 kilowatts and is located at the foot of Folsom Dam on the north side of the river; Folsom Dam Auxiliary Spillway, constructed adjacent to the main concrete dam to allow water to be released earlier and more safely from Folsom Lake during a high water event; Mormon Island Auxiliary Dam, a component of the Folsom Dam and Lake facilities; Nimbus Fish Hatchery, built by Reclamation and operated by the State of California with funds provided yearly by Reclamation that is located about 0.3 mile below Nimbus Dam on the American River seven miles below Folsom Dam; and Nimbus Power Plant, which has two generators each with a capacity of 7,763 kilowatts. The El Dorado System was transferred in title to the El Dorado Irrigation District in 2003. The Division provides water for irrigation, municipal and industrial use, hydroelectric power, recreation, and flood control.

**AUTHORIZATION:** P.L. 81-356, American River Basin Development, October 14, 1949; P.L. 105-295, October 27, 1998, authorized construction of temperature control devices on Folsom Dam and non-Federal facilities; P.L. 106-377, October 27, 2000, authorized title transfer of the Sly Park Unit to El Dorado Irrigation District.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$1,516,000	\$1,506,000
Land Management and Development	\$405,000	\$402,000
Fish and Wildlife Management and Development	\$100,000	\$0
Facility Operations	\$11,057,000	\$10,410,000
Enacted/Request	\$13,078,000	\$12,318,000
Non-Federal ^{1/}	\$9,048,000	\$9,319,000
Prior Year Funds	\$226,138	\$0
Total Program	\$22,352,138	\$21,637,000
Non-Federal/Prior Year Funds	(\$9,274,138)	(\$9,319,000)
Total Reclamation Allotment	\$13,078,000	\$12,318,000

## **Program Financial Data**

## SUMMARIZED FINANCIAL DATA

^{1/}Central Valley Project Power Customer funding

## WORK PROPOSED FOR FY 2024:

 Water and Energy Management and Development - Continues administration of water rights and water marketing activities, such as administering water contracts, agreements, developing standards, National Environmental Policy Act compliance, operations support, water forum participation, groundwater monitoring activities, and water resources management plans. Continues environmental monitoring, State law coordination, and compliance.

 \$1,506,000

Land Management and Development - Continues concession management activities at Folsom Lake, resource management, and hazardous materials management activities and programs at Folsom Lake and Lake Natomas. \$402,000

#### **Facility Operations -**

Water/Power Operations - Continues day-to-day operation, outreach programs, maintenance and efficient<br/>resource management of the Folsom and Nimbus dams, reservoirs, power plants, switchyards, pumping<br/>plant, recreation facilities, and the Folsom Dam Auxiliary Spillway. CVP Preference Power Customers,<br/>are funding Folsom and Nimbus Power Plants and switchyards.\$14,799,000<br/>(\$9,319,000)<br/>\$5,480,000

<u>Fish and Wildlife Facilities</u> - Continues operation of the Nimbus fish protection facility and hatchery. \$3,110,000

<u>Folsom Security</u> - Continues operation and maintenance of installed hardened security features for the Folsom Dam complex. \$710,000

Public Safety, Emergency Services, Fire Suppression and Prevention - Continues funding ofReclamation's cost-share under a Managing Partner Agreement with California Department of Parks andRecreation for law enforcement, visitor management, emergency response, and other public safetyrequirements relating to more than 2 million recreation visitors annually to Folsom Dam and Reservoir.Continues fire pre-suppression activities on project lands.\$1,110,000

**Subtotal, Facility Operations** 

#### <u>\$10,410,000</u>

**Reclamation Request** 

\$12,318,000

## CVP, Auburn-Folsom South Unit

**LOCATION:** The Auburn-Folsom South Unit (Unit) is in the east-central part of the Sacramento-San Joaquin Valley in El Dorado, Placer, Sacramento, and San Joaquin counties, California.

**DESCRIPTION/JUSTIFICATION:** The Unit consists of the authorized, but unconstructed Aubum Dam, Reservoir, and Power Plant; the Folsom South Canal, a proposed 68.8-mile long canal (26.7 miles have been completed) with an anticipated capacity of 3,500 cubic feet per second, originating at Nimbus Dam on the American River which would extend southward through San Joaquin County and terminate 20 miles southeast of the City of Stockton; County Line Dam and Reservoir, a proposed earthfill structure 90 feet high and 585 feet long with a capacity of 40,000 acre-feet would develop water and supplies for delivery to users located in the Unit service area and elsewhere in the project service area when complete. The Unit would provide full irrigation service to 28,300 acres, supplemental irrigation service to 416,050 acres, and 332,000 acre-feet annually for municipal and industrial use. Benefits would also accrue to fish and wildlife, recreation, and water quality. The power installation at Aubum would have an initial capacity of 300,000 kilowatts, consisting of two units of 150,000 kilowatts each, with provisions for additional development of the hydroelectric capacity, now estimated to consist of an additional two units of 150,000 kilowatts each. The installation of the additional capacity would require additional authorization. The Federal Government owns approximately 26,000 acres of land for the project used by approximately 1.5 million visitors annually.

**AUTHORIZATION:** P.L. 89-161, Auburn-Folsom South Unit, Central Valley Project, September 2, 1965. P.L. 106-566 authorized title transfer of the Foresthill Divide subunit to Foresthill Public Utility District.

Activity	FY 2023 Enacted	FY 2024 Request
Land Management and Development	\$102,000	\$100,000
Facility Operations	\$2,527,000	\$2,379,000
Enacted/Request	\$2,629,000	\$2,479,000
Prior Year Funds	\$128,032	\$0
Total Program	\$2,757,032	\$2,479,000
Prior Year Funds	(\$128,032)	(\$0)
Total Reclamation Allotment	\$2,629,000	\$2,479,000

## SUMMARIZED FINANCIAL DATA

**APPROPRIATION CEILING:** Construction of Auburn Dam has been indefinitely deferred. Appropriate congressional committees will be advised of the ceiling status for this project as necessary. Legislation to provide additional appropriation ceiling will be needed to complete the project as authorized. Current commitments will be held within the existing ceiling.

## WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Land Management and Development - Continues compliance with Federal, State, and local hazardous waste laws and regulations. \$100,000

**Facility Operations** - Continues funding Reclamation's cost-share under a Managing Partner Agreement with California Department of Parks and Recreation for law enforcement, visitor management, emergency response, and other public safety requirements relating to approximately 1.5 million recreation visitors annually to Auburn Project Lands. In addition, funds resource management, maintenance of building and grounds, and pre-suppression fire activities by the California Department of Parks and Recreation, Youth Corps, and other agencies and fire response on project lands.

## **Reclamation Request**

\$2,479,000

## **CVP**, Delta Division

**LOCATION:** The Delta Division (Division) is in Alameda, Contra Costa, Fresno, Merced, Sacramento, San Joaquin, and Stanislaus counties in central California.

**DESCRIPTION/JUSTIFICATION:** The Division includes the Delta Cross Channel, an earth section channel designed to divert approximately 3,500 cubic feet per second; Contra Costa Canal, 47.7 miles long with an initial diversion capacity of 350 cubic feet per second; the Rock Slough Fish Screen at the head of the Contra Costa Canal intake channel; C.W. "Bill" Jones Pumping Plant (Jones Pumping Plant), consisting of an inlet channel, pumping plant, discharge pipes, and 6 pumping units each at 900 cubic feet per second and each with a rating of 22,500 horsepower; the Delta-Mendota Canal (DMC), 115.7 miles long with a diversion capacity of 4,600 cubic feet per second; the DMC/California Aqueduct Intertie, a 450 cubic feet per second pumping plant and pipeline between the State and Federal projects; Tracy Fish Collecting Facility, located at the head of the Jones Pumping Plant intake channel; and 21 salinity sites located throughout the Delta. The Division provides delivery of water and power supplies developed in the American River, Shasta, and Trinity River divisions to the areas served by the Delta Division, San Luis Unit, and San Felipe Division. The Division provides full irrigation service to 45,648 acres, supplemental irrigation service to 181,582 acres, and 100,104 acre-feet annually for municipal and industrial use in the service area. The Division also provides fish and wildlife benefits, flood control, and navigation.

**AUTHORIZATION:** P.L. 74-442, Emergency Relief Appropriation Act of 1935, April 8, 1935. The project was authorized by a finding of feasibility by the Secretary of the Interior and approved by the President on December 2, 1935; P.L. 75-392, Rivers and Harbors Act of 1937, August 26, 1937; P.L. 102 575, Title XXXIV, Central Valley Project Improvement Act of 1992, October 30, 1992; and P.L. 114-322, Water Infrastructure Improvements for the Nation Act, 2016; and P.L. 117-58, Infrastructure Investment and Jobs Act of 2021, November 15, 2021.

SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$1,095,000	\$1,106,000
Land Management and Development	\$104,000	\$103,000
Fish and Wildlife Management and Development	\$1,360,000	\$1,350,000
Facility Operations	\$6,738,000	\$7,029,000
Facility Maintenance and Rehabilitation	\$69,000	\$155,000
Enacted/Request	\$9,366,000	\$9,743,000
Prior Year Funds	\$5,902,863	\$0
Total Program	\$15,268,863	\$9,743,000
Prior Year Funds	(\$5,902,863)	(\$0)
Total Reclamation Allotment	\$9,366,000	\$9,743,000

## **Program Financial Data**

## WORK PROPOSED FOR FY 2024:

## Water and Energy Management and Development -

<u>DMC Regulatory Actions</u> - Continues to ensure regulatory compliance with the Total Maximum Daily Loads (TMDL) for salts, boron, and selenium; and help fulfill the requirements of the Management Agency Agreement with the Central Valley Regional Water Quality Control Board. Evaluate and address emerging water quality issues pertaining to the DMC and adjacent areas. \$90,000

National Environmental Policy Act (NEPA) Compliance - Continues analysis and documentation of potential impacts resulting from Federal actions in accordance with NEPA. \$110,000

DMC Water Quality Monitoring/Water Measurement Quality Assurance/Groundwater Monitoring -Continues measurement of selenium and salinity in the DMC and Mendota Pool required for compliance with TMDL and biological opinions. Continues monitoring the groundwater levels and oversight of water measurement activities by water users. These tasks include sample collection, lab analysis, field monitoring statistical evaluation, mathematical models, and program administration. \$416,000

<u>DMC Subsidence</u> - Continues evaluation of location and anticipated amount of land subsidence in the Federal areas of the San Joaquin Valley and assess potential risks. \$5,000

<u>Delta Division Contract Renewals Groundwater</u> - Continues groundwater and surface water model activities keeping current with changes occurring in the San Joaquin Valley. \$5,000

<u>Water Marketing/Contracting</u> - Continues the administration and negotiation of water related contracts and related activities for contract compliance, repayment, and water marketing activities. \$480,000

## Subtotal, Water and Energy Management and Development

Land Management and Development - Continues day-to-day land management activities, complying with and administering resource management plans, laws and regulations, execution of agreements, contracts, and out-grants or other agreements for the use and management of lands and the protection of recreation facilities and land resources; and provide NEPA and Endangered Species Act (ESA) compliance in association with public requests to use or alter recreation lands and facilities. Continues development and implementation of resource protection plans for fire suppression, non-operational waste and hazardous materials management, and soil and moisture conservation. **\$103,000** 

## Fish and Wildlife Management and Development -

<u>Jones Pumping Plant Mitigation Program</u> - Continues mitigation for fishery impacts associated with operation of the Jones Pumping Plant, including but not limited to identifying and recommending physical and operational improvements to the Tracy Fish Collecting Facility (TFCF), including fish release sites, as well as assessing fishery conditions at the facility, per the Central Valley Project Improvement Act, Section 3406(b)(4), and Central Valley Project Operating Criteria and Plan Biological Opinions (ESA). \$1,150,000

<u>Contra Costa Pumping Plant Mitigation Program</u> - Continues to mitigate fishery impacts associated with the Contra Costa Pumping Plant located at Rock Slough. \$10,000

#### \$1,106,000

ESA Compliance - Continues Reclamation's compliance with new and existing consultations under Section 7 of the ESA. \$190,000

## Subtotal, Fish and Wildlife Management and Development

## **Facility Operations -**

Tracy Fish Collecting Facility - Continues operation and preventative maintenance of the TFCF and associated fish release sites that screen, collect, and return fish (including threatened and endangered species) to the Delta and out of the sphere of influence of the Jones Pumping Plant. Funding provides for deferred maintenance on appurtenances and aging equipment as well as operational changes required of the facility. \$6.659.000

Delta Cross Channel - Continues operation and preventive maintenance of the Delta Cross Channel to meet water quality standards in the Delta, prevent flooding on the east side of the Delta, and protect migrating fish in the Delta. \$140.000

Miscellaneous Operation and Maintenance Activities - Continues day-to-day operation of the water quality monitoring stations to meet water quality standards in the Delta and perform emergency management activities. \$230.000

## **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation - Continues operation and maintenance inspections of constructed facilities and systems, and facility modifications to meet Federal accessibility standards. Increase to perform required facility inspections per the Review of Operation and Maintenance Program. \$155,000

## **Reclamation Request**

#### \$7.029.000

\$9,743,000

\$1,350,000

## **CVP**, East Side Division

**LOCATION:** The East Side Division (Division) is in Alpine, Calaveras, San Joaquin, Stanislaus, and Tuolumne counties, California.

**DESCRIPTION/JUSTIFICATION:** The Division includes New Melones Dam, Lake, and Power Plant located on the Stanislaus River. New Melones Dam is an earth and rockfill structure, 625 feet above streambed and has a crest length of 1,560 feet. New Melones Lake has a capacity of 2.4 million acre-feet, a water surface area of 12,500 acres, and contains 100 miles of shoreline. The 2-unit power plant has an installed capacity of 300 megawatts and produces approximately 455 million kilowatt-hours of energy annually. The multipurpose functions of the project include flood control, irrigation, municipal and industrial water supply, power generation, fishery enhancement, water quality improvement, and recreation. Irrigation and storage facilities have been developed on the Stanislaus River both upstream and downstream of New Melones Dam.

**AUTHORIZATION:** Emergency Relief Appropriation Act of 1935, April 8, 1935. The project was authorized by a finding of feasibility by the Secretary of the Interior and approved by the President on December 2, 1935; P.L. 75-392, Rivers and Harbors Act of 1937, August 26, 1937.

SUMMARIZED FINANCIAL DATA

## **Program Financial Data**

#### FY 2023 FY 2024 Activity Enacted Request Water and Energy Management and Development \$605,000 \$605,000 Land Management and Development \$593,000 \$587,000 **Facility Operations** \$3,217,000 \$3,219,000 Enacted/Request \$4,415,000 \$4,411,000 Prior Year Funds \$413,857 \$0 Non-Federal^{1/} \$2,250,000 \$2,317,000 **Total Program** \$7,078,857 \$6,728,000 Prior Year Funds/Non-Federal (\$2,663,857) (\$2,317,000) **Total Reclamation Allotment** \$4,415,000 \$4,411,000

^{1/}Central Valley Project Power Customer funding.

## WORK PROPOSED FOR FY 2024:

## Water and Energy Management and Development -

Administration and Compliance - Continues administration of water rights and water marketing activities, energy conservation and environmental programming, and National Environmental Policy Act compliance. \$435,000

<u>Tri-Dams Management</u> - Continues funding to the Tri-Dams Authority to operate and manage its system to allow delivery of water. \$95,000

<u>New Melones Revised Plan of Operations</u> - Continues fisheries, water quality, temperature and surface water monitoring and modeling in cooperation with Federal, State, and local agencies and stakeholders to

provide the information needed to develop an instream flow schedule and to evaluate potential impacts of various operational scenarios. <u>\$75,000</u>

#### Subtotal, Water and Energy Management and Development

\$605,000

Land Management and Development - Continues management and concession oversight of the recreation area at New Melones. Continues compliance with hazardous materials handling and clean-up as required by Federal and State laws, technical support of maintenance and development of project lands, realty actions, trespass, recreation fee assessments, and structures inventory. \$587,000

#### Facility Operations -

Land and Recreation Facilities - Continues cultural and historical resource protection, operation of public use areas, and implementation of a prescribed fire plan in order to protect project resources, eliminate fire hazards, ensure public health and safety of the visiting public, and maintenance of federally owned facilities and infrastructure. Continues operating the New Melones Lake Visitor Center and Museum, which was constructed as partial mitigation for adverse effects of inundation on cultural resources within the New Melones Historic District. \$3,063,000

Power and Water Operations- Continues ongoing infrastructure support, preventive maintenance, service<br/>contract renewals, and effective and efficient resource management of the New Melones Dam, Reservoir,<br/>and Power Plant. Central Valley Project Preference Power Customers are funding the New Melones<br/>
Power Plant.\$2,473,000<br/>(\$2,317,000)<br/>§1156,000Non-Federal - Central Valley Project Power Customers(\$2,317,000)<br/>§1156,000

**Subtotal, Facility Operations** 

**Reclamation Request** 

\$4,411,000

\$3,219,000

## CVP, Environmental Compliance and Ecosystem Development Program

**LOCATION:** The Central Valley Project (CVP) Environmental Compliance and Ecosystem Development Program (Program) encompasses the entire CVP of California, with the boundary extending from the Cascade Range in the north to the plains along the Kern River in the south.

**DESCRIPTION/JUSTIFICATION:** The operation of the CVP requires compliance with all laws and regulations as defined in Endangered Species Act (ESA), the National Environmental Policy Act (NEPA), the State of California's Water Quality Control Plan, and others as required. Compliance activities required by these laws and regulations that were previously requested in individual divisions and units of the CVP have been combined into a single program division. The activities under this Program support the efficient delivery of up to 9.5 million acre-feet of water and 4.3 gigawatts of hydropower developed by the CVP to users located throughout California. These activities also support other project purposes such as fish and wildlife, water quality, and recreation with the goal of balancing the coequal goals of improving California's statewide water supply reliability, and protect and restore a healthy Delta ecosystem, all in a manner that preserves, protects, and enhances the agricultural, cultural, and recreational characteristics of the Delta.

AUTHORIZATION: Emergency Relief Appropriation Act of 1935, April 8, 1935. The CVP was authorized by a finding of feasibility by the Secretary of the Interior and approved by the President on December 2, 1935; P.L. 99-546, Coordinated Operations Agreement, Suisun Marsh Preservation Agreement, and Small Reclamation Projects Act of 1956, as amended; P.L. 85-624, Fish and Wildlife Coordination Act, August 12, 1958; P.L. 102-575, Title XXXIV, Central Valley Project Improvement Act of 1992, October 30, 1992; P.L. 108-361, CALFED Bay-Delta Authorization Act, October 25, 2004; P.L. 111-11, Omnibus Public Land Management Act of 2009, March 30, 2009; and P.L. 114-322, Water Infrastructure Improvements for the Nation Act, December 16, 2016.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$979,000	\$979,000
Fish and Wildlife Management and Development	\$55,015,000	\$46,710,000
Enacted/Request	\$55,994,000	\$47,689,000
Other Federal ^{1/}	\$66,120,000	\$69,658,000
Total Program	\$122,114,000	\$117,347,000
Other Federal	(\$66,120,000)	(\$69,658,000)
Total Reclamation Allotment	\$55,994,000	\$47,689,000

## SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

^{1/}Other Federal includes funding form California Bay-Delta Restoration and Central Valley Project Restoration Fund. For additional information regarding work proposed in use of these funds, please see the California Bay-Delta Restoration Fund and Central Valley Project Restoration Fund chapters of this request.

**APPROPRIATION CEILING:** Not applicable for the Program except for Suisun Marsh Preservation. Appropriations authorized in P.L. 99 546, October 27, 1986, for Suisun Marsh Preservation are not to exceed 40 percent of operation and maintenance costs.

## WORK PROPOSED FOR FY 2024:

#### Water and Energy Management and Development -

<u>Real-Time Operations</u> - NEPA Compliance on Coordinated Long-Term Operation of the CVP and State Water Project (SWP) - Continues supporting mitigation measures for NEPA compliance requirements associated with the re-initiation of ESA Section 7 consultation on the Coordinated Long-Term Operation of the CVP and SWP. \$979,000

#### Fish and Wildlife Management and Development -

Real-Time Operations - Monitoring, coordination, and reporting necessary for the day-to-day and<br/>seasonal operation of the CVP and SWP under the Record of Decision and Biological Opinions for the<br/>coordinated Long-Term Operation of the CVP and State Water Project. These activities allow the CVP<br/>and SWP operations to be more flexible when possible and focus restrictions based on field conditions.<br/>Real-Time Operations supports the following areas: Watershed Group Facilitation, Decision Support<br/>Models, Adult Salmonid Carcass and Redd Surveys, Juvenile Salmonid Production and Migration, Delta<br/>Smelt Recruitment, and Environmental Drivers.\$27,015,000<br/>(\$7,250,000)<br/>(\$7,250,000)<br/>(\$19,015,000Other Federal – CVP Restoration Fund(\$750,000)<br/>(\$19,015,000

<u>Status and Trend Monitoring and Synthesis</u> - Multi-year measurement to develop long-term data for the evaluation of the physical, chemical, and biological properties of the ecosystem to track performance and detect changes in environmental conditions. These measurements support science-based decision making and allow Reclamation to address its water rights and Biological Opinions. Status and Trend Monitoring supports the following areas: Environmental Drivers, Ecosystem, Adult Salmonid Carcass and Redd Surveys, Juvenile Salmonid Production and Migration, Sturgeon, and Decision Support Systems.

	\$13,743,000
Other Federal – California Bay-Delta Restoration	(\$6,000,000)
Other Federal – CVP Restoration Fund	(\$2,750,000)
	\$4,993,000

Habitat and Facility- Changes to the physical environment that improve conditions for species or reduceadverse effects from existing infrastructure. These include programs for annual spawning andrearing habitat construction, facility improvements, and the planning and development ofmajor habitat restoration and infrastructure projects. Habitat and Facility Improvement supports thefollowing areas: Ecosystem, Juvenile Salmonid Production and Migration, and Adult Salmonid Carcassand Redd Surveys.\$17,689,000Other Federal – CVP Restoration Fund(\$10,889,000)\$6,800,000

<u>Suisun Marsh Preservation</u> - Continues Reclamation participation with California Department of Water Resources to ensure a dependable water supply of adequate quantity and quality to protect wildlife habitat in the Suisun Marsh in accordance with P.L. 99-546, State Water Resources Control Board Decision 1641, and the Revised Suisun Marsh Preservation Agreement. The Suisun Marsh is the largest contiguous brackish (a mixture of fresh and sea water) wetland in the western United States. The lands and waters of this unique ecosystem are home to a wide variety of plants, fish and wildlife that depend upon a careful balancing of fresh and saline waters for their survival. It is an important stop on the Pacific Flyway, providing food and habitat for migratory birds across the world. \$1,200,000

<u>Yolo Bypass Salmonid Habitat Restoration and Fish Passage</u> - The Yolo Bypass Salmonid Habitat Restoration and Fish Passage project will develop fish passage and floodplain habitat restoration. The

project includes increased juvenile rearing habitat in the Lower Sacramento River area and adult fish passage improvements in the Yolo Bypass. Funding will be used to continue construction of the gated notch at Freemont Weir, channel improvements, and real estate activities. A Record of Decision was signed in September 2019. Construction began in the summer of 2020. Construction costs are shared by the California Department of Water Resources. \$7,400,000 Other Federal – California Bay-Delta Restoration (\$7,400,000) \$0

<u>Intervention</u> - Measures to address drought and dry years and prepare contingencies for when and where conditions do not sufficiently meet the needs for volitional natural production. Intervention supports two areas: Juvenile Salmonid Production and Migration and Delta Smelt Recruitment.

\$2,000,000

Special Studies- Applied research to increase operational flexibility for all project purposes by reducing<br/>areas where scientific uncertainty increases regulatory restrictions. Special Studies supports the following<br/>areas: Decision Support Models, Juvenile Salmonid Production and Migration, Delta Smelt Recruitment,<br/>Environmental Drivers, Ecosystem, and Sturgeon.\$7,900,000<br/>(\$4,000,000)<br/>\$3.900,000

Habitat Restoration Program- Protecting and restoring threatened serpentine soil habitats in Santa ClaraCounty, vernal pool wetlands in the Sacramento and San Joaquin Valleys, grassland and alkali scrubhabitats in the San Joaquin Valley and Tulare Basin, and aquatic/riparian habitats throughout the CentralValley. The Program will solicit for targeted research actions that coincide with high priority speciesrecovery actions. Proposals will be solicited on www.grants.gov, with new projects selected each yearbeing dependent on the most current species and habitat priorities.\$1,500,000Other Federal – CVP Restoration Fund\$0

<u>Refuge Water Supply Program</u> - Planning and administration of agreements and contracts to acquire and convey water supplies to State and Federal wildlife refuge boundaries and to the Grassland Resource Conservation District.

Other Federal – CVP Restoration Fund	\$37,921,000 (\$29,119,000) <u>\$8,802,000</u>	
Subtotal, Fish and Wildlife Management and Development		<u>\$46,710,000</u>
Reclamation Request		\$47,689,000

## **CVP**, Friant Division

**LOCATION:** The Friant Division (Division) is in Fresno, Kern, Madera, Merced, and Tulare counties, California.

**DESCRIPTION/JUSTIFICATION:** The main features are Friant Dam, a concrete gravity structure 319 feet high with a crest length of 3,488 feet that regulates the San Joaquin River; Millerton Lake, with a capacity of 520,500 acre-feet; the 151-mile-long Friant-Kem Canal, with an initial capacity of 4,800 cubic feet per second; and the Madera Canal, a 36-mile-long canal with an initial capacity of 1,000 cubic feet per second. Associated facilities include local water distribution systems, the Mendota Pool, and the Columbia-Mowry distribution system. The Division provides storage for irrigation and transportation of water through the southern part of the semiarid Central Valley. Other benefits include flood control, groundwater recharge, fish and wildlife mitigation, recreation, and municipal and industrial benefits. The Friant Water Authority (FWA), representing 22 districts, was formed in 1985 under California's joint exercise of powers law to operate and maintain the Friant-Kern Canal, a conveyance feature of the Central Valley Project (CVP). The FWA assumed operation and maintenance of the Friant-Kern Canal in 2004. The Madera-Chowchilla Water and Power Authority (MCWPA), representing two districts, operates and maintains the Madera Canal, a conveyance feature of the CVP. The MCWPA assumed operation and maintenance of the Madera Canal, a conveyance feature of the CVP. The MCWPA assumed operation and maintenance of the Madera Canal in 1983.

The Division includes the San Joaquin River Restoration Program (SJRRP). The SJRRP is a comprehensive long-term effort to restore flows to the San Joaquin River from the Friant Dam to the confluence of the Merced River. Along with restoring river flows, objectives of the SJRRP include restoration of a self-sustaining Chinook salmon fishery while reducing or avoiding adverse water supply impacts from Restoration flows. These goals were established to meet the terms and conditions of the settlement of *NRDC, et al. v. Kirk Rodgers, et al.* and the San Joaquin River Restoration Settlement Act, Title X, Subtitle A, Part I of P.L. 111-11.

**AUTHORIZATION:** Emergency Relief Appropriation Act of 1935, April 8, 1935. The project was authorized by a finding of feasibility by the Secretary of the Interior and approved by the President on December 2, 1935; P.L. 75-392, Rivers and Harbors Act of 1937, August 26, 1937; P.L. 111-11, Title X, San Joaquin River Restoration Settlement Act of 2009; P.L. 114-322, Water Infrastructure Improvements for the Nation Act, 2016; and P.L. 102-575, Central Valley Project Improvement Act (CVPIA) of 1992, October 30, 1992.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

FY 2023 Enacted	FY 2024 Request
\$1,439,000	\$640,000
\$443,000	\$440,000
\$299,000	\$225,000
\$20,500,000	\$20,500,000
\$3,697,000	\$3,966,000
\$86,000	\$61,000
\$26,464,000	\$25,832,000
\$15,543,000	\$15,600,000
\$3,161,603	\$0
\$45,168,603	\$41,432,000
(\$18,704,603)	(\$15,600,000)
\$26,464,000	\$25,832,000
	Enacted \$1,439,000 \$443,000 \$299,000 \$20,500,000 \$20,500,000 \$3,697,000 \$86,000 \$26,464,000 \$15,543,000 \$3,161,603 \$45,168,603 (\$18,704,603)

¹/ Other Federal includes funding from the Central Valley Project Restoration Fund and the San Joaquin River Restoration Fund.

**APPROPRIATION CEILING:** Not applicable for the Division except for discretionary appropriations to the San Joaquin River Restoration Program. Total Cost Information Table can be found in the San Joaquin River Restoration Fund document in the Permanents chapter of this request. This table contains both the discretionary and mandatory cost ceilings applicable to the SJRRP.

## WORK PROPOSED FOR FY 2024:

## Water and Energy Management and Development -

San Joaquin Valley Land Subsidence - Continues analysis of land subsidence in the Federal areas of the San Joaquin Valley to determine the location and quantity of expected future land subsidence in order to assess water delivery disruptions, capacity reductions, and facility damage that land subsidence would cause. \$18,000

<u>Water Marketing and Contracting</u> - Continues the administration and negotiation of water related contracts and related activities for compliance. \$420,000

National Environmental Policy Act (NEPA) Compliance Activities - Continues analysis and documentation of potential impacts resulting from Federal actions in accordance with NEPA. \$173,000

<u>Miscellaneous Activities</u> - Continues groundwater monitoring and data collection to analyze groundwater levels and the effect on recharge and conjunctive use. Continues the water measurement quality assurance

program to ensure water deliveries are reported accurately. Decrease due to Congressionally Directed Spending provided in FY 2023 for the San Joaquin Valley Water Collaborative Action Program.

\$29,000

## Subtotal, Water and Energy Management and Development

Land Management and Development - Continues the oversight of land-use requests, review of current and proposed uses of land associated with the Friant-Kern and Madera canals, Millerton Reservoir, Lake Woollomes, execution of agreements, contracts, and out-grants or other agreements for the use and management of lands and the protection of recreation facilities and land resources. Provides NEPA and Endangered Species Act (ESA) compliance in association with public requests to use or alter recreational lands and facilities. \$440.000

#### Fish and Wildlife Management and Development -

Friant Division - Continues Reclamation's compliance with new and existing consultations under Section 7 of the ESA. \$225,000

San Joaquin River Restoration - Request includes funds to continue design and construction of the Mendota Pool Bypass component of the Mendota Pool Bypass and Reach 2B Channel Improvements Project. Funds will be used for construction and land acquisition actions. Funds will also be used for construction of the Arroyo Canal Fish Screen and Sack Dam fish passage. These features are a requirement in the Settlement to achieving volitional passage through the Restoration Area and preventing entrainment in water diversion facilities at Mendota Pool and Arroyo Canal. Continues funding for Program-wide tracking of schedules, finances, and data management, including funds for the U.S. Fish and Wildlife Service and National Marine Fisheries Service. Funds also support Reclamation's training, reporting, and coordination of public outreach. The request also includes funds to continue to implement restoration flow monitoring, water quality monitoring, and implementation of seepage management actions and projects to protect adjacent landowners. \$36,100,000 Other Federal - Central Valley Project Restoration Fund (\$2,000,000)Other Federal – San Joaquin River Restoration Fund (\$13,600,000)\$20,500,000

## Subtotal, Fish and Wildlife Management and Development

## **Facility Operations -**

Friant Dam, Millerton Lake, and San Joaquin River Operations - Continues the operation and maintenance (O&M) for Friant Dam, the outlet works for Madera and Friant-Kern canals, and San Joaquin River and associated O&M on facilities for the distribution of project water. Continues the San Joaquin River operation which supplies water for irrigation and domestic purposes to certain lands along the San Joaquin River. \$3,647,000

Water Operations - Continues to provide technical engineering service and consultation for design and specifications for modifying, replacing, or repairing features for the operations of the Columbia-Mowry Pumping/Delivery System. Continues the operation of the Columbia-Mowry System and flood control within the San Joaquin Valley. Continues emergency management activities. \$319,000

## **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation - Continues O&M inspections and facility modifications to meet Federal accessibility standards. Funding provides for the anticipated Periodic Facility Reviews as required under the Review of Operation and Maintenance Program. \$61,000

#### **Reclamation Request**

\$3,966,000

\$25,832,000

## \$20,725,000

#### \$640.000

## **CVP**, Miscellaneous Project Programs

**LOCATION:** The Miscellaneous Project Programs (Programs) encompasses the entire Central Valley of California for those activities not reported under a separate division.

**DESCRIPTION/JUSTIFICATION:** As an integral component of the Central Valley Project (CVP), the Programs support the efficient delivery of up to 9.5 million acre-feet of water and 4.3 gigawatts of hydropower developed by the CVP to users located throughout California. Additional CVP-wide purposes and benefits supported by the Programs include water marketing, administration and compliance, geographic information systems, water quality, land management, Central Valley Habitat Monitoring Program, operation and maintenance technical support, and facility examinations. The Programs ensure the administration and coordination of actions having a scope extending beyond the jurisdiction of individual CVP units and divisions. Such actions involve, but are not limited to, the setting of CVP-wide policies and actions that have a CVP-wide effect.

**AUTHORIZATION:** Emergency Relief Appropriation Act of 1935, April 8, 1935. The CVP was authorized by a finding of feasibility by the Secretary of the Interior and approved by the President on December 2, 1935; P.L.75-392, Rivers and Harbors Act of 1937, August 26, 1937; and P.L. 102-575, Title XXXIV, Central Valley Project Improvement Act (CVPIA) of 1992, October 30, 1992.

## SUMMARIZED FINANCIAL DATA

Program	Financial	Data
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Activity	FY 2023	FY 2024
Activity	Enacted	Request
Water and Energy Management and Development	\$11,682,000	\$11,139,000
Land Management and Development	\$1,592,000	\$1,679,000
Fish and Wildlife Management and Development	\$302,000	\$800,000
Facility Operations	\$208,000	\$284,000
Facility Maintenance and Rehabilitation	\$163,000	\$163,000
Enacted/Request	13,947,000	\$14,065,000
Prior Year Funds	\$8,841,589	\$0
Total Program	\$22,788,589	\$14,065,000
Prior Year Funds	(\$8,841,589)	(\$0)
Total Reclamation Allotment	\$13,947,000	\$14,065,000

## WORK PROPOSED FOR FY 2024:

## Water and Energy Management and Development -

<u>Water Marketing</u> - Continues water marketing which includes annual rate setting, cost allocations for water operations record keeping and accounting, negotiation and administration of water service contracts and repayment, water rights litigation, repayment capacity and economic studies, water rights, and water transfer activities. \$6,263,000

<u>Other Technical Support</u> - Continues technical support for National Environmental Policy Act compliance, groundwater support, irrigation and drainage, and evaluation and maintenance of electronic models and economic model maintenance. Provides technical assistance to water districts to develop water management plans and manage their water resources to achieve maximum efficiency. \$3,023,000

<u>Geographic Information System (GIS)</u> - Continues GIS technical support which includes providing geospatial analysis, map production, development, and maintenance of various data bases in support of water contracting, land use planning, and water rights. \$273,000

<u>Water Quality Activities</u> - Continues water quality and groundwater monitoring, coordination of the Central Valley Project Water Quality Program, and work on the Clean Water Action Plan. \$745,000

<u>Central Valley Project/State Water Project</u> - Continues work on groundwater/surface water model and data development. \$635,000

Salt and Baron Total Maximum Daily Load/Management Agency Agreement (TMDL/MAA) Activity -Continues coordination of identified actions in the MAA and the Salt Management Plan to address salinity issues in the Lower San Joaquin River. Activities within this program include developing a Real Time Management Program (RTMP); participation in the policy and technical workgroups associated with the RTMP; coordination of the RTMP with the State's Central Valley Salinity Alternatives for Long-Term Sustainability Program; submission of routine status and informational reports to the California Central Valley Regional Water Quality Control Board; and development and implementation of a longterm sustainable program. <u>\$200,000</u>

## Subtotal, Water and Energy Management and Development

Land Management and Development - Continues hazardous materials management programs, compliance with the National Historic Preservation Act, Native American Graves Protection and Repatriation Act, museum property management, cultural resources data management, land classification, realty actions, recreation management, environmental management system, and land management activities. \$1,679,000

**Fish and Wildlife Management and Development** - Continues maintenance, updating, and archiving of environmental data collected within the Region because of sampling and monitoring of water, tissue, vegetation, and soil for various projects. Continues monitoring giant garter snake distribution and occupancy dynamics in portions of the Sacramento Valley subject to water transfers and evaluate existing conservation measures for their ability to maintain occupancy or promote rapid recolonization of giant garter snakes at sites from which water is transferred. Increase to fully fund monitoring giant garter snake distributions required under the Biological Opinion that was issued for the endangered Giant Garter Snake under the Long-Term Water Transfer Program. **\$800,000** 

Facility Operations - Continues technical support activities pertaining to CVP operations; providesupdates of regional policies and guidelines; and integrated pest management support.\$284,000

Facility Maintenance and Rehabilitation - Continues monitoring of landslides on Reclamation lands,and review of operations and periodic examination of facilities.\$163.000

**Reclamation Request** 

\$11,139,000

\$14,065,000

## CVP, Replacements, Additions, and Extraordinary Maintenance Program (RAX)

**LOCATION:** This program encompasses the entire Central Valley Project (CVP) in California. The boundary extends from the Cascade Range in the north to the plains along the Kern River in the south.

**DESCRIPTION/JUSTIFICATION:** Since FY 2000, RAX items previously requested in individual divisions and units of the CVP have been combined in a single program. Consolidating RAX items in the CVP into a single program provides a more responsive, cost-effective, and comprehensive management tool to administer the program and to provide a single point of reference regarding CVP RAX items. Most of the CVP's infrastructure is over 60 years old. This aging infrastructure requires significant maintenance and replacement efforts and expenditures. The RAX program focuses on major, nonrecurring repairs, replacement, and renovations to CVP facilities intended to ensure the continued safe, dependable, and reliable delivery of authorized project benefits. This encompasses the repair and rehabilitation of major assets such as dams, power plants, canals, pipelines, distribution systems, and associated structural, mechanical, and electrical systems and subcomponents. Investments in major rehabilitations and replacements are analyzed and prioritized at the field and regional levels based on criteria such as risks and consequences of failure, engineering need, efficiency opportunities, financial feasibility, and availability of non-Federal cost share.

**AUTHORIZATION:** Emergency Relief Appropriation Act of 1935, April 8, 1935. The CVP was authorized by a finding of feasibility by the Secretary of the Interior and approved by the President on December 2, 1935; P.L. 75-392, Rivers and Harbors Act of 1937, August 26, 1937; and P.L. 102-575, Title XXXIV, Central Valley Project Improvement Act of 1992, October 30, 1992.

Activity	FY 2023 Enacted	FY 2024 Request
Facility Maintenance and Rehabilitation	\$27,481,000	\$22,522,000
Enacted/Request	\$27,481,000	\$22,522,000
Non-Federal ^{1/}	\$10,100,000	\$8,650,000
Prior Year Funds	\$0	\$0
Total Program	\$37,581,000	\$31,172,000
Prior Year Funds/Non-Federal	(\$10,100,000)	(\$8,650,000)
Total Reclamation Allotment	\$27,481,000	\$22,522,000

## SUMMARIZED FINANCIAL DATA

^{1/}Central Valley Project Power Customer funding

## WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

## Facility Maintenance and Rehabilitation -

<u>CVP</u>, <u>American River Division (Folsom Dam and Facilities)</u> - Station service replacement at Folsom and Nimbus Power Plants. Governor conversion (mechanical to digital) at Nimbus Power Plant. \$2,550,000

<u>CVP, East Side Division (New Melones Facilities)</u> - Station service replacement at New Melones Power Plant. \$1,000,000

<u>CVP</u>, <u>Delta Division (Tracy Facilities)</u> - Rewind motors at Jones Pumping Plant; modify the trash rake monorail structure, replace primary louver guide rods, install hyacinth removal equipment, and refurbish electrical balance and generator at the Tracy Fish Facility; replace the Brannon Island fish release structure. \$5,000,000

<u>CVP, Friant Division (Friant Dam)</u> - Mitigate corrosion on the drum gate at Friant Dam and replace two 18-inch needle valves. \$3,100,000

<u>CVP, Shasta Division</u> - Replace the 16-in water supply main to the City of Shasta Lake (Shasta Dam); replace Keswick Power Plant Unit 1 GSU Transformer and Unit 1 governor; replace Shasta Power Plant station service #1 switchgear. \$6,550,000

<u>CVP, Trinity Division</u> - Repair the bulkhead and refurbish fixed wheel gate at Trinity Dam; replace GSU transformers at Trinity River Division Power Plants; replace Unit 1 excitation system at Spring Creek Power Plant. \$4,000,000

<u>CVP, RAX Program Management</u> - Continues management of the CVP RAX Program. The program manages the distribution of facility maintenance and rehabilitation funds. Funding includes other direct and indirect costs/activities associated with administering the program, such as budget planning and development. \$322,000

 <u>CVP Power Customers</u> - Continues power funded CVP, RAX facility maintenance and rehabilitation.

 \$8,650,000

 CVP Power Customers (non-Federal)

 (\$8,650,000)

 \$0

Decrease reflects the shift of funding for extraordinary maintenance implementation actions associated with San Luis Unit Joint Use facilities activities from CVP, RAX to the CVP, West San Joaquin Division, San Luis Unit.

Subtotal, Facility Maintenance and Rehabilitation	<u>\$22,522,000</u>
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#### **Reclamation Request**

\$22,522,000

## **CVP**, Sacramento River Division

**LOCATION:** The Sacramento River Division (Division) is in Colusa, Glenn, and Tehama counties in northern California.

**DESCRIPTION/JUSTIFICATION:** The Division consists of the Red Bluff Pumping Plant with a total capacity of 2,000 cubic feet per second (cfs); Corning Pumping Plant, with six units and a total capacity of 477 cfs; Tehama-Colusa Canal system including Reaches 1 through 8A, canal-side pumping plants and distribution systems, approximately 114 miles long, with an initial capacity of 2,530 cfs, extending from Red Bluff Diversion Dam and terminating in Yolo County south of Dunnigan, California; Tehama-Colusa Fish Facilities; Corning Canal, 21 miles long with a diversion capacity of 500 cfs and terminating about four miles southwest of Corning, California; and the Red Bluff Diversion Dam, a concrete weir structure 52 feet high and 5,985 feet long including dikes 1 and 2 that have been decommissioned. The Division provides full irrigation service to 34,319 acres and supplies supplemental irrigation service to 105,199 acres.

**AUTHORIZATION:** P.L. 81-839, Sacramento Valley Canals, September 26, 1950; P.L. 90-65, Amend Sacramento Valley Canals Act, August 19, 1967; and P.L. 102 575, Title XXXIV, Central Valley Project Improvement Act of 1992, October 30, 1992.

# SUMMARIZED FINANCIAL DATA Program Financial Data

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$820,000	\$965,000
Land Management and Development	\$142,000	\$121,000
Fish and Wildlife Management and Development	\$7,859,000	\$0
Facility Operations	\$730,000	\$691,000
Enacted/Request	\$9,551,000	\$1,777,000
Prior Year Funds	\$0	\$0
Total Program	\$9,551,000	\$1,777,000
Prior Year Funds	(\$0)	(\$0)
Total Reclamation Allotment	\$9,551,000	\$1,777,000

## WORK PROPOSED FOR FY 2024:

## Water and Energy Management and Development -

<u>Water Service and Repayment Contracts</u> - Continues administering and negotiating water service and repayment contracts. Activities include the collection and accounting of revenues to the Reclamation and Restoration funds, processing requests for contracts, contract amendments, water transfers, annexations and detachments, and drafting and commenting on environmental documents related to contract activities. Continues monitoring and reporting on water operations on the Sacramento River and Stony Creek. \$843,000

<u>Water Quality Monitoring/Groundwater Reporting</u> - Continues operating and maintaining satellite telemetry stations along the Sacramento River. Water quality data is collected and reported for trend

analysis and historical comparisons and to determine compliance with water quality standards, statutes, and policies. Continues management for groundwater data. <u>\$122,000</u>

## Subtotal, Water and Energy Management and Development \$965,000

Land Management and Development - Continues Hazardous Materials Management Program, issuance and administration of land use permits, and title boundary research. \$121,000

Fish and Wildlife Management and Development - Decrease due to Congressionally DirectedSpending / Community Project Funding provided in FY 2023 for the Sacramento River Basin Flood PlainReactivation project that is not included in the FY 2024 request.\$0

 Facility Operations - Continues groundwater monitoring, report preparation, maintenance, calibration

 and replacement of water meters and stream gauges along the Sacramento River. Continues limited

 maintenance in and around Tehama-Colusa and Corning canals.

 §691,000

## **Reclamation Request**

\$1,777,000

## **CVP, San Felipe Division**

**LOCATION:** The San Felipe Division (Division) is in the central coastal area south of San Francisco, California, encompassing the Santa Clara Valley in Santa Clara County, the northern portion of San Benito County, the southern portion of Santa Cruz County, and the northern edge of Monterey County.

**DESCRIPTION/JUSTIFICATION:** The Division consists of the San Justo Dam and Reservoir, an earthfill structure 151 feet high, with a crest length of 1,116 feet, a dike structure 79 feet high, a crest length of 1,296 feet, and a reservoir capacity of 9,785 acre-feet; Hollister Conduit, 19.5 miles long with a capacity of 83 cubic feet per second; Pacheco Conduit, 7.8 miles long with a capacity of 413 to 480 cubic feet per second; Santa Clara Tunnel and Conduit, 22.4 miles long with a capacity of 330 cubic feet per second; Pacheco Tunnel, 7.1 miles long with a capacity of 480 cubic feet per second; two pumping plants; two switchyards; and 41 miles of transmission line. Water from San Luis Reservoir is transported to the service area through the Pacheco Tunnel and other principal features. The Pacheco Tunnel Inlet was constructed under authority contained in the San Luis Authorization Act, as amended. An integral part of the Central Valley Project, the Division delivers water supplies developed in the Sacramento River and Old River to users located in the Division service area.

AUTHORIZATION: P.L. 90-72, San Felipe Division, Central Valley Project, August 27, 1967.

SUMMARIZED FINANCIAL DATA

## **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$88,000	\$90,000
Land Management and Development	\$33,000	\$33,000
Fish and Wildlife Management and Development	\$9,000	\$60,000
Facility Operations	\$5,000	\$5,000
Facility Maintenance and Rehabilitation	\$66,000	\$105,000
Enacted/Request	\$201,000	\$293,000
Prior Year Funds	\$0	\$0
Total Program	\$201,000	\$293,000
Prior Year Funds	(\$0)	(\$0)
Total Reclamation Allotment	\$201,000	\$293,000

## WORK PROPOSED FOR FY 2024:

## Water and Energy Management and Development -

<u>Water Marketing and Contracting Activities</u> - Continues water marketing and contracting activities to ensure compliance with Reclamation laws, policies, guidelines, contract provisions and obligations, and environmental requirements. \$22,000

<u>National Environmental Policy Act (NEPA) Compliance Activities</u> - Continues analysis and documentation of potential impacts resulting from Federal actions in accordance with NEPA.

\$68,000

## Subtotal, Water and Energy Management and Development

\$90,000

Land Management and Development - Continues day-to-day land management activities required for the San Justo Reservoir and associated facilities. These activities include oversight and review of land use requests; execution of agreements, contracts, and outgrants or other agreements for use and management of lands and protection of recreation facilities and land resources; and complying with and administering laws and regulations. Provides NEPA and Endangered Species Act (ESA) compliance in association with requests to use or alter recreational lands and facilities. Continues development and implementation of resource protection plans for fire suppression, waste and hazardous materials management, and soil and moisture conservation.

Fish and Wildlife Management and Development - Continues Reclamation's compliance with new and<br/>existing consultations under Section 7 of the ESA. Increase supports the San Felipe Biological Opinion<br/>Implementation program and associated ESA compliance activities.\$60,000

Facility Operations - Continues emergency management activities for high and significant hazard dams, which includes tabletop and functional exercises of the emergency action plan on a four-year cycle with annual reviews. \$5,000

 Facility Maintenance and Rehabilitation - Continues operation and maintenance reviews, evaluations, and facility modifications to meet Federal accessibility standards.
 \$105,000

## **Reclamation Request**

\$293,000

## **CVP**, Shasta Division

LOCATION: The Shasta Division (Division) is in Shasta County in northeastern California.

**DESCRIPTION/JUSTIFICATION**: The Division consists of Shasta Dam, a curved concrete gravity structure 602 feet high, a crest length of 3,460 feet, and a lake capacity of 4,552,000 acre-feet (af); Shasta Power Plant, consisting of five main generating units and two station service units with a total capacity of 710,000 kilowatts; Keswick Dam and Reservoir, a concrete gravity dam 157 feet high with a crest length of 1,046 feet and a capacity of 23,800 af; and Keswick Power Plant, consisting of three main generating units with a total capacity of 117,000 kilowatts. Coleman National Fish Hatchery, funded by Reclamation and operated by the U.S. Fish and Wildlife Service, mitigates for Shasta and Keswick Dams by producing juvenile Chinook salmon and steelhead. The Division includes the Anderson-Cottonwood Irrigation District (ACID) Diversion Dam fish ladder system and public viewing complex. The Division provides supplemental irrigation service to 499,694 acres, 10,710 af annually for municipal and industrial use, and generates over 2 million megawatt-hours of hydropower annually. The Division also provides fish and wildlife and flood control benefits.

**AUTHORIZATION:** Emergency Relief Appropriations Act of 1935, April 8, 1935. The Central Valley Project was authorized by a finding of feasibility by the Secretary of the Interior and approved by the President on December 1, 1935; P.L. 75-392, Rivers and Harbors Act of 1937, August 26, 1937; and P.L. 102-575, Title XXXIV, Central Valley Project Improvement Act of 1992, October 30, 1992.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$218,000	\$210,000
Land Management and Development	\$225,000	\$243,000
Fish and Wildlife Management and Development	\$50,000	\$0
Facility Operations	\$11,618,000	\$11,486,000
Enacted/Request	\$12,111,000	\$11,939,000
Non-Federal ^{1/}	\$10,975,000	\$11,842,000
Prior Year Funds	\$0	\$0
Total Program	\$23,086,000	\$23,781,000
Non-Federal/Prior Year Funds	(\$10,975,000)	(\$11,842,000)
Total Reclamation Allotment	\$12,111,000	\$11,939,000

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

^{1/}Central Valley Project Power Customer funding

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Continues Water Quality Monitoring Programand administration of the Water Service and Repayment Contract Program.\$210,000

Land Management and Development - Continues land management services associated with Reclamation property in the Division. Activities include issuing and administering land use permits, routine inspections of Reclamation properties, title and boundary research, and administration of contracts

for construction and maintenance activities on Reclamation land. Continues to handle, collect, store and/or dispose hazardous materials and waste created as a result of Division operations. **\$243,000** 

#### Facility Operations -

<u>Coleman National Fish Hatchery</u> - Continues operation and maintenance (O&M) of the Coleman National Fish Hatchery, including the Livingston Stone National Fish Hatchery; and a proportional share of the California-Nevada Fish Health Center and the Red Bluff U.S. Fish and Wildlife Service Office (Service). Combined, these facilities enable the Service to meet the responsibilities outlined in the Interagency Agreement approved in March 1993. \$6,750,000

<u>Miscellaneous Activities</u> - Continues O&M of Shasta Dam, Shasta Dam Temperature Control Device, and associated control and monitoring equipment and the Shasta area domestic water supply distribution system. Continues Security Fortification activities. Central Valley Project Preference Power Customers are funding Keswick Dam and Power Plant and Shasta Power Plant.

Central Valley Project Power Customers (non-Federal)	\$16,578,000 (\$11,842,000) \$4,736,000	
Subtotal, Facility Operations		<u>\$11,486,000</u>

**Reclamation Request** 

\$11,939,000

## **CVP**, Trinity River Division

**LOCATION:** The Trinity River Division (Division) of the Central Valley Project (CVP) is in Trinity and Shasta Counties in northwestern California.

**DESCRIPTION/JUSTIFICATION:** The Division consists of Trinity Dam and Trinity Lake, an earthfill dam 538 feet high with a crest length of 2,450 feet and a storage capacity of 2,448,000 acre-feet (af); Trinity Power Plant, with two generators and a total capacity of 140,000 kilowatts; Lewiston Dam and Reservoir, an earthfill structure 91 feet high and 745 feet long with a capacity of 14,660 af; Lewiston Power Plant, with one unit and a capacity of 350 kilowatts; Trinity River Fish Hatchery; Clear Creek Tunnel, 10.7 miles long; J.F. Carr Power House, with two generators and a total capacity of 154,400 kilowatts; Whiskeytown Dam and Lake, an earthfill structure 282 feet high and a crest length of 4,000 feet with a lake capacity of 241,100 af; Spring Creek Tunnel and Power Plant, 2.4 miles long with two generators and a total capacity of 180,000 kilowatts; Spring Creek Debris Dam and Reservoir, an earthfill structure 196 feet high, a crest length of 1,110 feet, and a capacity of 5,870 af; and related pumping and distribution facilities; Buckhorn (Grass Valley Creek) Debris Dam, an earthfill structure 90 feet high with a concrete spillway located on the right abutment, a crest length of 700 feet, and a capacity of 1,100 af. An integral part of the CVP, the Division develops water and power supplies for delivery to users located throughout the CVP service area. Facilities constructed under the original Trinity River Act provide full irrigation service to 6,676 acres and supplemental water service to 7,121 acres, 4,810 af annually for municipal and industrial use, and generation of 397,350 kilowatt-hours of hydroelectric power. The Division includes the Trinity River Restoration Program designed to return naturally spawning anadromous fish populations in the Trinity River to the levels that existed before construction of the Division facilities. This helps fulfill the Federal government's trust responsibility to the Hoopa Valley Tribe and Yurok Tribe by protecting and restoring the Trinity River fishery.

**AUTHORIZATION:** P.L. 84-386, Trinity River Division, CVP, August 12, 1955; and P.L. 102-575, Title XXXIV, Central Valley Project Improvement Act of 1992, October 30, 1992.

Activity	FY 2023 Enacted	FY 2024 Request
	Ellacted	Request
Water and Energy Management and Development	\$317,000	\$335,000
Land Management and Development	\$77,000	\$77,000
Fish and Wildlife Management and Development	\$11,207,000	\$10,830,000
Facility Operations	\$5,805,000	\$6,199,000
Enacted/Request	\$17,406,000	\$17,441,000
Other Federal/Non-Federal ^{1/}	\$8,808,000	\$9,587,000
Prior Year Funds	\$94,854	\$0
Total Program	\$26,308,854	\$27,028,000
Prior Year Funds/Non-Federal/Other Federal	(\$8,902,854)	(\$9,587,000)
Total Reclamation Allotment	\$17,406,000	\$17,441,000

## SUMMARIZED FINANCIAL DATA Program Financial Data

¹⁷Central Valley Project Restoration Fund funding and Central Valley Project Power Customer funding

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Continues water quality monitoring at Spring Creek, Buckhorn, Grass Valley Creek, Whiskeytown, Clear Creek, Lewiston Reservoir, Trinity River, and Trinity Lake. \$335,000

Land Management and Development - Continues to handle, collect, store and/or dispose of hazardous materials and wastes created from operations within the Division. Continues land management services associated with Reclamation property within the Division. Activities include the issuance and administration of land use permits, routine inspections of Reclamation properties, title and boundary research, administration of contracts for construction and maintenance activities on Reclamation land. \$77,000

#### Fish and Wildlife Management and Development -

Trinity River Restoration ProgramContinues implementation of the December 2000 ROD. Continuesimplementing channel rehabilitation projects at various sites along the Trinity River. These projects willbe designed to be consistent with desirable future river geomorphology that will improve fishery habitatconditions, increase rearing habitat, which is the limiting factor for river fishery production, and allow theriver dynamics necessary to maintain an innovative system. This includes continual monitoring andadhering to National Environmental Policy Act compliance guidelines. Continues watershed restoration,gravel augmentation, and flow releases with rehabilitation, watershed projects and planned restorationflows.\$12,330,000Other Federal – CVP Restoration Fund(\$1,500,000)

#### Subtotal, Fish and Wildlife Management and Development

#### **Facility Operations -**

<u>Fish and Wildlife Facilities</u> - Continues essential operation and maintenance (O&M) of the Trinity River Fish Hatchery, including funding for fish food that maintains acceptable growth rates and well-being of cultured salmon and steelhead. Continues support for Hoopa Valley Tribe and Yurok Tribe Hatchery Coho salmon marking/tagging. \$4,361,000

\$10,830,000

<u>Miscellaneous Activities</u> - Continues O&M of Trinity, Whiskeytown, Spring Creek, and Buckhorn dams, including outlet facilities and associated control and monitoring equipment, and Clear Creek and Spring Creek Tunnels. Continues stream gauges, O&M of Whiskeytown Glory Hole log boom, Spring Creek Intake Temperature Curtain, Oak Bottom Temperature Curtain and J.F. Carr Power House buoy lines. CVP Preference Power Customers provide funding for Trinity, Spring Creek, and Lewiston Power Plants, J.F. Carr Power House, and Lewiston Dam and Reservoir. \$9,925,000 Non-Federal - Central Valley Project Power Customers (\$8,087,000) \$1,838,000

Subtotal, Facility Operations\$6,199,000Reclamation Request\$17,441,000

## **CVP**, Water and Power Operations

LOCATION: The Central Valley Operations Office is in Sacramento County, California.

**DESCRIPTION/JUSTIFICATION:** The Central Valley Operations Office is responsible for the dayto-day water and power operations of the Central Valley Project (CVP). Responsibilities include development of annual water supply allocations for the CVP with forecasted hydroelectric power generation capability. The program includes management of the water resources from the CVP including maintenance of daily water and power schedules, flood control, compliance with statutory requirements, the Coordinated Operating Agreement (P.L. 99-546), and needs of the Western Area Power Administration. The office implements compliance with the Endangered Species Act (ESA) affecting system-wide operations and implements compliance with the California State Water Resources Control Board (SWRCB) water quality standards. Close coordination of operations with the State of California, U.S. Department of Energy, and other entities is performed in order to deliver authorized project benefits. The office operates and maintains a Supervisory Control and Data Acquisition (SCADA) system to control and monitor operations of project facilities at 16 dams and reservoirs, 11 hydroelectric power generating plants, two pump-storage power generating plants, and various remote data collection sites to comply with water permit and environmental requirements.

**AUTHORIZATION:** P.L. 74-11, Emergency Relief Appropriation Act of 1935, April 8, 1935. The CVP was authorized by a finding of feasibility by the Secretary of the Interior and approved by the President on December 2, 1935; P.L. 99-546, Coordinated Operations Agreement, Suisun Marsh Preservation Agreement, and Small Reclamation Projects Act of 1956, as amended; P.L. 102-575, Title XXXIV, Central Valley Project Improvement Act of 1992, October 30, 1992; and P.L. 114-322, Water Infrastructure Improvements for the Nation Act, 2016.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$885,000	\$872,000
Fish and Wildlife Management and Development	\$413,000	\$400,000
Facility Operations	\$16,539,000	\$11,096,000
Facility Maintenance and Rehabilitation	\$405,000	\$403,000
Enacted/Request	\$18,242,000	\$12,771,000
Non-Federal ^{1/}	\$8,694,000	\$8,223.000
Prior Year Funds	\$290,890	\$0
Total Program	\$27,226,890	\$20,994,000
Prior Year Funds/Non-Federal	(\$8,984,890)	(\$8,223,000)
Total Reclamation Allotment	\$18,242,000	\$12,771,000

## **Program Financial Data**

## SUMMARIZED FINANCIAL DATA

^{1/}Central Valley Project Power Customer funding

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Continues review, investigations, forecasts, and preparation of operations criteria essential for management of CVP water resources. This includes operating to the Coordinated Operations Agreement. SWRCB water quality and flow standards and ESA requirements. The CVP Operations Criteria and Plan (OCAP) will be updated as part of the long-term operation for re-consultation on the Biological Opinions and revised to reflect policies and priorities guiding the multipurpose operation of the project. **\$872,000** 

**Fish and Wildlife Management and Development** - Continues to provide support on ESA compliance issues such as, but not limited to, water temperatures operations and interservice monitoring. Supports efforts to meet the requirements of the U.S. Fish and Wildlife Service Smeltt Biological Opinion and the National Marine Fisheries Service Salmon Biological Opinion. **\$400,000** 

## **Facility Operations -**

<u>Power Operations</u> - Continues to provide for the power program operational oversight and procedures required to standardize operational practices, to conform to sound safety practices, and to operate in accordance with applicable laws and agreements. Continues review and renegotiations of master interconnect contracts to meet project power needs. Reviews pumping plants, power plants, and attendant facilities to ensure facilities are operated and maintained in accordance with Reclamation standards. Continues accounting activities involving various power financial matters of which the most prominent is the Power Operations and Maintenance Funding Agreement with the power customers, including energy accounting associated with supporting pumping operations for contractual water deliveries. Provides supervision, program oversight, and leadership of the Power Management Team and provides essential generation/load scheduling for the CVP. Provides supervision and staffing of the CVP Operation Center on 24-hour, 7 day a week basis that performs the Region's real-time water and power management activities. Continues to provide rapid return to service costs needed to restore any generator outage deemed economical using decision criteria developed by Reclamation staff and contributing power customers. \$10,252,000

CVP Power Customers (non-Federal)

<u>(\$6,878,000)</u> \$3,374,000

<u>State Water Barriers/Water Wheeling Project</u> - Continues conveyance of CVP water through State Water Project facilities to meet water delivery goal. Operation and maintenance (O&M) of the barriers are necessary for the CVP to utilize Joint Point of Diversion (JPOD) operations at Banks Pumping Plant and to export transfer water across the Delta. The barriers are maintained and operated by the California Department of Water Resources (DWR) and this program is to compensate DWR for the CVP's share of the expenses. \$479,000

<u>Water Operations</u> - Continues daily integrated operations for water deliveries from project facilities, flood control, water temperature control, and salinity control. Decrease due to supplemental funding provided in FY 2023 for drought operations. \$1,738,000

<u>Hydromet</u> - Continues administration of cooperative agreements with the California Data Exchange Center and DWR for maintaining the Hydromet System. Continues snow surveys in Central Valley watersheds. \$460,000

<u>Flood Control Intelligence</u> - Continues to coordinate flood control operations with the River Forecast Center and other participating agencies. \$149,000 Central Valley Automated Control System (CVACS) - Continues O&M of the CVACS installed in powerplants, dams, and the Joint Operations Centers located throughout the California-Great Basin Region. Continues O&M of technology supporting complex analysis, planning, and coordination needs of decision-makers managing limited natural water resources to meet statutory requirements while providing water deliveries, flood control, and reliable hydropower generation. Provides for North American Electric Reliability Corporation Critical Infrastructure Protection compliance activities related to operations within the Region. \$3,126,000

Office Security Program - Continues security program for physical and cyber security measures, security guard contract costs, and electronic access control and surveillance system maintenance. \$795.000

Radio Program - Continues the Radio Communications Program for water and power operations, security and law enforcement for interoperability and mutual aid, maintenance, resource management, and miscellaneous operations. Responsible for the planning, design, acquisition, installation, operations, maintenance, disposal, inspection, and encryption of all radio equipment to include those supporting the SCADA system, telemetry, telephone, wide area network, local area network, surveillance, and voice operations with the Region. Additionally, the Radio Communication Program is responsible for the design, acquisition, installation and maintenance of all radio communications antennas and towers within the Region, and responsible for the management and licensing of all regional radio frequency licenses. The Radio Communications Program is responsible to improve and standardize radio communication technologies and processes across the region while ensuring compliance with the National Telecommunications and Information Administration, Department of Interior, and Bureau or Reclamation regulations, directives, and procedures. \$975,000

## **Subtotal, Facility Operations**

## Facility Maintenance and Rehabilitation -

CVACS - Facilitates the maintenance of industrial control equipment, software, and logic implemented in CVACS. The CVACS provides remote and local plant control for the generators, gates, outlet valves, and auxiliary equipment of the powerplants, dams, and temperature control devices as well as automated data exchange with Federal, State, and local agencies. As facility equipment changes due to maintenance, replacement, or upgrades, the physical and cyber interfaces between the SCADA system and equipment has to be upgraded in order to safely operate modified facility infrastructure.

CVP Power Customers (non-Federal)	\$1,748,000 ( <u>\$1,345,000</u> ) <u>\$403,000</u>	
Subtotal, Facility Maintenance and Rehabilitation	<u>\$403,000</u>	
Reclamation Request	\$12,771,000	

California-Great Basin - 56

\$12,771,000

\$11,096,000

## CVP, West San Joaquin Division San Luis Unit

**LOCATION:** The Central Valley Project (CVP), West San Joaquin Division, San Luis Unit (SLU) is between Los Banos, Lemoore, and Kettleman City on the west side of the San Joaquin Valley, California, in Fresno, Kings, and Merced counties.

DESCRIPTION/JUSTIFICATION: This Division includes San Luis joint State-Federal facilities consisting of O'Neill Dam and Forebay, a zoned earthfill structure with a height of 87 feet, a crest length of 14,300 feet, and a capacity of 56,500 acre-feet (af) of water; B.F. Sisk (San Luis) Dam and Reservoir, a zoned earthfill structure 382 feet high, a crest length of 18,600 feet, and a reservoir capacity of 2,041,000 af; Gianelli Pumping-Generating Plant, with 8 pumping-generating units each with a capacity of 63,000 horsepower as a motor and 53,000 kilowatts as a generator; Dos Amigos Pumping Plant, containing 6 pumping units, each capable of delivering 2,200 cubic feet per second (cfs); Los Banos and Little Panoche Detention Dam and Reservoirs; and the San Luis Canal from O'Neill Forebay to Kettleman City, a concrete-lined canal 102.5 miles long with a capacity ranging from 8,350 to 13,100 cfs; and necessary switchyard facilities. The Federal-only portion consists of O'Neill Pumping-Generating Plant and Intake Canal, 6 units with a discharge capacity of 700 cfs, a rating of 6,000 horsepower, and a generating capacity of 4,200 kilowatts; Coalinga Canal, 11.6 miles long with an initial capacity of 1,100 cfs; Pleasant Valley Pumping Plant, three 7,000-, three 3,500-, and three 1,250-horsepower units are used to deliver 1,185 cfs into the Coalinga Canal and 50 cfs to a distribution lateral; and the San Luis Drain, of which 85 miles was completed. An integral part of the CVP, the SLU delivers water and power supplies developed in the American River, Shasta, and Trinity River Divisions to users located in the service area. The SLU provides fish and wildlife benefits, recreation, and supplemental irrigation water to 651,000 acres, 26,500 af annually for municipal and industrial use, and generates 227,200 kilowatts of hydroelectric power.

Status of the Drainage Alternatives - For decades, elevated levels of salinity and selenium, and the accumulation of shallow groundwater in the Central Valley Project, San Luis Unit have impacted farming operations and generated litigation for drainage service. In 2000, the 9th Circuit Court of Appeals ruled that Reclamation must provide drainage service to the SLU. Planning and environmental reviews culminated with a 2007 Record of Decision (ROD) and a Feasibility Report containing designs and cost estimates for drainage service facilities in the SLU and some adjacent areas, which was forwarded to Congress in 2008. Due to the estimated \$2.7 billion price tag for the project, the Federal government convened settlement discussions with the local water districts, State and local government agencies, environmental groups, and other interested parties. A Court order staying drainage implementation within Westlands Water District was issued, and drainage activities were suspended while settlement discussions continued. A drainage settlement was reached with Westlands, however, enabling legislation was not enacted. In January 2018, the Court lifted the stay, and all drainage implementation activities resumed. Reclamation submitted a Revised Control Schedule to the Court in January 2018. The revised control schedule provides the framework for the re-initiation of drainage services in the Westlands Water District central sub-area including estimated costs and timelines. In FY 2024, Reclamation will continue design of the Westland Water District Central Sub-Area conveyance and distribution system and work on a repayment contract.

AUTHORIZATION: P.L. 86-488, San Luis Unit, Central Valley Project, June 3, 1960; and P.L. 95-46, San Luis Unit Study, June 15, 1977.

**COMPLETION DATA:** Main project features, including facilities jointly used with the State and the Federal facilities, are complete. Project planning and design of the distribution and drainage system is ongoing.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$2,316,000	\$2,298,000
Land Management and Development	\$248,000	\$246,000
Fish and Wildlife Management and Development	\$51,000	\$100,000
Facility Operations	\$9,185,000	\$9,188,000
Facility Maintenance and Rehabilitation	\$156,000	\$5,153,000
Enacted/Request	\$11,956,000	\$16,985,000
Prior Year Funds	\$1,743,867	\$0
Total Program	\$13,699,867	\$16,985,000
Prior Year Funds	(\$1,743,867)	\$0
Total Reclamation Allotment	\$11,956,000	\$16,985,000

## **Total Cost Information – Construction Funding Only**^{1/}

	Total Estimated Cost	Total to 9/30/22	FY 2023	FY 2024	Balance to Complete
Main Project Facilities	\$573,422,925	\$350,634,796	\$1,240,764	\$1,000,000	\$220,547,365
Distribution and Drains ^{2/}	\$351,373,274	\$191,357,953	\$0	\$0	\$160,015,321
Total	\$924,796,199	\$541,992,749	\$1,240,764	\$1,000,000	\$380,562,686

^{1/} Includes federal costs applicable under the appropriation ceilings. Total estimated cost and estimates for FY 2023 and beyond based on implementing the 2018 Control Schedule for drainage actions in the Westlands Water District – Central Subarea – Phase 1.

^{2/} Includes only costs of facilities that collect drainage from farmlands and convey it to reuse facilities.

**APPROPRIATION CEILING:** Appropriations authorized for the Federal and joint-use main project facilities are \$1,103,328,000 (October 2023). The comparable Federal obligation is \$352,875,560. Appropriate congressional committees will be advised of the ceiling status for this portion of the project. Legislation to provide additional appropriation ceiling will be needed to complete the project as authorized.

Appropriations authorized for the San Luis Unit Distribution and Drainage System are \$252,970,311. The comparable Federal obligation is \$191,357,953. Appropriate congressional committees will be advised of the ceiling status for this portion of the project. Legislation to provide additional appropriation ceiling will be needed to complete the project as authorized.

## WORK PROPOSED FOR 2024:

## Water and Energy Management and Development -

<u>Drainage Management Program</u> - Continues Reclamation's participation in the Grassland Bypass Project (GBP). The GBP collects, manages, reduces the volume of unusable subsurface agricultural drainage

water produced in the 97,000-acre Grassland Drainage Area, and uses the San Luis Drain to convey it to Mud Slough, a tributary of the San Joaquin River. \$660,000

Funding will continue drainage activities as described in the revised control schedule including project planning, land and rights acquisition, operation of the demonstration treatment plant, investigation, and design of a treatment facility in Westlands central sub-area, and investigations and design of collector and conveyance systems. These are preliminary steps for the construction of a new treatment facility and reuse area in Westlands central sub-area. \$1,000,000

<u>Water Marketing and Contracting</u> - Continues the administration and negotiation of water related contracts and related activities for contract compliance, repayment, and water marketing activities. \$270,000

<u>Arroyo Pasajero Design and Construction</u> - Continues Reclamation support of the Federal share of construction-type activities for the San Luis Joint-Use facilities, as agreed to in the Joint-Use Agreement with California Department of Water Resources (DWR). \$7,000

<u>National Environmental Policy Act (NEPA) Compliance</u> - Continues analysis and documentation of potential direct, indirect, and cumulative impacts resulting from federal actions in accordance with NEPA. \$106,000

<u>Groundwater Monitoring/Water Measurement Quality Assurance/Water Quality Monitoring and Reports</u> - Continues the measurement and data collection of groundwater wells within various irrigation districts for use in preparation of an annual report which will be used to track the beneficial use of project water, analysis of impacts due to groundwater conjunctive use, groundwater modeling efforts, and oversees DWR water measurement program for quality assurance. <u>\$255,000</u>

#### Subtotal, Water and Energy Management and Development

Land Management and Development - Continues day-to-day land management activities, complying with and administering laws and regulations, execution of agreements, contracts, out-grants or other agreements for the use and management of lands, and the protection of recreation facilities and land resources; and provide NEPA and Endangered Species Act (ESA) compliance in association with public requests to use or alter recreation lands and facilities. Continues land management activities associated with the hazardous materials program, which includes handling, storage, and disposal. Continues development and implementation of resource protection plans for fire suppression, non-operational waste and hazardous materials management, and soil and moisture conservation. The primary goal of this activity is to protect human health and safety on public land resources. **\$246,000** 

**Fish and Wildlife Management and Development** - Continues the Endangered Species Conservation Program to meet the habitat needs of special status species. Continues the implementation of Biological Opinions for interim and long-term contract renewal, to ensure compliance with the ESA. Continues monitoring pest management activities on, in, or around the San Luis Canal for compliance with Federal and State environmental laws and regulations. Continues compliance efforts associated with operations and maintenance (O&M) as well as other site-specific federal actions. Increase supports the San Luis Unit Biological Opinion Implementation program and associated ESA compliance activities. **\$100,000** 

## **Facility Operations -**

San Luis Joint-Use Facilities (O&M) - Continues O&M activities for the San Luis joint-use facilities, which includes B.F. Sisk (San Luis) Dam and Reservoir, and the Gianelli Pumping/Generating Plant, as agreed to in the Joint-Use Agreement with DWR. \$9,177,000

#### \$2,298,000

<u>Emergency Management</u> - Continues emergency management activities for high and significant hazard dams within the Unit, which includes tabletop and functional exercises of the emergency action plan for B.F. Sisk, O'Neill, Los Banos, and Little Panoche Dams. <u>\$11,000</u>

## Subtotal, Facility Operations

**Facility Maintenance and Rehabilitation** - Continues extraordinary maintenance (XM) at the San Luis Joint Use facilities including refurbish the Gianelli Pumping/Generating Plant, and modernize the fire detection, alarm, and suppression systems. Continues operations and maintenance inspections and facility modifications to meet Federal accessibility standards. Increase reflects the shift of funding for San Luis Unit Joint Use facilities activities from CVP, RAX to the CVP, West San Joaquin Division, San Luis Unit.

## **Reclamation Request**

\$9,188,000

\$16,985,000

## **Klamath Project**

**LOCATION:** The Klamath Project (Project) is on the Oregon-California border in Oregon's Klamath County and California's Siskiyou and Modoc counties.

**DESCRIPTION/JUSTIFICATION:** The project includes Clear Lake Dam and Reservoir, a roller compacted concrete structure with a height of 48 feet, a crest length of 564 feet, and a capacity of 527,000 acre-feet (af); Gerber Dam and Reservoir, a concrete arch structure with a height of 84.5 feet, a crest length of 485 feet, and a capacity of 92,000 af; Link River Dam, a reinforced concrete slab structure with a height of 22 feet, a crest length of 435 feet, and a legal capacity of 515,600 af; Lost River Diversion Dam, a horseshoe shaped arch concrete structure with a height of 42 feet, and a crest length of 675 feet; Anderson-Rose Dam, a reinforced concrete slab and buttress structure with a height of 23 feet, and a crest length of 324 feet; Malone Diversion Dam, an earth embankment with a concrete gate structure with a height of 32 feet and a crest length of 515 feet; Miller Diversion Dam, a concrete weir, removable crest, and earth embankment wing structure with a height of 10 feet and a crest length of 290 feet; the 8-milelong Lost River Diversion Channel, which carries excess water to the Klamath River and supplies additional irrigation water for the reclaimed lake bed of Tule Lake by reverse flow from the Klamath River; 2 tunnels; 14 pumping plants; 185 miles of canals; and over 728 miles of drains, including the Klamath Straits Drain. The Project provides irrigation water to approximately 200,000 acres of agricultural lands and provides water for local National Wildlife Refuges. Reclamation operates the Project and associated facilities to meet multiple obligations, including providing water for irrigation and wildlife refuges, avoiding jeopardy to endangered and threatened species, and in furtherance of its tribal trust obligations.

AUTHORIZATION: The Reclamation Act of 1902, (32 Stat. 388) dated June 17, 1902; P.L. 74-46, Soil Conservation Act of 1935; P.L. 85-624, Fish and Wildlife Coordination Act of 1958; P.L. 88-567, Kuchel Act, September 2, 1964; P.L.104-208, Oregon Resource Conservation Act of 1996, September 30, 1996; P.L. 106-498, Klamath Basin Water Supply Enhancement Act of 2000, November 9, 2000; P.L. 115-270, America's Water Infrastructure Act of 2018, October 23, 2018.

SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$7,786,000	\$7,221,000
Land Management and Development	\$808,000	\$1,100,000
Fish and Wildlife Management and Development	\$21,928,000	\$30,023,000
Facility Operations	\$1,776,000	\$2,265,000
Facility Maintenance and Rehabilitation	\$2,544,000	\$6,033,000
Enacted/Request	\$34,842,000	\$46,642,000
Non-Federal ^{1/}	\$1,500,000	\$1,500,000
Prior Year Funds	\$6,441,292	\$0
Total Program	\$42,783,292	\$48,142,000
Prior Year Funds/Non-Federal	(\$7,941,292)	(\$1,500,000)
Total Reclamation Allotment	\$34,842,000	\$46,642,000

## Program Financial Data

^{1/} Irrigation District funding

## WORK PROPOSED FOR FY 2024:

## Water and Energy Management and Development -

<u>Klamath Project Operations Management and Studies</u> - Continues developing the annual operations plan for the Project and other related planning and environmental compliance activities. Activities also include water measurement, forecasting, modeling, and delivery planning. These activities provide guiding principles and direction for water uses for Endangered Species Act (ESA), tribal trust responsibilities, and irrigation contracts. Funding will support preliminary studies for potential future acquisitions. \$2.251.000

<u>Water Conservation</u> - Continues activities funded in cooperation with Reclamation contractors, which include the review and management of Water Conservation Plans, technical assistance, demonstration projects, grants, cooperative agreements, partnerships, and irrigation efficiency improvements. These activities identify inefficiencies in water distribution and implement opportunities for water savings. This activity allows the Project to provide conservation education to potential applicants and assist them in upcoming grant opportunities, possible projects, and application processes. \$160,000

<u>Water Rights and Contract Administration</u> - Continues Reclamation's activities related to the management of water rights and contracts. Activities include resolving contractual inconsistencies and issues related to changing laws, regulations, and hydrologic cycles; contract renewals or new executions; resolution of ongoing water rights issues and conflicts as a result of the Klamath River General Stream Adjudication; and general management enforcement of Reclamation's water contracts. \$500,000

<u>Water Quality Monitoring</u> - Reclamation continues to conduct water quality monitoring and related activities to address water quality impairments and Total Maximum Daily Loads requirements relevant to Project operations in the Upper Klamath Basin in Oregon and California. Water quality related activities include long term continuous monitoring of physical parameter conditions such as pH, dissolved oxygen, specific conductivity, nutrients, dissolved metals, and temperature. Data generated from this work is used to make decisions regarding the effects of Project operations and activities on endangered fish, wildlife refuges, and other resources. \$750,000

Keno Dam Studies - Funding will support required studies and assessments associated with Keno Dam operations and maintenance needs, to include a condition assessment report (including seismic studies), appraisal study report (including physical design modeling for volitional fish passage options on alternative structures), and completion of a feasibility study. Funding will support National Environmental Policy Act requirements and process. \$2,500,000

<u>Water Measure Operation & Support</u> - Continues development of an annual plan for Project operations. Continues planning and compliance activities related to developing a long-term plan for operations. The long-range plan will identify areas within the Project where water measurement is critical for the ongoing operation of the Project. This work also covers physical water measurement activities within Project waterways as well as operation and maintenance (O&M) activities on measurement sites and equipment. \$1,060,000

## Subtotal, Water and Energy Management and Development

\$7,221,000

## Land Management and Development -

<u>Lease Land Management</u> - Continues administration of Reclamation's mandate under Public Law 88-567 (Kuchel Act) to continue management of approximately 20,000 acres of land on Lower Klamath and Tule Lake National Wildlife Refuges. The land is leased for full agricultural production with benefits for

wildlife and local employment. These lands generate several million dollars of annual revenue that is credited to the Reclamation fund and shared with local counties. \$550,000

Land Resource Management - Continues general land management activities and include land disposal and acquisitions, resolution of land management and ownership conflicts, trespass issues, encroachments, issuance, and management of Right-of-Use applications, proposed and implemented crossings by special use projects, increased recreational management demands, and continues review of lands owned by the United States for compliance with hazardous material laws and regulations. <u>\$550,000</u>

## Subtotal, Land Management and Development

## \$1,100,000

\$30,023,000

## Fish and Wildlife Management and Development -

<u>Tribal Funding Agreements & Tribal Trust Responsibilities</u> - Continues to engage in government-togovernment and Tribal trust responsibilities with Klamath River Basin Tribes. These activities contribute to key elements of Klamath Basin fish and natural resource research, monitoring, and management programs considered valuable tribal assets to the Klamath Basin Tribes. \$779,000

<u>Klamath Basin Special Status Species Studies</u> - This activity funds non-ESA studies, design, and implementation activities to improve conditions affecting species production, survival, and recovery affected by Project operations. Continues short-term and long-term monitoring of restoration activities and species of concern affected by Project operations. Includes the planning, design, implementation, technical assistance, and construction activities to reduce entrainment at Project facilities and restore river and lake connectivity to allow fish to effectively migrate above and below Project dams. \$50,000

<u>ESA Compliance</u> - Reclamation continues to implement ESA compliance activities required by or to support the Biological Opinion (BiOp) which analyzes the effects of the ongoing operations of the Project on federally listed threatened and endangered species, including the endangered lost river and shortnose suckers and the threatened coho salmon and their designated critical habitat. Activities include science activities, research, monitoring, restoration, and recovery requirements of the current BiOps. Increase to support implementation activities and requirements of the current BiOps, as well as drought mitigation efforts. \$28,594,000

<u>ESA - Water Quality Monitoring</u> - Continues ESA related water quality monitoring to address ongoing responsibilities to monitor, document, and research water quality conditions related to endangered species habitat in Project affected waters. Reclamation's water quality monitoring program supports requirements outlined in BiOps on Project operations by providing data on water quality as it relates to the survival and persistence of multiple ESA listed species affected by Project operations. <u>\$600,000</u>

## Subtotal, Fish and Wildlife Management and Development

## Facility Operations -

Reserved Works- Continues operations of Gerber, Clear Lake, Link River, Wilson-Lost River DiversionDams, Lost River Improved Channels, P-Canal System, Pumping Plants E, EE, F, FF, and the KlamathStraits Drain System. These facilities provide irrigation water, flood control, and control of watersnecessary to meet Tribal Trust and ESA obligations.Non-Federal (Irrigation Districts)\$2,100,000\$600,000

<u>Lease Land Operations</u> - Continues O&M of Reclamation's mandate under Public Law 88-567 (Kuchel Act) on facilities supporting approximately 20,000 acres of land on Lower Klamath and Tule Lake

National Wildlife Refuges. Facilities requiring O&M include pumps, canals, drains, water structures, dikes, roads, and wash stations. Vegetation control, water delivery and drainage assessments are also included. \$715,000

<u>Safety, Security and Hazardous Materials</u> - Continues O&M of an updated security system for Reclamation-owned Project office facilities and A-Canal Headworks. \$215,000

<u>Miscellaneous O&M</u> - Continues O&M of Project radio, Supervisory Control and Data Acquisition (SCADA), and other systems. Continues to provide support services and contract services for Capital Asset and Resource Management Application (CARMA) and for telecommunication services. \$263,000

<u>Klamath Basin Area Office Facility O&M</u> - Continues office O&M reviews of facilities. Reclamation maintains its facilities to assure continued ability to manage its administrative, fish evaluation, water quality, and other such functions. <u>\$472,000</u>

## Subtotal, Facility Operations

Facility Maintenance and Rehabilitation - Continues facility maintenance and rehabilitation at Project facilities. Activities include review and examinations, inspections, and extraordinary maintenance of facilities, roads, canals, and bridges. Activities also include risk evaluations requiring inventorying Reclamation canals and identifying canals in urban areas, estimation of economic consequences, including lost benefits, repair/replacement costs, and indirect impacts due to a canal breach scenario. Continues multi-year rehabilitation of the Link River Dam. The project includes replacement of the river gates; ensures continued fish attraction flows for the fish ladder; improves safety, security, and dam operations through automation; replaces the deteriorated bridge deck, railing and crane; and restores flood control flow capacity to original design capacity. Increase to advance rehabilitation of the Link River Dam.

**Reclamation Request** 

\$46,642,000

\$2,265,000

## Lahontan Basin Project (Humboldt, Newlands, Truckee Storage, and Washoe Projects)

**LOCATION:** The Lahontan Basin Project (Project) is in western Nevada, in the counties of Churchill, Pershing, Washoe, Storey, Douglas, and Lyon and in east-central California in Alpine, Sierra, Nevada, Placer, and El Dorado counties.

**DESCRIPTION/JUSTIFICATION:** With headquarters in Carson City, Nevada's capital, Lahontan Basin Area Office (Office) has responsibility for the Western Great Basin with a focus on about 80,000 square miles in Nevada and eastern California. The area extends, eastward from the Truckee, Carson, and Walker River drainages on the eastern slope of the Sierra Nevada range and covers much of northern and central Nevada.

The Office is responsible for four Reclamation projects: the Newlands Project, which includes Lake Tahoe Dam and Reservoir, Derby Diversion Dam, the Truckee Canal, Lahontan Dam and Reservoir and over 1,000 miles of delivery and drainage facilities; the Washoe Project, which includes Stampede Dam and Reservoir, Prosser Creek Dam and Reservoir, Derby Dam Fish Passage, Marble Bluff Dam, and Pyramid Lake Fishway; the Truckee Storage Project, which includes Boca Dam and Reservoir; and the Humboldt Project.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902 (authorized by the Secretary of the Interior on March 14, 1903); P.L. 69-284, The Omnibus Adjustment Act, May 25, 1926; P.L. 84-858, The Washoe Project Act, August 1, 1956, as amended by P.L. 85-706, August 21, 1958; and P.L. 101-618, The Fallon-Paiute Shoshone Indian Tribes Water Rights Settlement Act of 1990, Title I and Title II, Truckee-Carson-Pyramid Lake and Water Rights Settlement Act, November 16, 1990.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$3,183,000	\$5,205,000
Land Management and Development	\$2,313,000	\$2,544,000
Facility Operations	\$3,809,000	\$4,064,000
Facility Maintenance and Rehabilitation	\$2,008,000	\$850,000
Enacted/Request	\$11,313,000	\$12,663,000
Non-Federal ^{1/}	\$298,513	\$316,000
Prior Year Funds	\$542,716	\$0
Total Program	\$12,154,229	\$12,979,000
Prior Year Funds/Non-Federal	(\$841,229)	(\$316,000)
Total Reclamation Allotment	\$11,313,000	\$12,663,000

^{1/}Truckee Meadows Water Authority funding

## WORK PROPOSED FOR FY 2024:

## Water and Energy Management and Development -

<u>Operating Criteria and Procedures (OCAP) Compliance</u> - Continues OCAP for the Newlands Project to minimize the use of the Truckee River and maximize the use of the Carson River. Implementation includes verifying that only water-righted lands are irrigated, confirming that water rights acquired for the wetlands are eligible for transfer, and determining when the Truckee-Carson Irrigation District is eligible to divert Truckee River water, and analyzing Federal Recoupment Judgement payment. The office will continue studies necessary for an OCAP revision/update, including studies pertinent to National Environmental Policy Act (NEPA) compliance. This regulatory effort enables the provision of substantial benefits for the threatened and endangered fish species in the lower Truckee River and Pyramid Lake located within the Pyramid Lake Indian Reservation. \$2,055,000

<u>Truckee River Operating Agreement (TROA)</u> - Continues to perform a key role in the implementation of TROA, which is designed to honor existing water rights decrees and at the same time operate the Federal and private reservoirs on the river in concert, in order to provide multiple benefits to Truckee River interests including cities, fishery, recreational interests, and the Pyramid Lake Paiute Tribe. This also provides for Reclamation's share of the United States obligation to pay 40 percent of the costs of the office of the TROA Administrator. \$1,000,000

<u>Contract Oversight</u> - Continues to provide contract oversight of the Newlands Project Operations and Maintenance (O&M) contract between Reclamation and Truckee-Carson Irrigation District. \$150,000

<u>Program Coordination Oversight</u> - Continues program support, administrative functions, and oversight and coordination of program activities. \$85,000

<u>River Studies</u> - Continues watershed analysis and geomorphology on area rivers to forecast river flow, assess depletion in the Upper Carson Basin, and improve ability to make the most efficient use of available water resources. \$15,000

 Tahoe Dam
 This activity initiates work on a feasibility study evaluating potential reconstruction of

 Tahoe Dam. A feasibility report is needed to determine the path forward including benefactors, potential

 cost share partners, environmental and cultural requirements, costs, and legislative requirements. Increase

 in Water and Energy Management and Development primarily associated with implementation of such

 efforts.
 \$1,900,000

#### Subtotal, Water and Energy Management and Development

## \$5,205,000

#### Land Management and Development -

<u>Recreation Management</u> - Continues funding for planning and oversight of recreation facilities on Reclamation lands managed by non-Federal entities. \$10,000

<u>Newlands Project Resource Management Plan (RMP)</u> - Continues implementation of RMP initiatives for improved management of associated resources for the Newlands Project. Funds will be used to continue to identify and dispose of Reclamation lands that are no longer necessary for Project purposes, implement the Grazing Management Plan, resolve issues related to transportation access, and continue public health and safety efforts by contracting with local law enforcement. \$721,000

<u>Invasive and Nuisance Species Management</u> - Continues both terrestrial weed control and aquatic invasive species prevention programs on Reclamation lands and facilities. \$10,000

Land Management - Continues the administration of approximately 425,000 acres of land including activities dealing with monitoring, grazing leases, utility crossings, encroachments, easements, and abandonments. Funds will also be used to identify Reclamation lands that are determined to be in trespass and undertake remedial activities. Continues to inventory Newlands Project lands and rights-of-way to ensure project lands are in compliance with Federal, State, and local hazardous waste laws and regulations, and removal/disposal activities of Reclamation withdrawn land. \$1,400,000

<u>Geographic Information System (GIS)</u> - Continues to build and update records of Reclamation facilities, lands, and rights-of-way in a GIS database. <u>\$403,000</u>

## Subtotal, Land Management and Development

#### \$2,544,000

## Facility Operations -

<u>Oversight of Water Conveyance</u> - Continues oversight of the Newlands Project water conveyance system to ensure O&M by the Truckee-Carson Irrigation District is proper and adequate; provide oversight of water conveyance systems, O&M of irrigation and drainage systems, and oversight of delivery and drainage systems for the Fallon Indian Reservation. \$760,000

<u>Stampede Dam and Reservoir</u> - Continues O&M of the dam, which provides storage of fisheries water dedicated to recovering the endangered cui-ui fish and the threatened Lahontan cutthroat trout (LCT). Continues to provide flood control storage, storage of municipal and industrial drought protection water for Reno and Sparks, and reservoir-based fisheries and recreation benefits.

	\$675,000
Truckee Meadows Water Authority (non-Federal)	<u>(\$316,000)</u>
	\$359,000

Stampede Power Plant - Continues O&M of the power plant. The power plant provides power for the operation of project works including the Lahontan National Fish Hatchery and Marble Bluff Dam and Fishway. \$455.000 Prosser Creek Dam - Continues O&M of the dam. The dam provides flood control storage, storage of

water for the benefit of the endangered cui-ui fish and LCT, and reservoir-based fisheries and recreation benefits. \$375,000

Water Measurement and Gauging Program - Continues O&M on water-gauging stations and make current meter measurements in support of the OCAP for the Newlands Reclamation Project in Nevada. \$410.000

Lake Tahoe Dam - Continues O&M of the dam. The dam regulates the outflow of Lake Tahoe to the Truckee River. \$419.000

Marble Bluff Fish Facility - Continues O&M of the Marble Bluff Fish Facility which provides spawning passage for the endangered cui-ui fish and threatened LCT residing in Pyramid Lake located adjacent to Marble Bluff Dam. \$327.000

Marble Bluff Dam - Continues O&M of Marble Bluff Dam, which prevents head cutting of the Truckee River towards Nixon and provides diversion of water for the Marble Bluff Fish Facility. \$210.000

Derby Dam Fish Screen - Continues O&M of Derby Dam Fish Screen and Fish Passage, which provides spawning passage for threatened LCT residing in Pyramid Lake. \$749,000

## **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation - Continues extraordinary maintenance activities at Prosser Creek Dam, Stampede Power Plant, Marble Bluff Dam, and fish conveyance facilities. Decrease due to funding provided through the Bipartisan Infrastructure Law, Aging Infrastructure Account for the Truckee Canal.

## **Reclamation Request**

#### \$4,064,000

## \$850,000

\$12,663,000

## Lake Tahoe Regional Wetlands Development Program

**LOCATION:** The program is in the Lake Tahoe Basin between the Carson and Sierra Nevada Mountain ranges on the California/Nevada border.

**DESCRIPTION/JUSTIFICATION:** Lake Tahoe is one of the largest (192 square miles), deepest (1,645 feet), and clearest mountain lakes in the world. On the northwest shore of the lake, Reclamation operates Lake Tahoe Dam on the Truckee River, which controls the top six feet of Lake Tahoe to provide water for urban and agricultural use downstream. The Upper Truckee River flows into Lake Tahoe at the southern end of the lake and is the largest producer of stream-borne fine sediment and nutrient input into Lake Tahoe. These nutrient inputs lead to algal growth and other symptoms of eutrophication, resulting in loss of lake clarity. Other streams in the Lake Tahoe Basin also contribute sediments and associated nutrients to the lake and cumulatively have a significant impact. The Upper Truckee River has been highly disturbed and altered, especially the reaches adjacent to the Lake Tahoe golf course and the airport, and in the wetland area at the mouth of the river as well as Johnson Meadow, which encompasses Middle Reaches 1 and 2. Restoration of these river reaches, as well as other impacted watersheds in the Lake Tahoe Basin, has multiple environmental threshold benefits. This activity is part of the Tahoe Regional Planning Agency's Environmental Improvement Program (EIP) to prevent further degradation of the water quality of the lake and to provide benefits to soil conservation, vegetation, fisheries and wildlife, recreation, and scenic resources.

**AUTHORIZATION:** P.L. 108-7, Consolidated Appropriations Resolution, 2003; and P.L. 85-624, Fish and Wildlife Coordination Act.

Activity	FY 2023	FY 2024
Activity	Enacted	Request
Fish and Wildlife Management and Development	\$115,000	\$115,000
Enacted/Request	\$115,000	\$115,000
Prior Year Funds	\$102,188	\$0
Total Program	\$217,188	\$115,000
Prior Year Funds	(\$102,188)	(\$0)
Total Reclamation Allotment	\$115,000	\$115,000

#### SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

**Fish and Wildlife Management and Development** - Continues administration of the Lake Tahoe Regional Wetlands Development Program. Ensures that Reclamation's management of Lake Tahoe Dam and lake levels are compatible with efforts to benefit wetlands, vegetation, fisheries and wildlife, recreation, and scenic resources in the Tahoe Basin. Continues participation in the Lake Tahoe Federal EIP, and other stakeholder groups in conserving, managing, and developing fish and wildlife resources.

<u>\$115,000</u>

#### **Reclamation Request**

\$115,000

## **Orland Project**

**LOCATION:** The Orland Project is in north-central California, approximately 100 miles north of Sacramento in Colusa, Glenn, and Tehama counties.

**DESCRIPTION/JUSTIFICATION:** The Project includes East Park Dam and Reservoir, a concrete thick-arch structure with a height of 139 feet, a crest length of 266 feet, and a storage capacity of 51,000 acre-feet (af); Stony Gorge Dam and Reservoir, a concrete slab and buttress structure, 139 feet high, a crest length of 868 feet, and a storage capacity of 50,000 af; Rainbow Diversion Dam and Feeder Canal, a concrete arch structure with a height of 44 feet and a crest length of 271 feet; Northside Diversion Dam, a concrete gravity structure with a height of 15 feet and a crest length of 375 feet; and a canal and distribution system, including 16.9 miles of canals and 139 miles of laterals. Project irrigation works are operated and maintained by the Orland Unit Water Users Association. Reclamation operates and maintains recreational facilities at Stony Gorge and East Park reservoirs. The project provides full irrigation service to approximately 20,000 acres with supplemental recreational benefits.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902 (authorized by the Secretary of the Interior on October 5, 1907).

SUMMARIZED FINANCIAL DATA

## Program Financial Data

Activity	FY 2023 Enacted	FY 2024 Request
Facility Operations	\$918,000	\$728,000
Enacted/Request	\$918,000	\$728,000
Prior Year Funds	\$5,598	\$0
Total Program	\$923,598	\$728,000
Prior Year Funds	(\$5,598)	(\$0)
Total Reclamation Allotment	\$918,000	\$728,000

## WORK PROPOSED FOR FY 2024:

Facility Operations - Continues to provide routine maintenance, including replacement of picnic tables, buoy line, vehicle barriers, and similar recreation equipment. Oversee conservation camp programs for various clean-up projects at Stony Gorge and East Park Reservoirs. Continues implementation of the Orland Project Fire Management Plan for wildland fire suppression and prevention. Reclamation staff administer, plan, and facilitate pre-suppression activities, including entering into agreements with Federal, State, and local agencies for pre-suppression fire activities, such as the removal of excessive and hazardous vegetation fuel loads and the maintenance of shaded fuel breaks along wildland urban interface on Reclamation lands located within the Project.

#### **Reclamation Request**

\$728,000

## **Solano Project**

**LOCATION:** The Solano Project (Project) is in north-central California, approximately 30 miles west of Sacramento, in Napa and Solano counties.

**DESCRIPTION/JUSTIFICATION:** The principal features and facilities of the Project include Monticello Dam and Reservoir (Lake Berryessa), a concrete structure with a height of 304 feet above the foundation, a crest length of 1,023 feet, and a storage capacity of 1,602,000 acre-feet (af); Monticello Hydroelectric Power Plant, built in 1983 and owned and operated by Solano Irrigation District, with a capacity of 11.5 megawatts; Putah Diversion Dam, a gated concrete weir structure with an earthfill embankment wing 29 feet high and a crest length of 910 feet; the 32.3 mile Putah South Canal with a diversion capacity of 956 cubic feet per second (cfs) and a terminal capacity of 116 cfs; Terminal Dam and Reservoir, a compacted earthfill structure 24 feet high and a crest length of 870 feet with a capacity of 119 af; Green Valley Conduit, a high-pressure concrete pipeline ranging in size from 27 inches down to 18 inches in diameter that extends 8,400 feet from the Putah South Canal into Green Valley; and various distribution systems built by local districts. Terminal dam, canals and pipelines are operated and maintained by the Solano Irrigation District. All other facilities are operated and maintained by Reclamation. The Project was designed to irrigate approximately 96,000 acres of land. The Project also furnishes municipal and industrial water to the principal cities of Solano County. Recreational opportunities are available at Reclamation operated recreation areas and seven resorts operated by private entities.

**AUTHORIZATION:** P.L. 76-260, Section 9, Reclamation Project Act of 1939, August 4, 1939; P.L. 93-493, Title VI, Reclamation Development Act of 1974, October 27,1974; P.L. 96-375, Section 5, Feasibility Studies, October 3, 1980.

SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$75,000	\$75,000
Land Management and Development	\$1,125,000	\$1,397,000
Facility Operations	\$3,791,000	\$3,301,000
Facilities Maintenance and Rehabilitation	\$0	\$100,000
Enacted/Request	\$4,991,000	\$4,873,000
Prior Year Funds	\$296,539	\$0
Total Program	\$5,287,539	\$4,873,000
Prior Year Funds	(\$296,539)	(\$0)
Total Reclamation Allotment	\$4,991,000	\$4,873,000

## Program Financial Data

## WORK PROPOSED FOR FY 2024:

**Water and Energy Management and Development** - Continues the administration and monitoring of the National Environmental Policy Act process, in accordance with all federally-mandated requirements, providing review and approval for any proposed major renovations to or development of concession related facilities in compliance with the Visitor Services Plan and Record of Decision. **\$75,000** 

Land Management and Development - Continues concession oversight and recreation management activities at Lake Berryessa, compliance to hazardous materials handling and clean-up laws, resource management, and planning activities. \$1,397,000

Facility Operations - Continues ongoing infrastructure support and renewal of service contracts; routineoperation and maintenance of the Lake Berryessa recreation facilities; fire pre-suppression and preventionactivities; instrumentation requirements and management oversight of Monticello Dam, Putah DiversionDam, Putah South Canal, and Terminal Dam and Reservoir.\$3,301,000

 Facilities Maintenance and Rehabilitation - Increase in funding provides for deferred maintenance

 repairs at Lake Berryessa.

## **Reclamation Request**

\$4,873,000

## Ventura River Project

**LOCATION:** The Ventura River Project (Project) is in southern California about sixty miles northwest of Los Angeles. The Project is geographically located in the Lower Colorado Basin Region but managed by the South-Central California Area Office of the California-Great Basin Region.

**DESCRIPTION/JUSTIFICATION:** The Project comprises a storage reservoir on Coyote Creek, a diversion dam on the Ventura River, a canal to carry water from the diversion dam to the reservoir, and a high-pressure pipeline distribution system. The distribution system has pumping plants and balancing reservoirs to distribute water from Lake Casitas to areas within Ventura County for irrigation, municipal, and industrial uses. The main Project facilities include Casitas Dam and Reservoir on Coyote Creek about two miles above its junction with the Ventura River. The Robles Diversion Dam is located on the Ventura River about 1.5 miles downstream from the river's formation, diverting much of its flow to Coyote Creek. The Robles-Casitas Canal, which conveys the diverted flow of the Ventura River into Coyote Creek and then Lake Casitas, and the main conveyance system, which includes 34 miles of pipeline, five pumping stations, and six balancing reservoirs located throughout the Project area. The reservoir has a storage capacity of 254,000 acre-feet of water. Casitas Dam and Reservoir are operated and maintained by Casitas Municipal Water District. Project facilities also provide recreation benefits.

AUTHORIZATION: P.L. 84-423, The Ventura River Reclamation Project, March 1, 1956.

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$1,500,000	\$0
Land Management and Development	\$331,000	\$330,000
Facility Operations	\$10,000	\$5,000
Facility Maintenance and Rehabilitation	\$34,000	\$35,000
Enacted/Request	\$1,875,000	\$370,000
Prior Year Funds	\$7,439	\$0
Total Program	\$1,882,439	\$370,000
Prior Year Funds	(\$7,439)	\$0
Total Reclamation Allotment	\$1,875,000	\$370,000

#### Program Financial Data

## WORK PROPOSED FOR 2024:

Water and Energy Management and Development - Decrease due to Congressionally Directed Spending / Community Project Funding provided in FY 2023 for the Robles Diversion Improvement Project.

Land Management and Development - Continues Reclamation's responsibility to administer the Ventura Project Lands and Casitas Open Space Lands for the protection of the watershed and water quality, manage project lands for recreation and wildlife habitat, administration of a resource management plan, and other land use compliance activities. Continues National Environmental Policy Act and Endangered Species Act compliance activities in association with public requests to use or alter recreational lands and facilities. Continues development and implementation of resource protection plans

**\$0** 

for fire suppression, non-operational waste and hazardous materials management, and soil and moisture conservation. \$330,000

 Facility Operations - Continues emergency management activities for high and significant hazard dams, which includes tabletop and functional exercises of the emergency action plan for Casitas Dam on a four-year cycle with annual reviews.

 \$5,000

Facility Maintenance and Rehabilitation - Continues the Review of Operations and Maintenanceprogram, which includes the review of the distribution system, a Comprehensive Review and/or PeriodicFacility Review, and an annual site inspection. Continues the Security of Facility Program, whichincludes a Comprehensive Security Review and/or Periodic Security Review, and an annual siteinspection. Continues facility modifications to meet Federal accessibility standards.\$35,000

## **Reclamation Request**

\$370,000

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Aging Infrastructure Program	\$	500	\$	-	\$	-	\$	-	\$	-	\$	500	\$	500	\$	-	\$	500
Dam Safety Program:																		
Department of the Interior Dam Safety Program	\$	1,303	\$	-	\$	-	\$	-	\$	-	\$	1,303	\$	1,303	\$	-	\$	1,303
Initiate Safety of Dams Corrective Action	\$	182,561	\$	-	\$	-	\$	-	\$	-	\$	182,561	\$	182,561	\$	-	\$	182,561
Safety Evaluation of Existing Dams	\$	26,354	\$	-	\$	-	\$	-	\$	-	\$	26,354	\$	26,354	\$	-	\$	26,354
Subtotal - Dam Safety Program:	\$	210,218	\$	-	\$	-	\$	-	\$	-	\$	210,218	\$	210,218	\$	-	\$	210,218
Emergency Planning and Disaster Response Program	\$	1,261	\$	-	\$	-	\$	-	\$	1,771	\$	-	\$	1,771	\$	-	\$	1,771
Endangered Species Recovery Implementation Program	\$	2,584	\$	-	\$	-	\$	2,636	\$	-	\$	-	\$	2,636	\$	-	\$	2,636
Environmental Program Administration	\$	1,933	\$	-	\$	-	\$	1,803	\$	-	\$	-	\$	1,803	\$	-	\$	1,803
Examination of Existing Structures	\$	11,334	\$	-	\$	-	\$	-	\$	2,621	\$	9,576	\$	12,197	\$	-	\$	12,197
General Planning Activities	\$	2,388	\$	8,641	\$	-	\$	-	\$	-	\$	-	\$	8,641	\$	-	\$	8,641
Land Resources Management Program	\$	18,074	\$	-	\$	24,362	\$	-	\$	2,595	\$	-	\$	26,957	\$	10	\$	26,967
Miscellaneous Flood Control Operations	\$	958	\$	-	\$	-	\$	-	\$	992	\$	-	\$	992	\$	-	\$	992
Native American Affairs Program	\$	20,042	\$	35,542	\$	-	\$	-	\$	-	\$	-	\$	35,542	\$	-	\$	35,542
Negotiation and Administration of Water Marketing	\$	2,345	\$	2,340	\$	-	\$	-	\$	-	\$	-	\$	2,340	\$	-	\$	2,340
Operation and Program Management	\$	6,193	\$	979	\$	-	\$	-	\$	3,022	\$	1,014	\$	5,015	\$	-	\$	5,015
Power Program Services	\$	5,012	\$	3,150	\$	_	\$	-	\$	312	\$	-	\$	3,462	\$	-	\$	3,462
Public Access and Safety Program	\$	1,720	\$	595	\$	-	\$	-	\$	1,115	\$	-	\$	1,710	\$	-	\$	1,710
Reclamation Law Administration	\$	1,119	\$	1,119	\$	_	\$	-	\$	-	\$	-	\$	1,119	\$	-	\$	1,119
Recreation and Fish and Wildlife Program Administration	\$	5,176	\$	-	\$	503	\$	5.112	\$	-	\$	-	\$	5.615	\$	-	\$	5,615
Research and Development:	-	0,0,0	*		-		-	-,			*		*	.,	Ť		*	-,
Desalination and Water Purification Program	\$	17,719	\$	4,068	\$	-	S	-	\$	2,950	\$	-	\$	7.018	\$	_	\$	7,018
Science and Technology Program	\$	25,922	\$	22,547	s	-	\$	-	\$	_,, -	\$	-	\$	22,547	\$	-	\$	22,547
Subtotal - Research and Development:	\$	43,641	\$		\$	_	\$	-	\$	2.950	\$	_	\$	29,565	\$	_	\$	29,565
Site Security Activities	\$	27,350	\$	,	\$	_	\$	-	\$	22,141	\$	5,209	\$	27,350	\$	14,537	\$	41,887
WaterSMART Program:	Ψ	27,550	Ψ		Ψ		Ψ		Ψ	22,111	Ψ	5,207	Ψ	27,550	Ψ	11,007	Ψ	11,007
Aquatic Ecosystem Restoration Program	\$	5,000	\$	-	\$	-	\$	500	\$	_	s	-	\$	500	\$	_	\$	500
Basin Studies	s	15,017	\$	15,017	\$	-	\$	-	\$	_	\$	-	\$	15.017	\$	_	\$	15,017
Cooperative Watershed Management	\$	5,000	\$	2,254	\$	_	¢	_	¢	_	\$	_	\$	2,254	ŝ	_	\$	2,254
Drought Response	¢	38,000	э \$	2,234	ծ Տ	-	ф С	-	ф Ф	-	э \$	-	ф ¢	2,234	ф С	-	ծ Տ	2,234
Title XVI - Water Recl and Reuse Program	¢	58,000 60,000	э \$	24,009 4,006	ծ Տ	-	э с	-	5 8	-	ծ Տ	-	э ¢	4,009	ծ Տ	-	ծ Տ	4,009
5	\$ \$	,		,		-	\$ \$	-	Ψ	-	Ψ	-	\$ ¢	· · · · ·	э ¢	-	~	,
Water Conservation Field Services Program	\$	3,389	\$	3,389	\$	-	\$	-	\$	-	\$	-	\$ ¢	3,389	\$	-	\$ ¢	3,389
WaterSMART Grants	<u>\$</u>	65,000	<u>\$</u>	13,690	<u>\$</u>		\$	-	\$	<u> </u>	<u>\$</u>		\$	13,690	<u>\$</u>		<u>\$</u>	13,690
Subtotal - WaterSMART:	\$	191,406	\$	,	\$	-	\$	500	\$	-	\$	-	\$	62,865	\$	-	\$	62,865
Bureauwide Programs Total	\$	553,254	\$	141,346	\$	24,865	\$	10,051	\$	37,519	\$	226,517	\$	440,298	\$	14,547	\$	454,845

## BUREAUWIDE FY 2024 OVERVIEW

FY 2023	FY 2024 BUDGET REQUEST FOR WATER AND RELATED RESOURCES									
Enacted	Water & Energy	LandFish &FacilityFacilityTotaManagementWildlifeOperationsMaintenanceProgra								
\$553,254,000	\$141,346,000	\$24,865,000	\$10,051,000	\$37,519,000		\$440,298,000				

The Bureau of Reclamation FY 2024 Request for the Bureauwide programs for Water and Related Resources totals \$440.3 million. Reclamation funds 19 programs which are formulated at a bureauwide level. An overview of some of these programs follows.

## Aging Infrastructure Program

Sec. 1101, Title XI of P.L. 116-260 amends 43 U.S.C. 510b to establish the Aging Infrastructure Account, authorizing an annual appropriation for Reclamation to provide for the extended repayment of work by a transferred works operating entity or project beneficiary for the conduct of extraordinary operation and maintenance work at a Reclamation facility. It is envisioned that the discretionary funds would be from a transfer from Water and Related Resources based on appropriations language. The FY 2024 Budget proposes \$500,000 for this effort.

The account would receive deposits from repayment of reimbursable costs receiving funds under a repayment contract in accordance with section (3)(B). These deposits are available without further appropriation. Under the program, Reclamation will provide funding to non-Federal partners who rehabilitate infrastructure projects that are owned by the Federal government. Those entities would repay the funds to the Aging Infrastructure Account over periods of up to 50 years. Funds from that account would be available to be spent without further appropriation for future projects.

## Dam Safety Program -

<u>Planned Accomplishments in 2024</u> include ongoing construction activities for dam safety modifications at Altus Dam, OK; B.F. Sisk Dam, CA; Bull Lake Dam, WY; El Vado Dam, NM; Folsom Dam, CA; Fresno Dam, MT; and Kachess Dam, WA. There are no Safety of Dams modification construction activities scheduled to begin in FY 2024. Preconstruction and project formulation activities are planned on additional dams, including Conconully Dam, OR; Heart Butte Dam, ND; Hyrum Dam, UT; ; Navajo Dam, NM; Ochoco Dam, OR; and Scoggins Dam, OR.

<u>Planned Accomplishments in 2023</u> include ongoing construction activities for dam safety modifications at Altus Dam, OK; B.F. Sisk Dam, CA; Bull Lake Dam, WY; El Vado Dam, NM; and Folsom Dam, CA. Safety of Dams modification construction activities are scheduled to begin in FY 2023 at Fresno Dam, MT and Kachess Dam, WA. Preconstruction and project formulation activities are planned on additional dams, including Conconully Dam, OR; Heart Butte Dam, ND; Hyrum Dam, UT; Navajo Dam, NM; Ochoco Dam, OR; and Scoggins Dam, OR.

<u>Accomplishments in 2022</u> included ongoing dam safety modifications at Altus Dam, OK; B.F. Sisk Dam, CA ; Bull Lake Dam, WY; El Vado Dam, NM; and Folsom Dam, CA. Preconstruction and project formulation activities were initiated or continued at Conconully Dam, OR; Fresno Dam, MT; Heart Butte Dam, ND; Hyrum Dam, UT; Kachess Dam, WA; Navajo Dam, NM; Ochoco Dam, OR; and Scoggins Dam, OR.

*Native American Affairs Program* – <u>Planned Accomplishments in 2024</u> provide support to the Department-wide Indian Water rights initiatives, studies and analyses for Indian water rights assessment, negotiation, and implementation teams, to improve the quality of cost estimates, data gathering, studies, analyses and reviews of settlement options. Base resources are intended to support Federal settlement negotiations and implementation to develop the most cost-effective options for reaching settlement and meeting Tribal trust responsibilities. Involvement on Indian water rights settlement negotiation and implementation includes:</u>

(1) funding for Reclamation's involvement on three Federal water rights assessment teams, 20 Federal water rights negotiation teams, especially with the Abousleman, Coeur d'Alene, Fallbrook, Fort Belknap Tribes, Kerr-McGee, Lummi-Nooksack, Ohkay Owingeh, Tohono O'odham, Tule River, Umatilla, Yavapai Apache, and Zuni negotiation teams; and

(2) funding for Reclamation's involvement on 19 Federal water rights settlement implementation teams, including continued support of a broad array of Reclamation's activities associated with recent water rights settlements (Aamodt, Blackfeet, Confederated Salish & Kootenai Tribes, Crow, Hualapai, Navajo-San Juan, Navajo-Utah, Nez Perce, San Carlos Apache, Taos, and White Mountain Apache settlements) for which the settlement acts did not provide full funding for Reclamation involvement.

In addition, Reclamation will continue to provide technical assistance to Tribes in a variety of areas related to water and related resources including drought mitigation and response, Tribal water needs assessments, smaller-scale upgrades, and repairs to water supply systems, water quality studies, efficiency improvements, and groundwater quality and contamination studies.

<u>Planned Accomplishments in 2023</u> included support for ongoing activities related to Indian water rights assessment, negotiation and implementation of settlements. Funded support to Reclamation's involvement on Federal water rights negotiation teams and provide additional technical assistance to the Coeur d'Alene, Fallbrook, Fort Belknap, Kerr-McGee, Ohkay Owingeh, Tule River, Umatilla, Yavapai Apache, and Zuni negotiation teams to improve the quality of designs and cost estimates for proposed settlement projects. In addition, funds supported Reclamation's activities associated with recent water rights settlements (Aamodt, Blackfeet, Confederated Salish & Kootenai Tribes, Crow, Duck Valley, Hualapai, Navajo-San Juan, Navajo-Utah, Nez Perce, San Carlos Apache, Taos, and White Mountain Apache settlements) as the settlement acts did not fully fund all of Reclamation's activities, and technical assistance to Tribes.

Funds were used to support technical assistance projects that include but are not limited to drought mitigation and response, domestic water system improvements, water resource assessments, water quality monitoring, and irrigation and stock watering infrastructure rehabilitation and restoration.

<u>Accomplishments in 2022</u> included providing technical assistance to Tribes, including but not limited to: drought response (42 projects), water resource planning and development (5 projects), domestic water system improvements (1 project), training, studies, and assessments (1 study), irrigation efficiency improvements (4 projects), and water resource restoration (44 projects).

**Research and Development** - <u>Planned Accomplishments in 2024</u> for the Science and Technology (S&T) Program include funding approximately 125 Reclamation-led research and development projects to address Reclamation's technical obstacles in water infrastructure, power and energy, environmental compliance issues with water delivery and management, developing new supplies, water operations and planning; partnering with Federal and non-Federal entities to plan and launch approximately four new competitions and continue or complete previously funded water and power technology prize competitions addressing difficult challenges in infrastructure management, environmental compliance and water availability; continuing to lead and coordinate Reclamation activities under Federal technology transfer authorities; funding approximately 15 new projects aimed at facilitating the adoption research outcomes within Reclamation; and deploying program products to Reclamation end-users, customers, stakeholders and the general public through outreach, dissemination and training.

Through these activities the program will invest in development of climate-resilient technology solutions as well as climate change science, information, and tools to support adaptation actions and building resilience to climate impacts such as drought. The program continues to prioritize research to address the impacts of invasive zebra and quagga mussels on water infrastructure and operations, as well as research to eradicate mussels from open water bodies. The program plans to fund approximately 6 new projects to improve snow measurement technologies and facilitate expanded application of emerging technologies to improve seasonal water supply forecasting and support water management in the face of drought and other challenges.

The Desalination and Water Purification Research (DWPR) Program 2024 planned accomplishments include funding approximately ten new laboratory research studies and five new pilot scale testing projects focusing on innovative new approaches to increasing water supplies via advanced water treatment and on the reduction of cost, energy and environmental impacts of desalination and water treatment. These counts reflect maximum funding awards per project and maximum performance periods consistent with activities planned in Fiscal Year 2023.

The program's 2024 planned accomplishments also include continued facilitation of technology maturation and adoption through technology transfer activities, and for the continued operation and maintenance (O&M) at Reclamation's Brackish Groundwater National Desalination Research Facility (BGNDRF) in Alamogordo, New Mexico, which is expected to host pilot-testing and full-scale testing activities. Reclamation will also continue to pursue opportunities to fund innovative new research competitively, as well as continue coordinating and partnering with other Federal and non-Federal entities that fund and do work in the area of desalination and water treatment.

<u>Planned Accomplishments in 2023</u> – The S&T Program is funding approximately 140 Reclamation-led research and development projects to address Reclamation's technical obstacles in water infrastructure , power and energy, environmental compliance issues with water delivery and management, developing new supplies, water operations and planning; partnering with Federal and non-Federal entities to plan and launch multiple new competitions and continuing or complete previously funded water and power technology prize competitions addressing difficult challenges in infrastructure management, environmental compliance and water availability; continuing to lead and coordinate Reclamation activities under Federal technology transfer authorities; funding approximately 15 new projects aimed at facilitating the adoption research outcomes within Reclamation; facilitating the broad adoption of research outcomes within Reclamation; and deploying program products to Reclamation end-users, customers, stakeholders and the general public through outreach, dissemination and training. The program plans to fund approximately 18 new projects to improve snow measurement technologies and facilitate expanded application of emerging technologies to improve seasonal water supply forecasting and support water management in the face of drought and other challenges.

The Desalination and Water Purification Research (DWPR) Program 2023 planned accomplishments include funding approximately ten new laboratory research studies and five new pilot scale testing projects focusing on innovative new approaches to increasing water supplies via advanced water treatment and on the reduction of cost, energy and environmental impacts of desalination and water treatment. These counts reflect maximum funding awards per project and maximum performance periods consistent with activities planned in Fiscal Year 2022.

<u>Accomplishments in 2022</u> – The S&T Program funded approximately 17 Reclamation-led research and development projects, launched multiple water and power technology prize competitions (challenges), and continued technology transfer and product deployment activities. Research and development projects and technology prize competitions continued to address a wide range of science and technical challenges facing Reclamation water and power managers related to water infrastructure, power and energy, environmental compliance issues with water delivery and management, developing new supplies, and water operations and planning. This portfolio included approximately 12 projects that addressed the impacts of invasive zebra and quagga mussels on water infrastructure and operations, as well as research to advance a prize competition winning solution on eradication of mussels from open water bodies. Additionally, in the area of technology prize competitions, the program completed 7 prize competitions on topics ranging from forecasting to reservoir sedimentation to advanced water treatment efforts.

The DWPR Program funded 15 new laboratory research studies, and 9 new pilot scale projects focused on innovative new approaches to increasing water supplies via advanced water treatment on the reduction of cost, energy, and environmental impacts of desalination and water treatment and on the reduction of cost, energy and environmental impacts of desalination and water treatment. Accomplishments also included facilitation of technology maturation and adoption through technology transfer activities, and for the continued operation and maintenance (O&M) at Reclamation's Brackish Groundwater National Desalination Research Facility (BGNDRF) in Alamogordo, NM. Reclamation also continued coordinating and partnering with other Federal and non-Federal entities that fund and do work in the area of desalination and water treatment.

*Site Security* – <u>*Planned Accomplishments in 2024*</u> for Site Security include replacing end-of-life-cycle security systems at multiple dams, replacing vehicle barriers at Glen Canyon Dam award of a contract for the upgrade and complete replacement of electronic security system at Grand Coulee Dam, and continued support at NCIs and all other mission sites as needed.

<u>Planned Accomplishments in 2023</u> – Plans for FY 2023 include award of a contract for the upgrade and complete replacement of electronic security systems at Hoover, Parker and Davis Dams. Funding will provide support for end-of-life-cycle electronic security systems replacements in several locations. Accomplishments will include the planning and coordination for a long-term solution for reservoir side water security at Hoover, Shasta and Folsom Dams.

<u>Accomplishments in 2022</u> – Accomplishments in FY 2022 included completion of the Hoover Dam entry inspection station, award of a contract for a security system at the Klamath Basin Area Office and supporting sites, award of a Denver Security Division contract for Reclamation-wide electronic security support services. Accomplishments also included installation of security equipment for multiple dams including cameras at both Shasta and Glen Canyon Dams and installation of detection devices for Unmanned Aerial Systems (UAS) at each National Critical Infrastructure dam.

*WaterSMART* – <u>Planned Accomplishments in 2024</u> include providing WaterSMART Grants as costshared funding to carry out planning, design, and construction of on-the-ground water management improvements, including projects that save water; install renewable energy components; and accomplish other water, ecosystem, and energy sustainability benefits. In addition, some projects may also result in water delivery improvements that complement on-farm irrigation improvements, which can be carried out with the assistance of the United States Department of Agriculture, Natural Resources Conservation Service to accomplish coordinated water conservation improvements. Projects that include multiple benefits are given the greatest consideration for funding. Through WaterSMART Grants, funding is also used to support small-scale water efficiency projects (up to \$100,000 in Federal funding for each project) that have been identified through previous planning efforts. Reclamation has developed a streamlined selection and review process to reflect the small-scale nature of these projects. Additionally, WaterSMART Grants funding is used to support stakeholder efforts to develop water marketing strategies and drought resiliency projects to increase water supply reliability as well as river restoration projects to support ecosystems and watershed health. Assistance will be available to States, Tribes, irrigation and water districts, and other entities with water or power delivery authority, along with nonprofit conservation organizations who partner with those entities. Reclamation will also make funding available for water management improvements that are focused on ecological benefits, consistent with amendments to the SECURE Water Act.

Basin Study Program funding will support baseline assessments of risks and impacts to water supply and demand; the development of applied science tools, data, and guidance to aid Reclamation and our partners; site-specific pilots to evaluate alternative reservoir operations and water management strategies; and will continue to support collaborative efforts to evaluate and address imbalances between supply and demand, including Basin Studies and related follow-on activities.

Reclamation will provide funding for planning, design, and construction of water reclamation and reuse projects through the Title XVI Program. Projects will be identified for funding through a competitive process using criteria focused on reducing existing diversions or addressing specific water supply issues in a cost-effective manner and meeting other program goals. A small amount of funding will also be used to continue general program administration such as collection of data on program accomplishments and coordination among regional offices for consistency.

Reclamation will continue to implement the Cooperative Watershed Management Program. Funding will be used to support watershed groups, including outreach to ensure that the groups are representative of the stakeholders within the watershed, the development of watershed restoration plans to identify critical water issues related to water quantity and quality, and scoping and planning potential on-the-ground projects. Funding will also be provided to watershed groups to implement watershed management projects that provide significant benefits for ecological value and watershed health and have been developed as part of a collaborative process to help carry out an established strategy to increase the reliability of water resources. Funding will be allocated on a competitive basis using established criteria.

Reclamation will continue to implement the Drought Response Program. Funding will be allocated for planning and implementation actions through a competitive selection process that emphasizes mitigation of drought impacts for multiple water users, involvement from multiple stakeholders, and cost-sharing from non-Federal sponsors.

Through the Water Conservation Field Services Program (WCFSP), Reclamation will continue to make cost-shared financial assistance available on a competitive basis at the area and regional office levels for development of water conservation plans and design of water management improvements. This will identify water management improvements through System Optimization Reviews, and improving the understanding of water conservation technologies through demonstration activities, as well as technical assistance from Reclamation staff.

Reclamation is structuring the Aquatic Ecosystem Restoration program objectives to complement the climate adaptation and resiliency priorities and is implementing this new program in 2023. Implementation of this new Reclamation program will prioritize climate resilience investments supported by multi-stakeholder engagement and resulting in improved watershed health. The FY 2024 request includes \$500,000 for these activities.

<u>Planned Accomplishments in FY 2023</u> include providing funding for planning, design, and construction of new water and energy efficiency projects, projects to develop water marketing strategies, small-scale water efficiency improvements, and projects expected to result in ecological benefits.

Reclamation will conduct consistent baseline water supply and demand analyses; develop applied science tools, data, and guidance to carry out Reclamation's mission; conduct pilot studies to identify possible improvements to western reservoir operations; and continue support of collaborative efforts to address imbalances between supply and demand, including Basin Studies and follow-on activities.

Reclamation will continue to make funding available through the Cooperative Watershed Management Program for projects to establish or further develop a watershed group and for watershed groups to implement on-the-ground watershed management projects that provide significant benefits for ecological value and watershed health and have been developed as part of a collaborative process to help carry out an established strategy to increase the reliability of water resources.

Reclamation will also use available funding for planning, design, and construction of water reclamation and reuse projects, and for reviews of Title XVI feasibility studies, the coordination of data on program accomplishments, coordination between regional offices for consistency, and developing means to make the Title XVI program more efficient and effective.

Through the Drought Response Program, Reclamation will fund the development of new drought contingency plans and drought resiliency projects to implement drought mitigation actions and strategies. Thus far in FY 2023, Reclamation has selected 37 drought resiliency projects using Bipartisan Infrastructure Law funding to address drought. Reclamation will also post a funding opportunity for drought resiliency projects to allocate available FY 2023 appropriations.

Through the WCFSP, Reclamation will provide cost-shared funding for development of water conservation plans, design of water management improvements, identification of water management improvements through System Optimization Reviews, and improving the understanding of water conservation technologies through demonstration activities, as well as technical assistance from Reclamation staff.

<u>Accomplishments in FY 2022</u> included selection of 21 new WaterSMART Water and Energy Efficiency Grants In addition, Reclamation selected five new projects to receive a total of \$9.3 million in FY 2022 appropriations through the Environmental Water Resources Projects funding opportunity. Additional projects were funded using Bipartisan Infrastructure Law funding. Small-Scale Water Efficiency Projects were selected and funded using Bipartisan Infrastructure Law funding.

Reclamation completed review of applications under the Title XVI Program to make selections for the planning, design, and construction of water reuse projects. One WIIN Act Title XVI project was selected to receive \$17.5 million in FY 2022 appropriations and one congressionally authorized Title XVI project was selected to receive \$1.08 million in FY 2022 appropriations. Additional Title XVI projects were funded using Bipartisan Infrastructure Law funding.

As part of Reclamation's Drought Response Program, Reclamation provided \$39.5 million for 24 drought resiliency projects, and \$865,000 for the development and update of six drought contingency plans.

Through the Cooperative Watershed Management Program, Reclamation selected 21 projects to receive a total of \$3.8 million in Federal funding to establish or further develop a watershed group. Reclamation used \$4.6 million in appropriations to select 3 new basin studies and one plan of study to evaluate and address imbalances between supply and demand in Colorado, Idaho, Oregon, Utah and Washington. Reclamation also selected 8 new projects to develop applied science tools and information to support water management under variable hydrologic conditions.

## **Aging Infrastructure Program**

## LOCATION: The 17 Western United States

**DESCRIPTION/JUSTIFICATION:** The Omnibus Public Land Management Act of 2009, also known as P.L. 111-11, established the criteria and definition of extraordinary maintenance and emergency extraordinary maintenance. Reclamation's authority was amended in December 2020 when Congress passed P.L. 116-260, which provided Reclamation the authority to fund and negotiate contracts for the extended repayment of extraordinary maintenance projects.

The amendment adds to Reclamation's existing authority by creating a fund called the Aging Infrastructure Account, funded by repayment of extraordinary maintenance projects, as well as appropriations; directing Reclamation to establish an annual application process for eligible applicants to apply for funds and extended repayment; and requiring an annual report to Congress on Reclamation's intended use of the extraordinary maintenance funds in the Aging Infrastructure Account and providing an opportunity for Congress to act and establish an alternative allocation of certain of those funds.

Section 40901(2) of the Infrastructure Investment and Jobs Act (P.L. 117-58) appropriated \$3.2 billion into the Aging Infrastructure Account to be made available for major rehabilitation and replacement activities for transferred work operators and project beneficiaries. In FY 2022, \$100 million of these funds were allocated from the account for such efforts.

**AUTHORIZATION:** Sec. 1101, Title XI of the Consolidated Appropriations Act of 2021 (P.L. 116-260) amends 43 U.S.C. 510b to establish the Aging Infrastructure Account. Funding for this account consists of any amounts appropriated to the account, and any amounts deposited in the account under paragraph 3(B). Sec. 40901(2), Infrastructure Investment and Jobs Act (P.L. 117-58) appropriated \$3.2 billion into the Aging Infrastructure Account.

SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023	FY 2024
	Enacted	Request
Facility Maintenance and Rehabilitation	\$500,000	\$500,000
Enacted/Request	\$500,000	\$500,000
Prior Year Funds / Non-Federal	(\$0)	(\$0)
Total Program	\$500,000	\$500,000
Total Reclamation Allotment	\$500,000	\$500,000

## WORK PROPOSED FOR FY 2024:

**Facilities Maintenance and Rehabilitation** – Funding is requested in the Water and Related Resources account and will be transferred to the new account where it will undergo the allocation process while adhering to applicable law and Reclamation requirements for the implementation of extraordinary maintenance activities. <u>\$500,000</u>

#### **Reclamation Request**

\$500,000

## **Dam Safety Program**

**LOCATION:** The 17 Western States in Reclamation's service area. Nationwide for the Department of the Interior Dam Safety Program and for work performed for other Federal entities on a reimbursable basis.

**DESCRIPTION/JUSTIFICATION:** The safety and reliability of Reclamation dams continues to be one of Reclamation's highest priorities. The Dam Safety Program is critical to effectively manage risks to the downstream public, property, projects, and natural resources.

Funding is requested for three programs: the Department of the Interior (DOI) Dam Safety Program, the Safety Evaluation of Existing Dams (SEED) Program, and the Initiate Safety of Dams Corrective Action (ISCA) Program. The SEED and ISCA Programs identify and evaluate safety of dams issues and implement modifications, if warranted, to reduce associated risks to the public. The DOI Dam Safety Program, which Reclamation manages, includes facilitation and guidance to other Departmental bureaus for their dam safety programs.

As of the time of publication, Reclamation manages 489 dams throughout the 17 Western States. The Dam Safety Program has identified 361 high and significant hazard dams at 241 facilities, which form the core of Reclamation's Dam Safety Program. Under the authority of the Safety of Dams Act, Reclamation addresses dam safety issues related to new or updated hydrologic, seismic, or state-of-the-art design and construction practices. Approximately 50 percent of Reclamation's dams were built between 1900 and 1950, and the majority of Reclamation's dams were built before current state-of-the-art design and construction practices. Continued safe performance of aging dams is a great concern and requires an emphasis on the risk management activities conducted by the Dam Safety Program. Reclamation also implements ongoing risk management activities, including monitoring, incident response, examinations, and re-analyses, to assure safe dam performance. A strong Dam Safety Program must be maintained to identify developing adverse performance within Reclamation's inventory of dams and to carry out corrective actions expeditiously when unreasonable public risk is identified.

**Department of the Interior (DOI) Dam Safety Program** – Funding for the DOI Dam Safety Program allows Reclamation to coordinate and manage the program as the lead technical agency within DOI. Part 753 of the Departmental Manual and Secretarial Order No. 3048 assign responsibility to the Commissioner of Reclamation to advise and review other Departmental agencies in carrying out the Federal guidelines for dam safety, as directed by the October 4, 1979, Presidential Memorandum. This budget request includes technology development efforts focused on reducing uncertainties associated with dam performance and remote loading conditions to improve risk analysis practices across DOI.

Reclamation continues to lead the DOI Working Group on Dam Safety and Security (WGDSS) to foster collaboration and efficiency in the dam safety programs of the Bureau of Indian Affairs, Bureau of Land Management, Bureau of Reclamation, U.S. Fish and Wildlife Service, National Park Service, and Office of Surface Mining Reclamation and Enforcement. Reclamation provides a WGDSS program manager and technical support for WGDSS initiatives. Reclamation's Dam Safety Officer will continue to perform independent oversight, review, and policy development activities for DOI bureaus with dam safety programs.

**Safety Evaluation of Existing Dams (SEED) Program** – Supports performance monitoring, examinations, analyses, field data investigations, and technical studies and development activities on an ongoing or recurring basis for the dams in the program. It also includes program management activities, including labor costs associated with Dam Safety staff and other supporting offices. Public safety risks associated with dam safety issues are investigated and assessed to determine if safety of dams corrective

actions are warranted. If corrective actions are warranted, subsequent activities are funded by the Initiate Safety of Dams Corrective Action (ISCA) Program.

Investigations of adverse performance incidents at Reclamation dams are also a SEED activity. Actual fiscal year obligations fluctuate depending on the number and occurrences of incidents and the complexity of the investigations.

SEED activities benefit the public downstream from Reclamation's dams by ensuring prudent and reasonable practices are used to manage risks and to identify dam safety issues. Because these activities benefit the general public, they are not considered a project cost and are non-reimbursable. The SEED Program implements the Federal guidelines for dam safety, as directed by the October 4, 1979, Presidential Memorandum.

**Initiate Safety of Dams Corrective Action (ISCA) Program** – Supports safety of dams modifications and includes project formulation, approval, preconstruction, and construction activities for Reclamation dams where risk assessments indicate the dam safety risks justify modifications to reduce risk to the downstream public in accordance with Reclamation's Public Protection Guidelines. As studies progress on any dam, changes in schedule or scope of work may occur in response to increased knowledge of risk, changes in dam performance, or impacts on critical water supplies from interim actions such as reservoir restrictions. The ISCA Program allows resources to be readily focused on priority structures, as determined by an evolving identification of risks, and needs. Modification reports are prepared and submitted to Congress for modifications with estimated construction costs exceeding \$20 million (October 2015 price level), as required by the Safety of Dams Act. Fifteen percent of expended ISCA funds are repaid by project beneficiaries in accordance with the Safety of Dams Act, as amended.

All safety of dams modifications are funded through the ISCA Program. Modification approvals are managed by the Dam Safety Office. After the modifications are approved, construction is managed by the regional office over the specific project. Dam safety activities in ISCA are project-driven and based on the estimated risk, scope, and needs of specific projects. Project funding requests are subject to annual fluctuations. A total of 12 projects are underway, including 6 currently under construction and 6 projects in preconstruction.

ISCA funding is needed for developing corrective action alternatives, designs, and modification reports; managing project approval activities; performing special studies, data collection, and other preconstruction activities; and completing design, construction, and construction support activities. When deemed effective, reservoir restrictions or other interim actions are implemented to help manage risks until modifications can be implemented. Generally, interim actions do not reduce the public's risk to the same degree as a long-term corrective action. Reservoir restrictions have economic impacts on water users and reduce recreation, fish and wildlife, and other benefits of the project.

## Corrective Actions Currently Under Construction in FY 2024

B.F. Sisk Dam, Central Valley Project, California: The dam safety issues at B.F. Sisk Dam are associated with the potential deformation or cracking of the dam during an earthquake, resulting in overtopping or erosion failure. Modifications include construction of a downstream foundation key trench and berm in select locations and a two-stage filter. This modification will be the largest in the history of the ISCA Program. The initial construction contract was awarded in FY 2022. Modification efforts are anticipated to continue over the next 10-15 years, pending availability of funds.

Bull Lake Dam, Pick-Sloan Missouri Basin Project, Riverton Division, Wyoming: The dam safety issues at Bull Lake Dam include internal erosion of the spillway foundation and potential failure of the spillway

piers, gate structures, and chute in response to an alkali-silica reaction in the structural concrete. Analyses indicate risks are increasing over time because of continued erosion of the foundation of the spillway chute and concrete deterioration from the alkali-silica reaction. Modifications include partial removal and abandonment of the existing spillway and construction of a new spillway with appropriate defensive measures to resist internal erosion of the spillway foundation. The construction contract was awarded in FY 2018, and substantial completion of construction is scheduled for FY 2024 with final project closeout expected in FY 2026.

El Vado Dam, Middle Rio Grande Project, New Mexico: The dam safety issues at El Vado Dam are associated with erosion potential failure modes at both the service spillway and auxiliary spillway, as well as internal erosion potential failure modes through the embankment. The modification work on the embankment, including the installation of the foundation grout curtain, backfill grouting, and installation of the upstream liner, was awarded in September 2021. Final design of the proposed modifications for the construction of the new spillway is underway. The spillway construction contract is expected to be awarded in spring 2024.

Folsom Dam, Central Valley Project, California: The dam safety issues at Folsom Dam include potential overtopping and failure during large flood events, potential failure as a result of earthquake shaking, and potential internal erosion along the abandoned conduits in the Right-Wing Dam. Modifications consist of construction of an auxiliary spillway and strengthening of the project's various structural features. Modifications are closely coordinated with the U.S. Army Corps of Engineers as a Joint Federal Project that will provide increased flood damage control and safety for the city of Sacramento, California. Major construction activities associated with dam safety issues are complete. Remaining work includes a localized filter and berm at the Right-Wing Dam conduits. Modification efforts are anticipated to continue through FY 2027.

Fresno Dam, Milk River Project, Montana: The dam safety issues at Fresno Dam are associated with internal erosion through the embankment and foundation of the dam and hydraulic jacking of the spillway slabs. Proposed modifications include the construction on the downstream slope of a sand filter, gravel drain, and buttress. Additionally, a filter trench will be constructed at the downstream toe of the dam and spillway slab joints will be constructed to state-of-the-art designs. Final design of the preferred embankment alternative is complete and in progress for the spillway designs. The construction contract for the embankment is scheduled for award in FY 2023 with substantial completion of construction expected in FY 2025, with substantial completion of construction expected in FY 2026.

Kachess Dam, Yakima Project, Washington: The dam safety issues at Kachess Dam are associated with internal erosion along the outlet works conduit. The proposed modifications include the construction of a diaphragm filter and lining and extending the outlet works conduit. Commissioner approval to proceed with the modification efforts, per authority provided through the Reclamation Safety of Dams Act (as amended), has been received. Construction is expected to begin in FY 2023.

## Dam Construction Award Scheduled in FY 2024

Award of new, initial construction contract modifications are not scheduled for FY 2024.

## Dams with Preconstruction Activities Continuing in FY 2024

Conconully Dam, Okanogan Project, Oregon: The dam safety issues at Conconully Dam are associated with the potential deformation of the dam during an earthquake, resulting in overtopping or erosion failure. Modification alternatives are under development. The Corrective Action Study is in progress.

Heart Butte Dam, Pick-Sloan Missouri Basin Project, Heart Butte Unit, North Dakota: The dam safety issues at Heart Butte Dam are associated with internal erosion potential failure modes along the conduit. Proposed modifications include construction of a filter and drainage system around the spillway and outlet works conduit. The Corrective Action Study is in progress.

Hyrum Dam, Hyrum Project, Utah: The dam safety issues at Hyrum Dam are associated with hydrologic potential failure modes. Proposed modifications include construction of a spillway along a new alignment and demolition, removal, and burial of the existing spillway. The Corrective Action Study is in progress.

Navajo Dam, Colorado River Storage Project, New Mexico: The dam safety issues at Navajo Dam are associated with internal erosion along the foundation contact at the right abutment. Modification alternatives are under development. The Corrective Action Study is in progress.

Ochoco Dam, Crooked River Project, Oregon: The dam safety issues at Ochoco Dam are associated with the potential deformation of the dam and with the structural integrity of the outlet works during an earthquake, resulting in overtopping or internal erosion failure. The Corrective Action Study is expected to start in FY 2024.

Scoggins Dam, Tualatin Project, Oregon: The dam safety issues at Scoggins Dam are associated with the potential deformation of the dam during an earthquake, resulting in overtopping or erosion failure. Modification alternatives are under development. The Corrective Action Study is in progress.

## **Potential Outyear Corrective Actions**

The following dams will be assessed for potential risk reduction activities before FY 2025; items removed from the list below due to postponement of assessments for recommendations for safety of dams corrective actions include the Little Wood River Dam (ID), Lewiston Dam (CA), O'Sullivan Dam (WA), Seminoe Dam (WY), and Sugar Loaf Dam (CO):

- Granby Dam, Colorado-Big Thompson Project, Colorado
- Merritt Dam, Pick-Sloan Missouri Basin Project, Nebraska
- Vallecito Dam, Pine River Project, Colorado
- Willow Creek Dam, Sun River Project, Montana
- Foss Dam, Witchita Basin Project, Oklahoma

AUTHORIZATION: The Reclamation Act of 1902, June 17, 1902, as amended. The Dam Safety Program is administered as directed by an October 4, 1979, presidential memorandum to implement the Federal guidelines for dam safety. Corrective actions and associated studies on Reclamation dams and related facilities are authorized by P.L. 95-578, the Reclamation Safety of Dams Act, November 2, 1978, as amended by P.L. 98-404, Reclamation Safety of Dams Act Amendments of 1984, August 28, 1984. Additional authority is provided by P.L. 106-377, the FY 2001 Energy and Water Development Appropriations Act, October 27, 2000, which incorporated H.R. 4733 (later H.R. 5483); P.L. 107-117, the FY 2002 Defense Appropriations Act, January 25, 2002; P.L. 108-439, Reclamation Safety of Dams Act Amendments of 2004, December 3, 2004; and P.L. 114-113, the Consolidated Appropriations Act, December 18, 2015. The Contributed Funds Act (43 U.S.C. § 397a), Sundry Civil Appropriations Act for 1922, March 4, 1921 (41 Stat. 1367), provides for non-Federal funding. Funding authorized by P.L. 117-58, The Infrastructure Investment and Jobs Act, November 15, 2021.

**APPROPRIATION CEILING:** The 1978 Safety of Dams Act authorized \$100 million to undertake necessary actions to provide for the safety of existing Reclamation dams and related facilities. All work

done under the original SOD Act was non-reimbursable. The SOD Act was amended in 1984 to authorize \$650 million more for dam safety purposes and require 15 percent repayment for future work performed under the Act. An additional \$95 million was authorized in P.L. 106-377, the FY 2001 Energy and Water Development Appropriations Act. An additional \$32 million was authorized in P.L. 107-117, the FY 2002 Defense Appropriations Act. An additional \$540 million was authorized in P.L. 108-439, Reclamation Safety of Dams Act Amendments of 2004. This amendment also increased the Commissioner's authority from \$750,000 to \$1.25 million. An additional \$1.1 billion was authorized in P.L. 114-113, the Consolidated Appropriations Act, 2015. This law also increased the Commissioner's authority to approve projects to \$20 million. The Commissioner's authority and the appropriation ceiling are adjusted for ordinary fluctuations in construction costs as measured by applicable cost indices. As of September 30, 2022, there is \$2.28 billion remaining of the ceiling.

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Facility Maintenance and Rehabilitation		
DOI Dam Safety Program	\$1,303,000	\$1,303,000
Safety Evaluation of Existing Dams Program	\$26,354,000	\$26,354,000
Initiate Safety of Dams Corrective Action Program	\$182,561,000	\$182,561,000
Enacted/Request	\$210,218,000	\$210,218,000
Prior Year Funds	\$153,462,108	\$0
Total Program	\$363,680,108	\$210,218,000
Prior Year Funds/Non-Federal	(\$153,462,108)	\$0
Total Reclamation Allotment	\$210,218,000	\$210,218,000

#### **Program Financial Data**

Facility Maintenance and Rehabilitation	FY 2023 Enacted	FY 2024 Request
CGB – CVP, B.F. Sisk Dam, CA	\$60,000,000	\$50,000,000
CGB – P-SMBP, Riverton Division, Bull Lake Dam, WY	\$20,000,000	\$5,000,000
CPN – Okanogan Project, Conconully Dam, WA	\$3,000,000	\$4,000,000
UCB – Middle Rio Grande Project, El Vado Dam, NM	\$11,000,000	\$80,000,000
CGB – CVP, Folsom Unit, Folsom Dam, CA	\$3,000,000	\$1,500,000
MB – Milk River Project, Fresno Dam, MT	\$55,000,000	\$5,000,000
MB – PSMPB, Heart Butte Dam, ND	\$3,000,000	\$3,000,000
UCB – Hyrum Project, Hyrum Dam, UT	\$2,000,000	\$3,000,000
CPN – Yakima Project, Kachess Dam, WA	\$8,000,000	\$12,600,000
UCB – Colorado River Storage Project, Navajo Dam, NM	\$4,000,000	\$5,000,000
CPN – Crooked River Project, Ochoco Dam, OR	\$0	\$2,800,000
CPN – Tualatin Project, Scoggins Dam, OR	\$8,000,000	\$7,000,000
Other Construction and Preconstruction Dams	\$5,561,000	\$3,661,000
Total for Safety of Dams Modifications Currently Underway	\$182,561,000	\$182,561,000

## Safety of Dams Modifications Currently Underway

## WORK PROPOSED FOR FY 2024:

## **Facilities Maintenance and Rehabilitation**

The funding request for the ISCA Program allows Reclamation to address ongoing dam safety risk management activities at B.F. Sisk Dam, CA; Bull Lake Dam, WY; El Vado Dam, NM; Folsom Dam, CA; Fresno Dam, MT, and Kachess Dam, WA. Preconstruction and project formulation activities are planned at Conconully Dam, OR Heart Butte Dam, ND; Hyrum Dam, UT; Navajo Dam, NM; Ochoco Dam, OR and Scoggins Dam, OR. Actual funding levels for specific risk reduction actions under the ISCA Program are project-driven and based on the estimated risks, scope, and needs of specific projects. \$182,561,000

The SEED Program request will support the evaluation of safety of dams issues at Reclamation dams. \$26,354,000

The DOI Dam Safety Program request includes funding for Reclamation's continued coordination and management of the program as the lead technical agency within DOI and for ongoing work leading the DOI WGDSS. Actual projects and funding amounts may be modified depending on identified risks and needs and are subject to final review and approval. <u>\$1,303,000</u>

## Subtotal, Facilities Maintenance and Rehabilitation

## <u>\$210,218,000</u>

**Reclamation Request** 

\$210,218,000

## **Emergency Planning and Disaster Response Program**

LOCATION: The 17 Western States in Reclamation's service area.

**DESCRIPTION/JUSTIFICATION**: Reclamation's ability to prepare for and respond to disasters and emergencies at Reclamation dams, facilities, and offices, and to participate in federal response to support the American public, is paramount to protecting lives, property, and the environment. It is also critical that Reclamation prepare for disruptions to its expectations to perform mission essential functions. The Emergency Planning and Disaster Response Program (EPDRP) is inclusive of comprehensive emergency management and provides Reclamation-wide expertise, support, guidance, and oversight of emergency management activities, including emergency action planning for water impoundment structures, continuity of operations, disaster response, communications, and training and exercising. EPDRP leads Reclamation's efforts to implement new or revised regulations, requirements, and initiatives. EPDRP routinely interfaces with the Department of the Interior (DOI) on emergency management, disaster recovery, emergency notification, and other activities, and serves as the bureau's emergency operations center to collect, synthesize, coordinate, and disseminate incident information.

**Continuity of Operations** - Continuity of Operations (COOP) planning and execution ensures Reclamation's ability to resume mission essential functions (i.e., delivery of water and generation of hydropower) and essential supporting activities (e.g., payment of mission essential workers, purchasing for mission essential equipment) within 12 hours when interrupted by an incident or unplanned event. The COOP program facilitates leadership, technical guidance, training, and oversight/quality assurance across Reclamation. The program develops, maintains, trains, and executes the Denver Office COOP and devolution plans, leads the Reclamation Continuity Working Group, and performs internal control responsibilities across Reclamation's regions and offices. It also provides technical consultation to partners and cooperators across DOI and the water and power industry when requested. The program develops and maintains Reclamation's COOP directive and standard, testing documentation, templates, and virtual and classroom training courses, and fulfills roles that assist DOI's COOP program in support of the Office of the Secretary.

**Emergency Action Planning for Water Impoundment Structures** - As the DOI expert and an industry leader in emergency action planning (EAP) for water impoundment structures, the EAP program facilitates Reclamation's development and maintenance of technical guidance and ability to consult and advise on incident management implementation and response techniques across Reclamation's dams and canals. Reclamation's EAP program creates strategic approaches that integrate incident management, tactical operation, and informed decision-making to promote the preservation of life and property for the downstream public. The program produces directives, templates, tools, training, and exercising guidelines, and facilitates the implementation of comprehensive emergency planning strategies for Reclamation and partner dams. Further, the program provides reimbursable services to Reclamation's area offices, other DOI bureaus and offices, and other federal (e.g., USDA Forest Service) and partner agencies and cooperators in the development of plans, design and conduct of exercises, and facilitation of after-action reviews and lessons learned. The program represents Reclamation and supports DOI dam safety leadership to national committees and external organizations. Further, the program performs oversight and quality assurance to ensure that EAPs comply with DOI, and Federal Emergency Management Agency (FEMA) requirements as described in law, regulations, requirements, and industry standards.

**Training and Exercises** - Training and exercising are vital to nurturing skills, abilities, and capacity to develop and execute emergency plans during incidents and unplanned events. Reclamation's emergency management program develops and delivers interpretation and training on the Homeland Security

Exercise and Evaluation Program and facilitates emergency management training, orientation seminars, table-top exercises, and functional exercises on all subject matter (e.g., National Incident Management System, EAPs, COOP plans, occupant emergency response) to address both recurring requirements and to resolve after-action reviews and corrective action plan findings.

**Communications** - The communication program operates both secure and non-secure communications. Secure communications support Reclamation's COOP requirements. The program also manages and staffs Reclamation's Emergency Operations Center, which provides methods of information collection, analysis, and dissemination, as well as cross-functional/organization communication and coordination, for senior leadership in compliance with DOI policy and executive branch critical information requirements. Further, the communications program also administers Reclamation's instance of the DOI emergency notification system.

**Disaster Response and Recovery** - The Disaster Response program serves as DOI's National Response Framework Principal Planner for Emergency Support Function #3, Public Works and Engineering, leading the Department's planning, management, and administration of disaster response personnel deployment (from all DOI bureaus and offices) to federally declared disasters in support of requests from the U.S. Army of Corps of Engineers (USACE) and FEMA. The Disaster Response program likewise coordinates all deployments of Reclamation personnel for other emergency support functions and deployments within the scope of the National Disaster Recovery Framework for Infrastructure Systems. The program is a direct support entity of DOI's requirements under Emergency Support Function #12, Energy, and a general support entity for remaining functions. The Disaster Response program manages Reclamation's all-hazards qualifications and instance in the DOI incident and qualification system.

AUTHORIZATION: National Security Act of 1947, P.L. 93-288, as amended by P.L. 100-707; Robert T. Stafford Disaster Relief and Emergency Assistance Act; P.L. 84-99, Flood Control and Coastal Emergencies; U.S. Code Title 6 Subchapter II – Comprehensive Preparedness System; Executive Order 12656, Assignment of National Security and Emergency Preparedness Responsibilities; Executive Order 12472, Assignment of National Security and Emergency Preparedness Telecommunications Functions; PPD-2, Implementation of the National Strategy for Countering Biological Threats; HSPD-5, Management of Domestic Incidents; PPD-8, National Preparedness; PPD-40, National Continuity Policy; Department of the Interior Departmental Manual, Series: Emergency Management, Part 900, Chapters 1–5; Department of the Interior Departmental Manual, Part 753, Chapter 2; 5 U.S.C. § 301, Federal Guidelines for Dam Safety, Departmental Regulations (P.L. 107-56, Title X, Sec. 1016, October 26, 2001, 115 Stat. 400); 42 U.S.C. § 5195c, Critical Infrastructure Protection Act of 2001 (P.L. 107-296, Sec. 2, November 25, 2002, 116 Stat. 2140, 6 U.S.C. § 101), as amended and supplemented; 41 CFR § 101–120; 29 CFR §1910.38; Post-Katrina Emergency Management Reform Act of 2006 (P.L. 109-295, 120 Stat. 1355).

## **Program Financial Data**

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Facility Operations	\$1,261,000	\$1,771,000
Enacted/Request	\$1,261,000	\$1,771,000
Non-Federal	\$0	\$0
Prior Year Funds	\$787,521	\$0
Total Program	\$2,048,521	\$1,771,000
Prior Year Funds/Non-Federal	(\$787,521)	(\$0)
Total Reclamation Allotment	\$1,261,000	\$1,771,000

## WORK PROPOSED FOR FY 2024:

 Facility Operations - Continue overseeing the Continuity of Operations and Emergency Action Planning Programs and ongoing exercises of the existing Reclamation continuity of operations and emergency action plans. Continue management of disaster response mission assignments, National Response Framework/National Disaster Recovery Framework requirements, secure communications and related activities, and the Emergency Notification System. Continues compliance with Departmental minimum training requirements for emergency management.

## **Reclamation Request**

\$1,771,000

## **Endangered Species Recovery Implementation Program – Reclamation Wide**

LOCATION: The 17 Western States in Reclamation's Service Area

**DESCRIPTION/JUSTIFICATION:** This Program supports Endangered Species Act (ESA) activities on certain Reclamation projects where no site-specific funding source exists, additional support where funding is insufficient, or funding for unforeseen consultations. The activities under this Program reflect Reclamation's proactive efforts to minimize the potential effects of Reclamation's actions upon listed, proposed listings, and candidate species pursuant to Section 7 (a)(1) of the ESA. This Program also provides for necessary consultations that may arise due to new species listings and/or unanticipated work that may affect listed species. Programs are also funded to develop, implement, and sustain actions that preserve, conserve, and recover endangered, threatened, proposed, and candidate species.

**AUTHORIZATION:** P.L. 84-485, Colorado River Storage Project, April 11, 1956; P.L. 79-732, Fish and Wildlife Coordination Act, August 14, 1946; P.L. 93-205, Endangered Species Act of 1973, as amended, December 28, 1973; P.L. 106-392, To Authorize the Bureau of Reclamation to Provide Cost Sharing for the Endangered Fish Recovery Implementation Programs October 30, 2000, as amended by P.L. 107-375, Dec. 19, 2002. P.L. 110-229, Consolidated Natural Resources Act of 2008, Title V, Sec. 515, Platte River Recovery Implementation Program and Pathfinder Modification Project Authorization, May 8, 2008; P.L. 111-11, Omnibus Public Land Management Act of 2009, March 30, 2009; P.L. 112-270, Endangered Fish Recovery Programs Extension Act of 2012, January 14, 2013.

**COMPLETION DATA:** Not Applicable. This is an ongoing Program which will continue if conservation and consultation efforts are needed.

Activity	FY 2023	FY 2024
	Enacted	Request
Fish and Wildlife Management and Development	\$2,584,000	\$2,636,000
Enacted/Request	\$2,584,000	\$2,636,000
Total Program	\$2,584,000	\$2,636,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$2,584,000	\$2,636,000

## SUMMARIZED FINANCIAL DATA Program Financial Data

## WORK PROPOSED FOR FY 2024:

**Fish and Wildlife Management and Development** – Continues support of consultation activities and the implementation of Biological Opinion (BiOp) requirements on certain projects throughout Reclamation. Continues coordination with the National Oceanic and Atmospheric Administration Fisheries and the U.S. Fish and Wildlife Service on development of BiOps, new species listings, delistings, critical habitat designations, reintroductions, and recovery plans. Continues ESA-related activities such as responding to Freedom of Information Act inquiries, creating administrative records, producing records during "discovery," preparing for and filing depositions, and assisting the Solicitor's Office and Department of Justice in legal activities. Continues land protection, habitat restoration, and other activities to benefit endangered and threatened species and critical habitats.

Continues the acquisition of fee title and/or conservation easements on lands containing riparian, vernal pool, serpentine soil, valley grassland, and alkali scrub habitats. Continues the restoration of riparian, alkali scrub, serpentine soil, and other impacted habitats. Provides for the captive breeding and reintroduction of listed species to their historic habitats.

Continues annual winter flights and occupancy, reproductive assessment, helicopter surveys, nest watch activities, and participation on the Southwestern Bald Eagle Management Committee. Reclamation's continued support is critical to the implementation of the Arizona Bald Eagle Conservation Strategy and will serve to offset future project related impacts. Continues field data collection in accordance with the Flat-Tailed Horned Lizard Range-wide Management Study providing guidance for the conservation and management of sufficient habitat to maintain existing populations of the lizards. Continues work on activities to protect and create new habitat for the benefit of the southwestern willow flycatcher, yellowbilled cuckoo, and Yuma ridgeway's rail along the lower Colorado River, Gila River, and San Pedro River's migratory route, establishing native riparian, wetland, and aquatic areas in addition to providing educational programs to protect these habitats. Reclamation has been a long-term partner in the Arizona Bird Conservation Initiative with Arizona Game and Fish, and all other statewide Federal agencies in determining which species and habitats are of greatest conservation need and working toward conservation actions on a global scale with Partners in Flight. Continues work on implementation of conservation actions due to the spinedace and other aquatic species being listed as endangered and threatened. The spinedace is currently restricted to north flowing tributaries of the Little Colorado River. Work includes surveys and management of the northern Mexican gartersnake and the narrow-headed gartersnake. \$2,636,000

#### **Reclamation Request**

\$2,636,000

## **Environmental Program Administration**

## LOCATION: The 17 Western States in Reclamation's Service Area

**DESCRIPTION/JUSTIFICATION:** The program provides for the assessment, evaluation, study, and formulation of plans to ensure compliance with environmental law, policy, and initiatives. The program also provides for statutory and regulatory compliance in required records and data management, tracking, reporting, and public outreach and information. The program ensures continued legal operation of established Reclamation facilities and projects through programmatic management of environmental compliance documentation, programs, and monitoring to comply with the National Environmental Policy Act (NEPA) requirements. The program provides for the collection and analysis of data to determine legal positions and makes recommendations relative to the conservation of endangered or threatened species in compliance with the Endangered Species Act (ESA), the Clean Water Act, the Fish and Wildlife Coordination Act and for meeting requirements of the National Historic Preservation Act (NHPA).

AUTHORIZATION: P.L. 845 Clean Water Act, June 30,1948, 33 U.S.C. 1251-1376; Fish and Wildlife Coordination Act, August 12, 1958; 16 U.S.C. 668-668d Bald and Golden Eagle Protection Act of 1940, June 8, 1940; P.L. 86-523 as amended Archeological and Historic Preservation Act, June 27, 1960; P.L. 89-665 National Historic Preservation Act of 1966, October 15,1966; 54 U.S.C. 300101; P.L. 91-190, 42 U.S.C. 4321-4347 National Environmental Policy Act of 1969, January 1, 1970, as amended; Paleontological Resources Preservation Act of 2009, P.L. 111-11, Title VI, Subtitle D; Clean Air Act of 1970, 42 U.S.C. 7401; Executive Order 11593 Protection and Enhancement of the Cultural Environment, May 13, 1971; P.L. 93-205 Endangered Species Act of 1973, December 28, 1973, as amended; P.L 93-523, 42 U.S.C. 300f Safe Drinking Water Act, December 16, 1974; Executive Order 11988 Floodplain Management, May 24, 1977; Executive Order 11990 Protection of Wetlands, May 24, 1977; P.L. 95-341 American Indian Religious Freedom Act, August 11, 1978; P.L. 96-95 Archaeological Resources Protection Act of 1979, October 31, 1979; P.L. 97-95, Sec. 1539-1549; 7 U.S.C. 4201, et seq, December 22, 1981; P.L. 101-601 Native American Graves Protection and Repatriation Act, November 16, 1990; Executive Order 12898 Environmental Justice, February 11, 1994; 512 DM Chapter 2 Indian Trust Responsibilities, December 1, 1995; Executive Order 13007 Indian Sacred Sites, May 24, 1996; Executive Order 13175 Consultation and Coordination with Indian Tribal Governments, November 6, 2000; Executive Order 13186 Protection of Migratory Birds, January 10, 2001; P.L. 109-58 Federal Energy Policy Act of 2005, July 29, 2005; Department of the Interior National Environmental Policy Act Regulations 43 CFR Part 46; Regulations for Implementing the Procedural Provisions of the National Environmental Policy Act, 40 CFR Parts 1500-1508; Executive Order 13423 Strengthening Federal Environmental, Energy, and Transportation Management, January 24, 2007; Executive Order 13514 -Federal Leadership in Environmental, Energy, and Economic Performance, October 5, 2009.

## **Program Financial Data**

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Fish and Wildlife Management and Development	\$1,933,000	\$1,803,000
Enacted/Request	\$1,933,000	\$1,803,000
Non-Federal	\$0	\$0
Prior Year Funds	\$21,072	\$0
Total Program	\$1,954,072	\$1,803,000
Prior Year Funds/Non-Federal	(\$21,072)	\$0
Total Reclamation Allotment	\$1,933,000	\$1,803,000

## WORK PROPOSED FOR FY 2024:

**Fish and Wildlife Management and Development -** Continues administrative support, oversight, and management of NEPA, NHPA, and ESA processes and reviews. This includes review, coordination, and comment on NEPA, and other environmental documents prepared by other Federal, State, or local agencies. Continues administrative support in the preparation and coordination of an annual Interagency Agreement with U.S. Fish and Wildlife Service under the Fish and Wildlife Coordination Act. Continues collection and analysis of data to support environmental compliance for NEPA, NHPA, and ESA projects, proposals, and activities. This data is used to analyze impacts and make recommendations based on the results of the environmental compliance. Continues to establish and monitor environmental commitments associated with this environmental compliance. Continues design and presentation of training regarding NEPA compliance. Continues review and comment on all draft directives, audits, and data calls. Continues administrative support in preparing and coordinating annual agreements with the U.S. Fish and Wildlife Service.

## **Reclamation Request**

\$1,803,000

## **Examination of Existing Structures**

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION:** This program provides for on-site review and examination of Reclamation project facilities operated by both Reclamation and other entities, identification of operation and maintenance deficiencies, and technical assistance to the operating entities. The program recommends corrective actions to improve safety and operational procedures, reduce operating expenses, and conserve water and energy where applicable. In addition, the program provides for the review, evaluation, and revision of Standard Operating Procedures (SOP), mechanical equipment, and critical lifeline structures at Reclamation facilities operated by both Reclamation and other operating entities. The program compels safe and proper operation of facilities, thus reducing in-service failures and excessive maintenance, and protects the Federal investment. It is also under the program's purview to complete inspections and assign a facility reliability rating for project facilities with the exception of non-Reclamation operated and maintained associated facilities. The program also provides funding to update inundation maps based on appropriate failure modes and population at risk. The inundation maps are important to downstream communities in the event of dam failure or uncontrolled release.

In addition, the program provides procedures to implement and exercise Emergency Action Plans (EAPs) for Reclamation high or significant hazard dams. These EAPs provide timely and accurate notification to local authorities responsible for the evacuation of the public when potentially at risk from high operational or dam failure releases from Reclamation facilities. The program provides coordination of other emergency management activities, such as providing information to communities downstream of Reclamation facilities to assist them in the preparation of warning plans and plans specific to Reclamation dams.

Emergency Management funds will be used to help entities meet requirements of the Response Level System; and Emergency Management training mandates under Presidential Policy Directive 8; and emerging changes in coordination, accomplishment, and use of inundation studies and mapping and other all-hazards and flood consequence study, downstream mitigation, and response planning. This will reduce the risk of high losses-of-life, high economic impacts of property destruction, and local industry disruptions due to Reclamation dam operation failures and floods. Activities are coordinated with other Federal, State, and local jurisdictions to ensure emergency preparedness and response to national and/or local incidents affecting Reclamation facilities. The program also works to prevent or control invasive species activities and their impacts to Reclamation facilities.

**AUTHORIZATION:** Reclamation Act of 1902, June 17, 1902; P.L. 260, the Reclamation Project Act of 1939, August 4, 1939; Federal Guidelines for Dam Safety of June 25, 1979; P.L. 95-578, Reclamation Safety of Dams Act, as amended December 18, 2015; E.O. 13423, Strengthening Federal Environmental, Energy, and Transportation Management, January 24, 2007; E.O. 13514 Federal Leadership in Environmental, Energy, and Economic Performance, October 5, 2009.

### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Facility Operations	\$2,929,000	\$2,621,000
Facility Maintenance and Rehabilitation	\$8,405,000	\$9,576,000
Enacted/Request	\$11,334,000	\$12,197,000
Non-Federal	\$50,000	\$0
Prior Year Funds	\$0	\$0
Total Program	\$11,384,000	\$12,197,000
Prior Year Funds/Non-Federal/Other Federal	(\$50,000)	(\$0)
Total Reclamation Allotment	\$11,334,000	\$12,197,000

### WORK PROPOSED FOR FY 2024:

 Facility Operations – Continues funding for cyclical review, evaluation, and revision of EAPs and SOPs for safety and consistency. Continues to identify deficiencies and recommend corrective actions.

 Continues promoting efficient and safe operations of transferred Reclamation facilities, periodic emergency exercises, reviews and technical assistance, and classroom and on-site training for dam operators. Continues emergency operations management. Continues preparation and review of reports in accordance with Reclamation's performance parameters. Continues funding the development of updated inundation studies and associated maps for the Region's high or significant hazard dams. Continues funding for development of response plans, monitoring activities, and facility vulnerability assessments for invasive Quagga and Zebra Mussels, which have the potential to significantly impact Reclamation facilities and their operations. Continues review of instrumentation schedules and reports in accordance with Reclamation policy, directives and standards.

**Facility Maintenance and Rehabilitation** – This activity funds the management of Reclamation's Review of Operations and Maintenance (RO&M) Program. The RO&M Program performs periodic reviews and examinations of Reclamation's water related associated facilities. Associated facilities include a wide range of canals, pipelines, tunnels, pumping plants, buildings, bridges, low hazard dams, fish passage facilities, and other related facilities. The RO&M Program evaluates the effectiveness of the operation and maintenance (O&M) practices at each facility. If any deficiencies are noted, recommendations are made to address the deficiency. This activity also funds the management of O&M recommendations across all facilities through a recommendation management system. Reclamation has tens of thousands of assets that must be managed in an asset inventory system to properly monitor asset life-cycle information, maintenance history, location, examinations, and operating entity information.

Reclamation has many facilities that require specialized inspections due to portions of the facility being inaccessible by normal inspection techniques. These facilities require inaccessible feature inspections like underwater dive inspections, rope access team inspections, or remotely controlled video inspections. The FY 2022 request included an increase for these efforts, which is reflected in the FY 2023 request now. This activity also funds landslide surveillance in the vicinity of Reclamation facilities. Collectively, these activities promote the efficient and sustainable operation of Reclamation facilities.

Funding also continues activities for design review and construction quality assurance for substantial changes to Reclamation facilities operated and maintained by other entities; the Environmental

Management System that evaluates an organization's apparent or potential impact to the environment or human health; review and examination of high and significant hazard dams, including participation in Comprehensive Facility Reviews; performance of Periodic Facility Reviews; bridge inspections; and examinations of normally inaccessible features (dives, climbs, and remotely-controlled video inspections). Increase in funding supports efforts associated with long-term evaluations of sedminentation surveys and dead pool assessments and analyses; the first step in understanding the available water in each reservoir involved in Reclamation operations is to know the volume of water available in each reservoir and when when dead pool (when the volume of water in a reservoir decreases to a point where it cannot be easily utilized for water conveyance of hydropower production) may be reached. **\$9,576,000** 

#### **Reclamation Request**

\$12,197,000

### **General Planning Activities**

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION:** Water resource agencies are challenged by the impacts of population growth, hydrologic variability, including impacts from drought, accelerated urbanization of rural areas, inefficient water system operations, and environmental constraints. General Planning Activities (GPA) funds support the success of ongoing water resource management activities and new initiatives to address these challenges. Funds are used to apply planning techniques and technical expertise to help understand and deal with water supply and demand issues; build and sustain partnerships with local, State, and Tribal entities; and develop policies, guidelines, training, and analytical tools. GPA funds maintain core water resources planning capabilities through resource investigation activities, including preliminary examinations of economic and technical solutions to water supply challenges, advanced scoping of studies approved for future-year funding, short-term unanticipated investigation activities not funded by other investigation programs and participation on interagency study teams. GPA funds are also used to resolve Reclamation policy questions and to develop guidelines for the application of legal and policy requirements.

AUTHORIZATION: The Reclamation Act of 1902, June 17, 1902.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$2,388,000	\$8,641,000
Enacted/Request	\$2,388,000	\$8,641,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$2,388,000	\$8,641,000
Prior Year Funds/Non-Federal	(\$0)	(\$0)
Total Reclamation Allotment	\$2,388,000	\$8,641,000

### SUMMARIZED FINANCIAL DATA

### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development – Continues to foster and sustain Reclamation's ability to use its water resources planning and technical expertise to address existing and emerging challenges associated with competing water uses and the need to balance multiple demands for limited water supplies. This important support function helps sustain Reclamation's core competencies and capabilities through structured and timely water resources planning techniques. Continues Reclamation's ability to identify and develop alternatives to optimize existing single-use water supplies to meet emerging multiple-use demands. Continues to provide Reclamation customers and stakeholders with long-term, value-added solutions to ever-increasing water resources challenges.

Ensures continuity of the skills needed to effectively plan for a wide range of activities within the context of changing social, economic, and environmental factors. Maintains and develops core planning capabilities and expertise critical to Reclamation's mission to provide significant benefits to decision-

making processes. Ensures coordination with the regional asset managers to identify Major Rehabilitation and Replacement projects that require a planning study under current policies and directives.

Continues to participate in multi-agency activities to solve resource problems of mutual interest, develop analytical tools and training materials relevant to investigation activities, resolve general investigation guideline issues, conduct critical short-term (less than one year) investigation activities, and provides technical assistance to States and Tribal Governments not funded by other programs.

Continues to establish, maintain, and promote partnerships and investments that are essential to optimize existing water supplies, including participation in ongoing programs and initiatives of other Federal, State, and local agencies, as well as with Tribal Governments. Continues the accomplishment of various water resource management initiatives, coordination on interstate and interregional activities, and review of data and reports from others that might affect Reclamation interests.

Continues preparation of regional status reports, budget documents, and program administration and advance scoping of potential activities. Continues to respond to administrative, congressional, and public inquiries regarding planning activities. Provides staff training in investigation processes. Continues assistance in completing special studies, formulating new studies, and providing short-term technical assistance to partners in areas not covered by other investigation programs. Supports bureauwide strategic planning activities.

Continues coordination, completion of special studies, formulation of new studies, preparation of plans of study, and completion of ongoing studies that are short-term (usually less than one year) in areas not covered by other investigation programs; Reclamation-wide tasks; and strategic planning activities at the regional and area office locations.

Starting in FY 2024, funding increase will support all regions with outreach activities and related O&M planning needed for transferred works. Funds are needed to address substantial increases in planning requests to evaluate transferred works in response to water supply shortages, potential groundwater development, water quality impacts and associated changes in water contracts. Properly maintaining, upgrading, replacing, and augmenting Reclamation's aging infrastructure requires coordinated activities. This amount is intended to assist with addressing the need for long term O&M planning. **§8,641,000** 

#### **Reclamation Request**

\$8,641,000

### Land Resources Management Program

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION:** The Program provides land management and resources activities on Reclamation project lands. This Program provides for resource management planning studies that are used to determine future management and appropriate use of the lands within Reclamation's jurisdiction. This work includes liaison activities with cooperating land management entities and other administrative activities to ensure Reclamation project lands are managed for the benefit of the projects, including management of cultural resources, fire, geographic information system (GIS), soil and hazardous waste, pest, and invasive species, and ensuring other related contractual agreements are properly administered. In addition, this Program provides direct operation, maintenance, and replacement activities required to protect resources on land where it has not been possible to secure management by an administering agency.

The GIS activities provide geospatial data and systems technical support, mapping services, aerial imagery, Light Detection and Ranging support and geospatial products for Reclamation programs, projects, and partners. Geospatial activities are coordinated to meet the requirements of the Open Data Act, Geospatial Data Act, Modernizing Access to our Public Lands (MAPLand) Act, and numerous overarching Departmental guidelines, with the intent of providing accessible, accurate, interoperable, and consistent geospatial information. The regional GIS activities include management of unmanned aerial systems for the collection of Reclamation project data and operate under the oversight of the Regional and Bureau Aviation Managers, the Office of Aviation Services, and the Federal Aviation Administration.

The cultural resource activities are in support of the National Historic Preservation Act (NHPA) Section 106, which mandates compliance to assess effects of Federal undertakings on cultural resources. They also support NHPA Section 110 activities that include inventorying and determining eligibility of properties for inclusion on the National Register of Historic Places (NRHP). In addition, the cultural resources program ensures compliance with the Native American Graves Protection and Repatriation Act (NAGPRA) including identifying NAGPRA items in Reclamation collections and repatriation of burial items to the appropriate affiliated Tribes, as well as the disposition of NAGPRA items newly discovered on Reclamation lands. The program also includes completing actions to preserve Reclamation's museum property. The program further administers the requirements of the Archaeological Resources Protection Act (ARPA) and the Paleontological Resources Protection Act (PRPA).

AUTHORIZATION: Reclamation Act of 1902, June 17, 1902; the Antiquities Act of 1906, June 8, 1904; Protection of Timber Act of September 20, 1922; Economy Act of June 30, 1932; Soil Conservation and Domestic Allotment Act of 1935; P.L.76-260, the Reclamation Project Act of 1939, August 4, 1939; Reciprocal Fire Protection Act of 1955; P.L. 89-665, the National Historic Preservation Act of 1966, October 15, 1966; P.L. 90-480, Architectural Barriers Act of 1968, August 12, 1968; P.L. 91-512, Resource Recovery Act, October 26, 1970; P.L. 93-14, Solid Waste Disposal Act-Extension, April 9, 1973; P.L. 93-291, P.L. 93-112, Section 504 of the Rehabilitation Act of 1973, as amended September 26, 1973; Archeological and Historic Preservation Act of 1974, May 24, 1974; P.L. 94-580, Resources Conservation and Recovery Act of 1976, October 21, 1976; Federal Grant and Cooperative Agreements Act of 1977; P.L. 95-341, American Indian Religious Freedom Act of 1978, August 11, 1978; P.L. 96-95, Archeological Resources Protection Act of 1979, October 31, 1979; P.L. 96-510, Comprehensive Environmental Response, Compensation and Liability Act of 1980, December 11, 1980; Supplemental Appropriations Act of 1982; P.L. 99-499, Superfund and Reauthorization Act of 1986, October 17, 1986; Temporary Emergency Wildfire Suppression Act of 1988; P.L. 101-508, Toxic Substance Control Act, November 5, 1990; P.L. 101-601, Native American Graves Protection and Repatriation Act, November 16, 1990; P.L. 89-72 Federal Water Project Recreation Act, Act of July 9,

1965, as amended by P.L. 102-575, Title XXVIII - Reclamation Recreation Management Act, Act of October 30, 1992; P.L. 104-170, The Federal Insecticide, Fungicide and Rodenticide, as amended, August 3, 1996; E.O. 13751 Safeguarding the Nation From the Impacts of Invasive Species, December 5, 2016; E.O. 13287, Preserve America, March 3, 2003; E.O. 12906, Coordinating Geographic Data Acquisition and Access, April 11, 1994, as amended by E.O. 13286, March 5, 2003; P.L. 115-254, Geospatial Data Act of 2018, October 5, 2018; Healthy Forests Restoration Act of 2003; Energy and Water Development Appropriations Act of 2006; E.O. 14057 Catalyzing Clean Energy Industries and Jobs Through Federal Sustainability, December 8, 2021. ; P.L. 111-011, Paleontological Resources Protection Act, March 30, 2009; ; Robert T. Stafford Disaster Relief and Emergency Assistance Act, as amended, 2015.

### SUMMARIZED FINANCIAL DATA

### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Land Management and Development	\$18,074,000	\$24,362,000
Facility Operations	\$0	\$2,595,000
Enacted/Request	\$18,074,000	\$26,957,000
Prior Year Funds	\$0	\$0
Non-Federal	\$10,000	\$10,000
Total Program	\$18,084,000	\$26,967,000
Prior Year Funds/Non-Federal/Other Federal	(\$10,000)	(\$10,000)
Total Reclamation Allotment	\$18,074,000	\$26,957,000

### WORK PROPOSED FOR FY 2024:

Land Management and Development - Continues to facilitate Reclamation's overall compliance with applicable Federal laws, regulations, Executive Orders (E.O.), Department of the Interior (Department) policies, and Reclamation policies, directives and standards, and guidelines: specifically, the invasive species and pest management program administration and utilization of Reclamation's Integrated Pest Management Manual; and Presidential E.O. 13751 on Invasive Species; hazardous management program, which offers technical assistance on how to comply with the Comprehensive Environmental Response Compensation and Liability Act, the Resource Conservation Recovery Act, and the Toxic Substances Control Act; and fire management plans, which comply with the Secretary's 2001 Federal Fire Policy.

<u>The Department's Centralized and Direct Billing Activities</u>: Funding in FY 2024 continues to fund support and common services provided by the Department which are assessed through the Department's Working Capital Fund Centralized and Direct Billing. Common service costs include:

<u>Alternative Dispute Resolution (ADR) Training</u> - This program will support the increased use of alternative dispute resolution processes and conflict management practices. The program will train attorneys, supervisors, and ADR neutrals to improve their conflict management and negotiation skills and use ADR to lower litigation costs. \$4,100

<u>Asbestos-Related Cleanup Cost Liabilities</u> - The primary purpose of this program is to account for the cost of asbestos-related cleanup and disposal costs as an environmental liability.

\$800

<u>e-Travel</u> – e-Travel is a government-wide, web-based, end-to-end travel system/service, and is one of five General Services Administration- managed (GSA) E-Gov initiatives in the President's Management Agenda. This program will replace more than 250 different travel booking, authorization, and financial systems across the Federal government. It will also align all GSA travel programs, including air, lodging and policy into an integrated platform of shared services to better serve travelers. The Department's billing methodology is based on the number of travel vouchers processed per bureau. \$104,500

<u>EEO Complaints Tracking System</u> - This activity supports the automated complaints tracking system, which provides a reliable process to monitor EEO complaint activity and trends.

\$7,900

Electronic Records Management (ERM) (Direct and Centralized) - The ERM develops policies, procedures, and requirements for the development of an ERM System for the Department. The Department has established records management systems for retaining and retiring paper records but does not have an electronic system to assist employees in the day-to-day creation, management, and disposition of electronic records. This requires e-mail and other electronic documents that are records to be printed to paper and filed in an approved record keeping system. The purpose of this project is to provide the Department with an enterprise-wide, centralized approach to ERM. An ERM system will provide the following benefits to the Department and its bureaus: mechanisms for managing agency records through their life-cycle, as required by law; enterprise-wide systems or cross-agency collaboration to reduce the costs associated with operating multiple, disparate records management systems, including administration, maintenance, training, etc.; a central system to provide the ability to read records beyond the life of the system that created them, thus alleviating the need to maintain outdated software; and providing a central access point to active and inactive records of an agency. The Department billing methodology is based on the number of active directory users among the hureaus/offices Direct \$640.400

buleaus/offices.	Difect	\$040,400
	Centralized	<u>\$261,000</u>
Subtotal, ERM		\$901,400

ESRI ELA and NAIP Payment Collection-Provides management and coordination for DOI-wide Enterprise License Agreement (ELA) with ESRI for mission critical geospatial technology, as well as coordination for DOI's participation in the National Agricultural Imagery Program (NAIP). \$98,800

<u>Fed Center</u> - The program funds the Department's share of support costs from the Federal Facilities Environmental Stewardship and Compliance Assistance Center (Fed Center). \$1,900

<u>Federal Relay Service</u> - This funding covers Reclamation's share of the Department's cost for the Federal Relay Service, which provides federal employees who are deaf, hard-of-hearing, blind, or have speech disabilities equal communication access. \$51,400

<u>Human Resources Accountability Team</u> – This program will perform accountability reviews of Human Resource programs and initiatives throughout the Department. \$52,200

<u>Invasive Species Council/Coordinator</u> - The National Invasive Species Council (NISC) provides coordination and leadership for invasive species program and activities throughout the Federal Government. Invasive species are non-native or alien species that harm the economy, environment, and in some cases human health. E.O. 13112, signed in 1999, (amended by E.O. 13751 in 2016) established the Council and designated the Secretaries of the Interior, Agriculture, and Commerce as

co-chairs. Other members include the Departments of Transportation, Defense, Health and Human Services, State, Homeland Security, and Treasury; as well as the Environmental Protection Agency (EPA), U.S. Trade Representative, and U.S. Agency for International Development. The E.O. directs the Secretary of the Interior to provide staffing and support of the NISC and the Invasive Species Advisory Committee (ISAC), a group of diverse, non-Federal experts and stakeholders, tasked with providing outside input and advice to the Council. The Department's Coordinator is part of the Invasive Species Council that coordinates the Invasive Species Program among the various bureaus and program offices of the Department. The Department billing methodology is based on the size of the bureau's invasive species programs.

	Coordinator	\$54,345
	Council	<u>\$179,799</u>
Subtotal, Invasive Council/Coordinator		\$234,144

Immediate Office of the Secretary (IOS) Collaboration - This activity funds centralized IT systems that are operated by the Office of the Chief Information Officer (OCIO) and support Department-wide services and systems, including SharePoint and specific Office cloud services. \$60,000

<u>Indirect Cost Services – DOI Support</u> – This agreement provides for the negotiation and issuance of indirect cost rates for Indian Tribal Governments, Nonprofit Organizations, Insular Area Governments, and/or State and Local Governments on behalf of the U.S. Department of the Interior (DOI) Federal cognizant agency for indirect cost rate negotiations. \$136,700

<u>IT Desktop Software Administration-</u> This program utilizes a set of IT processes and tools that are integrated with other strategic systems, such as financial management, network and systems management, etc. \$71,900

<u>IT Modernization and Infrastructure Needs</u> - The Bureau of Reclamation has identified \$294,000 within the program to invest in IT modernization, IT workforce, and critical IT infrastructure needs. This funding will support key Department and Bureau-specific cybersecurity requirements and priorities such as Zero-Trust implementation, FISMA compliance, and effective oversight. \$294,000

<u>Radio Program Management Office (NRSPMO)</u> – This program oversees and manages radio assets and systems across the Department. \$141,100

<u>Threat Management</u> - This project is driven by the need to detect potential network threats throughout Interior's IT Infrastructure. Operations and support of this capability allows Interior to determine the source and content of data being accessed by external sources and notify the bureau or office of the vulnerability. \$855,556

<u>Victim Witness Coordinator</u> -The Victim Witness Program Coordinator provides Department law enforcement officers with training on the rights and needs of crime victims to enhance officers' ability to assist victims of Federal crime. The coordinator provides leadership to bureau staff in changing attitudes, policies, and practices to promote justice and healing for victims. The coordinator also develops practices, training, and technical assistance for implementing victim's rights, thus improving the skills of law enforcement officers working with victims. <u>\$32,600</u>

The FY 2024 Budget Estimate for the Departmental Centralized and Direct Billing is an estimate and is subject to change.

Subtotal, Department Centralized Billing and Direct Billing Activities

Administration of 504 Activities - Continues field inspections and surveys of Reclamation facilities and programs to determine deficiencies and retrofitting as required by the Architectural Barriers Act and Section 504 of the Rehabilitation Act. Continues development of data management protocols for accessibility compliance data. \$25,000

Cultural Resource Management, Compliance, and Administration - Continues managing cultural resources under Reclamation jurisdiction as mandated by Sections 106 and 110 of NHPA which includes identifying sites, buildings, and structures for nomination to the NRHP; determining the effects of Reclamation lead and funded projects on historic properties; adaptive reuse of historic buildings and structures; historic properties interpretation; updating and maintenance of cultural resource database systems; and programs to preserve, protect, and stabilize historic properties. Provides partial support for historic condition assessments of reserved and transferred works. Activities include administration of contracts for cultural resource inventory, evaluation and salvage, development of cultural resource management plans, protection of cultural resources, review of cultural resource and paleontological permit applications as required by the ARPA and PRPA, review of National Environmental Policy Act (NEPA) documents, and Section 110 cultural resources surveys on Reclamation lands that may be potentially affected by changes in reservoir and river elevations, as a result of NHPA consultations for Surplus Criteria and Shortage Guidelines. Continues the identification of NAGPRA items in the Reclamation collections, consultation with Tribes, and repatriation or disposition of NAGPRA items to appropriate Native American Tribes in accordance with P.L. 101-601. Continues identification, accessioning, cataloging, and preservation of Reclamation museum property collections in accordance with P.L. 96-95 and Departmental Manual Part 411, Managing Museum Property. Continues Heritage Asset Accountability program as required by Executive Order (E.O.) 13287. Continues coordination efforts with Policy and Programs for development of policy. \$1,661,000

Geographic Information Systems (GIS), Unmanned Aerial Systems (UAS), and National Spatial Data Infrastructure (NSDI) - Continues ongoing GIS Programs and NSDI coordination, development, services, and support. Activities include geospatial data collection, analysis, presentation, distribution, and management, as required by P.L. 115-224, the Open Data Act of 2018, the Geospatial Data Act of 2018, the Modernizing Access to our Public Land (MAPLand) Act and E.O. 12906 as amended by E.O. 13286. Continues technical support, services, products and training for Reclamation programs, projects and partners, and regional compliance with Federal, Department, and bureau information technology security requirements. Provides UAS operations, support and oversight, for the collection of geospatial data. \$1,234,000

Hazardous Waste Materials Management - Continues to provide program direction and administration of hazardous waste management activities required by statute and regulations to prevent threats to public health and to provide responsible land resources management. Activities include inventory, monitoring, and cleanup of unauthorized dumpsites and underground storage tanks. Continues program coordination, guidance, technical advice, and assistance to regional and area offices in complying with the Comprehensive Environmental Response, Compensation and Liability Act, Resource Conservation Recovery Act, and Toxic Substances Control Act. Conducts Department-mandated environmental compliance reviews of regional and area office hazardous materials management and waste disposal business practices and operations and provides for the Reclamation-wide implementation of mandated Departmental programs and initiatives. Activities include inventorying, reporting, monitoring, auditing, testing and sampling unknown hazardous materials, Perfluorooctanoic acid and perfluorooctane sulfonate (PFOS/PFAS) sampling investigation, budgeting, and cleanup of unauthorized dumpsites and the release of unknown hazardous materials; fulfilling requirements of Executive Orders 14057 by continuing to implement the Regional Sustainability and Environmental Management System, asbestos liability, and Poly-Chlorinated Biphenyls; and liaison with cooperating entities to ensure contractual arrangements are adequately administered. Continues membership of Environmental Protection Agency Regional Response Team in accordance with the National Oil and Hazardous Substances Pollution Contingency Plan (40 CFR part 300). \$713,000

<u>Invasive Species/Pest Management</u> - Continues to provide program direction, technical advice, influences development of novel pest management techniques, provides assistance in inventorying invasive species, development of integrated pest management plans, and the drafting and publishing of pest management manuals for field operations and maintenance. Represents Reclamation on Department and State committees for invasive species management. Consults and performs cooperative efforts with other Federal, State, and local agencies in preventing the establishment of pest and invasive species enabling Reclamation to operate and maintain projects safely and reliably, which then in turn ensures reliable delivery of water and power. Effective invasive species and pest management help ensure Reclamation conserves water and meets requirements related to State water rights, interstate and international compacts, decrees, and contracts.

Land Records Management - Continues required land record research, maintenance and verification of land records, and updating of Reclamation's land inventory system. In FY2019, Reclamation began a project to inventory and aggregate Bureau-wide GIS data of Reclamation's lands interests. The purpose of this Asset Inventory Enterprise Lands Data Project is to design a GIS database schema, including feature class names and required standardized fields, for Reclamation lands interests. The current focus is on fee and withdrawn lands and acquired easements. When Reclamation's land interests GIS data are located, standardized, developed, organized, and compiled into an enterprise database, Reclamation will have the ability to: respond to data calls from the Department of the Interior, Congress, Office of Management and Budget, and others using centrally managed information; provide all Bureau staff with access to well-managed, authoritative GIS data and maps tied to official land interests information; and modernize and share common workflows for creating, managing, maintaining, and reporting land interests and associated information across the Bureau. This should reduce, and potentially eliminate, the need to issue data calls to the regional, area, and field offices to answer questions about Reclamation land interests. \$165,000

Land Rights Use - Continues meeting public requests for data regarding Reclamation lands and response on ownership, appraisal, and other land actions. This activity involves preparation and regulation of leases, licenses, permits, and other land use activities. Provides for required administration and monitoring of all rights of use, agreements, and contracts; as well as a required review of all Reclamation lands every five years. Provides for securing of updated appraisals for existing use authorizations. Funding provides resources to actively pursue partnerships with potential land management partners which involves negotiation, development, and monitoring of new leases, licenses, permits, and other land use agreements. Non-Federal: Various Subtotal, Land Rights Use Stotal, Land Rights Use

Land Use Management - Continues the administration, management, and oversight of project lands, to include land acquisition and disposal; land exchanges; rights-of-way activities; reviews of land utilization; maintenance of land records; recreation fee assessments; tort claim investigations; and modeling, protection and restoration of Reclamation controlled lands. Continues response to public, regional, Departmental, and Congressional inquiries related to lands or activities on lands under Reclamation's management jurisdiction; provides consultation for management and the Solicitor relative to land and realty issues; provides program support with land status data, acquisition/disposal guidance; and resolves trespasses not related to a specific project. Maintains staff proficiency in program areas. Continues inspection of public use facilities on Reclamation land to determine contract/program deficiencies and retrofitting to meet legal requirements. Provides resources to facilitate and transfer knowledge and information as a process of succession planning for - anticipated vacancies; for realty and land

management training for realty staff; and to review, comment, and/or participate with other Federal Agencies' Resource Management Plans or land management plans that may impact Reclamation's primary mission. Continues ongoing coordination and implementation of the Title Transfer Program, transferring eligible Reclamation project facilities of non-national importance that could be efficiently and effectively managed by non-Federal entities. Continues administration and management of the Reclamation Recreation Management Act, Title XXVIII Program. Provides funding to respond to public requests for use authorizations and surveys to resolve trespass problems and to locate outgrant features and letters of consent. \$5,691,000

<u>Wildland Fire Management</u> – This program maintains, develops, and updates fire suppression contracts with other agencies and develops Wildland Fire Management Program activities implementing recommendations from DOI's Office of Wildland Fire and data obtained from demonstration projects. Activities include technical assistance with wildland fire agreements and fuels/recovery projects, pursuing national wildland fire-related funding opportunities, incident qualification and participation, Reclamation representation on interdepartmental coordinating and reporting groups, implementation of associated agreements that are West-wide in nature, and assistance to regions in preparation of fire management plans to ensure compliance with departmental fire management planning policy.

\$4,000,000

<u>Title Transfer</u> – Funding facilitates the transfer of title of certain Reclamation projects and facilities when such transfers are beneficial. Facilitates greater local control of water infrastructure. The goal of this initiative is to allow local water managers to make more water management decisions at the local level, while allowing Reclamation to focus its management efforts on those projects with a greater Federal nexus. As part of this effort, Reclamation will engage with water users and all stakeholders to identify projects and facilities that may be potential candidates for such a transfer. Activities include internal program coordination of the development, execution, and tracking of title transfers across Reclamation. \$250,000

<u>Electric Vehicles and Charging Infrastructure</u> – In support of the President's goal of transitioning to a fully Zero Emission Vehicle (ZEV) Federal fleet, Reclamation's budget request includes funding for zero emission vehicle (ZEV - battery electric, plug-in electric hybrid, and hydrogen fuel cell vehicles) acquisitions and deploying necessary vehicle charging and refueling infrastructure. These acquisitions are a significant step towards eliminating tailpipe emissions of greenhouse gases (GHG) from the fleet and aligning operations with the goal of achieving a fully ZEV federal fleet. This action is important because tailpipe emissions are currently the leading source of GHG emissions that threaten the planet and harm U.S. communities.

Reclamation ZEV acquisitions may include vehicles for both its agency-owned and GSA-leased segments of its vehicle fleet, including incremental costs of leased vehicles and lease payments to GSA for conversion of agency-owned vehicles to GSA's leased fleet where appropriate. To ensure effective and efficient deployment of ZEVs, Reclamation will undertake preparation and planning for arriving ZEVs at its facilities, properly prioritizing transition to ZEVs where it is simplest and allow time for additional planning where mission demands pose a challenge to transitioning based on current technologies. Integral to this preparation is growth in the number of agency-accessible re-fueling points (vehicle charging stations). In installing this infrastructure on-site to support acquired ZEVs, Reclamation will take the long-term view to ensure efficiencies and thereby ensure wise infrastructure decisions that limit total expenditures. Using its experienced personnel and lessons learned in the fleet arena, Reclamation will undertake a process that relies on a cross-functional team of staff from fleets, operations, facilities, finance, and acquisition departments with executive leadership support. The collaboration will not stop with initial deployment, as the fleet and facility managers will work closely and employ existing training and tools to control utility costs by managing the overall charging load and thereby ensuring a seamless

operation that now will involve building systems and vehicles together. Further, Reclamation will ensure proper training of personnel to address any initial shortcomings in terms of any necessary ZEV knowledge and operations as the advanced vehicle technologies roll into the fleet.

\$1,845,000

Federal Assistance for Groundwater Recharge, Aquifer Storage, and Water Source Substitution Projects -Section 40910 of the Bipartisan Infrastructure Law provided authority, in coordination with affected Indian Tribes, States, or public agencies, to provide technical or financial assistance for groundwater recharge, aquifer storage and recovery, and water source substitution for aquifer protection projects. However, in contrast with other sections of the Law, no appropriated funding was provided in support of the legislation. Increase in the funding request for FY 2024 is to support efforts in this regard. \$5,000,000

Subtotal – Other Activity	<u>\$21,313,000</u>
Subtotal, Land Management and Development	\$24,362,000
<b>Facility Operations</b> – As a result of the enacted increase in salaries for Executive Branch 4.6 percent for they pay year starting in January of 2023, this funding request will support increases related to salaries and benefits projected for EV 2024. Funding will be allocated	fixed cost

increases related to salaries and benefits projected for FY 2024. Funding will be allocated to projects throughout Reclamation in the year of execution for labor costs necessary to deliver Reclamation water and power benefits to project stakeholders and beneficiaries.

**Subtotal, Facility Operations** \$2,595,000 **Reclamation Request** 

# ¢71 313.000

\$26,957,000

### **Miscellaneous Flood Control Operations**

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION:** This program assists in the development of new flood control operational tools and software, provides updates and modifications to existing tools and funds the runoff forecasting function for the Bureau of Reclamation (Reclamation). Reclamation generates runoff and water supply forecasts for all of its reservoirs. Snowpack, precipitation, and temperature data are compiled from various sources and are manipulated using regression relationships to predict seasonal runoff. Reclamation is improving its real-time forecasting ability by collaboratively working with the National Weather Service in developing river forecasting system models and extended streamflow and prediction models.

The program also makes flood forecasting possible through the collection of rainfall, snowpack, temperature, and streamflow measurements that are necessary to make real-time decisions on reservoir operations during flood events. The program maintains early warning systems which alert reservoir operators of conditions associated with flooding. The program supports stream-gauging by the U.S. Geological Survey (USGS) and State water resources departments.

AUTHORIZATION: P.L. 74-738, Flood Control Act of 1936, June 22, 1936, as amended; P.L. 78-534, Flood Control Act of 1944, December 22, 1944; and P.L. 99-450, Colorado River Floodway Protection Act, October 8, 1986.

### SUMMARIZED FINANCIAL DATA

Program	Financial	Data
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Activity	FY 2023 Enacted	FY 2024 Request
Facility Operations	\$958,000	\$992,000
Enacted/Request	\$958,000	\$992,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$958,000	\$992,000
Prior Year Funds/Non-Federal	(\$0)	(\$0)
Total Reclamation Allotment	\$958,000	\$992,000

# WORK PROPOSED FOR FY 2024:

**Facility Operations** – Continues preparation of runoff forecasts for Reclamation projects and improvements to forecasting procedures. Accurate runoff forecasts are necessary to safely evaluate reservoirs for flood control and determine refill schedules that minimize flood risk and enhance water supply. Reclamation works collaboratively with the National Weather Service to improve long range runoff forecasts for river basins throughout the regions. This includes developing teleconnections with climatological signals in the North Pacific and the use of ensemble streamflow predictions to show a range of streamflow values along with an associated probability. Forecasts are coordinated among Reclamation, the National Weather Service, the U.S. Army Corps of Engineers, and the Natural Resources Conservation Service.

Continues support of flood forecasting through the collection of rainfall, snowpack, temperature, and streamflow measurements that are necessary to make real-time decisions on reservoir operations during flood events. Continues the operation of early warning systems which alert reservoir operators of conditions associated with flooding, and supports stream-gauging by the USGS and State water resource departments.

Continues participation in the administration of the Arizona State-wide flood warning system through participation in a multi-agency task force.

Continues operation of hydromet stations, monitoring and collection of data for rainfall measurements, stream flow measurements, spillway gate positions, water pressure under dams, and early warning systems. Maintains and develops hydrologic models to effectively respond to various requests that are relevant to investigations. Performs reservoir sedimentation surveys to determine the reallocation of reservoir storage capacity as it affects project operations and repayment. **§992,000** 

#### **Reclamation Request**

\$992,000

### Native American Affairs Program

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION:** The Native American Affairs Program supports a variety of Reclamation activities with Indian Tribes, including technical assistance, the Secretary's Indian Water Rights Settlement Program, and outreach to Tribes.

**Technical Assistance** - Provides technical and Federal financial assistance to Tribes and tribal organizations to increase opportunities for Tribes to develop, manage and protect their water and related resources. Program activities include assisting Tribes to better understand their water-related needs and develop water resources on Indian reservations through traditional and innovative technologies.

**Negotiation and Implementation of Water Rights Settlements** - Provides support for the Secretary's Indian Water Rights Settlement Program. Support includes Reclamation representation and leadership on Federal water rights assessment, negotiation, and implementation teams; technical support including data gathering, studies, analyses and reviews, including reviews carried out by Reclamation's Design, Estimating, and Construction (DEC) Office to improve the quality of designs and cost estimates for settlement projects; implementation activities for which Reclamation is responsible and for which funding is not available from other sources; and other support for the Secretary's Indian Water Rights Office.

**Program Support and Outreach** - Provides for: (1) developing and coordinating guidance for carrying out Reclamation activities in a manner consistent with Federal Indian law and policies in such areas as Indian trust responsibility, government-to-government consultation, and the Indian Self-Determination and Education Assistance Act; (2) training for Reclamation managers and staff to enable them to work more effectively with Tribes; (3) support for Native American Affairs Program Managers/Liaisons in each of Reclamation's regions; (4) outreach to Tribes, which is carried out through close coordination with the Regions; (5) working with other Federal agencies to develop partnerships to support tribal water resources needs; and (6) coordination, guidance and administration of Reclamation's Native American Affairs Program.

AUTHORIZATION: P.L. 57-161, The Reclamation Act of 1902, June 17, 1902, as amended; P.L. 93-638, The Indian Self-Determination and Education Assistance Act, January 4, 1975, as amended; P.L. 100-472, The Indian Self-Determination Amendments of 1987, October 5, 1988, P.L. 103-413, The Indian Self-Governance Act of 1994, October 25, 1994; P.L. 97-293, Southern Arizona Water Rights Settlement Act of 1982, October 12, 1982; as amended; P.L. 108-451, the Arizona Water Settlement Act, December 10, 2004, as amended; P.L. 110-148, to amend the Arizona Water Settlement Act, December 21, 2007; P.L. 100-675, San Luis Rey Indian Water Rights Settlement Act of 1988, November 17, 1988; P.L. 102-575, Title XXXVII, San Carlos Apache Tribe Water Rights Settlement Act of 1992, October 30, 1992; P.L. 105-18, Emergency Supplemental Appropriations for Recovery from Natural Disasters FY 1997, Sec. 5003, June 12, 1997; P.L. 103-434, Yavapai Prescott Indian Tribe Water Rights Settlement Act of 1994, October 31, 1994; P.L. 101-602, Fort Hall Indian Water Rights Act of 1990, November 16, 1990; P.L. 102-441, Jicarilla Apache Tribe Water Settlement Act of 1992, October 23, 1992; P.L. 111-11, Title X; Subtitle B, Northwestern New Mexico Rural Water Projects Act, March 30, 2009; P.L. 111-11, Title X; Subtitle C, Shoshone-Paiute Tribes of the Duck Valley Reservation Water Rights Settlement Act, March 30, 2009; P.L. 110-297, Soboba Band of Luiseno Indians Settlement Act, July 31, 2008; 43 USC 373d, Grants and Cooperative Agreements with Indian Tribes and Organizations, February 20, 2003; P.L. 111-291, Claims Resolution Act of 2010: Title III, White Mountain Apache Tribe Water Rights Quantification Act as amended, Title IV, Crow Tribe Water Rights Settlement Act, Title V, Taos Pueblo Indian Water Rights Settlement Act, Title VI, Aamodt Litigation Settlement Act, December 10, 2010. P.L. 113-223, Bill Williams River Water Rights Settlement Act of 2014, December 16, 2014; P.L.

114-322, Water Infrastructure Improvement for the Nation Act of 2016, Title III, Subtitle D, Pechanga Water Rights Settlement, Subtitle F, Section 3605, San Luis Rey Settlement Agreement Implementation, Subtitle F, Section 3608, Chickasaw Nation of Oklahoma and Choctaw Nation Water Settlement, Subtitle G, Blackfeet Water Rights Settlement, December 16, 2016; P.L. 116-260, Consolidated Appropriations Act, 2021, Division FF Other Matter, Title XI Western Water and Indian Affairs, Section 1102, Navajo-Utah Water Rights Settlement, Section 1103, Aamodt Litigation Settlement Completion, Section 1104 Kickapoo Tribe, December 27, 2020; P.L. 116-260 Consolidated Appropriations Act, 2021, Division DD Montana Water Rights Protection Act (Confederated Salish and Kootenai Tribes); P.L. 117-342 (2023) Amendments to White Mountain Apache Tribe Water Rights Quantification Act of 2010.

### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$20,042,000	\$35,542,000
Enacted/Request	\$20,042,000	\$35,542,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$20,042,000	\$35,542,000
Prior Year Funds/Non-Federal	(\$0)	(\$0)
Total Reclamation Allotment	\$20,042,000	\$35,542,000

### WORK PROPOSED FOR FY 2024:

#### Water and Energy Management and Development -

<u>Technical Assistance</u> - Continues funding for technical and financial assistance to Indian Tribes to increase opportunities for Indian Tribes to develop, manage and protect their water and related resources. In support of Federal Indian Self-Determination policies and statutes, program activities include assisting Tribes to better understand their water-related needs and developing water resources on Indian reservations through traditional and innovative technologies. Reclamation will enter into contracts and financial assistance agreements or provide direct services to Tribes receiving technical assistance. Significant increase of \$15 million will support Tribal drought assistance efforts in FY 2024, while an increase of \$500,000 will support Departmental and Reclamation efforts for Tribal Co-Stewardship activities.

#### \$23,542,000

<u>Negotiation and Implementation of Water Rights Settlements</u> - Continue to provide support for the Secretary's Indian Water Rights Settlement Program in the assessment, negotiation, and implementation phases, including Reclamation participation and leadership on Federal assessment, negotiation, and implementation teams; technical support including data gathering, studies, analyses and reviews, including reviews carried out by Reclamation's Design, Estimating, and Construction (DEC) Office to improve the quality of designs and cost estimates for settlement projects; and support for the Secretary's Indian Water Rights Office. Funds available for technical assistance and support for Indian water rights settlements will be allocated to the highest needs based on current program requirements in the year of execution. Increased funding will allow for additional technical support projects and will support increased Reclamation staff participation on Indian water rights settlement teams. Reclamation currently participates on the following assessment and negotiation teams: Abousleman (Pueblos of Jemez, Zia, Santa Ana), New Mexico; Agua Caliente (Agua Caliente Band of Cahuilla Indians), California, Coeur d'Alene Tribe-Idaho, Fallbrook (Cahuilla and Ramona Bands), California; Fort Belknap (Gros Ventre & Assiniboine Tribes) Montana; Havasupai Tribe, Arizona; Hualapai Tribe, Arizona; Kerr McGee (Pueblos of Acoma & Laguna) New Mexico; Kickapoo Tribe, Kansas; Little Colorado River (Navajo Nation, Hopi Tribe & San Juan Southern Paiute Tribe) Arizona and New Mexico; Lummi (Lummi Nation) Washington; Ohkay Owingeh, New Mexico; Osage Nation, Oklahoma; Sif Oidak (Tohono O'odham), Arizona; Tonto Apache, Arizona; Tule River (Tule River Indian Tribe) California; Upper Gila River/San Carlos (San Carlos Apache Tribe) Arizona; Umatilla Tribe, Oregon; Walker River (Walker River Paiute Indian Tribe, Bridgeport Indian Colony & Yerington Paiute Tribe) Nevada; Yavapai-Apache (Yavapai-Apache Nation) Arizona; Zuni/Ramah Navajo (Pueblo of Zuni & Navajo Nation) New Mexico and Arizona.

Reclamation currently participates on the following implementation teams: Aamodt (Pueblos of Nambe, Pojoaque, San Ildefonso & Tesuque) New Mexico; Blackfeet (Blackfeet Nation) Montana; Chickasaw and Choctaw (Chickasaw Nation of Oklahoma and Choctaw Nation) Oklahoma; Confederated Salish & Kootenai Tribes) Montana; Crow (Crow Tribe) Montana; Duck Valley (Shoshone-Paiute Tribes) Idaho and Nevada; Fort Hall, Idaho; Gila River Indian Community, Arizona; Navajo-San Juan (Navajo Nation); Navajo Nation, Utah (Utah); Nez Perce, Idaho; Pechanga (Pechanga Tribe) California; San Carlos (San Carlos Apache Tribe), Arizona; San Luis Rey (La Jolla, Pala, Pauma, Rincon and San Pasqual Bands of Mission Indians) California; Southern Arizona Water Rights Settlement Act (Tohono O'odham Nation & San Xavier and Schuk Toak Districts), Arizona; Taos (Pueblo of Taos) New Mexico; Uintah and Ouray Utes, Utah; White Mountain Apache Tribe, Arizona. \$8,000,000

Program Support and Outreach - Continue to provide for: (1) developing and coordinating guidance for carrying out Reclamation activities in a manner consistent with Federal Indian law and policies in such areas as the Indian trust responsibility, government-to-government consultation, and the Indian Self-Determination and Education Assistance Act; (2) training for Reclamation managers and staff to enable them to work more effectively with Tribes; (3) support for Native American Affairs Program Managers and Liaisons in each of Reclamation's regions; (4) outreach to Tribes, which is carried out through close coordination with the Regions; (5) working with other Federal agencies to develop partnerships to support Tribal water resources needs; and (6) coordination, guidance and administration of Reclamation's Native American Affairs Program. Program Support and Outreach funding has been flat since 2007. The increased funding will support regional and area office staff working directly with Tribes and will allow for greater coordination and collaboration with Tribes to raise awareness of Reclamation programs such as Native American Technical Assistance Program, WaterSmart, and other Reclamation-wide programs. The increase will also support Reclamation staff working with Tribes to develop technical assistance proposals to meet Tribal water-related needs, conduct Tribal consultations, and develop Native Youth Water Corps projects. \$4,000,000

Subtotal, Water and Energy Management and Development	<u>\$35,542,000</u>
Reclamation Request	\$35,542,000

### **Reclamation Request**

# Negotiation and Administration of Water Marketing

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION:** The program provides for the administration of water related contracts and operational studies for marketing purposes. Activities include policy formulation, compliance with legal requirements, and development, review, and execution of water related contracts. Activities also include Federal and State legal reviews to keep current with contract standards and activities required by the Reclamation Act of 1902, as amended and supplemented (Act). The Act requires that State statutes dealing with water rights be followed, e.g., major water right filings, litigations, reports, water use, accounting, development, review, Indian reserve rights, and administration problems involved in a number of Reclamation projects, along with other Federal, State, and private issues.

**AUTHORIZATION:** Reclamation Act of 1902, as amended and supplemented, June 17, 1902; and P.L. 76-260, Reclamation Project Act of 1939, August 4, 1939, as amended and supplemented.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$2,345,000	\$2,340,000
Enacted/Request	\$2,345,000	\$2,340,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$2,345,000	\$2,340,000
Prior Year Funds/Non-Federal	0	(\$0)
Total Reclamation Allotment	\$2,345,000	\$2,340,000

### SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development - Continues contract administration for repayment contracts, water service contracts, operation and maintenance agreements, fishery enhancement and mitigation agreements and related economic analysis for contract pricing and cost allocation, as well as all other legal documents committing Federal projects, facilities, and resources. Continues administration of regional water rights program to protect and advocate for project water rights and to ensure protection of Federal investments. Continues review, drafting, approval, and compliance of contracts, repayments, and water right actions, agreements, and correspondence to ensure conformance to and compliance with Federal and State laws, agency policies, and directives to ensure protection of the Federal investment. Continues review of draft contracts for Indian Water Rights Settlements to ensure conformancial and economic impact analysis of proposed Indian Water Rights Settlements on Reclamation projects, present repayment contracts, and operational agreements for those projects.

Continues legal reviews and amendments to keep current with contract standards, authorizing acts and statutes providing for water rights. Continues review, approval, and compliance of contract and

repayment actions, correspondence, and agreements to ensure protection of the Federal investment, protection and advocacy of Reclamation held water rights, and Tribal reserved rights. **\$2,340,000** 

### **Reclamation Request**

\$2,340,000

# **Operations and Program Management**

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION:** This activity provides funding for efficient management and evaluation of Reclamation's operations-related programs. There is a need for consistency and standardization in how Reclamation performs its operation and maintenance (O&M) activities in the area and regional offices. This activity will assist offices in Reclamation to increase awareness of business practices necessary to be fiscally responsible and accountable to the taxpayers. In addition, the activity will assist in fulfilling agency goals and objectives in water resources management.

AUTHORIZATION: The Reclamation Act of 1902, June 17, 1902.

### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023	FY 2024
Activity	Enacted	Request
Water and Energy Management and Development	\$839,000	\$979,000
Facility Operations	\$4,338,000	\$3,022,000
Facility Maintenance and Rehabilitation	\$1,016,000	\$1,014,000
Enacted/Request	\$6,193,000	\$5,015,000
Non-Federal	\$0	\$0
Prior Year Funds	\$3,387,947	\$0
Total Program	\$9,580,947	\$5,015,000
Prior Year Funds/Non-Federal	(\$3,387,947)	\$0
Total Reclamation Allotment	\$6,193,000	\$5,015,000

#### WORKED PROPOSED FOR FY 2024:

**Water and Energy Management and Development** – This activity provides assistance to the regional and area offices in the management and implementation of operations-related programs and associated activities. These activities are Reclamation-wide in scope and span all Reclamation programs. These activities include implementation of consistent and standard business practices; technical support; adequate and reliable information sharing within Reclamation on operations-related facilities and programs; developing and updating proposals and related performance measurement information for improved budget integration for Reclamation's program activities, including planning, construction, O&M, and environmental protection; and fulfilling agency goals. Reclamation is required by Executive Order to conduct Sustainable Building Assessments of owned facilities to determine compliance with Federal Sustainable Building Guiding Principle metrics. In addition to these activities, Reclamation will use funds to improve capability to develop title transfer agreements with non-Federal entities seeking transfer of title of projects, parts of projects, and Reclamation facilities. **\$979,000** 

**Facility Operations** – This activity provides management of Reclamation-wide O&M-related programs and supports the regional and area offices' implementation of these programs. Operations and Program Management activities include staff support to the Facilities O&M Team, Capital Asset and Resource

Management Application (CARMA) Change Control Board, and the Reclamation Enterprise Asset Registry project. This activity also provides information, assistance, policies, directives, and guidance to the regions on O&M, the assessment of facility condition/reliability, and asset management practices to promote consistency on a Reclamation-wide basis. There is a need for consistency and standardization in maintaining the structural integrity and operational reliability of area and regional offices' infrastructure and facilities. This will assist offices in Reclamation by increasing awareness of business practices necessary to be fiscally responsible and accountable to the public. Decrease due to the consolidation of Reclamation Wildland Fire Program funding into the Land Resources Management Program. \$2,154,000

Environmental Management Systems / Federal Sustainability –This activity provides implementation and compliance with DOI and Federal sustainability and Environmental Management Systems requirements to use resources wisely and reduce costs. This includes energy and water management and conservation for federal buildings and facilities to meet Federal sustainability requirements and goals in statute and executive orders. <u>\$868,000</u>

### **Subtotal, Facility Operations**

**Facility Maintenance** – This funding category is divided into two program areas: Design, Cost Estimating and Construction (DEC); and Infrastructure Modernization.

<u>Design, Cost Estimating and Construction (DEC)</u> –This activity provides for the oversight and implementation of Design, Cost Estimating and Construction (DEC) non-reimbursable activities. The independent oversight reviews ensure products related to design, cost estimating, and construction are technically sound and appropriate for Reclamation decision making. This includes an emphasis to ensure cost estimates for projects are appropriate for their intended purpose, developed and presented appropriately, potential fatal flaws in the designs or estimates are identified, and all risk and uncertainties have been fully addressed in the estimates. \$648,000

<u>Infrastructure Modernization</u> – This activity focuses on policy development and design criteria that are contained within the subject decision-making framework to ensure Reclamation's infrastructure can support water delivery and power generation contractual obligations. This includes policy development, database development, and training to educate the workforce on the content and implementation of Reclamation's optimization and prioritization of infrastructure investments. <u>\$366,000</u>

#### Subtotal, Facility Maintenance

#### **Reclamation Request**

<u>\$1,014,000</u> \$5,015,000

### **POWER PROGRAM SERVICES**

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION**: The program provides guidance and support for the Nation's second largest producer of hydroelectric energy. Reclamation owns 77 hydroelectric power plants and operates and maintains 53 of those plants. Reclamation's hydropower fleet generates, on average, approximately 40 million megawatt hours of electricity per year and collects over \$1.0 billion in gross power revenues for the Federal government. It would take more than 130 billion cubic feet of natural gas or over 7 million tons of coal to produce an equal amount of energy with fossil fuels; as a result, Reclamation's hydropower program displaces over 17 million tons of carbon dioxide that may have otherwise been generated by traditional fossil fuel power plants.

Reclamation hydropower is a carbon-neutral, renewable energy resource delivering both clean energy and domestic energy security benefits. These benefits include both firm, dispatchable electric power and ancillary services, supporting a safe, reliable electric grid. Ancillary services are particularly valuable in balancing areas absorbing intermittent, non-dispatchable renewable energy resources (e.g., wind and solar). Reclamation hydropower is to be generated in a safe, reliable, cost-effective, and environmentally acceptable manner, consistent with project authorizations and applicable laws and regulations. In administering Reclamation's hydropower program, the agency will seek opportunities to maintain and enhance the value of Reclamation power resources and improve program performance through internal controls, sound business practices, and technological innovation.

To that end, the program provides policy; directives; technical guidance and assistance; coordination services; development of standards, procedures, and instructions; and direction, oversight, and coordination of Federal Energy Regulatory Commission (FERC)/North American Electric Reliability Corporation (NERC)/Western Electricity Coordinating Council (WECC) compliance activities. The program also conducts workshops and training sessions related to power operation and maintenance practices for personnel, represents the power program on industry councils, conducts engineering and operational studies, collects, and disseminates power program data, creates power benchmarking statistics, and establishes Reclamation-wide power program performance measures. Furthermore, the program provides technical and consultation activities to assist regions, areas, and projects in accomplishing safe and efficient power facility operations. These program activities, delivering programmatic power facility operations, maintenance, and regulatory compliance support services, are either direct funded or reimbursed by power program beneficiaries.

The program supports Administration and Department of the Interior (Interior) clean energy and climate change initiatives and delivers domestic energy and economic security benefits by increasing Reclamation Project hydropower capabilities and value. The program also contributes to Reclamation priorities – enhancing water conservation and climate resilience and modernizing infrastructure within the power program. This work consists of strategic investments in the power program, relying, in part, on appropriated, non-reimbursable funding. These investments entail developing and validating innovative technical solutions to complex program challenges; and verifying solutions are suitable for facility deployment and inclusion into facility best-practices. Once verified, solutions are made available to regional power programs whereupon, power program beneficiaries become responsible for funding solution deployment and implementation costs in the same way facility-level operations, maintenance, and regulatory compliance costs are direct funded or reimbursed by power program beneficiaries.

Program activities are guided by Reclamation's Hydropower Strategic Plan (Hydropower Strategic Plan). The Strategic Plan serves to ensure Reclamation hydropower remains a long-term, cost-competitive renewable energy resource, delivering value to our customers and stakeholders.

The Hydropower Strategic Plan is to be implemented in coordination with Federal Hydropower Memorandum of Understanding partners, when advantageous to Reclamation.

AUTHORIZATION: The Reclamation Act of 1902, June 17, 1902; P.L. 59-103, Town Sites and Power Development Acts, April 16, 1906; P.L. 66-280, Federal Water Project Act, June 10, 1920; P.L. 70-642, Boulder Canyon Project Act of 1928, December 21, 1928; P.L. 74-409, Rivers and Harbors Act, August 30, 1935 (49 Stat. 1028); P.L. 75-329, Bonneville Project, August 20, 1937; P.L. 76-260, Reclamation Project Act of 1939, August 4, 1939; P.L. 78-534, Flood Control Act of 1944, December 23, 1944; P.L. 90-542, Wild and Scenic Rivers Act, October 2, 1968; P.L. 91-190, National Environmental Policy Act, January 1, 1970; P.L. 93-205, Endangered Species Act of 1973, December 28, 1973; P.L. 93-454, Federal Columbia River Transmission System Act, October 18, 1974; P.L. 95-91, Department of Energy Organization Act, August 4, 1977; P.L. 95-217, Clean Water Act of 1977, December 27, 1977; P.L. 95-617, Public Utility Regulatory Policies Act, November 9, 1978; P.L. 96-223, Crude Oil Windfall Profit Tax of 1980, April 2, 1980; P.L. 96-294, Energy Security Act, June 30, 1980; P.L. 96-501, Pacific Northwest Electric Power Planning and Conservation Act, December 5, 1980; P.L. 98-381, Hoover Power Plant Act, August 17, 1984; P.L. 99-495, Electric Consumer Protection Act, October 16, 1986; P.L. 102-486, Energy Policy Act of 2005, August 8, 2005; Consolidated Appropriations Resolution Act, 2003, February 20, 2003; P.L. 108-7, Omnibus Public Land Management Act of 2009, March 30, 2009; P.L. 111-11.

### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$4,700,000	\$3,150,000
Facility Operations	\$312,000	\$312,000
Enacted/Request	\$5,012,000	\$3,462,000
Other/Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$5,012,000	\$3,462,000
Prior Year Funds/Non-Federal	(\$0)	(\$0)
Total Reclamation Allotment	\$5,012,000	\$3,462,000

NOTE: Power Program Services program also receives power funding from the Lower Colorado River Basin Development Fund, Colorado River Storage Project Basin Fund, Central Valley Project, and Bonneville Power Administration. The total program request including power funds is \$7,590,000, of which \$3,462,000 is from Federal appropriations, and \$4,128,000 is from power funding.

### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – Continued refinement of Reclamation's FERC/NERC/WECC reliability compliance activities and auditing of facilities will continue to ensure compliance with mandatory NERC Standards. This includes interpretation of regulations, participation in compliance standard development and revision, development of mitigation plans, and audit and enforcement of Reclamation's compliance program, and implementation of Supply Chain Risk methodologies, criteria and requirements into Reclamation's asset management, cyber security, physical security, intelligence, and acquisitions programs.

Continued delivery of power operations and maintenance-related support services for the Commissioner and regional and area offices; collaboration with other Federal, Tribal, State, and local governments, power industry constituents, and other interested parties; and ongoing work on power-related cyber security and risk-based asset management studies will proceed.

Ongoing facilitation and administration of non-Federal hydropower development on Reclamation Projects through Lease of Power Privilege (LOPP) contracting and FERC licensing.

The funding will be used to expand implementation of the Hydropower Strategic Plan. The Hydropower Strategic Plan defines goals, objectives, and actions – related to ensuring long-term hydropower value; achieving customer satisfaction; and investing in the program workforce. As noted, Hydropower Strategic Plan actions may be pursued in coordination with Federal Hydropower Memorandum of Understanding partners, were advantageous to Reclamation. Hydropower Strategic Plan actions to be pursued in FY2024 include continued integration of technological innovation into Reclamation's hydropower program, including ongoing Hydropower Efficiency Research Systems work, delivering operational efficiencies allowing for water conservation at Reclamation hydropower facilities, leveraging modern computing hardware and algorithms; and the ongoing development and validation of automated power data collection and archiving systems (i.e., data infrastructure) and complementary efforts, allowing Reclamation to perform fleet-wide data analytics to better assess equipment condition and maintenance needs. Collectively, these two actions directly contribute to Reclamation priorities - enhancing water conservation and climate resilience and modernizing infrastructure within the power program. Complementary efforts include partnerships with industry workgroups offering best practices and data analytic services; and development of internal resources and tools to perform data analytics and disseminate and implement findings. Actions are designed to achieve operational efficiencies and reduce program costs. More broadly, this effort will allow Reclamation to transition towards a more costeffective, reliability-centered maintenance strategy focusing on predictive, condition-based maintenance practices supporting long-term asset management. Decrease due to significant investment in the implementation of Supply Chain Risk activities in prior year reducing the need in FY 2024.

	\$5,630,000
Power Funding:	<u>(\$2,880,000)</u>
-	\$2,750,000

**Senior Leader Hydropower** - Funding will provide for Reclamation's overall compliance with the FERC Mandatory Bulk Electric System Reliability Standards pursuant to the Energy Policy Act of 2005. Continues collaborative work with other entities in Government and in the private sector as Interior's chair and the Commissioner's representative on hydropower related matters. Provides leadership and guidance on Reclamation's energy initiative including development of new hydropower at Reclamation facilities. Provides support and assistance to Tribes on hydropower development. Continues technical expertise and support to Reclamation's senior directorate on matters impacting

hydrogeneration or transmission facilities and contractually related matters. Monitors policy and oversees

budget for Reclamation's hydropower program, coordinating strategic business initiatives, including benchmarking processes, standards, and business practices. \$400,000

#### Subtotal, Water and Energy Management and Development

Facility Operations - Funding continues development and application of improved processes, inspections, peer reviews, testing procedures, and maintenance procedures for the safe operation and maintenance of Reclamation's power generation facilities; continues coordination of powerplant reviews, inspections, hazardous energy control and arch flash training; continues efforts to meet hydropower maintenance and reliability compliance requirements. \$1,560,000 Power Funding: (\$1,248,000)

Subtotal, Facility Operations	\$312,000
Reclamation Request	\$3,462,000

\$3,150,000

### **Public Access and Safety Program**

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION**: The Public Access and Safety Program implements standards for providing access for persons with disabilities, identifies potential safety hazards, and minimizes risk of personal injury and loss of life at Reclamation facilities. Additionally, the program ensures Reclamation is in compliance with the *Life Safety Code* (National Fire Protection Association 101) by implementing safety and access modifications of Reclamation facilities for the general public use and for the safety of employees operating those facilities.

**AUTHORIZATION:** P.L. 93-112, Section 504 of the Rehabilitation Act of 1973; P.L. 93-251, Water Resource Development Act March 7, 1974; and P.L. 101-336, Americans with Disabilities Act, July 26, 1990.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$605,000	\$595,000
Facility Operations	\$1,115,000	\$1,115,000
Enacted/Request	\$1,720,000	\$1,710,000
Non-Federal	\$0	\$0
Prior Year Funds	\$318,549	\$0
Total Program	\$2,039,549	\$1,710,000
Prior Year Funds/Non-Federal	(\$318,549)	\$0
Total Reclamation Allotment	\$1,720,000	\$1,710,000

#### SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

Program Financial Data

**Water and Energy Management and Development -** Continues administration and oversight of the program, including issuing policy and guidance, providing training for area office coordinators, tracking accomplishments, providing technical and general guidance and direction, reviewing drawings and specifications, evaluating new facilities and monitoring existing facilities, ongoing coordination with the Civil Rights Office, obligation of Title 28 grants, funding for recreation staff and recreation management partners, and managing data and responding to data calls. Continues evaluation of Reclamation facilities for compliance with Federal accessibility standards, including responding to reporting requirements, and processing complaints. Continues implementing the software system designed to enact action plans for compliance with Federal accessibility standards and provides for retrofits at facilities where other funding is not available. **\$595,000** 

Facility Operations - Continues to ensure Reclamation compliance with National Fire Protection Association (NFPA) 101, Life Safety Code, by executing the Life Safety Code Compliance Implementation Plan. Provides technical leadership and subject matter expertise on the safe operation of and use planning for heavy and mechanized equipment. Delivers technical and programmatic training and education across Reclamation's office and facilities. Continues to support the Reclamation Safety and Occupational Health Program's efforts to ensure the safety of Reclamation employees and visitors and to protect Reclamation assets by implementing all NFPA codes and standards and Occupational Safety and Health Administration (OSHA) regulations and standards. Initiate revisions and continue maintenance to revised Reclamation Safety and Health Standards. Continues monitoring and evaluating safety procedures, including fire prevention, fire protection, and life safety, at Reclamation facilities. Reviews deficiencies, tracks corrections, and consults on complex technical safety and fire hazards. Evaluates operational safety, fire prevention, fire protection, and life safety code upgrades designed to enhance workplace safety. Advances Reclamation's knowledge of NFPA codes and standards and OSHA regulations and standards. Continues periodic site visits to evaluate and monitor site safety programs and fire prevention, fire protection, and life safety activities. \$1,115,000

#### **Reclamation Request**

\$1,710,000

### **Reclamation Law Administration**

LOCATION: The 17 Western States in Reclamation's Service Area

**DESCRIPTION/JUSTIFICATION:** The program provides for the implementation, administration, and enforcement of the acreage limitation provisions of Federal Reclamation law, including the Reclamation Reform Act of 1982 (RRA), as amended. The program ensures that water districts, individual contractors, and individual water users comply with Federal Reclamation law, the Acreage Limitation Rules and Regulations and associated policies. A program of information collections, water district reviews, specialized assistance, and audits are used to ensure compliance with these statutory and regulatory provisions and policies.

**AUTHORIZATION:** The Reclamation Act of 1902, June 17, 1902; P.L. 84-984, Small Loan Reclamation Projects Act of 1956, August 5, 1956; P.L. 97-293, Reclamation Reform Act, October 12, 1982; P.L. 100-203, the Omnibus Budget Reconciliation Act of 1987, December 22, 1987; and P.L. 100-503, Administrative Procedure Act, October 18, 1988.

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$1,119,000	\$1,119,000
Enacted/Request	\$1,119,000	\$1,119,000
Non-Federal	\$0	\$0
Prior Year Funds	\$611,415	\$0
Total Program	\$1,730,415	\$1,119,000
Prior Year Funds/Non-Federal/Other Federal	(\$611,415.00)	(\$0)
Total Reclamation Allotment	\$1,119,000	\$1,119,000

# SUMMARIZED FINANCIAL DATA

#### WORK PROPOSED FOR FY 2024:

**Program Financial Data** 

Water and Energy Management and Development – Continues administration and enforcement of the Reclamation Reform Act (RRA), as well as improving RRA forms and communication to enhance program administration and customer service. Ensures compliance with Federal Reclamation Law, the Acreage Limitation Rules and Regulations (43 CRF part 426), the Information Requirements for Certain Farm Operations in Excess of 960 Acres and the Eligibility of Certain Formerly Excess Land (43 CFR part 428), and associated policies. Continues activities, such as acreage limitation determinations, oversight of water user compliance, and training of Reclamation and irrigation district personnel, to ensure compliance with the RRA.

#### **Reclamation Request**

\$1,119,000

### Recreation and Fish and Wildlife Program Administration

LOCATION: The 17 Western States in Reclamation's Service Area

**DESCRIPTION/JUSTIFICATION:** The program provides administrative guidance and support for rehabilitation of recreation areas to bring facilities up to current public health and safety standards to correct facility design deficiencies and to bring facilities into compliance with section 504 of the Rehabilitation Act of 1973, as amended, to protect the original Federal investments; and to save the Federal government the expense of operating these recreation areas that have been transferred to other entities. Partnerships are formed with non-Federal natural resource conservation groups (States, Tribes, and private entities), and Reclamation's participation in the interagency Federal Lakes Recreation Leadership Council to coordinate and implement recommendations of the National Recreation Lakes Study Commission, as consistent with Administration policy. In addition, the program provides for studies and planning opportunities in liaison with cooperating recreation interests, concessionaires, and fish and wildlife management agencies. Supports the Take a Warrior Fishing and other fishing programs for the public, including those with special needs. Supports efforts to connect the public to the public lands. The program also helps ensure reliable water deliveries by providing funds for Reclamation's support for evaluating impacts of existing Reclamation project operations on wetlands and endangered species habitat and for support of recreation, fish, and wildlife management.

AUTHORIZATION: The Migratory Bird Treaty Act, July 3, 1918; The Fish and Wildlife Coordination Act, March 10, 1934; P.L. 84-1024, The Fish and Wildlife Act of 1956, August 8, 1956; P.L. 85-624, Fish and Wildlife Coordination Act of 1958, August 12, 1958; P.L. 88-578, Land and Water Conservation Fund Act of 1965, September 3, 1964; P.L. 89-72, Federal Water Project Recreation Act, July 9, 1965, as amended; P.L. 90-573, National Trails System Act, October 2, 1968; P.L. 91-190, National Environmental Policy Act, January 1, 1970; P.L. 93-112, Rehabilitation Act of 1973; P.L. 93-205, Endangered Species Act of 1973, December 28, 1973, as amended; P.L. 94-579, Federal Land Policy and Management Act, October 21, 1976; P.L. 95-616, Bald Eagle Protection Act of 1978, November 8, 1978; P.L. 96-366, Fish and Wildlife Conservation, September 29, 1980; and P.L. 93 320, Colorado Salinity Control Act, June 24, 1974; P.L. 98 569, Colorado River Basin Salinity Control Act Amendment, October 30, 1984; P.L. 104 298, Water Desalination Act, August 1, 1996; and P.L.101-233, North American Wetlands Conservation Act, December 13, 1989; P.L. 98-381, Non-indigenous Aquatic Nuisance Prevention Control Act; P.L. 104-332, National Invasive Species Act; P.L. 102-393, Alien Species Prevention and Enforcement Act; Executive Order 13112 (February 1992).

#### **Program Financial Data**

# SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request
Land Management and Development	\$503,000	\$503,000
Fish and Wildlife Management and Development	\$4,673,000	\$5,112,000
Enacted/Request	\$5,176,000	\$5,615,000
Prior Year Funds	\$0	\$0
Total Program	\$5,176,000	\$5,615,000
Prior Year Funds/Non-Federal/Other Federal	\$0	\$0
Total Reclamation Allotment	\$5,176,000	\$5,615,000

### WORK PROPOSED FOR FY 2024:

Land Management and Development – Continues ongoing technical oversight and compliance of recreation areas managed by Reclamation and those managed by our partners. Activities include review, development and administration of recreation management agreements, leases, and concession contracts. Also continues Section 504 coordination, field reviews, and review of operation and maintenance of facilities. Also includes review and evaluation of existing concessions, development and presentation of Reclamation-wide training, input into the condition facility assessment program, and input into the expenditure of Title 28 funds. Recreation staff responsibilities include, among other things, providing administration of the Recreation Use Data Report, preparation of Reclamation's responses to Government Accountability Office and Office of Inspector General audits and reports, and being a member of multiple Department of the Interior workgroups and teams concerning recreation and concessions. **\$503,000** 

Fish and Wildlife Management and Development – Across all program areas within Reclamation States, continues funding and activities to prevent and combat infestation of quagga and zebra mussels. These invasive mussels are rapidly reproducing invasive species that have infested multiple operational areas within Reclamation facilities, impacting pumping capabilities for power and water operations, blocking water intake structures, affecting the water supply, affecting the ecosystems by feeding off existing algae resulting in a shift in native species and disrupting the ecological balance. This has negative and costly impacts on Reclamation operations, and often results in damage to structures, which leads to additional repairs or replacement of submerged equipment. Research is continuing to find ways to impede the quagga and zebra mussels' population growth and understand the ecological impacts. Reclamation operation and maintenance activities will use maintenance periods to assess possible impacts as they look at infrastructure at the reservoirs, dams, and power plants. Reclamation has developed Reclamation-wide and Regional task forces to address the issues and impacts of the infestation and participates in other interagency quagga and zebra mussel related meetings, and continues work with city, county, State, Federal and Tribal agencies to understand and quantify the level of system impacts and potential costs. Funds would allow the continuation of seasonal monitoring efforts for the detection and tracking of population spread, mapping of outbreaks, water quality monitoring, engineering modifications, and procurement and installation of equipment to maintain water deliveries.

Continues development of a database of environmental conditions at Reclamation reservoirs. This database can support identification of areas susceptible to mussel infestation. Utilizing information existing and from the database being developed, Reclamation is developing an infestation risk model, the output of which will help identify where habitat conditions are most suitable for infestation. This model

will help identify where prioritization of resources should occur for any increased early detection and monitoring activities as well as prevention, outreach, and education. Additionally, Reclamation continues to develop improved methods for monitoring, detection and control of invasive mussels that continue to spread in the West, infesting Reclamation dams, power plants, and facilities of other water providers. Funding is included for prevention, early detection and monitoring, containment and control at existing facilities, outreach, and education, as well as research focused on these issues.

Continues partnering with events in adaptive environment programs where special needs children are given the opportunity to experience America's great outdoors.

Additionally, supports the continuation of seasonal monitoring efforts for the detection and tracking of population spread, mapping of outbreaks, water quality monitoring, engineering modifications, and procurement and installation of equipment to maintain water deliveries.

**Colorado, Montana, Nebraska, Kansas, North and South Dakota, Oklahoma, and Texas** – Continues work on planning and provisions for enhancement of fish and wildlife habitat on Reclamation lands open for public fish and wildlife recreational use while conserving species and habitat listed or proposed for listing under the Endangered Species Act. Activities include providing policy guidance, database management, conducting pilot projects, oversight of grants and cooperative agreements, and conducting wildlife mitigation land compliance reviews.

Arizona, California, and Nevada – Continues fish and wildlife management, administration, public outreach including participation in invasive species working groups, quagga mussel and other aquatic invasive species coordination, management, outreach and research, coordination efforts with other agencies involving natural resources on Reclamation lands, and public education activities associated with the program. Continues to coordinate information sharing, research, and management options with stakeholders and the public, including data collection in Lakes Mead, Mohave, Havasu, and the Colorado River. Outreach activities are conducted in schools, at educational events, and at other locations such as boat launches and Public Lands Days.

Continues surveying and monitoring studies of locally and regionally important resident and migratory species and their habitats to determine breeding areas, reproductive success, diet, and population size. Continues cooperative wildlife harvest/use data collection programs with other State and Federal agencies (e.g., hunting, trapping, and wildlife viewing). Funding provides training resources necessary to enhance staff knowledge in surveying target species.

Continues fishery surveys of Lakes Mead, Mohave, and Havasu, and the Colorado River above and below those reservoirs, in addition to other waters within the boundaries of the Region and managed by Reclamation. Survey methods include netting, shocking, trapping fishes, and conducting water quality sampling. Conducts limnology studies, telemetry studies, and participates in habitat improvement programs. Coordinates monitoring efforts to contain, manage, and possibly reduce quagga mussel populations in the lower Colorado River and reservoirs.

Continues assisting Federal and non-Federal partners with fishermen and boater access issues associated with water level fluctuations of Lake Mead. Participates in the Lake Havasu Fisheries Partnership, conducting underwater assessments of sport fish habitat and structures, fishing docks, environmental education, Lake Havasu management, and the Fishery Improvement Program. Continues participating in mentoring and educational programs with local schools and civic groups, and continues assisting partners with maintaining and improving trail systems, wildlife viewing areas, and other resources on Reclamation lands.

Reclamation biologists continue to survey annually for the listed, yellow-billed cuckoo and southwestern willow flycatcher along the San Pedro and Gila Rivers, and in parts of the Agua Fria River near Lake

Pleasant, on Reclamation properties; attend the State Wildlife Society Meetings and Tamarisk Coalition meetings; and participate in the northern Mexican garter snake, narrow-headed garter snake, and Sonoran desert tortoise working groups. The tamarisk beetle was released in Utah and Mexico in 2007, and has since been observed on Reclamation properties in Arizona and Nevada. The tamarisk beetle impacts listed and migratory bird species by decimating tamarisk habitat.

The vegetation damage caused by the tamarisk beetle increases the risk and intensity of fires on Reclamation lands. Biologists will continue to survey for the beetle and investigate beetle impacts.

Continues to sponsor and participate in the Monitoring Avian Productivity and Survivability (MAPS) station at Reclamation's Cook Lake property near the San Pedro River. This long-term MAPS station, where birds are captured by mist-net, may provide data to enhance our understanding of shifts in avian movement and habitat-use patterns relating to environmental change.

Continues to fund Pima County to manage Reclamation-owned Rancho Del Cielo property, which is home to a listed bat species. The communities along the San Pedro and Gila Rivers each hold annual river festivals, in which Reclamation participates.

**New Mexico, Utah, Wyoming, Colorado** – Continues program management and analysis on recreation, fish, and wildlife; policy guidance, and interpretation; database management; and regional oversight of grants and cooperative agreements. Some funding goes towards recreation and other fishing programs.

#### Subtotal, Fish and Wildlife Management and Development Request

#### **Reclamation Request**

\$5,615,000

\$5,112,000

### **Research and Development Desalination and Water Purification Research Program**

### LOCATION: Nationwide

**DESCRIPTION/JUSTIFICATION:** The Desalination and Water Purification Research (DWPR) Program provides financial assistance for advanced water treatment research and development, leading to improved technologies for converting unusable waters into useable water supplies. Specifically, the program aims to reduce costs, energy requirements, and environmental impacts of water treatment technologies, helping to expand their use and enhance water availability. This is accomplished via two annually offered competitive extramural Notices of Funding Opportunity (NOFO). One NOFO targets research-oriented projects and the other is focused on testing and maturation of promising new technologies. The program also supports administration, operation, and maintenance of the Brackish Groundwater National Desalination Research Facility (BGNDRF) in Alamogordo, NM. This facility is a focal point for developing technologies for the desalination of brackish and impaired groundwater found in the inland states, bringing together researchers from other Federal government agencies, universities, the private sector, research organizations, and state and local agencies to work collaboratively. BGNDRF clients include projects funded through DWPR and those with other sources of funding.

The program also:

- Aligns with the Presidential Memorandum, "Restoring Trust in Government Through Scientific Integrity and Evidence-Based Policymaking," by publishing research data.
- Addresses goals of the Department of the Interior Strategic Plan, using scientific and engineering innovation to promote economic growth and job creation, sustain reliable water and power delivery to our customers, and ensure environmental compliance responsibilities.
- Contributes to the National Water Reuse Action Plan, developed in partnership between federal, state, local and public sectors.
- Contributes and participates with the National Alliance for Water Innovation, U.S. Department of Energy's Desalination Hub.
- Facilitates collaborative technology research, development, and demonstration with federal partners in water treatment technology, including U.S. Department of Energy, U.S. Environmental Protection Agency, Department of the Army, and others.

Reclamation understands that innovation is a vital component to many of the challenges affecting Reclamation's present and future water supply development activities. The R&D Office estimates that the annual DWPR Program return on investment (ROI), defined as benefits to costs ratio, is roughly two to one, recognizing that this varies across investments.

DWPR Program priorities include development of improved methods of desalination, incorporating energy efficiency into desalination processes, and reducing the costs and environmental impacts of treating impaired waters including, but not limited to, sea water, inland brackish groundwater, municipal wastewater, and produced waters from oil and gas extraction activities. Through the program's competitive extramural Notices of Funding Opportunity (NOFO), Reclamation awards research and development cooperative agreements with non-Federal recipients. The program leverages investment from federal and non-federal entities to facilitate the advancement and deployment of new technologies. Knowledge generated from this investment is made available to communities, organizations, and industry. Recent participation by the nationwide R&D community in DWPR NOFOs underscores how that community's interests align with Reclamation's desalination and water purification innovation priorities, resulting in highly competitive NOFOs and awarding funds to promising proposals. For example, the FY 2022 DWPR Research NOFO received seventy-one eligible applications of which fifteen were funded; and the FY 2022 DWPR Pitch to Pilot NOFO, featuring a streamlined application process aimed at small businesses, received thirteen eligible applications of which nine were recommended for award.

In addition to R&D financial assistance, the program supports the operation and maintenance (O&M) of Reclamation's Brackish Groundwater National Desalination Research Facility (BGNDRF). This facility provides pilot and field test facilities for program award recipients as well as other R&D clients working in government, private, academic, and other sectors. Examples of past and current BGNDRF clients include Massachusetts Institute of Technology (MIT), University of Texas El Paso (UTEP), and LG Chem.

AUTHORIZATION: P.L. 57-161, The Reclamation Act of 1902, Sec. 1 and Sec. 2, June 17, 1902; P.L. 111-11, Omnibus Public Land Management Act of 2009, Subtitle F, Sec. 9509, March 30, 2009; P.L. 104-298, Water Desalination Act of 1996, Oct. 11, 1996, as amended by the Consolidated Appropriations Act of 2021 (P.L. 116-260); Energy and Water Development Appropriations Act, 2004, § 210, Pub. L. 108-137, 117 Stat. 1850; P.L. 102-575, Reclamation Wastewater and Groundwater Study and Facilities Act of 1992, Title XVI, Sec. 1605, October 30, 1992, as amended.

### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$16,069,000	\$4,068,000
Facility Operations	\$1,650,000	\$2,950,000
Enacted/Request	\$17,719,000	\$7,018,000
Non-Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$17,719,000	\$7,018,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$17,719,000	\$7,018,000

#### WORK PROPOSED FOR FY 2024:

#### Water and Energy Management and Development

The program will continue to fund research and development projects awarded through competitive and merit-based funding opportunities that prioritize development of: improved desalination methods, more effective concentrate disposal tools, energy efficient treatment systems, treatment systems applicable to Tribal and rural communities, and technologies to reduce the costs and environmental impacts of treating impaired waters under present and future climate including, but not limited to, sea water, inland brackish groundwater, municipal wastewater, and produced waters from oil and gas extraction activities. Funding

opportunities will be designed to support new laboratory scale research studies (i.e., featuring process development and/or technology testing under very small water flows, highly controlled conditions) as well as new and ongoing pilot-scale projects (i.e., technology testing under greater water flows and realistic operational conditions). The funding opportunities will result in cooperative agreements being established with private sector, academic institutions, non-profits, and non-Federal governmental award recipients throughout the United States. The request includes funds for program management, results dissemination, and technology transfer activities necessary to facilitate the maturation and implementation of new technologies that can increase the Nation's water supplies. Funding also supports continued operation and maintenance (O&M) at Reclamation's Brackish Groundwater National Desalination Research Facility (BGNDRF) in Alamogordo, New Mexico. It also includes funds to continue our collaborations with various partners such as the Department of Energy's Desalination Hub, American Membrane Technology Association, and with the National Water Reuse Action Plan Activities. Decrease due to the receipt of additional funding in prior year appropriations that exceeded the President's Request for that year. **\$4,068,000** 

**Facility Operations** – The program will continue to support administration, operation, and maintenance (O&M) of BGNDRF. Funding increase supports implementation of maintenance activities at the BGNDRF facility. **\$2,950,000** 

#### **Reclamation Request**

\$7,018,000

# **RESEARCH AND DEVELOPMENT** SCIENCE AND TECHNOLOGY PROGRAM

#### LOCATION: 17 Western States in Reclamation's Service Area

**DESCRIPTION/JUSTIFICATION:** The Science and Technology (S&T) Program is the primary research and development (R&D) program for Reclamation, supporting Reclamation's mission of delivering water and generating power in an environmentally and economically sound manner. The S&T Program, managed by Reclamation's R&D Office, is an applied R&D program that addresses the full range of technical issues confronting Reclamation water and power managers and their project stakeholders through innovative development, applied, and demonstration research. The program supports development of new tools and technologies that contribute to the efficient operations of Reclamation facilities and improved water and power management capabilities of Reclamation and western water managers. S&T Program products strengthen the soundness of Reclamation's decision-making related to water and power program implementation and facility operations.

The program also:

- Supports Executive Order 14008, "Tackling the Climate Crisis at Home and Abroad," and Secretary's Order 3399, "Department-Wide Approach to the Climate Crisis and Restoring Transparency and Integrity to the Decision-Making Process," and Interior's 2021 Climate Adaptation and Resilience Plan by investing in Reclamation's ability to predict and effectively adapt to the risks of long-term climate change and short-term climate variability from floods to droughts.
- Aligns with the Presidential Memorandum, "Restoring Trust in Government Through Scientific Integrity and Evidence-Based Policymaking," by publishing research data as well as development of data visualizations and tools that enable broader use of data for decision-making, in compliance with the Foundations of Evidence-based Policymaking Act of 2018 – Title II, OPEN Government Data Act.
- Addresses goals of the Department of the Interior Strategic Plan, using scientific and engineering innovation to promote economic growth and job creation, support maintaining and improving our water and power infrastructure, spur continued production of energy resources, sustain reliable water and power delivery to our customers, improve safety, limit the impacts of invasive species, and ensure environmental compliance responsibilities.
- Contributes to the National Water Reuse Action Plan, developed in partnership between federal, state, local and public sectors.
- Facilitates collaborative technology research, development and demonstration under the Memorandum of Understanding for Hydropower between the U.S. Department of Energy, Department of the Army through the U.S. Army Corps of Engineers, and the Department of the Interior through the Bureau of Reclamation.

Reclamation understands that innovation is vital to many of the challenges affecting the present and future management of Reclamation's water and energy resource. The R&D Office estimates that S&T Program return on investment (ROI), defined as benefits to cost ratio, is roughly three-to-one, recognizing that this ROI varies across research activities and is bolstered by relatively successful research projects and prize competitions that yield products and results having high potential for adoption and impact. For example, high potential research projects have addressed challenges in hydropower system safety, water infrastructure operations and maintenance, water supply forecasting, reservoir sedimentation, wildfire impacts, developing new water supplies through advanced water treatment, and invasive mussel detection and control. Likewise, high potential prize competitions (based on received solutions) include Automated Maintenance of Protection System, Imperfection Detection, Water America's Crops, More Water Less Concentrate, Canal Safety, Guardians of the Reservoir, Rust Busters, and Streamflow Forecast Rodeo.

The S&T Program supports research and development across a range of technology readiness levels that encompass formative analysis, prototype development, and field demonstration. Through this scope, the program addresses the full range of technical challenges confronting Reclamation water and power managers and their project stakeholders, including those affecting efficient operations and maintenance of existing water resources and infrastructure as well as those identified during the development and protection of future resources. S&T Program products strengthen the scientific basis of Reclamation's decision-making related to water and power policy development, program implementation, and facility operations.

Program goals are to identify the technical and scientific problems affecting the accomplishment of Reclamation's mission, leverage internal and external capabilities to develop and promote cost-effective solutions, and facilitate delivery of these solutions throughout Reclamation and to external customers, stakeholders, and the public. Program funding is allocated and coordinated across six program areas: (1) Research and Development Projects, (2) Water and Power Technology Prize Competitions (Challenges), (3) Technology Transfer, (4) Dissemination, (5) Facilitated Adoption, and (6) Snow Water Supply Forecasting Program.

**RESEARCH AND DEVELOPMENT PROJECTS:** Program projects address a wide range of science and technical challenges facing Reclamation water and power managers spanning Reclamation's mission. Project investments occur under the following research areas and objectives:

- <u>Water Infrastructure:</u> Improve the safety, reliability, resiliency of Reclamation water storage, water delivery, and facilities by producing or advancing effective solutions, tools, and practices that Reclamation facility managers can use to cost effectively maintain, modernize, and extend the life of Reclamation's aging infrastructure.
- <u>Power and Energy</u>: Improve safety, reliability, resiliency and efficiency by developing or advancing operations and maintenance and regulatory compliance solutions, tools and practices of Reclamation's hydropower and pumping and pump storage facilities in order to reduce costs and increase energy supplies and add value, ensuring Reclamation's hydropower remains a long-term cost competitive energy resource with quickly changing energy markets.
- <u>Water Operations and Planning</u>: Develop solutions, tools, and training that help Reclamation water managers make effective reservoir and river system operational and planning decisions under short-term climate variations (from floods to droughts) and long-term climate change. Includes research to improve watershed monitoring (e.g., snowpack), water supply forecasting, and climate adaptation, as well as efforts to improve integration, evaluation, and publication of data and information for use by Reclamation staff, customers, and the general public.
- <u>Developing Water Supplies</u>: Develop, enhance, augment, and protect water supplies for Reclamation stakeholders with new technologies, solutions, and practices that create, expand, liberate, or conserve water supplies.
- <u>Environmental Issues for Water Delivery and Management:</u> Improve the reliability of Reclamation water deliveries by producing effective solutions, tools, and practices that Reclamation water managers can use to address State and Federal environmental compliance and court orders. Research in this area includes support for the detection, prevention, and control of invasive species, including invasive zebra and quagga mussels.

Identification and prioritization of research needs under each area is guided by input from Reclamation end-users and informed by perspectives from partner agencies and stakeholders. The program invites research projects through an internal research solicitation. Research funding is awarded to lead researchers from any Reclamation office, based on proposal relevancy to Reclamation mission and technical merit. Projects address any of the five research areas and typically have strong cost-sharing and collaboration with Reclamation end-users, stakeholders, other agencies, and/or universities. Many funded research projects involve leveraging external expertise and specialized collaborative capabilities to complement internal expertise, which enables targeted research that more rapidly addresses priority science needs. Leveraging external expertise is implemented through contracts, cooperative agreements, interagency agreements, and technology transfer agreements as needed.

Water and Power Technology Prize Competitions: Reclamation implements prize competitions under the America COMPETES Act, as amended (15 U.S. Code § 3719 - Prize Competitions) and other authorities, as appropriate. Reclamation is using prize competitions to harness the innovative capacity of the American public and private sectors to solve R&D problems related to Reclamation's mission and stakeholder interests. Specifically, in Reclamation, prize competitions target elusive scientific and technological problems related to infrastructure sustainability, water availability, and environmental compliance affecting water delivery and hydropower generation. Prize competitions complement traditional research by providing an innovation tool able to help find breakthroughs or overcome technical obstacles or complexities. The private sector and other Federal agencies have successfully used prize competitions to tap innovative minds that cannot be reached through traditional approaches to find creative new solutions to tough problems. Through FY 2022, Reclamation has launched or completed thirty-four prize competitions. The creativity of submitted solutions has been impressive and a number are being explored for further R&D or commercialization either by the solver or in partnership with Reclamation. Building on the experience gained with the initial competitions, Reclamation is launching larger competitions to include multiple rounds of competitions culminating in prizes awarded to the winners that can successfully develop and demonstrate their ideas better positioning them for the marketplace. Reclamation has formed collaborations with the private sector, state and local agencies, and other Federal agencies to design, judge and/or co-sponsor specific prize competitions. All prize competitions are posted on the Federal prize competition crowd-sourcing platform Challenge.gov.

Technology Transfer: The Federal technology transfer legislation authorizes Reclamation to partner with the private sector and other non-Federal entities to develop new and useful technical solutions and move them into widespread use. The partnership or technology transfer agreements include Cooperative Research and Development Agreements (CRADAs), Materials Transfer Agreements (MTAs), Facility Use Service Agreements, and licensing agreements. Through these agreements, Reclamation and non-Federal entities can leverage costs and combine expertise, equipment, facilities or field sites, intellectual property, and other resources to accelerate development and transfer of mission-aligned solutions to Reclamation stakeholders, the broader water management community, and the American public.

Dissemination: Beyond the technology transfer activities described previously, R&D dissemination activities target a range of internal and external audiences, providing information exchange on research products, coordination on best practices, and training on water resource management topics. On research projects, the R&D Office utilizes a contemporary knowledge management system titled the Research and Development Information Management System (RADIMS) to gather proposal information, improve research project management, and support research dissemination through multiple outlets. Those outlets include continued dissemination of S&T projects information through the new Reclamation Information Sharing Environment (RISE), through R&D's quarterly publication *The Knowledge Stream*, via a month-long R&D focused social media campaign, and through a set of R&D Office web pages. On best practices, the R&D Office supports the Hydrology and Hydraulics, Climate Change, and Peer Review communities of practice. These Reclamation-wide efforts aim to enhance Reclamation's leadership and professional excellence in water management by enhancing information exchange and fostering best practices. On training, the R&D Office is leading the development and delivery of training for Reclamation staff. This includes Reclamation Water School, which brings together staff from across Reclamation to build a shared understanding of water-related topics intrinsic to our mission by learning from subject matter experts and each other.

<u>Facilitated Adoption</u>: Facilitated adoption supports the transition of promising research and prize outcomes into use at Reclamation. The Facilitated Adoption process is open to applications interested in piloting or demonstrating results from completed research projects or prize competitions at Reclamation facilities or in operations. The process balances a competitive, merit-based approach with expedited review to help ensure promising information, technologies, or other types of research results are provided the opportunity to be implemented to their fullest extent.

<u>Snow Water Supply Forecasting Program</u>: The Snow Water Supply Forecasting Program Authorization Act, 2020, established the Snow Water Supply Forecasting Program within the Department of the Interior. Reclamation, acting on behalf of the Secretary of the Interior, is implementing the Program. The Program aims to advance emerging technologies to enhance snow monitoring and subsequent water supply forecasts. Program activities stand to build climate change resilience by enabling improved water management. Reclamation is working with partner agencies to implement the program, providing coordination and leadership to realize enhanced forecasting and water management. Pursuant to authorizing legislation, Reclamation completed and delivered in FY 2022 a report to Congress on emerging snow monitoring technologies in close coordination with partner agencies. To advance program objectives, Reclamation will offer an extramural Notice of Funding Opportunity (NOFO), targeting projects that: (1) develop/deploy new snow monitoring technologies, (2) deploy existing snow monitoring technologies in under-served areas, and/or (3) use of snow monitoring data to enhance water supply forecast skill.

AUTHORIZATION: P.L. 57-161, The Reclamation Act of 1902, June 17, 1902, as amended; P.L. 99-502, Federal Technology Transfer Act of 1986, October 20, 1986, as amended; P.L. 111-11, Omnibus Public Land Management Act of 2009, March 30, 2009, America COMPETES Reauthorization Act of 2010, as amended by the American Competitiveness and Innovation Act of 2017 (15 U.S.C. § 3719); P.L. 116-260, Consolidated Appropriations Act, 2020, Section 1111.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Water and Energy Management and Development	\$25,922,000	\$22,547,000
Enacted/Request	\$25,922,000	\$22,547,000
Non-Federal and Other Federal	\$0	\$0
Prior Year Funds	\$0	\$0
Total Program	\$25,922,000	\$22,547,000
Prior Year Funds/Non-Federal	\$0	\$0
Total Reclamation Allotment	\$25,922,000	\$22,547,000

## WORK PROPOSED FOR FY 2024:

#### Water and Energy Management Development

<u>Research and Development Projects</u>: The program will fund projects addressing critical water and power management technical challenges in five research areas: Water Infrastructure, Power and Energy, Water

Operations and Planning, Developing New Water Supplies, and Environmental Issues in Water and Power Delivery. The program will continue to address the risks of long-term climate change though funding research to improve climate prediction and adaptation tools within the Water Operations and Planning area, as well as research to develop climate-resilient solutions in other research areas addressing challenges in infrastructure, power and energy, environmental compliance, and developing new water supplies. Priority research challenges will be identified in the program's Science Strategy Implementation Plan, which is updated annually to reflect research progress and changing priority science needs to steer project funding considerations. In addition, the S&T Program will continue and build external collaborations that provide complementary expertise, provide access to unique capabilities and facilities, share information, and avoid duplication. For example, the program will continue to collaborate with the U.S. Army Corps of Engineers to foster research and development of technologies that extend the operating life and reduce maintenance costs of Reclamation's structures.

<u>Water and Power Technology Prize Competitions:</u> Reclamation will continue prize competition activities to complete multi-year prize competitions initiated and funded with previous appropriations, as well as implement subsequent new competitions and addressing other technical challenges in water availability, infrastructure, and environmental compliance under present or future climate.

<u>Technology Transfer</u>: The program will support existing CRADAs and pursuit of additional CRADAs with industry where we have planned or active research on new solutions that intersect industry interests. It will also support pursuit of license agreements with industry on new Reclamation-owned patented technologies.

<u>Dissemination</u>: The program will continue efforts to accelerate the application and broader impact of program results, including development of more effective ways of transferring research findings and new solutions to the water and power users, managers, and to U.S. industries where our mission-driven research efforts and capabilities can also create new jobs and increase U.S. economic growth. The program will also continue to improve coordination with public affairs and quarterly publish the Knowledge Stream. The program will continue to expand the frequency and catalog of training opportunities to meet the demand and needs (i.e., subjects) of Reclamation staff. The program will also continue to support and grow the communities of practice, focusing on four areas: best practices, training, outreach, and coordination.

<u>Facilitated Adoption</u>: The program will continue to support demonstration pilots of high potential results from research projects and prize competitions, seeking partnerships with Regions and other end-users. This will ensure that investments in research and development phases of technology maturation return benefits to Reclamation by supporting demonstration and testing that is essential for wide-spread deployment to be realized.

<u>Snow Water Supply Forecasting Program</u>: The Program will continue to fund implementation of snow monitoring technologies. Implementation will be coordinated with partner agencies to leverage their efforts and facilitate use of data from deployed technologies in water supply forecasts. The Program will track supported activities, including those with external entities, assessing technology efficacy and efficiency, to inform future program refinement.

#### **Reclamation Request**

\$22,547,000

## **Site Security Activities**

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION:** Reclamation's dams, reservoirs, and power plants are part of the Nation's critical infrastructure and therefore potential targets for terrorist and other criminal activity. Reclamation's large inventory of water resources infrastructure, which includes five National Critical Infrastructure (NCI) facilities, could present serious risks to the public if an asset were to fail.

**Security** - The purpose of the Security Program is to protect Reclamation's facilities and systems, Reclamation's critical information, and most importantly, the employees, contractors, and public at or near Reclamation facilities. Security Program activities include prioritizing critical assets; identifying and assessing potential threats, vulnerabilities, and consequences; and mitigating risks through integrated and cost-effective security measures. Site security measures may include facility fortification, surveillance and guard activities, improved security procedures, increased employee awareness, and law enforcement activities.

Reclamation maintains a comprehensive security risk assessment program to evaluate security-related risks at critical Reclamation facilities. The program evaluates potential threats, vulnerabilities, consequences, and current security measures; and makes recommendations for reducing security-related risks. Asset risk ratings are then used to develop and prioritize annual work plans and schedule annual fortification activities.

Reclamation works closely with other Federal agencies to enhance its understanding of the potential effects of terrorist activities on dams and related resources, and studies and develops potential mitigation measures and new technologies. Reclamation represents the Department of the Interior on the Dams Sector Government Coordinating Council and provides leadership, collaboration, and coordination of security-related activities, such as implementation of the National Infrastructure Protection Plan, information sharing, and security-related studies and development, with the Department of Homeland Security and other dams sector agencies.

Security Program activities include personnel security and suitability, information security, operations security, facility security, and law enforcement, as well as collaboration and coordination with other programs such as information technology security, dam safety, and emergency management.

Section 513 of the Consolidated Natural Resources Act of 2008 (P.L. 110-229) establishes that securityrelated O&M costs are reimbursable under Reclamation law, but increased levels of security-related O&M costs after the events of September 11, 2001 are subject to an annual ceiling. The ceiling is indexed each fiscal year after FY 2008 according to the preceding year's Consumer Price Index. For the first time, Reclamation was under the security reimbursable ceiling in FY 2022. The reduction in cost is due to implementation of a Directives & Standards that focuses security guard services on the most critical assets and improved tracking of pre-9/11 security costs.

**Departmental Guidance** - Reclamation's site security budget addresses the Department of the Interior's program guidance including: (1) completion of security improvements at the Department of the Interior's critical infrastructures and key resources, (2) threat analysis and dissemination of intelligence information through summary reports and briefings, (3) continuation of studies and investigations with other organizations to identify critical vulnerabilities, new technologies, and mitigation solutions, (4) continuation of periodic risk assessments to update and reassess security as new threat, vulnerability, and consequence information becomes available, and (5) validation, testing, and exercise of security systems after their installation. The Department of the Interior must be able to prevent and deter threats to

employees, visitors, and vital facilities and infrastructure, as well as detect impending danger, before attacks or incidents occur.

**AUTHORIZATION:** Section 251(b) (2) (D) (I) of the Balanced Budget and Emergency Deficit Control Act of 1985, as amended; P.L. 98-552, October 30, 1984. The Consolidated Natural Resources Act of 2008 (P.L. 110-229) May 8, 2008. Section 513 "Bureau of Reclamation Site Security," includes provisions for the treatment of Reclamation site security costs, transparency and collaboration, and an annual report to Congress.

FY 2023	FY 2024 Request		
\$22,141,000	\$22,141,000		
\$5,209,000	\$5,209,000		
\$27,350,000	\$27,350,000		
\$14,252,363	14,537,410		
\$14,345,019	\$0		
\$55,947,382	\$41,877,410		
(\$28,597,382)	(\$14,537,410)		
\$27,350,000	\$27,350,000		
	Enacted           \$22,141,000           \$5,209,000           \$27,350,000           \$14,252,363           \$14,345,019           \$55,947,382           (\$28,597,382)		

## SUMMARIZED FINANCIAL DATA

# Program Financial Data

^{1/} The Non-Federal amount includes the up-front funding for the reimbursable security O&M costs.

## WORK PROPOSED FOR FY 2024:

#### **Facility Operations**

<u>Security Program</u>: Continue funding for comprehensive and periodic security reviews, risk management, and activities associated with information security, operations security, personnel security and suitability, security-related policy development and compliance, and funds management. Continue funding for Regional Security Officers, NCI Security Officers, Area Office Security Coordinators, development and maintenance of site security plans, coordination with information technology security functions, participation on the Dams Sector Government Coordinating Council, and coordination with other dams' sector agencies and the Department of the Interior's Office of Law Enforcement and Security. Continue funding for studies and reviews to enhance Reclamation's understanding of the potential effects of terrorist activities on dams and related resources and for study and development of potential mitigation measures and new technologies.

The request includes the appropriated portion of post-9/11 guards and patrols costs.

<u>Information Sharing and Law Enforcement Liaison Program:</u> Continue law enforcement support and liaison activities and oversight, including administrative functions. Continue coordination of activities with Federal, State, and local law enforcement agencies to enforce laws and regulations on and associated with Reclamation properties. Conduct investigations of potential criminal activity and suspicious activities on Reclamation lands and facilities, to enforce 43 CFR Part 423 (Public Conduct Rule) and other applicable laws and regulations. Conduct threat assessments to determine the potential for terrorist and/or criminal activity at Reclamation facilities.

Continue to analyze and disseminate intelligence information related to Reclamation projects, land, and facilities. Continues partnership with the FBI/JTTF to compile and analyze incident reports and suspicious activities to assist law enforcement officers and security personnel in the protection of Reclamation assets.

Continue implementation activities of the Incident Management, Analysis, and Reporting System (IMARS), a secretarial initiative to improve reporting of law enforcement, security, and emergency management incidents. Provide the annual Law Enforcement for Managers training course as mandated by the Department of the Interior and funding for other required law enforcement coordination and training.

	\$41,337,410
Non-Federal - Power customers	(\$14,537,410)

#### **Subtotal, Facility Operations**

Facility Maintenance and Rehabilitation - Continue security upgrades recommended during Reclamation's security risk assessments of its facilities and work on installation and implementation of needed physical security improvements such as access control systems, barriers, enhanced communications, lighting, remote surveillance systems, alarm systems, and structural modifications to reduce security-related vulnerabilities. Includes replacement of security equipment that has failed or reached the end of its useful life. Physical security enhancements will help protect Reclamation facilities from terrorist threats, criminal activities, unauthorized operation of water control systems and will reduce the security-related risk at critical assets. \$5,209,000

#### **Reclamation Request**

\$27,350,000

\$22,141,000

## WaterSMART Program

**LOCATION:** The 17 Western United States, Alaska, Hawaii, American Samoa, Guam, the Northern Mariana Islands, Puerto Rico, and the Virgin Islands.

**DESCRIPTION/JUSTIFICATION:** Through WaterSMART, Reclamation seeks to address the water challenges of the West by investing in activities that expand and stretch limited water supplies to reduce conflict, facilitate solutions to complex water issues, and meet the growing needs of expanding municipalities, domestic energy development, the environment, and agriculture.

The WaterSMART Program includes funding for cost-shared grants for water management improvement projects; efforts within the Basin Study Program to evaluate and address imbalances between supply and demand in river basins throughout the West; Title XVI Water Reclamation and Reuse projects; establishment and development of collaborative watershed groups and funding watershed groups to complete watershed management projects through the Cooperative Watershed Management Program; planning and design activities through the Water Conservation Field Services Program; funding for habitat restoration and improved fish passage; and a comprehensive approach to drought planning and implementation actions to proactively address water shortages. Together, these programs form an important part of Reclamation's implementation of the SECURE Water Act (Subtitle F of Title IX of P.L. 111-11, the Omnibus Public Land Management Act of 2009) and other statutory authorities.

The programs included in WaterSMART are collaborative in nature and work is done in partnership and cooperation with non-Federal entities and other Federal agencies. For example, WaterSMART supports investments in existing infrastructure to increase water and energy sustainability by leveraging Federal and non-Federal funding. Funding provided through WaterSMART Grants is used for projects such as installing automation and water measurement technologies and lining and piping canals, in addition to river and watershed restoration projects funded through the Environmental Water Resources Projects funding opportunity. Drought Response Program funding is used for infrastructure and water management improvements that increase flexibility during times of drought, such as lowering intakes and installing interties to connect water distribution systems. WaterSMART also supports collaboration with multiple partners to reduce conflict and address complex water issues. For example, Water Marketing Strategy Grants support the development of water markets, consistent with State law, as a tool to increase available supplies. Likewise, the Basin Study Program and the Cooperative Watershed Management Program incorporate a regional or watershed approach to address water management on a larger scale, and both programs require participation by diverse stakeholders. Reclamation also makes funding available for water management improvements that are focused on ecological benefits, consistent with amendments to the SECURE Water Act. WaterSMART also includes the Aquatic Ecosystem Restoration Program, through which Reclamation provides funding for habitat restoration and improved fish passage to help ensure water supply resiliency.

AUTHORIZATION: The Reclamation Act of 1902, June 17, 1902, as amended; Reclamation Reform Act of 1982, P.L. 97-293; Reclamation States Emergency Drought Relief Act of 1991, P.L. 102-250, as amended; P.L. 102-575, Title XVI, Reclamation Wastewater and Groundwater Study and Facilities Act of 1992, October 30, 1992; P.L. 104-266, Reclamation Recycling and Water Conservation Act of 1996, October 9, 1996; P.L. 105-321, Oregon Public Lands Transfer and Protection Act of 1998, October 30, 1998; P.L. 106-554, Consolidated Appropriations Act, 2001, December 21, 2000, Appendix D, Section 106, Truckee Watershed Reclamation Project; P.L. 106-566, Hawaii Water Resources Act of 2000, December 23, 2000; P.L. 107-344, An Act to Amend Title XVI, December 17, 2002; P.L. 108-7, Consolidated Appropriations Resolution, February 20, 2003; P.L. 108-233, Irvine Basin Surface and Groundwater Improvement Act of 2004, May 28, 2004; P.L. 108-316, Williamson County Water

Recycling Act of 2004, October 5, 2004; P.L. 109-70, the Hawaii Water Resources Act of 2005, September 21, 2005; P.L. 110-161, the Consolidated Appropriations Act, 2008; P.L. 110-229, Consolidated Resources Act of 2008; P.L. 111-11, Omnibus Public Land Management Act of 2009, as amended; P.L. 114-322, Water Infrastructure Improvements for the Nation Act, December 16, 2016; and the Fish and Wildlife Coordination Act (FWCA), 16 USC 661-666c, as delegated to Reclamation in Departmental Manual (DM) 255 DM 1.1B, Consolidated Appropriations Act, 2021; P.L. 116-260; Section 40907 ("Multi-Benefit Projects to Improve Watershed Health") of the Bipartisan Infrastructure Law (BIL) (also known as the Infrastructure Investment and Jobs Act), P.L. 117-58; Consolidated Appropriations Act, 2023, P.L. 117-328.

**APPROPRIATION CEILING:** Section 9504(e) of the SECURE Water Act, Subtitle F of Title IX of P.L. 111-11, the Omnibus Public Land Management Act of 2009, as amended, authorizes \$820 million to carry out financial assistance agreements for water management improvements, with the condition that \$50 million of the ceiling be used to carry out Section 206 of P.L. 113-235 (pilot system conservation projects to increase Colorado River System water in Lake Mead and the initial units of Colorado River Storage Project reservoirs). Reclamation estimates that approximately \$14.73 million of the \$770 million available appropriations ceiling remains after FY 2023 appropriations.

WaterSMART Grants, the Water Conservation Field Services Program, Drought Resiliency Projects, and a portion of Basin Study Program and Cooperative Watershed Management Program activities rely upon the authority of Section 9504(e) of the SECURE Water Act. Outside of WaterSMART, Water Conservation projects and part of the California Bay-Delta Restoration also rely upon the authority of Section 9504(e) of the SECURE Water Act.

Other activities within WaterSMART have separate authorizations of appropriations and do not rely upon the Section 9504(e) appropriations ceiling. These include Basin Studies (Section 9503(f) of the SECURE Water Act), the Cooperative Watershed Management Program (Section 6002(g) of P.L. 111-11), the Title XVI Water Reclamation and Reuse Program (P.L. 102-575, as amended) and certain Drought Response Program activities that rely upon the authority of the Reclamation States Emergency Drought Relief Act of 1991 (P.L. 102-250, as amended), and Aquatic Ecosystem Restoration Program (Section 1109 of P.L. 116-260). The current authorization for the Basin Study Program expires at the end of FY 2023. Language is included with this budget to extend the authority through FY 2024.

Section 301 of the Reclamation States Emergency Drought Relief Act of 1991 authorized \$90 million to carry out drought emergency assistance and drought contingency planning activities. An additional \$30 million of appropriation ceiling was authorized in P.L. 115-141, Consolidated Appropriations Act, 2018. Lastly, P.L. 117-328, Consolidated Appropriations Act, 2023 provided an additional \$10 million in appropriated ceiling authority, bringing the authorized ceiling total to \$130 million. The current authorization of appropriations and Title I for the Reclamation States Emergency Drought Relief Act of 1991 expires at the end of FY 2023. Language is included with this budget to extend the authority through FY 2024.

## SUMMARIZED FINANCIAL DATA

## **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request		
Water and Energy Management and Development	\$191,406,000	\$62,865,000		
Enacted/Request	\$191,406,000	\$62,865,000		
Non-Federal Funds	\$0	\$0		
Prior Year Funds	\$0	\$0		
Total Program	\$191,406,000	\$62,865,000		
Prior Year Funds/Non-Federal	(\$0)	(\$0)		
Total Reclamation Allotment	\$191,406,000	\$62,865,000		

# WORK PROPOSED FOR FY 2024:

## Water and Energy Management and Development

<u>WaterSMART Grants</u> – This component of the WaterSMART Program implements Section 9504 of the SECURE Water Act by providing cost-shared assistance on a competitive basis. Funding is used primarily to carry out the planning, design, and construction of on-the-ground water management improvements, including projects that save water; install renewable energy components; result in ecological benefits, and accomplish other water, ecosystem, and energy sustainability benefits. In addition, some projects may also result in water delivery improvements that complement on-farm irrigation improvements, which can be carried out with the assistance of the Natural Resources Conservation Service to accomplish coordinated water conservation improvements. Projects that include multiple benefits are given the greatest consideration for funding.

Through WaterSMART Grants, funding is also used to support small-scale water efficiency projects that have been identified through previous planning efforts. Reclamation has developed a streamlined selection and review process to reflect the small-scale nature of these projects. Additionally, WaterSMART Grants funding is used to support stakeholder efforts to develop water marketing and water management strategies to increase water supply reliability as well as river restoration projects to improve watershed health. These grants support non-Federal planning efforts to develop an approach to water marketing, management, and restoration locally, on a collaborative basis, with involvement from interested stakeholders.

Reclamation also implements Section 9504 of the SECURE Water Act through the Environmental Water Resources Projects funding opportunity, which provides cost-shared financial assistance for water conservation, water management, and restoration projects that provide significant benefits for ecological value and watershed health and have been developed as part of a collaborative process to help carry out an established strategy to increase the reliability of water resources. Reclamation also uses the Environmental Water Resources Projects funding opportunity to implement Section 6002 of the Cooperative Watershed Management Act, to provide funding to watershed groups to implement watershed management projects, and Section 40907 of the Bipartisan Infrastructure Law (BIL), to provide funding for multi-benefit projects to improve watershed health.

WaterSMART Grants leverage Federal funding by requiring a minimum of 50 percent non-Federal costshare contribution. Projects funded under the Environmental Water Resources Projects funding opportunity may receive up to 75 percent Federal funding if the project increases water supply reliability for ecological values, was developed as part of a collaborative process, and the project benefits will advance an established strategy or plan to increase the reliability of water supply for consumptive and non-consumptive ecological values. Grants will be available to States, Indian Tribes, irrigation and water districts, and other entities with water or power delivery authority, along with nonprofit conservation organizations who partner with those entities. WaterSMART Grants projects are generally completed within two to three years from the date of funding unless additional time is necessary to achieve significant program goals.

As a result, projects funded under WaterSMART Grants have a near-term impact on conservation and improved water management. All funding is allocated on a competitive basis using established, meritbased criteria. In FY 2024, Reclamation anticipates funding approximately 6-10 water and energy efficiency grants, 20-30 small-scale water efficiency projects; a small number of environmental water resources projects; and water marketing, water management, and river restoration planning and design activities; to continue working toward increasing conservation and efficiency on a West-wide basis. \$13,690,000

<u>Cooperative Watershed Management Program</u> – Through this program, the Department provides financial assistance to establish and further develop collaborative watershed groups and to fund watershed management projects. As defined in the Cooperative Watershed Management Act, P.L. 111-11, Sections 6001-6006, a "watershed group" is a self-sustaining, non-regulatory, consensus-based group that is composed of a diverse array of stakeholders, which may include, but is not limited to, private property owners, any Federal, State, or local agency that has authority with respect to the watershed, and Indian Tribes. In 2024, Reclamation intends to provide funding for the development of watershed groups, including outreach to ensure that the groups are representative of the diversity of stakeholders within the watershed, watershed restoration planning, and watershed management project design. Funding will also be provided for water Resources Projects funding opportunity, which provides cost-shared financial assistance for water conservation, water management, and restoration projects that provide significant benefits for ecological value and watershed health and have been developed as part of a collaborative process to help carry out an established strategy to increase the reliability of water resources.

In accordance with Section 6002 of the Cooperative Watershed Management Act, Subtitle F of Title VI of the Omnibus Public Land Management Act of 2009, Reclamation is required to report on the benefits of the program. Since 2012, Reclamation has selected 135 entities to receive \$13.9 million in funding for the establishment or further development of 108 watershed groups across the West and 23 watershed groups to receive \$6.6 million for the implementation of 18 on-the-ground watershed management projects. \$2,254,000

<u>Basin Study Program</u> – Reclamation continues implementation of Section 9503 of the SECURE Water Act through the Basin Study Program. Basin Study Program activities support stakeholder-driven efforts to address imbalances between water supply and demand in western river basins, provide applied science, tools, and information to support water management by our partners and across Reclamation's mission areas, and support site-specific pilots to develop new approaches and tools to improve water management and prepare for uncertainties. The proposed level of funding will support baseline assessments of risks and impacts to water supply and demand, including specific case studies to incorporate climate change information into water management decisions; the development of applied science tools, data and guidance needed by water managers across the West and to carry out Reclamation's mission; collaborative efforts to evaluate and address imbalances between supply and demand, including basin studies and related follow-on activities; and will support site-specific pilots.

Basin Study Program activities support adaptation actions and planning efforts, including the collaborative development of adaptation strategies with our stakeholders, reservoir operations planning, and the development of applied science tools to support water management. For example, baseline assessments include the development of information, methodologies, and approaches to consider climate change information across a range of Reclamation's decision-making processes to help water resource managers understand and prepare for drought and climate change. Support for water managers is also provided through competitive grants under Section 9504 of the SECURE Water Act to develop tools and information to help water managers assess availability of water supplies and to optimize operations. Site-specific pilots apply newly developed science and tools in areas critical to Reclamation's operations. Through these activities, Reclamation has established an internal water supply planning and reservoir operations network that provides technical expertise and information to support water management efforts across Reclamation and with our Federal and non-Federal partners. \$15,017,000

<u>Title XVI</u> – The Title XVI Program, as authorized by Title XVI of P.L. 102-575, as amended, includes funding for planning, design, and construction activities to reclaim and reuse wastewaters and impaired ground and surface water in partnership with local entities located in the 17 Western States and Hawaii. Funding will be allocated through a competitive process using evaluation criteria focused on creating a more reliable water supply in a cost-effective manner, supporting Departmental priorities, addressing environmental and water quality concerns, and meeting other program goals. In FY 2023, Reclamation will make funding available for planning, design, and construction of water reclamation and reuse projects through a competitive process. \$4,006,000

<u>Water Conservation Field Services Program</u> – The Water Conservation Field Services Program (WCFSP) is an ongoing activity, established by Reclamation in 1996 to proactively encourage water conservation in the operations of recipients of water from Federal water projects and to assist agricultural and urban water districts in preparing and implementing water conservation plans in accordance with the Reclamation Reform Act of 1982 (RRA). The WCFSP is managed by each of Reclamation's regional offices and implemented at the local level through Reclamation's area offices to address Reclamation-wide water conservation priorities and to meet local goals. Funding is used to make cost-shared financial assistance available on a competitive basis at the area and regional office levels, as well as for technical assistance from Reclamation staff. Funding may be used to develop water conservation plans, identify water management improvements through System Optimization Reviews, design water management improvements, and to improve application of water conservation technologies through demonstration activities. \$3,389,000

<u>Drought Response and Comprehensive Drought Contingency Plans</u> –Drought across the Western U.S. results in water shortages in many areas, impacting cities, agriculture, energy production, and other industries. Drought impacts are far-reaching and can exacerbate tensions over already scarce water resources, increase the risk of devastating fires, and challenge the resources of States, Tribes, and local

governments across the West. Funding for drought planning and implementation actions will be allocated through a competitive selection process that emphasizes mitigation of drought impacts, involvement from multiple stakeholders, and cost-sharing from non-Federal sponsors. These comprehensive drought contingency plans and implementation actions help Reclamation stakeholders avoid drought-related crises in the short term, while increasing resiliency to drought in the long term.

In FY 2024, Reclamation anticipates awarding funding under three program elements to: (1) develop and update comprehensive drought contingency plans; (2) implement projects that build long-term defense against drought (drought resiliency projects); and (3) implement emergency response actions, as needed. The majority of program funding will be used to support drought contingency planning and drought resiliency projects, including projects that increase the reliability of water supplies or improve water management with priority given to projects that provide ecological benefits. Some program funding will be reserved for emergency response actions.

In accordance with Section 306 of the Reclamation States Emergency Drought Relief Act of 1991, Reclamation is required to report on past and proposed expenditures and accomplishments under the Act. In FY 2022, under the Reclamation States Emergency Drought Relief Act of 1991, Reclamation selected six drought planning proposals and provided emergency drought assistance for approximately \$870,000. In addition, Reclamation also selected 24 proposals for the implementation of drought resiliency projects through grants under Section 9504 of the SECURE Water Act for a total of approximately \$39.5 million. \$24,009,000

<u>Aquatic Ecosystem Restoration Program</u> – The Aquatic Ecosystem Restoration Program provides for the restoration and protection of aquatic ecosystems to improve the health of fisheries, wildlife, and aquatic habitat, including through habitat restoration and improved fish passage. The program helps ensure water supply resiliency by supporting fish, wildlife and habitat management and restoration. In FY 2024, Reclamation anticipates awarding funding for the study, design and construction of restoration projects, including for example, the removal of barriers to fish passage, habitat restoration, restoring connectivity, and restoring riverbanks, channels and floodplains. <u>\$500,000</u>

Subtotal, Water and Energy Management and Development	<u>\$62,865,000</u>

#### **Reclamation Request**

\$62,865,000

Central Valley Project Restoration Fund FY 2024 Budget Summary (\$000)						
Program/Project		FY 2023 Enacted		FY 2024 Request		
Anadromous Fish Program	\$	21,386	\$	15,889		
Real Time Operations	\$	700	\$	750		
Status and Trend Monitoring and Synthesis	\$	3,700	\$	2,750		
Habitat and Facility Improvements	\$	12,986	\$	10,889		
Habitat Restoration Program	\$	1,500	\$	1,500		
Special Studies	\$	2,500	\$	-		
Refuge Water Supply Program	\$	20,884	\$	29,119		
Trinity River Restoration	\$	1,500	\$	1,500		
San Joaquin River Restoration Program	\$	2,000	\$	2,000		
CVP Restoration Fund Total:	\$	45,770	\$	48,508		

## **Central Valley Project Restoration Fund**

The Central Valley Project Restoration Fund (CVPRF) was authorized in Title XXXIV of P.L. 102-575, the Central Valley Project Improvement Act (CVPIA), October 30, 1992. The purpose of the CVPIA is to protect, restore, and enhance fish, wildlife, and associated habitats in the Central Valley and Trinity River Basins of California and to address impacts of the Central Valley Project (CVP). The CVPIA requires the Secretary of the Interior to assess and collect annual mitigation and restoration payments to recover a portion or all of the costs of restoration activities covered under the Act. Anticipated collections are used as the basis for formulating the Restoration Fund budget. The collections are appropriated by Congress prior to being available for obligation and expenditure. Annual appropriations language provides an indefinite appropriation for the Restoration Fund. The indefinite appropriation allows Reclamation to obligate all collections received in the fiscal year not to exceed \$30,000,000 (October 1992 price levels) on a three-year rolling average basis as provided in Section 3407 of the CVPIA.

The U.S. Fish and Wildlife Service (Service) and Reclamation, in collaboration with State and local governments and stakeholders, develop public Annual Work Plans to ensure the efficient and effective implementation of the Act, and jointly publish an annual report that highlights significant actions taken to achieve the mandates of the CVPIA. The request would provide funding to assist in the protection, acquisition, restoration and enhancement of fish, wildlife, and associated habitats of the CVP, the San Joaquin River, and the Trinity River.

The CVPIA provides firm, reliable annual water supplies to 19 wildlife refuges in California. The increased reliability of water due to CVPIA is critically important to the millions of waterfowl that utilize the Pacific Flyway and depend on this habitat for feeding, breeding, and roosting habitat. On those refuge zones, where hunting and fishing are allowed, this reliable water supply provides significantly enhanced opportunities for thousands of outdoor enthusiasts each year.

FY 2023 Enacted	FY 2024 Request		
\$45,770,000	\$48,508,000		
\$45,770,000	\$48,508,000		
\$58,678,000	\$53,732,000		
\$3,109,620	\$0		
\$107,557,620	\$102,240,000		
(\$61,787,620)	(\$53,732,000)		
\$45,770,000	\$48,508,000		
	Enacted \$45,770,000 \$45,770,000 \$58,678,000 \$3,109,620 \$107,557,620 (\$61,787,620)		

# SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

^{1/}Reclamation implemented a new method for assessing power revenues based on the court ruling *Northern California Power Agency v. United States.* Under the revised method it is anticipated that Reclamation will collect approximately \$10-\$15 million less annually than the \$30 million at 1992 price levels on a 3-year rolling average basis. The request reflects estimated collections from project beneficiaries under the revised collection method. The actual level of receipts may be impacted by other factors such as continued drought conditions.

^{2/} Other Federal includes funding from Water and Related Resources and San Joaquin River Restoration Fund.

#### Anticipated Receipts

Source	FY 2023	FY 2024
Additional Mitigation and Restoration Payments, 3407(d)	\$45,419,000	\$48,157,000
Water Transfer Charges	\$50,000	\$50,000
Tiered Water Charges	\$300,000	\$300,000
Municipal and Industrial (M&I) Surcharge	\$1,000	\$1,000
Total Anticipated Receipt Allocations	\$45,770,000	\$48,508,000

## WORK PROPOSED FOR FY 2024:

**<u>Real Time Operations</u>** - Monitoring, coordination, and reporting necessary for the day-to-day and seasonal operation of the CVP and SWP under the Record of Decision and Biological Opinions for the coordinated Long-Term Operation of the CVP and State Water Project. These activities allow the CVP and SWP operations to be more flexible when possible and focus restrictions based on field conditions. Real-Time Operations supports Dedicated Yield. **\$750,000** 

**Status and Trend Monitoring and Synthesis** - Multi-year measurement to develop long-term data for the evaluation of the physical, chemical, and biological properties of the ecosystem to track performance and detect changes in environmental conditions. These measurements support science-based decision making and allow Reclamation to monitor progress on anadromous fish goals and address its water rights and Biological Opinions. Status and Trend Monitoring continues the following programs: Comprehensive Assessment and Monitoring and Ecosystem/Water Systems Operations Model. **\$2,750,000** 

Habitat and Facility Improvement- Changes to the physical environment that improve conditions forspecies or reduce adverse effects from existing infrastructure. These include programs for annualspawning and rearing habitat construction, facility improvements, and the planning and development ofmajor habitat restoration and infrastructure projects. Habitat and Facility Improvement continues:Restoration of Riparian Habitat and Spawning Gravel, Anadromous Fish Screen Program, Clear CreekRestoration, and Anadromous Fish Program.\$10,889,000

**<u>Refuge Water Supply Program</u>** - Planning and administration of agreements and contracts to acquire and convey water supplies to State and Federal wildlife refuge boundaries and to the Grassland Resource Conservation District as well as continue construction activities on the Gray Lodge Wildlife Management Area, Sutter National Wildlife Refuge Project, and Mendota Wildlife Area conveyance alternatives.

Other Federal – Water and Related Resources

\$29,119,000

\$37,921,000 (\$8,802,000)

**Habitat Restoration Program** - Protecting and restoring threatened serpentine soil habitats in Santa Clara County, vernal pool wetlands in the Sacramento and San Joaquin Valleys, grassland and alkali scrub habitats in the San Joaquin Valley and Tulare Basin, and aquatic/riparian habitats throughout the Central Valley. The Program will solicit for targeted research actions that coincide with high priority species recovery actions. Proposals will be solicited on www.grants.gov, with new projects selected each year being dependent on the most current species and habitat priorities. \$1,500,000

<u>Trinity River Restoration</u> - Funding would be used to continue implementation of the Trinity River Restoration Program December 2000 Record of Decision, including coarse sediment augmentation, watershed restoration, channel rehabilitation, and on-going comprehensive monitoring and assessment in support of an adaptive management program for fishery restoration. The Program's overarching goal is to restore anadromous fish populations to pre-dam levels. The funding would be used for implementation of three large scale channel rehabilitation projects along the mainstem Trinity River. Final selection of projects is dependent on cultural resources, environmental compliance, landowner access agreements, funding, and other factors. \$12,330,000 Other Federal – Water and Related Resources (\$10,830,000) \$1,500,000

San Joaquin River Restoration Program - Most of the funding for this effort is provided out of the San Joaquin River Restoration Fund. A detailed description of work proposed in FY 2024 can be found under the Permanent Appropriations tab for that account. Funding is consistent with requirements of P.L. 111-11. \$36,100,000

11.	\$50,100.000
Other Federal – San Joaquin River Restoration Fund	(\$13,600,000)
Other Federal – Water and Related Resources	(\$20,500,000)
	\$2,000,000

#### **Reclamation Request**

\$48,508,000

California Bay-Delta Restoration FY 2024 Budget Summary (\$000)							
Program/Project		FY 2023 Enacted	FY 2024 Request				
Smarter Water Supply and Use: Water Conservation Projects	\$ \$	<b>2,250</b> 2,250	\$ \$	<b>2,250</b> 2,250			
Delta Conveyance (Formerly California Water Fix)	\$	250	\$	250			
Program to Meet Standards	\$	750	\$	750			
San Joaquin River Salinity Management	\$	1,000	\$	1,000			
Real Time Operations:	\$	7,950	\$	7,250			
Status and Trend Monitoring and Synthesis:	\$	6,000	\$	6,000			
Habitat and Facility Improvement:	\$	8,900	\$	8,900			
Yolo Bypass Salmonid Habitat Restoration and Fish Passage	\$	7,400	\$	7,400			
Battle Creek Salmon and Steelhead Restoration Project	\$	1,500	\$	1,500			
Special Studies:	\$	4,000	\$	4,000			
Renewed Federal State Partnership:	\$	1,900	\$	2,600			
Program Management, Oversight and Coordination	\$	1,900	\$	2,600			
California Bay-Delta Restoration Total:	\$	33,000	\$	33,000			

# California Bay-Delta Restoration

LOCATION: San Francisco Bay/Sacramento-San Joaquin Rivers Delta in Central California.

#### **DESCRIPTION/JUSTIFICATION:**

The Sacramento – San Joaquin River Delta (Delta) is an integral part of an ecosystem with more than 750 wildlife species and more than 120 species of fish. As a migratory corridor, the Delta hosts two-thirds of the State's salmon and nearly half of the waterfowl and shorebirds along the Pacific flyway. The Delta spans five counties and is home to more than 500,000 people.

The Delta is also a highly modified area. The levees that were built over 100 years ago transformed the Delta from marshlands into dry "islands." There are now over 1,300 miles of levees in the Delta and Suisun Marsh. Over years of intensive agriculture, peat soils from some of those islands have subsided leaving bowls of lands which are in some places 30 feet below the crests of the levees which protect them.

With most of the State's precipitation falling in the north and the majority of its population residing in the south, the Delta also sits at the crossroads of California's vast water supply and delivery infrastructure. The two major water projects, the Central Valley Project (CVP) and California's State Water Project (SWP), operate in a coordinated fashion to store water in major reservoirs upstream of the Delta and then release that water into the Sacramento and San Joaquin rivers. When the water reaches the Delta, it is drawn towards pumps located in the south Delta and exported via the State's California Aqueduct and the Federal Delta-Mendota Canal. These two projects provide a significant part of the water supply for two thirds of California's population and three million acres of irrigated agricultural land in central and southern California.

The CALFED Bay-Delta Program was established in 1995 to develop a comprehensive Long-Term Coordination Plan to address the complex and interrelated problems in the Delta region, tributary watersheds, and delivery areas. The Program's focus is on conserving and restoring the health of the ecosystem and improving water management (e.g., water supply and reliability through storage and conveyance; water quality for drinking, fisheries, and other environmental purposes; and ensure integrity of levees for water conveyance and flood protection). Lead CALFED agencies released the final Programmatic Environmental Impact Statement/Environmental Impact Report and Preferred Alternative on July 21, 2000, followed by the Record of Decision on August 28, 2000.

On October 25, 2004, Title I of Public Law (P.L.) 108-361, the CALFED Bay-Delta Authorization Act (Act) was signed into law. The Act authorized multiple Federal agencies to participate in the implementation of the CALFED Bay-Delta Program as outlined in the August 28, 2000, Record of Decision (ROD) for the CALFED Bay-Delta Program Programmatic Environmental Impact Statement and Report. The legislation authorized and directed the implementing agencies to undertake a set of broadly described programmatic actions identified in the ROD to the extent authorized under existing law. In addition, the Act authorized the appropriation of \$389 million for new and expanded authorities to carry out programs that are components of the CALFED Bay-Delta Program.

More information on the Program is available in the Administration's *California Bay-Delta Federal Budget Crosscut* posted here: <u>https://www.whitehouse.gov/omb/budget/</u>

**APPROPRIATION CEILING:** Appropriations authorized are \$394 million for new and expanded authorities. The comparable Federal obligation through FY 2024 is \$65.1 million. Appropriate congressional committees will be advised of the ceiling status for this program as necessary.

Authorized activities in the Bay-Delta Act include:

- \$184 million for Conveyance Program activities, including new feasibility studies, water purchases, and implementation authority. Reclamation's Federal obligation is \$27.4 million.
- \$90 million for implementation of the Environmental Water Account. Reclamation's Federal obligation is \$8.5 million.
- \$90 million for implementation of levee reconstruction activities in the Delta, through the Secretary of the Army.
- \$30 million for oversight and coordination of the Program. Reclamation's Federal obligation is \$29.2 million.

Appropriation language is proposed in the FY 2024 President's Budget to extend the date for the expiring authorities to September 30, 2024.

AUTHORIZATION: The Reclamation Act of 1902, as amended and supplemented, June 17, 1902; P.L. 85-624, Fish and Wildlife Coordination Act, August 12, 1958; P.L. 89-561, Feasibility Studies, September 7, 1966; P.L. 96-375, Feasibility Studies, October 3, 1980; Reclamation Projects Authorization and Adjustments Act of 1992, Titles XVI and XXXIV of P.L. 102-575, October 30, 1992; the Omnibus Parks and Public Lands Management Act of 1996, P.L. 104-333, Title XI, California Bay-Delta Environmental Enhancement Act, November 12, 1996; P.L. 108-7, Consolidated Appropriations Resolution, 2003, February 20, 2003; P.L. 108-137, Energy and Water Development Appropriations Act, 2004, December 1, 2003; P.L. 108-361, CALFED Bay-Delta Authorization Act, October 25, 2004; P.L. 111-11, Omnibus Public Land Management Act of 2009, March 30, 2009; and P.L. 114-322, Water Infrastructure Improvements for the Nation Act, December 16, 2016.

## SUMMARIZED FINANCIAL DATA

Activity	FY 2023 Enacted	FY 2024 Request		
California Bay-Delta Restoration	\$33,000,000	\$33,000,000		
Enacted/Request	\$33,000,000	\$33,000,000		
Prior Year Funds	\$140,691	\$0		
Total Program	\$33,140,691	\$33,000,000		
Prior Year Funds	(\$140,691)	(\$0)		
Total Reclamation Allotment	\$33,000,000	\$33,000,000		

# **Program Financial Data**

## WORK PROPOSED FOR FY 2024:

#### Smarter Water Supply and Use -

**Water Conservation Projects** - Continues providing cost-share financial assistance to implement water conservation projects through a competitive process that will focus on achieving water conservation with the criteria stated in the Bay-Delta Act, Section 103(d)(3)(A). Provides funding for the Water Management Plan and Annual Update reviews, as well as direct technical assistance to water agencies. Water conservation can reduce the demand for Bay-Delta water and can result in significant benefits to water quality, water supply reliability, and in-stream flows. Examples of conservation projects include irrigation system evaluations, system retrofits and upgrades, installation of water measurement devices, canal lining and piping, leak detection, and canal delivery system automation. **\$2,250,000** 

Delta Conveyance (Formerly California WaterFix) - Continues coordination with the California Department of Water Resources to ensure the protection of all CVP project purposes (e.g., irrigation, power generation, and fish and wildlife). \$250,000

**Program To Meet Standards (PTMS)** - Reclamation is implementing several actions that will assist in meeting the water quality standards and objectives that affect the CVP operations in the Delta and San Joaquin River areas. These actions include Best Management Practices plans for wildlife refuges receiving Federal water and discharge to the San Joaquin River, real-time water quality monitoring and modeling studies to better match discharges with assimilative capacity in the San Joaquin River, supporting the efforts of the Management Agency Agreement, and studying the fate and transport of salts in the west side of the San Joaquin Valley. In addition, PTMS is focused on long-term strategic solutions and potential new regulation of San Joaquin salinity, actively participating in the stakeholder driven development of a salinity and nutrient management plan for the Central Valley and the development of upstream water quality objectives for salt and boron. **\$750,000** 

San Joaquin River Salinity Management - Continues to provide financial assistance to local districts to help them implement the Westside Regional Drainage Plan (WRDP) that will improve water quality in the lower San Joaquin River and Delta. Funding will be used for source control, groundwater management, re-use of drainage water, environmental mitigation, treatment, and salt disposal. Previous Federal investments in the WRDP have significantly reduced the loads of selenium and salts in the river and adjacent wetlands water supply channels. \$1,000,000

**<u>Real Time Operations</u>** - Monitoring, coordination, and reporting that supports both the long-term evaluation of the ecosystem and the day-to-day and seasonal operation of the CVP and SWP. These activities allow the CVP and SWP operations to be more flexible when possible and focus restrictions based on field conditions. Real-Time Operations supports the following areas: Watershed Group Facilitation, Decision Support Models, Adult Salmonid Carcass and Redd Surveys, Juvenile Salmonid Production and Migration, Delta Smelt Recruitment, and Environmental Drivers. **\$7,250,000** 

Status and Trend Monitoring and Synthesis - Multi-year measurement to develop long-term data for the evaluation of the physical, chemical, and biological properties of the ecosystem to track performance and detect changes in environmental conditions. These measurements support science-based decision making and allow Reclamation to address its water rights and Biological Opinions. Status and Trend Monitoring supports the following areas: Environmental Drivers, Ecosystem, Adult Salmonid Carcass and Redd Surveys, Juvenile Salmonid Production and Migration, Sturgeon, and Decision Support Systems. **\$6,000,000** 

## Habitat and Facility Improvement -

Changes to the physical environment that improve conditions for species or reduce adverse effects from existing infrastructure. These include programs for annual spawning and rearing habitat construction, facility improvements, and the planning and development of major habitat restoration and infrastructure projects.

<u>Yolo Bypass Salmonid Habitat Restoration and Fish Passage</u> - As part of the Reinitiation of Consultation on the Coordinated Long-term Operation of the CVP and SWP (BiOp), the Yolo Bypass Salmonid Habitat Restoration and Fish Passage project will develop fish passage and floodplain habitat restoration. The project includes increased juvenile rearing habitat in the Lower Sacramento River area and adult fish passage improvements in the Yolo Bypass. Funding will be used to continue construction of the gated notch at Fremont Weir, channel improvements, and real estate activities. A Record of Decision was signed in September 2019. Construction began in the summer of 2020. Construction costs are shared by the California Department of Water Resources. \$7,400,000 Battle Creek Salmon and Steelhead Restoration Project - Continues with restoration of approximately 42 miles of habitat on Battle Creek, a tributary to the Sacramento River, and an additional 6 miles of habitat on tributaries to Battle Creek, for threatened and endangered Chinook salmon and Central Valley steelhead through the modification of Battle Creek Hydroelectric Project facilities. The project involves the removal of diversion dams, the placement of screens and ladders on diversion dams, the construction of a fish barrier weir, an increase to instream flows, dedication of water rights for instream purposes at dam removal sites, the prevention of mixing Battle Creek North Fork and South Fork waters, and the implementation of adaptive management. To date, under project Phases 1A and 1B, a diversion dam and canal/pipeline system have been removed, fish screens and fish ladders have been installed on two diversion dams, an approximate one-mile-long bypass and tailrace connector have been constructed, and a fish barrier weir has been constructed, resulting in about 16 miles of stream habitat restoration.

Funding will support ongoing project management and Phase 2 (the final project phase) contract procurement, construction, and construction management to remove four diversion dams and a canal system and to install an enclosure from the creek to a canal. Procurement and construction are planned to occur from FY 2023 to FY 2027. <u>\$1,500,000</u>

#### Subtotal, Habitat and Facility Improvement

**Special Studies** - Applied research to increase operational flexibility for all project purposes by reducing areas where scientific uncertainty increases regulatory restrictions. Special Studies supports the following areas: Decision Support Models, Juvenile Salmonid Production and Migration, Delta Smelt Recruitment, Environmental Drivers, Ecosystem, and Sturgeon. **\$4,000,000** 

#### Renewed Federal State Partnership - Program Management, Oversight, and Coordination -

Continues support for Reclamation's administration of storage, conveyance, water use efficiency, ecosystem restoration, science, and water quality. Consistent with P.L. 108-361, activities will include: (1) Program support; (2) Program-wide tracking of schedules, finances, and performance; (3) oversight and coordination of Program activities with State agencies and other Federal agencies to ensure Program balance and integration, which includes participation in the Delta Plan Inter-agency Implementation Committee; (4) development of interagency cross-cut budgets and coordination with the Delta Stewardship Council on reporting requirements under Section 105 of the CALFED Act; (5) coordination of public outreach and involvement, including Tribal and public advisory activities to include the flexibility to utilize external committees in accordance with the Federal Advisory Committee Act (5 U.S.C. App.); and (6) development of annual reports.

## **Reclamation Request**

\$33,000,000

\$8,900.000

#### *40,990,00,000*

FY 2024 Direct Loan Program Budget Summary (\$ in thousands)									
			FY 2024						
Project or Study	FY 2023	Water & Energy	Land Management	Fish & Wildlife	Facility Operations	Facility Maintenance	FY 2023 Request	Treasury	Total Program
Rescission of Unobligated Balances	0	0	0	0	0	0	0	0	0
TOTAL LOAN PROGRAM	0	0	0	0	0	0	0	0	0

# Loan Program Appropriation FY 2024 OVERVIEW

FY 2023	FY 2024 PRESIDENT'S BUDGET						
	Water & Energy	Land Management	Fish & Wildlife	Facility Operations	Facility Maintenance	Total Program	
\$0	\$0	\$0	\$0	\$0	\$0	\$0	

Water and Energy Management and Development: No new funding is requested in FY 2024 for the program authorized by the Small Reclamation Projects Act of 1956, P.L. 84-984. The most recent discretionary appropriation to the account was in FY 2002 for Direct Loans and FY 2004 for Loan Program Administration. Loan Program Administration costs can be accommodated using carryover funds. The Loan Administration program is used for responding to questions concerning existing loans and the status of the Loan Program.

The Loan Program currently has an outstanding loan balance of approximately \$25 million.

## **Policy and Administration**

LOCATION: The 17 Western States in Reclamation's Service Area and Washington, D.C.

**DESCRIPTION/JUSTIFICATION:** The Policy and Administration appropriation finances Reclamation's centralized management and administrative functions that are not chargeable directly to a specific project or program.

Managerial support provided by this appropriation includes overall program and personnel policy management; equal employment opportunity management; worker's compensation programs; drug testing; safety, environmental, and occupational health management; budgetary policy formulation and execution; financial management policy; information technology management and telecommunication services; procurement, property, mail and messenger services; vehicle fleet management; space management and building security; transportation and shipping, receiving, and moving services; passport and visa services and general services policy; public affairs activities; and organizational and management analysis. Also included is support for the Department-wide library, museum, and news and information services and for continuing initiatives in workforce diversity, organizational streamlining, improved workforce performance, and ensuring compliance with the Department's FOIA regulations and policies. In addition, the Policy and Administration appropriation supports Reclamation-wide priority efforts that require oversight, such as oversight and development of policy and guidance for implementation of the Government Performance and Results Act (GPRA).

Other activities funded by the Policy and Administration appropriation include: developing, reviewing, and revising technical and statistical publications; certain international and interagency activities; legal reviews and opinions; Reclamation management; managerial training; attendance at meetings of technical societies and professional groups; public involvement; review and control including the Management Control Program; special initiatives, inquiries, analyses, and activities. Certain centralized and direct Departmental assessments are paid out of Policy and Administration.

The **Office of the Commissioner** is responsible for providing policy direction on all programs within Reclamation. The Commissioner receives assistance from a Chief of Staff, located in Washington, D.C., who serves as the Commissioner's key staff in management development, program coordination, and accomplishment of Reclamation's stated mission.

The Commissioner has three Deputy Commissioners to assist with overall management of Reclamation:

The <u>Deputy Commissioner</u>, located in Washington, D.C., has oversight of Reclamation's Congressional and Legislative Affairs Group and Public Affairs functions, and is responsible for Reclamation's national relationships with Federal, State, and local governments, as well as citizen and other nongovernmental groups.

The <u>Deputy Commissioner</u>, <u>Operations</u>, located in Washington, D.C., with staff support located in Denver, CO, works in cooperation with the area and regional offices to provide corporate oversight of the execution of Reclamation programs and project operations. Support for the Deputy Commissioner, Operations includes Operations Group and the Native American Affairs Office. The Chief Engineer position reports to the Deputy Commissioner, Operations, and oversees the following functions:

The Dam Safety and Infrastructure program, located in Denver, CO, responsible for Reclamation Dam Safety Program as well as the efficient management of Reclamation's infrastructure assets.

The Technical Resources group, with management responsibility for the Technical Service Center, located in Denver, CO, tasked with providing innovated solutions to water and power resource issues via the collaboration of scientists, engineers, and other professional and office staff.

The <u>Deputy Commissioner</u>, <u>Policy</u>, <u>Administration and Budget</u>, located in Washington, D.C. provides oversight of Human Resources; Civil Rights and Equal Employment Opportunity functions. As well as oversight of:

The Information Resources Office, located in Denver, CO, responsible for the management, coordination, execution, and oversight of all information technology (IT) functions and operation.

Mission Support Organization, located in Denver, CO, responsible for the management of policy, reporting and oversight for Finance and Accounting, Property and Facilities, Contracts, Acquisition and Financial Assistance, and Financial Business Management Integration.

Program and Budget Office, located in Washington, D.C., coordinating with the area and regional offices in all matters impacting Reclamation's budget, and responsible for Reclamation-wide budget formulation and execution, as well as coordination of budget and performance integration, liaisons with Congressional appropriations committees and the Office of Management and Budget.

Policy and Programs Office, located in Denver, CO, providing oversight of the corporate development and formulation of Reclamation policy; as well as Safety and Emergency Management, Occupational Health, and Security functions.

**Regional Offices** – Management of Reclamation's water resources activities in the 17 Western States is carried out within six of the Department's twelve regions: Columbia-Pacific Northwest; California Great Basin; Lower Colorado Basin; Upper Colorado Basin; Missouri Basin; and Arkansas-Rio Grande-Texas Gulf. The Regional Offices provide services covering policy, management, and program administration or Reclamation mission related support as follows:

Policy – Provides support of ongoing Reclamation-wide policy level formulation, guidance, and review activities. This includes support of preliminary title transfer activities; Reclamation participation in forums, conferences, councils, and similar activities related to water resource issues; refinement and implementation of GPRA; and participation in the Reclamation-wide effort to diversify the workforce.

Management – Provides direction and oversight guidance to assure adherence to Reclamation-wide policy and Federal government requirements; direction and guidance necessary to achieve Reclamation-wide program and mission accomplishment; and support for managerial development programs.

Program Administration/Mission Related Support – Continues essential overall management and direction functions of Reclamation above and beyond those chargeable to projects and program activities covered by separate funding authority. These functions include overall program management; human resources; equal employment opportunity; safety and health management; budget preparation; finance; information technology management; procurement; property and general services policy; public affairs; and organization and management analysis. Other activities funded through the Policy and Administration appropriation allow for regional participation in activities in support of the Management Control Review program, and the revision and development of manuals and standards and technical and statistical

publications. Also included are continuing efforts in special initiatives such as supporting workforce diversity, streamlining efforts, improving work performance, and support of public awareness and education programs.

Safety and Occupational Health Action Plan – Continues implementation of the safety action items identified in the Safety Action Plan.

AUTHORIZATION: P.L. 68-292, Second Deficiency Appropriation Act of 1924 (Fact Finders' Act), December 5, 1924; and P.L. 79-35, Amend Fact Finders' Act, April 19, 1945.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
Policy and Administration	\$65,079,000	\$66,794,000
Request	\$65,079,000	\$66,794,000
Total Program	\$65,079,000	\$66,794,000
Total Reclamation Allotment	\$65,079,000	\$66,794,000

#### WORK PROPOSED FOR FY 2024:

Continues support of ongoing Reclamation management and general oversight functions. This includes day-to-day Reclamation management, administrative, and policy functions necessary to ensure effective and efficient implementation, and execution of all Reclamation sponsored programs. Specific activities include but are not limited to: personnel training and development programs; development, review, and updating of technical and statistical publications; responses to special inquiries; and the development and long-term maintenance of Reclamation's information technology program which include cybersecurity and the Federal Information Technology Acquisition Reform Act.

Continues support of DOI and Presidential initiatives such as improved hiring assessment tools and processes, shared certificates as well as strengthening intern hiring, and building talent pipelines; in addition to ongoing cybersecurity activities in order to sustain the response to the SolarWinds attack and improve future protection and detection capabilities. This will enable expansion of security event log licensing and data retention storage capabilities, deploy cybersecurity monitoring tools on Critical Infrastructure Industrial Control Systems, and implement centralized monitoring capabilities. Funding will be provided to make improvements to the Freedom of Information program that help ensure compliance with the Department's FOIA regulations and policies.

In addition, as a result of the requested increase in salaries for executive branch employees by 4.6% for the pay year starting in January of 2023, an addition of \$473,000 in salaries and benefits is also included in this account.

#### **Reclamation Request**

\$66,794,000

## WORKING CAPITAL FUND

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION/JUSTIFICATION:** The Reclamation Working Capital Fund (WCF) is a tool for cost distribution and collection, and is comprised of various activities designed to provide more efficient financing, accounting, cost recovery, management, and budgeting for support services, facilities, and equipment. The WCF is available without fiscal year limitation for expenses necessary for furnishing materials, supplies, equipment, facilities, work, and services in support of Reclamation programs. It is credited with appropriations and other funds for the purpose of providing capital. By design, the fund operates on a self-supporting basis through user charges deposited in the fund. Charges to users are based on rates approximately equal to the costs of furnishing the materials, supplies, equipment, facilities, and services, including labor and related costs and future planned capital needs to ensure full cost recovery.

The specific types of activities covered within the WCF are information technology support and investments; transportation vehicles; drilling operations; finance, human resources, and acquisition services; soil and water quality laboratories; Geographic Information Systems; underwater inspection team; heavy and mobile equipment; photogrammetry and surveys; engineering services; Departmental support assessments; and the employee leave account.

*Regional/Area Office Support Services* – The costs in this activity include those that are not directly charged to a project or beneficiary for administrative services within the region. The types of activities in these support services accounts include human resources, financial management, information technology, acquisitions, general administrative services, supervisory services, and other miscellaneous services. Costs are recovered through an indirect cost rate assessed to benefiting office(s).

*Transportation Vehicles* – The costs in this activity include the operation, maintenance and replacement of vehicles utilized in the Regional and Area Offices. Costs are recovered through rates charged to users of the vehicles.

*Drill Operations* – The costs in this activity include the cost for the operation of the drill crew's Dam Safety investigations, design data collection, sampling, coring, and construction programs. It also provides for the operation, maintenance and replacement of the drill equipment. Costs are recovered through rates charged to the users of this service.

*Soil & Water Quality Laboratories* – The costs in this activity include the cost for laboratory and field testing of soil and water pertaining to construction activities, investigation programs, and project facilities. Water quality monitoring is also provided to assist states, tribes, watershed council, and irrigation/conservation districts in watershed planning and restoration. Costs are recovered through rates charged to the users of this service.

*Geographic Information Systems* – The costs in this activity include the cost to provide and support computer hardware and software system designed to collect, manage, manipulate, analyze, and display spatially-referenced data. Costs are recovered through rates charged to users of this service.

*Underwater Inspection Team* – The costs in this activity include costs for the operation of the dive team, supplies, medical screenings and biennial training to maintain safety standards. The dive team provides inspection services for structures in water collection and distribution systems. Costs are recovered through rates charged to the users of this service.

*Regional Engineering Offices* – The costs in this activity are to provide engineering services at the region related to water resources management. Costs are recovered through rates charged to the users of this service.

*Heavy & Mobile Equipment* – The costs in this activity include the operation, maintenance and replacement of heavy & mobile equipment for use by area and field office personnel. Costs are recovered through rates charged to users of the vehicles.

*Photogrammetry and Surveys* – The costs in this activity are for topography, generating data for pay quantities, digital elevation models, digital terrain models, survey for structural behavior measurements and plot control for photogrammetry operations using conventional as well as global positioning equipment. Surveying services include structural deformation, pre-construction/ construction/post-construction, hydrologic, GPS, investigation, location, right-of-way, and design data. Costs are recovered through rates charged to the users of this service.

*Bureau-wide Support Services* – The costs in these activities include the costs that are not directly charged to a project or beneficiary for administrative services that benefit all regions and offices. Services include, but not limited to centralized financial services; centralized GIS; financial reporting, accounting and oversight; internal control oversight; human resources oversight; IT services and equipment; and acquisition initiatives. Costs are recovered through an indirect cost rate assessed to benefiting offices.

*Leave Account* – This activity is used to finance paid time off for employees that includes annual leave, sick leave, administrative leave, lump sum leave, holiday, credit hours, etc. Costs are recovered through an indirect cost rate assessed to benefiting offices.

*Bureau-wide Engineering Services* – The costs in this activity are to provide Reclamation and the Department of the Interior scientific, applied research, and engineering services related to water resources management support and technical support for broad areas of water and power resources management including geotechnical engineering, dam safety, civil engineering, environmental engineering, mechanical and electrical engineering, ecosystems and environmental sciences, and laboratory services. Costs are recovered through rates charged to the users of this service.

*Departmental Assessments* – This activity is used to account for services provided by the Department of the Interior's Office of the Secretary (IOS) and the Interior Business Center (IBC). These services include support services, managed activities, and other services assessed to Reclamation through IOS and IBC's Centralized and Direct Billing process. Costs are recovered through an indirect cost rate assessed to benefiting offices.

**AUTHORIZATION:** P.L. 99-141, Appropriations for Energy and Water Development for the Fiscal Year Ending September 30, 1986, Title II: Department of the Interior, November 1, 1985.

# SUMMARIZED FINANCIAL DATA

# Program Financial Data

Activity	FY 2023	FY 2024
Revenue	\$594,806,247	\$618,267,456
Prior Year Funds	135,519,158	104,141,810
Reduction	\$0	\$0
Unobligated Balance, End of Year*	(104,141,810)	(97,845,942)
Total Program	\$626,184,275	\$624,563,324

*This represents funds needed for expenditures that are planned in future years.

## **Permanent Appropriations**

LOCATION: The 17 Western States in Reclamation's Service Area.

**DESCRIPTION:** The Permanent Appropriations include the following: Colorado River Dam Fund, Boulder Canyon Project; Reclamation Water Settlements Fund; San Joaquin River Restoration Fund; and three Miscellaneous Permanent Appropriations (Klamath Reclamation Area, Operation and Maintenance of Quarters, and one within the North Platte Project).

**PURPOSE:** Permanent Appropriations provide for the transfer of revenues from various funds toward the construction, operation, maintenance, replacement, environmental studies, and other associated activities at various projects. The Permanent Appropriations also provide for the payment of interest to the Treasury and transfers of monies to other funds and governmental entities.

AUTHORIZATIONS: See the individual fund summaries for authorizations.

WORK PROPOSED FOR FY 2024: See the following individual writeups for details.

# **Colorado River Dam Fund Boulder Canyon Project**

LOCATION: Southern Nevada and Western Arizona.

**Program Financial Data** 

**DESCRIPTION/JUSTIFICATION:** The Boulder Canyon Project Act of 1928 established the Colorado River Dam Fund (Fund) and defined its uses. Revenues are derived mainly from the sale of electrical energy generated at Hoover Dam. The Hoover Power Plant Act of 1984 established that all receipts would be deposited into the Fund to be available without further appropriation for payment of operations, maintenance, replacement, interest, and repayment associated with the project. The Hoover Power Plant Act of 1984 also provided for the transfer of power revenues to the Lower Colorado River Basin Development Fund.

Hoover Dam forms Lake Mead, providing flood control, river regulation, fish and wildlife benefits, irrigation, municipal and industrial water supplies for local and downstream purposes, generation of electrical energy, and major recreational activities for the southwestern United States. The power plant provides an annual power generation of approximately 4.3 billion kilowatt hours of low cost, renewable hydropower which serves various sections of the southwest and the Nation as a whole. Maximum power plant capacity totals 2,078 megawatts.

**AUTHORIZATION:** P.L. 642, Boulder Canyon Project Act, December 21, 1928; P.L. 756, The Boulder Canyon Project Adjustment Act, July 19, 1940; P.L. 98-381, The Hoover Power Plant Act of 1984, August 1984.

Activity	FY 2023 Enacted ^{3/}	FY 2024 Request ^{3/}
Water and Energy Management and Development	\$12,779,000	\$12,779,000
Facility Operation	\$74,095,500	\$74,241,000
Facility Maintenance and Rehabilitation	\$17,997,500	\$18,402,000
Total Obligations	\$104,872,000	\$105,422,000
Unobligated Balance Available, Start of Year ^{1/}	(\$57,339,841)	(\$61,934,598)
Unobligated Balance Available, End of Year	\$57,339,841	\$61,934,598
Receipts Unallocated	\$0	\$2,755,000
Budget Authority	\$104,872,000	\$108,177,000
Total BOR Appropriation-Permanent Indefinite	\$104,872.000	\$108,177,000
Balance, end of year	\$0	\$0
Total Revenues ^{2/}	\$104,872,000	\$108,177,000

## SUMMARIZED FINANCIAL DATA

^{1/} Includes Post-Retirement Benefits and Working Capital Fund.

^{2/} Includes Principal Repayment (\$628,000 in FY 2023 and \$647,000 in FY 2024).

^{3/} A portion of this appropriation ("administrative expenses") is subject to sequestration.

#### WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development - Provides for payment of interest to theDepartment of the Treasury on funds advanced for construction of Hoover Dam and appurtenant projectworks (\$332,000), principal payment to the Treasury (\$647,000), payments to the States of Arizona andNevada in lieu of taxes (\$600,000), and funds transferred to the Lower Colorado River BasinDevelopment Fund (\$11,200,000).\$12,779,000

**Facility Operations** - Continues operation, preventive maintenance, and administrative support functions of the project to facilitate water and power deliveries. Includes Reclamation and Western water and power operations, forecasting, water scheduling, hazardous materials management, river telemetry, policy/regulation, and communications. Provides guides, security, and support for visitor services.

#### \$74,241,000

**Facilities Maintenance and Rehabilitation** - Continues non-routine maintenance activities and replacements to infrastructure and structural facilities. Continues power plant piping maintenance to reduce the risk of cooling water and fire water supply failure; crane inspections and repairs to ensure reliability of power operations; and tail bay stop log corrosion removal. Continues efforts for the install of the partial discharge monitors and continue efforts on generator step-up transformers maintenance and repairs. Continues work rebuilding and replacing generator coolers; replacing flow meters; and replacing 480-volt switchgear to prevent a forced outage on units with no power generation. Continues evaluation and replacement of the Cylinder Gate Stem components and continue work replacing the central HVAC system. Begins the renovation and redesign of the central section of the 7th and 8th floors. The increase is the anticipation of planned maintenance activities being fully funded. Revenues generated through the Hoover Dam Visitor Center off-sets maintenance costs associated with the facility. **§18,402,000** 

Total Obligations	\$105,422,000
Receipts Unallocated	<u>\$2,755,000</u>
Total Appropriations, Permanent Indefinite (Non-Appropriated)	\$108,177,000

# **Indian Water Rights Settlements Completion Fund**

LOCATION: New Mexico, Montana, Arizona, others.

**DESCRIPTION/JUSTIFICATION:** The Indian Water Rights Settlements Completion Fund (Completion Fund) was established in the Treasury by Section 70101 of the Infrastructure Investment and Jobs Act, also known as the Bipartisan Infrastructure Law (BIL); Public Law 117-58.

Under the legislation, \$2.5 billion was made available to the Secretary of the Interior, without need for further appropriation or fiscal year limitation, to satisfy the obligations of Indian water settlements that had been approved and authorized by Congress before the date of BIL enactment (Nov. 15, 2021). Funds were made available until expended.

Funds from the account are authorized for transfer to both the Bureau of Reclamation and the Bureau of Indian Affairs to satisfy the obligations of the United States based on the requirements of Indian water rights settlements, inclusive of appropriate indexing as authorized and eligible under law. Congressionally authorized settlements funded in the Bureau of Reclamation have been deemed eligible to receive funding from the account. These include the Aamodt Litigation Settlement Act Project, Ak-Chin Indian Water Community Rights Act of 1978, the Animas-La Plata Project (Colorado Ute Water Rights Settlement), the Blackfeet Water Rights Settlement Act of 2016, the Crow Tribe Water Rights Settlement of 2010, the Navajo-Gallup Water Supply Project (Navajo-San Juan Settlement), the Nez Perce Settlement (Snake River Basin Adjudication), the White Mountain Apache Tribe Water Rights Quantification settlement, as well as settlements authorized through the Arizona Water Settlements Act (AWSA) (Gila River Indian Community, Southern Arizona Water Rights Settlement and Tohono O'odham Nation), and the San Carlos Apache Tribe Water Rights Settlement Act of 1992).

In February 2022, the Secretary allocated \$1.799 billion of the Completion Fund, including \$355.1 million for Reclamation's obligations. In February 2023, an additional \$459.6 million was allocated by the Secretary, including \$253.7 million supporting Reclamation settlement implementation activities. The remaining \$241.8 million is available for allocation to fund remaining commitments to continue settlement implementation actions as expeditiously as possible. Reclamation remains committed to working with tribes and the Department's Executive Committee that oversees the Completion Fund's annual allocations to ensure expeditious and efficient allocation of funds as conditions warrant and as authorized under applicable law.

Funding made available by previous mandatory authorities, such as that in the Claims Resolution Act, remain available for settlement implementation, while ongoing operations and maintenance requirements of the Arizona Water Settlements Act are expected to continue to be supported within the Lower Colorado River Basin Development Fund. Allocations from the Completion Fund and the Reclamation Water Settlement Fund (RWSF) are anticipated to meet enacted Indian water rights settlement needs in the budget year as authorized under applicable laws.

Building on investments made possible by the BIL, the 2024 President's Budget Request proposes legislation to provide mandatory funding for Indian Water Rights Settlements to cover the costs of existing and future water rights settlements and to address the ongoing Operation, Maintenance, and Repair requirements associated with four enacted Indian Water Rights Settlements managed by Reclamation. The proposal would provide \$2.8 billion: \$250 million annually over 10 years for existing and future water rights settlements, and \$34.0 million a year over 10 years for requirements associated with the Ak Chin Indian Water Rights Settlement Project, the Animas-La Plata Project (Colorado Ute Settlement), the Columbia and Snake River Salmon Recovery Project (Nez Perce Settlement), and the Navajo-Gallup Water Supply Project. Funds for those four settlements would be deposited into the Indian

Water Rights Settlement Completion Fund established by the Bipartisan Infrastructure Law (BIL) (Public Law 117–58) and be available to Reclamation for implementation. Reclamation, in coordination with the Department and the Administration, plans to work with Congress on a sustainable approach that addresses Indian water rights settlement needs far into the future.

Specific FY 2024 allocations from the Completion Fund and the Reclamation Water Settlement Fund will be identified at a later date, based on FY 2023 Completion Fund allocations as warranted, FY 2024 projected need and capability to expend funds, subsequent Tribal consultations, and Secretarial discretion as outlined in the BIL.

**AUTHORIZATION:** P.L. 117-58, Infrastructure Investment and Jobs Act, November 15, 2021, Section 70101.

#### WORK PROPOSED FOR FY 2024:

Subject to the decisions of the Interior-wide Executive Committee that oversees the Completion Fund's annual allocations, potential activities to be funded in FY 2024 include:

<u>Aamodt Litigation Settlement Act:</u> Continued oversight, management, coordination, safety, partnering, and payment of the federal share of project construction. This includes the water treatment plant, transmission lines, pumping plants, and new storage tanks. Continued design and specification development for facilities to be constructed using the design-bid-build process and oversight, coordination, public education, and outreach efforts. Continued the acquisition of land interests for facilities that began construction in FY 2020. Continued activities supporting fish and wildlife commitments associated with the Clean Water Act, Endangered Species Act, National Environmental Protection Act, as well as other Federal, State, and Tribal programs.

<u>Blackfeet Water Rights Settlement Act:</u> Under the original terms of the Act, none of the appropriated funds were to be expended until the Secretary publishes findings that all requirements for a final enforceability of the settlement had been met. One of the requirements was that all authorized funding for Reclamation (\$246,500,000) and the BIA (\$175,460,000) was fully appropriated. However, Congress passed an amendment to the Act, §4311 of America's Water Infrastructure Act of 2018 (P.L. 115-270), which allows for some expenditure of appropriated funds for both Reclamation and BIA prior to the enforceability date; expenditure of any funds appropriated in FY 2018 is prohibited. Reclamation is committed to working with the Tribe and the Department to fulfill obligations in accordance with all applicable laws and regulations.

<u>Crow Tribe Water Rights Settlement Act:</u> Continued oversight activities for the planning, engineering, design, environmental compliance, and construction of the CIP components and the MR&I system. Design and construction would occur on CIP components such as Willow Creek Canal Terminal Drop and Willow Creek Gate Tower, Reno Siphon, Wyola Lateral 400, Wyola Pipe Drop, Lodge Grass Pipe Drop, and other high priority projects identified in the CIP Master Plan updated in FY 2016. Other planned activities include construction of the Crow Tribe Water Resources Department office building and efforts on the Preliminary Design Report for the MR&I system as defined in the MR&I Master Plan updated in FY 2016. Design activities to be initiated on the water treatment plant and intake structure for the MR&I system.

<u>Navajo-Gallup Water Supply Project:</u> Continued oversight, management, coordination, and construction on the San Juan Lateral, including design of the Reach 1 - San Juan Lateral Intake, Block 2-3, Pumping Plant 1, the Shiprock Connection, San Juan Lateral Turnouts, and the Reach 21 Booster Pumping Plant. Planned activities include the completion of construction on Pumping Plants 4 and 7 and continued construction on the Navajo Code Talkers Sublateral (Reaches 12.1 and 12.2), Pumping Plants 2 and 3,

and Block 4A-4B. The construction contract award for Block 2-3 is planned, as well as the design-build contract award and the initial design phase of the San Juan Lateral Water Treatment Plant. Construction activities would continue on Reach 27 by the City of Gallup, on Reach 14 by the Indian Health Service, and on the Crownpoint Lateral by the Navajo Nation. Continued activities in support of compliance with the National Environmental Policy Act and other applicable environmental laws and regulations (Clean Water Act, Clean Air Act, etc.) associated with project construction and operation, as well as compliance for the National Historic Preservation Act and Native American Graves Protection and Repatriation Act. Continued data recovery mitigation in advance of construction contracts and continues cultural resources monitoring work on active construction contracts. Continued activities in support of fish and wildlife protection commitments associated with the Endangered Species Act, US Fish and Wildlife Coordination Act, and other Federal, State, and Tribal programs. Continued fish and wildlife mitigation planning on Reach 1. Funding also continues water quality investigations, researches, and defends water rights and forecasts water supply for the project.

San Carlos Apache Tribe Water Settlement Act: Continued work between the Tribe and Reclamation to plan, design, perform NEPA activities, and construct a project capable of delivering 12,700 acre-feet of allocated CAP water. Continued assessments of the status of southwestern willow flycatcher and yellow-billed cuckoo on the Gila River downstream of Coolidge Dam and monitoring dam water releases, U.S. Geological Survey gauge data, and precipitation within the watershed.

#### Arizona Water Settlements Act

*SCIP Rehabilitation (San Carlos Irrigation Drainage District (SCIDD) Lining):* The SCIDD would continue design, environmental clearance, and construction on the lining and rehabilitation of the SCIP.

*Southern Arizona Water Rights Settlement Act Farm Extension (San Xavier):* The authorized San Xavier Cooperative Farm Extension would be constructed adjacent to the rehabilitated Cooperative Farm that will add about 1,100 acres. Funding would continue design, National Environmental Policy Act (NEPA) and construction activities.

San Carlos Apache Tribe, Central Arizona Project Indian Distribution Division: Continues work between the Tribe and Reclamation to plan, design, perform NEPA activities, cultural resource surveys, mitigation requirements and construct a project capable of delivering 12,700 acre-feet of allocated CAP water.

<u>Ongoing Settlement Requirements (Administration proposal of \$34 million annually for ten years)</u> *Ak-Chin Indian Community Act:* Continued payment for the delivery of CAP water to the Community and its lessees, the operation and maintenance functions and repairs to the on-reservation water distribution system, and Reclamation's portion of the operation and maintenance costs of the Santa Rosa Canal, which delivers water from the CAP aqueduct to the southwest corner of the reservation boundary. Continued maintenance of on-reservation water distribution system and rehabilitation of pipeline with a replacement/monitoring program.

*Colorado Ute Water Rights Settlement (Animas-La Plata Project):* Continued administration of various repayment, water service, excess capacity, and lease of power privilege contracts. Continued oversight and management of water quality by conducting an annual water quality monitoring program that regularly samples the Animas River and Lake Nighthorse. Continued efforts to preserve project water rights, land records management activities and on-site inspections of closed lands to public use. Continued administration of grants or other agreements to use, manage, and protect recreation facilities and land resources. Continued National Environmental Policy Act compliance in association with public requests to use recreation land and facilities, recreation management and oversight of the project facilities by the managing entity, integrated pest management and weed control on project lands. Continued trout stocking and other wildlife management and monitoring tasks. Continued water supply forecasting and

monitoring and O&M payments for the Southern Ute Tribe, and Ute Mountain Ute Indian Tribe. Continued operation of fish and wildlife facilities and mitigation sites and the operations, ground maintenance, and sanitation services of recreation facilities and lands. Continued guidance to the Operation, Maintenance, and Replacement Association and facilities programs that update Emergency Action Plans, conducting dam tender training for the Ridges Basin Dam, and administers the Confined Space Program. Continued maintenance, technical review, and examination of current projects and the 18 associated structures to identify O&M deficiencies and dam safety concerns. Continued review of instrumentation data.

*Navajo-Gallup Water Supply Project (OM&R):* Continued administration of contracts and oversight of O&M activities as required by the authorizing legislation P.L. 111-11 and associated with Cutter Lateral Reaches 22A and 22B and the Cutter Lateral Water Treatment Plant (Reach 21), including payment of waived OM&R costs allocated to the Navajo Nation. Continued coordination with Reclamation construction representatives and operator staff in preparation for the transfer of OM&R responsibility on the San Juan Lateral, and negotiations on operations, maintenance, and replacement (OM&R) transfer contract for San Juan Lateral.

*Nez Perce Water Rights Settlement (Columbia/Snake River Salmon Recovery Project):* Continued acquisition of up to 487,000 acre-feet of water from willing sellers for Snake River flow augmentation (a requirement of the Upper Snake BiOp) to meet Reclamation obligations under the Nez Perce Water Rights Settlement.

## **Miscellaneous Permanent Appropriations**

**DESCRIPTION/JUSTIFICATION:** Miscellaneous Permanent Appropriations consist of four separate appropriations: Operation, Maintenance, and Replacement of Project Works, North Platte Project; Payments to Farmers' Irrigation District; Payments to Local Units, Klamath Reclamation Area; and Operation and Maintenance of Quarters.

A percentage of each of these accounts is subject to sequestration.

#### WORK PROPOSED FOR FY 2024:

Operation, Maintenance, and Replacement of Project Works, North Platte Project (Gering and Fort Laramie, Goshen, and Pathfinder Irrigation Districts) (P.L. 578 (66 Stat 755), July 17, 1952) Revenues are derived from the operation of project power plants, leasing of project grazing and farmlands, and the sale or use of town sites. These revenues are deposited in a special receipt account which is maintained exclusively for that purpose. The monies are collected in one year and disbursed in the next. **\$7,000** 

Payments to Local Units, Klamath Reclamation Area (P.L.88-567 (78 Stat. 850;16 USC 695m) September 2, 1964

Twenty-five percent of net revenues collected during each fiscal year from the leasing of Klamath project reserved Federal lands, within the boundaries of the Lower Klamath National Wildlife Refuge and the Tule Lake National Wildlife Refuge, are to be paid annually by the Secretary to the counties in which such refuges are located. Such payments are made on a pro rata basis based upon the refuge acreage in each county. The monies are deposited in the Reclamation Fund and disbursed from an expenditure account. Payments are made each year to Klamath, Modoc, and Siskiyou Counties. **\$610,000** 

#### Operation and Maintenance of Quarters (5 USC 5911)

Rents and charges collected by payroll deduction or otherwise for the use or occupancy of quarters shall be deposited in a special fund in each agency, to remain available until expended, for the maintenance and operation of the quarters of that agency. **\$250,000** 

#### **APPROPRIATION:**

FY 2024	\$867,000
FY 2023	\$832,000

Appropriation amounts include the impact of sequestration.

## **Reclamation Water Settlements Fund**

LOCATION: New Mexico, Montana, Arizona, others.

**DESCRIPTION/JUSTIFICATION:** The Reclamation Water Settlements Fund (43 U.S.C. 407) was established in the Treasury by Public Law 111-11.

For each fiscal year (FY) from 2020-2029, the Secretary of the Treasury is to deposit \$120 million per year of revenues that would otherwise be deposited for the fiscal year in the Reclamation Fund. Those funds are available without further appropriation and may be expended for FYs 2020-2034.

The priority for expending these funds is outlined in the statute, as follows:

- I. Navajo-Gallup Water Supply Project [requires full appropriation by December 31, 2024]
- II. Other New Mexico Settlements:
  - Aamodt Litigation Settlement [requires full appropriation by June 30, 2028]
  - Taos Pueblo Indian Water Rights [Fully funded]
- III. Montana Settlements:
  - Blackfeet Water Rights Settlement [requires full appropriation by January 21, 2025]
  - Crow Tribe Water Rights Settlement [requires full appropriation by June 30, 2030]
  - Fort Belknap Indian Reservation [Ineligible, not enacted by the December 31, 2019, statutory deadline]
- IV. Arizona Settlement:
  - Navajo Nation Lower Colorado River Basin in Arizona [Ineligible, not enacted by the December 31, 2019, statutory deadline]

Per the legislation, if settlements such as the ones noted above "have not been approved and authorized by an Act of Congress by December 31, 2019, the amounts reserved for the settlements shall no longer be reserved by the Secretary ...and shall revert to the Fund for any authorized use, as determined by the Secretary." In addition, legislation authorizes the Secretary of the Interior to expend money from the fund to implement a settlement agreement approved by Congress that resolves, in whole or in part, litigation involvement the United States.

Reclamation initiated arrangements with the Department of the Treasury as well as other appropriate bureaus and offices within the Department of the Interior for the funding to be ready and available as required. The allocation of the first and second years of funding is as follows:

For FY 2020,	Navajo-Gallup Water Supply: Blackfeet:	\$100,000,000 \$20,000000
For FY 2021,	Navajo-Gallup Water Supply: Aamodt Litigation: Blackfeet:	\$100,000,000 \$5,000,000 \$15,000,000
For FY 2022,	Aamodt Litigation: Blackfeet: Crow Tribe:	<pre>\$ 26,000,000 \$ 73,772,000 \$ 20,228,000</pre>
For FY 2023,	Aamodt Litigation: Blackfeet: Crow Tribe: Gila River Indian Community	<ul> <li>\$ 30,500,000</li> <li>\$ 35,500,000</li> <li>\$ 10,000,000</li> <li>\$ 44,000,000</li> </ul>

**AUTHORIZATION:** P.L. 111-11, Omnibus Public Lands Management Act of 2009, March 30, 2009, Sec. 10501.

#### WORK PROPOSED FOR FY 2024:

The specific tasks to be undertaken with the \$120 million are specified in the individual settlement acts.

#### **Total Appropriations, Permanent Indefinite**

#### \$120,000,000

Reclamation projects \$4 million in accrued interest in the receipt account for FY 2024, bringing the total authority in new appropriations to an estimated \$124 million.

## San Joaquin River Restoration Fund

LOCATION: San Joaquin River, Fresno, Merced and Madera counties, California

**DESCRIPTION/JUSTIFICATION:** A Settlement was reached in 2006 after 18 years of litigation of the lawsuit known as *NRDC, et al. v. Kirk Rodgers, et al.* In 1988, a coalition of environmental groups, led by the Natural Resources Defense Council, filed a lawsuit challenging the renewal of the long-term water service contracts between the United States and the Central Valley Project, Friant Division contractors. On September 13, 2006, the Settling Parties agreed on the terms and conditions of the Settlement, which was subsequently approved by the U.S. Eastern District Court of California on October 23, 2006. The Settlement establishes two primary goals:

- To restore and maintain fish populations in "good condition" in the main stem of the San Joaquin River below Friant Dam to the confluence of the Merced River, including naturally reproducing and self-sustaining populations of salmon and other fish (Restoration Goal); and
- To reduce or avoid adverse water supply impacts to all of the Friant Division long-term contractors that may result from the Interim Flows and Restoration Flows provided for in the Settlement (Water Management Goal).

The Settlement calls for a variety of physical improvements within and near the San Joaquin River and within the service areas of the Friant Division long-term contractors to achieve the Restoration and Water Management goals.

Section 10009(c) of the San Joaquin River Restoration Settlement Act (Title X, Subtitle A, Part I of P.L 111-11) created the San Joaquin River Restoration Fund (Fund). Deposits to the Fund include the Friant Division Surcharges, Capital Component, Water Sale Proceeds, and certain other non-Federal funds. Section 10009(c)(2) of the Settlement Act provides that after October 1, 2019, all funds in the Fund shall be available for expenditure without further appropriation.

**AUTHORIZATION:** San Joaquin River Restoration Settlement Act (Act), Title X of P.L. 111-11, Omnibus Public Land Management Act of 2009, dated March 30, 2009.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023 Enacted	FY 2024 Request
San Joaquin River Restoration Fund allocations	\$13,600,000	\$13,600,000
Impact of Sequestration	(\$57,000)	\$0
Other Federal ^{1/}	\$22,500,000	\$22,500,000
Prior Year Funds	\$252,782,897	\$0
Total Program	\$288,825,897	\$36,100,000
Other Federal / Prior Year Funds	(\$275,282,897)	(\$22,500,000)
Total Reclamation Allotment of Mandatory Funds	\$13,543,000	\$13,600,000

^{1/} Other Federal includes discretionary funding in the amounts of \$2,000,000 from the Central Valley Project Restoration Fund and \$20,500,000 within the Central Valley Project, Friant Division of the Water and Related Resources account.

#### **Anticipated Receipts**

Receipt Allocation	FY 2023	FY 2024
Friant Division Surcharges, 3406(c)(1)	\$5,600,000	\$5,600,000
Non-Federal – Capital Component	\$0	\$0
Non-Federal – Water Sale Proceeds	\$8,000,000	\$8,000,000
Total Anticipated Receipt Allocations	\$13,600,000	\$13,600,000

#### **Total Cost Information Through FY 2024**^{1/}

	Total Estimated Cost ^{2/}	Total to 9/30/22	FY 2023	FY 2024	Balance to Complete
Reclamation	\$794,063,000	\$462,131,875	\$39,041,226	\$36,100,000	\$256,789,899

^{1/} Includes all Federal funding sources except WIIN Act Section 4007 storage funding.

^{2/} Funding Constrained Framework for Implementation through FY 2024

**APPROPRIATION CEILING:** Discretionary appropriations authorized under Section 10009 of the San Joaquin River Restoration Settlement Act, P.L. 111-11, are not to exceed \$250,000,000 (October 2006 price levels) to implement activities in Part I of the Settlement Act. Authorized appropriations are \$308,013,180 (October 2023). The comparable Federal obligation is \$308,013,180.

Discretionary appropriations authorized under Section 10203 of the San Joaquin River Restoration Settlement Act, P.L. 111-11, are not to exceed \$50,000,000 (October 2008 price levels) to implement activities in Part III of the Settlement Act. Authorized appropriations are \$61,821,654 (October 2023). The comparable Federal obligation is \$42,229,335.

Permanent appropriations authorized under Section 10203(a) are not to exceed \$35,000,000 for capacity restoration of the Friant-Kern Canal and Madera Canal. The comparable Federal obligation is \$14,833,089. Permanent appropriations authorized under Section 10203(b) are not to exceed \$17,000,000 for the reverse flow pump-back facilities on the Friant-Kern Canal. The comparable Federal obligation is \$127,849.

#### WORK PROPOSED FOR FY 2024:

#### Fish and Wildlife Management and Development

<u>Administration and Program Management</u> – Continues funding for Program-wide tracking of schedules, finances, and data management, including funds for Regional, South-Central California Area Office, U.S. Fish and Wildlife Service, and National Marine Fisheries Service staff. Funds also support Reclamation's training, reporting, and coordination of public outreach and involvement.

	\$3,500,000
Other Federal - Water and Related Resources	<u>(\$3,500,000)</u>
	\$0

<u>Restoration Goal Activities</u> - Request includes funds to continue design and construction of the Mendota Pool Bypass component of the Mendota Pool Bypass and Reach 2B Channel Improvements Project. Funds would be used for construction and land acquisition actions. Funds will also be used for construction of the Arroyo Canal Fish Screen and Sack Dam fish passage. These features are a requirement in the Settlement to achieving volitional passage through the Restoration Area and preventing entrainment in water diversion facilities at Mendota Pool and Arroyo Canal.

	\$22,528,000
Other Federal - Water and Related Resources	(\$6,928,000)
Other Federal - Central Valley Project Restoration Fund	<u>(\$2,000,000)</u>
	\$13,600,000

<u>Flow-Related Activities</u> - The request includes funds to continue to implement restoration flow monitoring, water quality monitoring, and implementation of seepage management actions and projects to protect adjacent landowners. Reclamation will continue to make releases from Friant Dam in accordance and compliance with water rights orders, the National Environmental Policy Act, Settlement, and the Settlement Act. These activities include monitoring river losses, tracking water quality, monitoring fish populations, mitigating any disruption or maintenance caused by Restoration Flows and managing hydrologic and biological data. The Program is obtaining rights to increase Restoration Flows to 2,500 cubic feet per second (cfs) under Phase 1 of the Funding Constrained Framework and to achieve the full flow rate of 4,500 cfs (Phase 2) to meet the requirements of the Settlement Act.

	\$8,426,000
Other Federal - Water and Related Resources	<u>(\$8,426,000)</u>
	\$0

<u>Water Management Goal Activities</u> - Request includes funds for planning activities on Part III canal capacity projects thereby providing ability for the Friant Division long-term contractors to make better use of water supplies and reduce or avoid impacts would otherwise occur with implementing the Settlement and Settlement Act. Request also includes funds for a variety of Program actions, including recapture and recirculation activities; recovered water account tracking; water management goal oversight; planning activities and support flow improvements in the San Joaquin River.

Other Federal - Water and Related Resources	\$1,646,000 (\$1,646,000)		
Subtotal, Fish and Wildlife Management and Development		<u>\$0</u>	<u>\$13,600,000</u>
Reclamation Permanent Authority			\$13,600,000

## **REVENUE FINANCED PROGRAMS**

**LOCATION:** The Revenue Financed Programs in Reclamation are located in Arizona, California, Nevada, New Mexico, Utah, and Wyoming.

**DESCRIPTION/JUSTIFICATION:** The Revenue Financed Programs include the following: Lower Colorado River Basin Development Fund and the Upper Colorado River Basin Fund, Colorado River Storage Project.

The Revenue Financed Programs fund the operation and maintenance, replacement, environmental studies, and other associated activities on projects where construction is complete and the facilities are operational and revenue producing.

AUTHORIZATION: See the individual fund summaries for authorizations.

#### SUMMARIZED FINANCIAL DATA

Program Financial Data			
Expenditures	FY 2024 President's Request	Revenues	FY 2024 President's Request
Lower Colorado River Basin Development Fund			
Colorado River Basin Project	\$21,112,000	Colorado River Basin Project	\$21,112,000
Environmental Commitments & O&M Oversight	\$21,112,000	Navajo Generating Station - Power Sales	\$0
		CAWCD Power Usage Payments	\$21,112,000
Arizona Water Settlement Act	\$46,428,000	Arizona Water Settlement Act	\$46,428,000
		CAP Project Repayment	\$46,428,000
Colorado River Basin Salinity Control Program (CRBSCP) ^{1/}	\$9,400,000	Colorado River Basin Salinity Control Program (CRBSCP)	\$9,400,000
Contributions to Title $\Pi^{1/}$	\$3,859,000	Miscellaneous Sources	\$9,400,000
Contributions to USDA	\$5,541,000	Miscellaneous Sources	\$0
Total LCRBDF	\$76,940,000	Total LCRBDF	\$76,940,000
Upper Colorado River Basin Fund			
Dolores	\$671,000	Dolores	\$671,000
Initial Units, Colorado River Storage Project (CRSP)	\$83,358,000	Initial Units, Colorado River Storage Project (CRSP)	\$83,358,000
Colorado River Basin Salinity Control Program (CRSP)	\$1,648,000	Colorado River Basin Salinity Control Program (CRSP)	\$1,648,000
CRBSCP, Contributions to Title II ^{1/}	\$941,000	CRBSCP, Contributions to Title II ^{1/}	\$941,000
CRBSCP, Contributions to USDA	\$707,000	CRBSCP, Contributions to USDA	\$707,000
Evaluation of Existing Dams	\$50,000	Evaluation of Existing Dams	\$50,000
Central Utah Project	\$456,000	Central Utah Project	\$456,000
San Juan-Chama	\$175,000	San Juan-Chama	\$175,000
Seedskadee Project	\$3,226,000	Seedskadee Project	\$3,226,000
Fotal Program	\$89,584,000	Total Program	\$89,584,000
Non-Federal	(\$365,000)	Non-Federal	(\$365,000
Fotal – UCRBF	\$89,219,000	Total – UCRBF	\$89,219,000

1/ Included in Colorado River Basin Salinity Control Program, Title II under Water & Related Resources (see Lower Colorado Region & Upper Colorado Region narratives.)

## Lower Colorado River Basin Development Fund Central Arizona Project

**LOCATION:** The Central Arizona Project (CAP) is located in central and southern Arizona, southern California, southern Nevada, western New Mexico, and southern Utah. The Navajo Participating Power Project is located in northern Arizona, near Page, Arizona.

**DESCRIPTION/JUSTIFICATION:** The Lower Colorado River Basin Development Fund (Development Fund) allows for the collection of revenues from the sale of surplus power and transmission to provide for CAP operations and maintenance and to aid in the repayment of the CAP. The operation and maintenance program for the CAP covers completed portions of the project which remain a Federal responsibility and long-term environmental commitments. The water development features of the CAP include the aqueduct system and the New Waddell Dam portion of the regulatory storage division.

The Development Fund was established to collect revenues from the CAP and to collect certain revenues generated from the Boulder Canyon and Parker-Davis Projects, along with the contemplated Pacific Northwest - Pacific Southwest Power Intertie. These revenues are available without further appropriation for the purposes defined in the Colorado River Basin Act as amended by Title I of P.L. 108-451, the Arizona Water Settlements Act (AWSA). These purposes include defraying the costs of CAP operation and maintenance. The AWSA also authorizes the use of revenues that would have been returned to Treasury for repayment of the CAP construction costs to be retained in the Development Fund and invested. The earnings from these investments will also be retained in the Development Fund.

AUTHORIZATION: P.L. 90-537, Colorado River Basin Project Act, September 30, 1968, as amended by P.L. 97-373, December 20, 1982, and P.L. 108-451, Arizona Water Settlements Act, December 10, 2004, as amended by P.L. 110-148, December 21, 2007.

## SUMMARIZED FINANCIAL DATA

**Program Financial Data** 

Activity	FY 2023	FY 2024
Facility Operations	\$20,459,000	\$21,112,000
Total Program	\$20,459,000	\$21,112,000
Applied Revenues	(\$20,459,000)	(\$21,112,000)
Total Reclamation Allotment	\$0	\$0

**OTHER INFORMATION:** Under Section 205 of P.L. 108-137, the Energy and Water Appropriations Act of FY 2004, the transfer of funds to the general fund of the Department of the Treasury for project repayment was suspended for 10 years beginning December 1, 2003. The United States Congress promulgated this suspension in anticipation of the enactment of the Arizona Water Settlements Act, P.L. 108-451, which was signed on December 10, 2004, to revise Section 403 of the Colorado River Basin Project Act on the "additional uses of revenue funds." Accordingly, revenues from project repayment are retained in the Development Fund and available for use, beginning January 2010 for the purpose defined in the AWSA.

## WORK PROPOSED FOR FY 2024:

Facility Operations – Continues operation and maintenance functions, long-term environmental<br/>commitments, and Federal oversight of the project.\$21,112,000<br/>(\$21,112,000)Revenues(\$21,112,000)

## **Reclamation Request**

**\$0** 

## Lower Colorado River Basin Development Fund Arizona Water Settlements Act

**LOCATION:** Facilities and activities associated with the Arizona Water Settlements Act (AWSA) are located in central and southern Arizona and western New Mexico.

**DESCRIPTION/ JUSTIFICATION:** The AWSA resolved the water rights claims of the Gila River Indian Community (GRIC) and the San Xavier District and portions of the Schuk Toak District of the Tohono O'odham Nation, through amendments to the Southern Arizona Water Rights Settlement Act of 1982. The AWSA also serves as the implementing legislation to resolve operations and repayment issues associated with the Central Arizona Project (CAP) in Arizona. The AWSA amended the Colorado River Basin Project Act to authorize the Lower Colorado River Basin Development Fund (Development Fund) to be used as the funding mechanism for all authorized components of the AWSA. The revenues that would have been returned to the Department of the Treasury from repayment of the CAP construction costs are now retained and invested for the purposes of the AWSA. Beginning January 2010, these funds were available without further appropriation for the specified purposes identified in the AWSA.

The AWSA authorized the following activities to be funded from revenues retained in the Development Fund: completion of construction of the Indian Distribution Systems and development of the New Mexico Unit of the CAP; rehabilitation of both Indian and non-Indian portions of the San Carlos Irrigation Project (SCIP); annual payment of the fixed operation, maintenance, and replacement charges associated with the delivery of CAP water held under long-term contracts for use by Arizona Indian Tribes; deposits to the GRIC Water Operations, Maintenance and Repair (OM&R) Trust Fund; completion of distribution systems on the Tohono O'odham Nation that were authorized under the original Southern Arizona Water Rights Settlement Act (SAWRSA), as well as a one-time payment to the San Xavier District in lieu of constructing New Farm; retirement of debt incurred by Safford, Arizona, associated with construction of the Safford Wastewater Treatment Facility; the development of the Roosevelt Habitat Conservation Plan by the Salt River Project; the United States' cost to meet its firming obligations; water rights reduction programs authorized in the Upper Gila River area; payment to the Gila Valley Irrigation District to construct a pipeline; and creation of a funding source for other future Indian Settlements in Arizona.

AUTHORIZATION: P.L. 90-537, Colorado River Basin Project Act, September 30, 1968; P.L. 97-293 - Title II, Southern Arizona Water Rights Settlement Act of 1982, October 12, 1982; P.L. 97-373, To Amend Title III of the Colorado River Basin Project Act, December 20, 1982; and P.L. 108-451, Arizona Water Settlements Act, December 10, 2004, as amended by P.L. 110-148, December 21, 2007.

## SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023	FY 2024
Total Program	\$43,050,000	\$46,428,000
Development Fund – AWSA Revenues	(\$43,050,000)	(\$46,428,000)
Total Reclamation Allotment	\$0	\$0

## WORK PROPOSED FOR FY 2024:

#### Water and Energy Management and Development -

<u>Firming</u> - The Secretary of the Interior is required to firm 28,200 acre-feet of non-Indian agricultural priority CAP water reallocated to the Tohono O'odham Nation and 8,724 acre-feet of CAP non-Indian agricultural priority water to the extent such water is reallocated to Indian Tribes under the terms of the AWSA. Funds will be used to purchase, if available, and store excess CAP water in a State of Arizona approved Recharge Facility to accrue long-term groundwater credits under a Water Storage Permit. These credits will be used, as needed, to meet delivery obligations during times of shortage. Funds may also be used to increase the amount of groundwater storage credits being accrued using the 28,200 acrefeet per year of SAWRSA effluent which is currently accruing 6,000 acre-feet per year of credits.

	\$500,000
Development Fund – AWSA Revenues	<u>(\$500,000)</u>
	\$0

<u>Reclamation Oversight</u> - Reclamation was given the responsibility to provide oversight for the construction projects authorized under Section 203 of the AWSA. These construction projects are the rehabilitation of the Indian and non-Indian components of the SCIP. Reclamation's cost to oversee, administer, and distribute funding is also provided for in the AWSA.

	\$400,000
Development Fund – AWSA Revenues	<u>(\$400,000)</u>
	\$0

Other CAP IDD Systems, Yavapai Apache - Camp	Verde - Continues project designs, NEPA activities
and the evaluation of alternatives.	\$1,000,000
Development Fund – AWSA Revenues	<u>(\$1,000,000)</u>
-	\$0

Tohono O'odham - Sif Oidak - Continues project designs and feasibility level analysis.

	\$500,000
Development Fund – AWSA Revenues	<u>(\$500,000)</u>
	\$0

#### Subtotal, Water and Energy Management and Development

**Facility Operations** - <u>Payment of Fixed OM&R Costs</u> - Section 107 (a)(2)(A) of the AWSA authorizes the Secretary to "pay annually the fixed operation, maintenance, and replacement charges associated with the delivery of Central Arizona Project water held under long-term contracts for use by Arizona Indian tribes." The increase is due to higher water rates associated with Colorado River shortages.

#### **Reclamation Request**

**\$0** 

**\$0** 

**\$0** 

## Upper Colorado River Basin Fund Colorado River Storage Project Revenues

**LOCATION:** The Colorado River Storage Project (CRSP) is located in northern Arizona, western Colorado, northwestern New Mexico, eastern Utah, and southwestern Wyoming.

**DESCRIPTION/JUSTIFICATION:** The Upper Colorado River Basin Fund provides for the operation, maintenance, and related activities of the CRSP. Revenues are collected from the sale of power and storage water and are deposited in the Basin Fund. The revenue generating features and components include the four Initial Units (Glen Canyon Dam, Reservoir and Power Plant; Wayne N. Aspinall Storage Unit Dams, Reservoirs, and Power Plants; Flaming Gorge Dam, Reservoir, and Power Plant; and Navajo Dam and Reservoir), power features of the Dolores Project, and the Seedskadee Project. Other projects funded with power revenues include Consumptive Use Studies, Quality of Water Studies, Safety Examination of Existing Dams, and salinity cost-share projects.

Special programs being performed with revenues include: Glen Canyon Adaptive Management Program authorized by P.L. 102-575, and endangered fish studies related to the Recovery Implementation Program (RIP) authorized by P.L. 106-392.

AUTHORIZATION: P.L. 84-485, The Colorado River Storage Project Act, April 11, 1956; P.L. 87-590, Fryingpan-Arkansas Project Act, August 16, 1962; P.L. 90-537, The Colorado River Basin Project Act, September 30, 1968; Grand Canyon Protection Act, Title XVIII of P.L. 102-575, October 30, 1992; P.L. 104-127, Federal Agriculture Improvement and Reform Act, April 4, 1996; P.L. 106-392 and P.L. 112-270, Upper Colorado and San Juan River Basins Endangered Species Recovery Programs, October 30, 2000, and January 14, 2013.

#### SUMMARIZED FINANCIAL DATA

#### **Program Financial Data**

Activity	FY 2023	FY 2024			
Water and Energy Management and Development	\$2,827,000	\$1,648,000			
Land Management and Development	\$588,000	\$588,000			
Fish & Wildlife Management and Development	\$0	\$0			
Facility Operations	\$56,381,000	\$56,636,000			
Facility Maintenance and Rehabilitation	\$25,595,000	\$30,347,000			
Total Reclamation Amount	\$85,391,000	\$89,219,000			
Non-Federal	\$365,000	\$365,000			
Prior Year Funds	\$0	\$0			
Total Program	\$85,756,000	\$89,584,000			
Underfinancing	\$0	\$0			
Prior Year Funds/Non-Federal	(\$365,000)	(\$365,000)			
Revenues	(\$85,391,000)	(\$89,219,000)			
Total Reclamation Request	\$0	\$0			

## WORK PROPOSED FOR FY 2024:

Water and Energy Management and Development – Funding continues compliance with P.L. 104-127authorizing cost-sharing in lieu of repayment.\$1,648,000

Land Management and Development – Funding continues land resource management and general liaison tasks with land managing entities, Native Americans, other cooperating agencies, the public, and special interest groups. \$588,000

**Facility Operations** – Funding continues tasks to ensure the continued O&M of the Initial Units, Seedskadee, and Dolores power facilities, including the review of operating criteria and maintenance work. It continues support required to determine reservoir releases and to allow delivery of water. \$57,001,000

	<i>pJ1</i> ,001,000
Non-Federal (State of Wyoming for Fontenelle Dam and Reservoir)	(\$350,000)
Non-Federal (Farmington, NM Power Ops for the Navajo Dam and Reservoir)	<u>(\$15,000)</u>

#### **Subtotal, Facility Operations**

**Facility Maintenance and Rehabilitation** – Funding continues extraordinary maintenance and replacement (XO&M) of items associated with dams, reservoirs, and power plants for the Initial Units and like features for the Seedskadee and Dolores Projects. It continues the purchase of heavy equipment

\$56,636,000

and vehicles, the generator rewinds at Flaming George and Fontenelle, and the turbine runners'<br/>replacement at Fontenell Power Plant.\$30,297,000Safety Examination of Existing Dams- Continues tasks for the Initial Units.\$50,000

Subtotal, Facility Maintenance and Rehabilitation
Non-Federal (Revenues)

**Reclamation Request** 

**\$0** 

\$30,347,000

(\$89,219,000)

#### **Appropriations Language for FY 2024**

## TITLE II DEPARTMENT OF THE INTERIOR

#### **BUREAU OF RECLAMATION**

The following appropriations shall be expended to execute authorized functions of the Bureau of Reclamation:

## WATER AND RELATED RESOURCES (INCLUDING TRANSFERS OF FUNDS)

For management, development, and restoration of water and related natural resources and for related activities, including the operation, maintenance, and rehabilitation of reclamation and other facilities, participation in fulfilling related Federal responsibilities to Native Americans, and related grants to, and cooperative and other agreements with, State and local governments, federally recognized Indian Tribes, and others, [\$1,787,151,000]\$1,301,012,000, to remain available until expended, of which [\$22,165,000]\$1,051,000 shall be available for transfer to the Upper Colorado River Basin Fund and \$7,584,000 shall be available for transfer to the Lower Colorado River Basin Development Fund; of which such amounts as may be necessary may be advanced to the Colorado River Dam Fund: Provided, That \$500,000 shall be available for transfer into the Aging Infrastructure Account established by section 9603(d)(1) of the Omnibus Public Land Management Act of 2009, as amended (43 U.S.C. 510b(d)(1)): Provided further, That such transfers, except for the transfer authorized by the preceding proviso, may be increased or decreased within the overall appropriation under this heading: Provided further, That of the total appropriated, the amount for program activities that can be financed by the Reclamation Fund, the Water Storage Enhancement Receipts account established by section 4011(e) of Public Law 114-322, or the Bureau of Reclamation special fee account established by 16 U.S.C. 6806 shall be derived from that Fund or account: Provided further, That funds contributed under 43 U.S.C. 395 are available until expended for the purposes for which the funds were contributed: Provided further, That funds advanced under 43 U.S.C. 397a shall be credited to this account and are available until expended for the same purposes as the sums appropriated under this heading [:*Provided further*, That of the amounts made available under this heading, \$10,000,000 shall be deposited in the San Gabriel Basin Restoration Fund established by section 110 of title I of division B of appendix D of Public Law 106–554]: Provided further, That of the amounts provided herein, funds may be used for high-priority projects which shall be carried out by the Youth Conservation Corps, as authorized by 16 U.S.C. 1706: Provided further, That within available funds, \$250,000 [shall] may be for grants and financial assistance for educational activities: Provided further, That [in accordance with section 4007 of Public Law 114–322 and as recommended by the Secretary in a letter dated November 30, 2022, funding provided for such purpose in fiscal years 2021 and 2022 shall be made available to the Los Vaqueros Reservoir Expansion Project Phase 2, and the North-of-the-Delta Off Stream Storage (Sites Reservoir Project): Provided further, That in accordance with section 4009(a) of Public Law 114-322 and as recommended by the Secretary in a letter dated November 30, 2022, funding provided for such purpose in fiscal year 2022 shall be made available to the El Paso Water Utilities Public Service Board: Provided further, That in accordance with section 4009(c) of Public Law 114–322 and as recommended by the Secretary in a letter dated November 30, 2022, funding provided for such purpose in fiscal year 2022 shall be made available to the Eastern Municipal Water District] of the amounts provided under this heading, not to exceed \$5,000 may be used for

official reception and representation expenses. (Energy and Water Development and Related Agencies Appropriations Act, 2023.)

## CENTRAL VALLEY PROJECT RESTORATION FUND

For carrying out the programs, projects, plans, habitat restoration, improvement, and acquisition provisions of the Central Valley Project Improvement Act, such sums as may be collected in fiscal year [2023] 2024 in the Central Valley Project Restoration Fund pursuant to sections 3407(d), 3404(c)(3), and 3405(f) of Public Law 102–575, to remain available until expended: *Provided*, That the Bureau of Reclamation is directed to assess and collect the full amount of the additional mitigation and restoration payments authorized by section 3407(d) of Public Law 102–575: *Provided further*, That none of the funds made available under this heading may be used for the acquisition or leasing of water for in-stream purposes if the water is already committed to in-stream purposes by a court adopted decree or order. *(Energy and Water Development and Related Agencies Appropriations Act, 2023.)* 

## CALIFORNIA BAY-DELTA RESTORATION (INCLUDING TRANSFERS OF FUNDS)

For carrying out activities authorized by the Water Supply, Reliability, and Environmental Improvement Act, consistent with plans to be approved by the Secretary of the Interior, [\$33,000,000] *\$33,000,000*, to remain available until expended, of which such amounts as may be necessary to carry out such activities may be transferred to appropriate accounts of other participating Federal agencies to carry out authorized purposes: *Provided*, That funds appropriated herein may be used for the Federal share of the costs of Calfed Program management: *Provided further*, That Calfed implementation shall be carried out in a balanced manner with clear performance measures demonstrating concurrent progress in achieving the goals and objectives of the Program. *(Energy and Water Development and Related Agencies Appropriations Act, 2023.)* 

## POLICY AND ADMINISTRATION

For expenses necessary for policy, administration, and related functions in the Office of the Commissioner, the Denver office, and offices in the six regions of the Bureau of Reclamation, to remain available until September 30, [2024, \$65,079,000] 2025, \$66,794,000, to be derived from the Reclamation Fund and be nonreimbursable as provided in 43 U.S.C. 377: *Provided*, That no part of any other appropriation in this Act shall be available for activities or functions budgeted as policy and administration expenses. *(Energy and Water Development and Related Appropriations Agencies Act, 2023.)* 

## ADMINISTRATIVE PROVISIONS

Appropriations for the Bureau of Reclamation shall be available for *the hire and* purchase [and replacement] of [not to exceed 30 ] *passenger* motor vehicles, which are for replacement only *including zero emission passenger motor vehicles and supporting charging or fueling infrastructure. (Energy and Water Development and Related Agencies Appropriations Act, 2023.)* 

## GENERAL PROVISIONS—DEPARTMENT OF THE INTERIOR

Sec. 201. (a) None of the funds provided in title II of this Act for Water and Related Resources, or provided by previous or subsequent appropriations Acts to the agencies or entities funded in title II of this Act for Water and Related Resources that remain available for obligation or expenditure in fiscal year [2023]2024, shall be available for obligation or expenditure through a reprogramming of funds that—

(1) initiates or creates a new program, project, or activity;

(2) eliminates a program, project, or activity;

(3) increases funds for any program, project, or activity for which funds have been denied or restricted by this Act, unless [prior approval is received from]*notice has been transmitted to* the Committees on Appropriations of both Houses of Congress;

(4) restarts or resumes any program, project or activity for which funds are not provided in this Act, unless [prior approval is received from]*notice has been transmitted to* the Committees on Appropriations of both Houses of Congress;

(5) transfers funds in excess of the following limits, unless [prior approval is received from]*notice has been transmitted to* the Committees on Appropriations of both Houses of Congress:

(A) 15 percent for any program, project or activity for which \$2,000,000 or more is available at the beginning of the fiscal year; or

(B) \$400,000 for any program, project or activity for which less than \$2,000,000 is available at the beginning of the fiscal year;

(6) transfers more than \$500,000 from either the Facilities Operation, Maintenance, and Rehabilitation category or the Resources Management and Development category to any program, project, or activity in the other category, unless [prior approval is received from]*notice has been transmitted to* the Committees on Appropriations of both Houses of Congress; or

(7) transfers, where necessary to discharge legal obligations of the Bureau of Reclamation, more than \$5,000,000 to provide adequate funds for settled contractor claims, increased contractor earnings due to accelerated rates of operations, and real estate deficiency judgments, unless [prior approval is received from]*notice has been transmitted to* the Committees on Appropriations of both Houses of Congress.

(b) Subsection (a)(5) shall not apply to any transfer of fund within the Facilities Operation Maintenance, and Rehabilitation category.

(c) For purposes of this section, the term "transfer" means any movement of funds into or out of a program, project, or activity.

(d) Except as provided in subsections (a) and (b), the amounts made available in this title under the heading "Bureau of Reclamation—Water and Related Resources" shall be expended for the programs, projects, and activities specified in the "Final Bill" columns in the "Water and Related Resources" table included under the heading "Title II—Department of the Interior" in the explanatory statement described in section 4 (in the matter preceding division A of this consolidated Act).

(e) The Bureau of Reclamation shall submit reports on a quarterly basis to the Committees on Appropriations of both Houses of Congress detailing all the funds reprogrammed between programs, projects, activities, or categories of funding. The first quarterly report shall be submitted not later than 60 days after the date of enactment of this Act.

Sec. 202. (a) None of the funds appropriated or otherwise made available by this Act may be used to determine the final point of discharge for the interceptor drain for the San Luis Unit until development by the Secretary of the Interior and the State of California of a plan, which shall

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conform to the water quality standards of the State of California as approved by the Administrator of the Environmental Protection Agency, to minimize any detrimental effect of the San Luis drainage waters.

(b) The costs of the Kesterson Reservoir Cleanup Program and the costs of the San Joaquin Valley Drainage Program shall be classified by the Secretary of the Interior as reimbursable or nonreimbursable and collected until fully repaid pursuant to the "Cleanup Program— Alternative Repayment Plan" and the "SJVDP—Alternative Repayment Plan" described in the report entitled "Repayment Report, Kesterson Reservoir Cleanup Program and San Joaquin Valley Drainage Program, February 1995", prepared by the Department of the Interior, Bureau of Reclamation. Any future obligations of funds by the United States relating to, or providing for, drainage service or drainage studies for the San Luis Unit shall be fully reimbursable by San Luis Unit beneficiaries of such service or studies pursuant to Federal reclamation law.

Sec. 203. Section 9504(e) of the Omnibus Public Land Management Act of 2009 (42 U.S.C. 10364(e)) is amended by striking ["\$750,000,000"] "\$820,000,000" and inserting ["\$820,000,000"] "\$865,000,000".

Sec. 204. [(a)] Title I of Public Law 108–361 (the Calfed Bay-Delta Authorization Act) (118 Stat. 1681), as amended by section 204 of division D of Public Law 117–103, shall be applied by substituting ["2023"] "2024" for "2022" each place it appears.

[(b) Section 103(f)(4)(A) of Public Law 108–361 (the Calfed Bay-Delta Authorization Act) is amended by striking "\$25,000,000" and inserting "\$30,000,000".]

Sec. 205. Section 9106(g)(2) of Public Law 111–11 (Omnibus Public Land Management Act of 2009) shall be applied by substituting ["2023"] "2024" for "2022".

Sec. 206. (a) Section 104(c) of the Reclamation States Emergency Drought Relief Act of 1991 (43 U.S.C. 2214(c)) shall be applied by substituting ["2023"] "2024" for "2022".

(b) Section 301 of the Reclamation States Emergency Drought Relief Act of 1991 (43 U.S.C. 2241) [shall be applied by substituting "2023" for "2022" and by substituting "\$130,000,000" for "\$120,000,000".]—

- (1) shall be applied by substituting "2024" for "2022"; and
- (2) is amended by striking "\$120,000,000" and inserting "\$130,000,000".

[Sec. 207. Section 529(b)(3) of the Water Resources Development Act of 2000 (Public Law 106–541) as amended, is amended by striking "\$30,000,000" and inserting "\$40,000,000".]

[Sec. 208. None of the funds made available by this Act may be used for pre-construction or construction activities for any project recommended after enactment of the Energy and Water Development and Related Agencies Appropriations Act, 2020 and prior to enactment of this Act by the Secretary of the Interior and transmitted to the appropriate committees of Congress pursuant to section 4007 of the Water Infrastructure Improvements for the Nation Act (Public Law 114–322) if such project is not named in this Act, Public Law 116–260, or Public Law 117–43.]

## Appropriations Language for FY 2024 Department of the Interior Bureau of Reclamation

## EXPLANATION OF CHANGES IN APPROPRIATIONS LANGUAGE FISCAL YEAR 2024

## **BUREAU OF RECLAMATION**

WATER AND RELATED RESOURCES

#### **1. Delete the following proviso:**

[:*Provided further,* That of the amounts made available under this heading, \$10,000,000 shall be deposited in the San Gabriel Basin Restoration Fund established by section 110 of title I of division B of appendix D of Public Law 106-554]:

This language refers to congressionally directed spending and is not proposed for the FY 2024 President's Budget.

#### 2. Amend the following proviso:

*Provided further*, That of the amounts provided herein, funds may be used for high-priority projects which shall be carried out by the Youth Conservation Corps, as authorized by 16 U.S.C. 1706: *Provided further*, That within available funds, \$250,000 [shall]*may* be for grants and financial assistance for educational activities.

As the language is currently written, Reclamation is required to spend \$250,000 without clear specifications or guidelines. This change in the language would give Reclamation more flexibility to spend up to the stated \$250,000 to best accomplish the goals of the provision.

#### **3.** Delete the following proviso:

[:*Provided further,* That in accordance with section 4007 of Public Law 114–322 and as recommended by the Secretary in a letter dated November 30, 2022, funding provided for such purpose in fiscal years 2021 and 2022 shall be made available to the Los Vaqueros Reservoir Expansion Project Phase 2, and the North-of-the-Delta Off Stream Storage (Sites Reservoir Project): *Provided further,* That in accordance with section 4009(a) of Public Law 114–322 and as recommended by the Secretary in a letter dated November 30, 2022, funding provided for such purpose in fiscal year 2022 shall be made available to the El Paso Water Utilities Public Service Board: *Provided further,* That in accordance with section 4009(c) of Public Law 114–322 and as recommended by the Secretary in a letter dated November 30, 2022, funding provided for such purpose in fiscal year 2022 shall be made available to the El Paso Water Utilities Public Service Board: *Provided further,* That in accordance with section 4009(c) of Public Law 114–322 and as recommended by the Secretary in a letter dated November 30, 2022, funding provided for such purpose in fiscal year 2022 shall be made available to the El Paso Water Utilities Public Service Board: *Provided further,* That in accordance with section 4009(c) of Public Law 114–322 and as recommended by the Secretary in a letter dated November 30, 2022, funding provided for such

WIIN Recommendations for FY 2024 have not been established. This language is not proposed for the FY 2024 President's Budget.

## 4. Add the following proviso:

# of the amounts provided under this heading, not to exceed \$5,000 may be used for official reception and representation expenses.

The 2024 budget proposes appropriations language to enable the Bureau of Reclamation to use up to \$5,000 of appropriated amounts for courtesy and social responsibilities associated with official duties, including outreach and engagement with Tribal partners to honor traditions. This request would provide the Bureau similar authority provided to other agencies to extend hospitality to official visitors without bureau employees bearing expenses from their own personal funds.

## ADMINISTRATIVE PROVISION

## 1. Amend the following proviso:

Appropriations for the Bureau of Reclamation shall be available for purchase [and replacement] of [not to exceed 30 ]motor vehicles, which are for replacement only *including zero emission passenger motor vehicles and supporting charging or fueling infrastructure*.

Language supports the President's goal of transitioning to a fully Zero Emission Vehicle (ZEV) Federal fleet, Reclamation's budget request includes funding for zero emission vehicle (ZEV battery electric, plug-in electric hybrid, and hydrogen fuel cell vehicles) acquisitions and deploying necessary vehicle charging and refueling infrastructure. These acquisitions are a significant step towards eliminating tailpipe emissions of greenhouse gases (GHG) from the fleet and aligning operations with the goal of achieving a fully ZEV federal fleet. This action is important because tailpipe emissions are currently the leading source of GHG emissions that threaten the planet and harm U.S. communities.

## GENERAL PROVISIONS

## 1. Amend the following proviso:

Sec. 201. (a) None of the funds provided in title II of this Act for Water and Related Resources, or provided by previous or subsequent appropriations Acts to the agencies or entities funded in title II of this Act for Water and Related Resources that remain available for obligation or expenditure in fiscal year [2023]2024, shall be available for obligation or expenditure through a reprogramming of funds that—

(1) initiates or creates a new program, project, or activity;

- (2) eliminates a program, project, or activity;
- (3) increases funds for any program, project, or activity for which funds have been denied or restricted by this Act, unless [prior approval is received from]*notice has been transmitted to* the Committees on Appropriations of both Houses of Congress;

(4) restarts or resumes any program, project or activity for which funds are not provided in this Act, unless [prior approval is received from]*notice has been transmitted to* the Committees on Appropriations of both Houses of Congress;

(5) transfers funds in excess of the following limits, unless [prior approval is received from]*notice has been transmitted to* the Committees on Appropriations of both Houses of Congress:

(A) 15 percent for any program, project or activity for which \$2,000,000 or more is available at the beginning of the fiscal year; or

(B) \$400,000 for any program, project or activity for which less than \$2,000,000 is available at the beginning of the fiscal year;

(6) transfers more than \$500,000 from either the Facilities Operation, Maintenance, and Rehabilitation category or the Resources Management and Development category to any program, project, or activity in the other category, unless [prior approval is received from]*notice has been transmitted to* the Committees on Appropriations of both Houses of Congress; or

(7) transfers, where necessary to discharge legal obligations of the Bureau of Reclamation, more than \$5,000,000 to provide adequate funds for settled contractor claims, increased contractor earnings due to accelerated rates of operations, and real estate deficiency judgments, unless [prior approval is received from]*notice has been transmitted to* the Committees on Appropriations of both Houses of Congress.

Reclamation proposes to modify language that restricts the use of funds for Government functions without approval by the Committees on Appropriations. The proposed modification would require notification to the Committees on Appropriations prior to the use of funds. This section is inconsistent with the Supreme Court decision in INS v. Chadha.

## 2. Amend the following proviso:

Sec. 203. Section 9504(e) of the Omnibus Public Land Management Act of 2009 (42 U.S.C. 10364(e)) is amended by striking ["\$750,000,000"] "\$820,000,000" and inserting ["\$820,000,000"] "\$865,000,000".

The above provision is being added to increase the authorized appropriations ceiling for the Secure Water Act from \$820,000,000 to \$865,000,000.

## 3. Amend the following proviso:

Sec. 204. [(a)] Title I of Public Law 108–361 (the Calfed Bay-Delta Authorization Act) (118 Stat. 1681), as amended by section 204 of division D of Public Law 117–103, shall be applied by substituting ["2023"] "2024" for "2022" each place it appears.

[(b) Section 103(f)(4)(A) of Public Law 108–361 (the Calfed Bay Delta Authorization Act) is amended by striking "\$25,000,000" and inserting "\$30,000,000".]

The above provision is being added to extend the authorization for CALFED new and expanded authorities through FY 2024. Section 103(f)(4)(A) of Public Law 108-361 does not require a ceiling increase to support the FY 2024 President's Budget.

## 4. Amend the following proviso:

Sec. 205. Section 9106(g)(2) of Public Law 111-11 (Omnibus Public Land Management Act of 2009) shall be applied by substituting ["2023"] "2024" for "2022".

This language would extend the authorization for the Rio Grande Pueblos project through FY 2024.

## 5. Amend the following proviso:

Sec. 206. (a) Section 104(c) of the Reclamation States Emergency Drought Relief Act of 1991 (43 U.S.C. 2214(c)) shall be applied by substituting ["2023"] "2024" for "2022".

(b) Section 301 of the Reclamation States Emergency Drought Relief Act of 1991 (43 U.S.C. 2241) [shall be applied by substituting "2023" for "2022" and by substituting "\$130,000,000" for "\$120,000,000".]—

- (1) Shall be applied by substituting "2024" for "2022"; and
- (2) Is amended by striking "\$120,000,000" and inserting "\$130,000,000".

Title I, Section 104(c) is the authority to provide emergency drought relief assistance and is currently scheduled to expire at the end of FY 2023. This provision would extend through FY 2024.

Title III, Section 301 provides for the authorization of appropriations. It is currently scheduled to expire at the end of FY 2023. This provision would extend through FY 2024. No ceiling increase is needed in FY 2024.

## 6. Delete the following proviso:

[Sec. 207. Section 529(b)(3) of the Water Resources Development Act of 2000 (Public Law 106–541) as amended, is amended by striking "\$30,000,000" and inserting "\$40,000,000".]

The Las Vegas Wash does not need a ceiling increase to support the FY 2024 President's Budget. This language is not proposed for the FY 2024 President's Budget.

## 7. Delete the following proviso:

[Sec. 208. None of the funds made available by this Act may be used for pre-construction or construction activities for any project recommended after enactment of the Energy and Water Development and Related Agencies Appropriations Act, 2020 and prior to enactment of this Act by the Secretary of the Interior and transmitted to the appropriate committees of Congress pursuant to section 4007 of the Water Infrastructure Improvements for the Nation Act (Public Law 114–322) if such project is not named in this Act, Public Law 116–260, or Public Law 117–43.]

This language is not proposed for the FY 2024 President's Budget.

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## **BENEFIT COST RATIO 2024**

Project	Direct Benefits	Comment
Central Arizona Project	1.3	The ratio was computed by using the authorized interest rate of 3.25 percent. The benefit- cost ratio remains the same as in the FY 2010 Budget Justifications.
Colorado River Basin Salinity Control Program - Title I		Assessment of full beneficial impact of improving water quality as a result of this authorized project has not been made. Agreements with the Mexican Government concerning salinity control in the Colorado River and P.L. 93-320 authorizing Title I and Title II activities are based upon social and political justifications.
<b>Colorado River Basin Salinity Control Program - Title II</b> Basinwide Program		The Title II SCP is designed to meet the objectives of the Colorado River Basin Water Quality Standards and to reduce economic salinity damages currently estimated to be about \$366 million per year. P.L. 98-569, an amendment to the Salinity Control Act, P.L. 93-320, required preference be given to those projects that reduced salinity at the least cost. P.L. 104-20, an amendment to the Act, authorized Reclamation through the Basinwide Program, based on competitive process open to the public, to solicit, rank, select, and award grants to new salinity control projects sponsored by non-Federal entities.

## LAND CERTIFICATION 2024

Reclamation is required by statute to conduct, assess and determine the irrigation suitability of Project lands (i.e. land certification) to support authorization and construction of new projects, new blocks/units, or inclusion of land into operating projects which include an irrigation purpose and involve the expenditure of Federal funds to provide the contracted irrigation water or where certification is required by contract language to effect a change in water distribution.

Project	Original Certification	Additional Information
Central Arizona Project	4/16/73	The projectwide land certification was completed on April 16, 1973. During project construction, supplemental land certifications were completed on lands not included in the original projectwide certification. As of July 20, 1998, sufficient land was certified on the Gila River Reservation to satisfy the requirement for delivery of Central Arizona Project (CAP) water. Final land certification on San Xavier Existing Farm Rehabilitation was completed in 1990 and the Existing Farm Extension was completed in 2005. Land classification for the San Carlos Apache system is dependent upon the completion of the planning work that has been extended from the original anticipated due. Final land classification for the Sif Oidak District of the Tohono O'odham Nation will be pursued as a part of the feasibility study, following resolution on the remediation of Formerly Used Defense Site issues. Land certifications for the remaining Indian reservation will be scheduled as required.
Central Valley Projects (CVP): American River Division	7/20/67	
Auburn-Folsom South Unit Folsom Dam Gate Repairs	7/20/67 7/20/67	Land Classification Certification includes Auburn-Folsom South Unit, Foresthill, and Sly Park Unit.
Pick-Sloan Missouri Basin Project Garrison Diversion Unit	3/66	Certification on the Standing Rock Indian Reservation and Oakes Test Area are complete. Certification or recertification is not required as no additional expenditure of federal funds for construction is planned.

					Operating Expenses									Non-Op	erating				Project Total				
MB REGION		ation	Pow EV 2022			Control	M&		F8			Control	Recre			RM EV 2024	Exper		Obliga		C/O	Fede	
Projects Colo-Big Thompson	FY 2023 5,605	FY 2024 5,624	FY 2023 12,344	FY 2024 10,729	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023 33	FY 2024	FY 2023 788	FY 2024 858	FY 2023 394	FY 2024 432	FY 2023 719	FY 2024 706	FY 2023	FY 2024	FY 2023 19,883	FY 2024 18,382	FY 2023 391	FY 2023	FY 2024
Federal	4,267	4,286	12,344	10,729	0	0	0	0	33	33	590	660	394	322	705	692	0	0	19,885	16,722	391	18,243	16,722
Non-Federal	1,338	1,338									198	198	90	110	14	14			1,640	1,660			
																			-				
Fry-Ark Project Federal	3,668	3,537 1,997	6,220 6,220	6,160 6,160	179 179	179 179	252 252	252 252	409 409	409 409	1,404 585	1,403 584	133	161	512 512	523 523	0	0	12,777 10,388	12,624 10,235	17 17	10,388	10,235
Non-Federal	1,554	1,997	6,220	6,160	1/9	1/9	232	232	409	409	819	819	117	30	512	323			2,389	2,389	17	10,388	10,235
		-,																	_,	-,			
Huntley	2,400	0	0	0	0	0	0	0	14	14	24		0	0	35	26	0	0	2,473	65	3		
Federal	2,400	0							14	14	24	25			35	26			2,473	65	3	2,473	65
Non-Federal	-																		0	0			
Kendrick Project	181	132	3,229	4,071	75	76	0	0	0	0	271	262	84	115	269	422	0	0	4,109	5,078	26		
Federal	161	112	3,229	4,071	75	76					271	262	74	105	269	422			4,079	5,048	26	4,079	5,048
Non-Federal	20	20											10	10					30	30			
T desille Des is - 4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12.070	22.020	0	0	12 070	22.020	40.014		
Leadville Project Federal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13,878 13,878	22,020	0	0	13,878 13,878	22,020 22,020	40,814 40,814	13,878	22,020
Non-Federal	1														13,070	22,020			15,678	12,020	10,014	13,070	22,020
Lower Yellowstone	0	0	0	0	0	0	0	0	1,055	1,057	0	0	0	0	23	24	0	0	1,078	1,081	2		
Federal Non Federal									1,055	1,057					23	24			1,078	1,081	2	1,078	1,081
Non-Federal	1																		0	0			
Mid-Dakota Rural	0	0	0	0	0	0	0	0	9	9	0	0	0	0	0	0	0	0	9	9	11		
Federal									9	9									9	9	11	9	9
Non-Federal																			0	0			
Milk River	764	883	30	31	255	263	0	0	402	380	205	206	374	356	166	180	0	0	2,196	2,299	1,208		
Federal	440	559	30	31	255	263	0	0	402	380	155	156	374	356	166	180	0	0	1,822	1,925	1,208	1,822	1,925
Non-Federal	324	324									50	50		0					374	374		-,	-,
Mirage Flats	17	21	0	0	0	0	0	0	0	0	24		15	16	79	76	0	0	135	138	7	125	120
Federal Non-Federal	17	21									24	25	15	16	79	76			135 0	138	7	135	138
Non-rederat		0																	U U	0			
Mni Wiconi	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	17,510	17,524	17,510	17,524	61		
Federal																	17,510	17,524	17,510	17,524	61	17,510	17,524
Non-Federal																			0	0			
North Platte Project	555	426	1,272	1,308	451	465	11	4	14	14	240	332	149	175	571	600	0	0	3,263	3,324	6		
Federal	223	93	1,272	1,308	451	465	11	4	14	14	240	332	99	125	571	600			2,881	2,941	6	2,881	2,941
Non-Federal	332	333								0			50	50					382	383			
	17								,	,				10		10				400			
Ainsworth Unit Federal	17	26 26	0	0	0	0	0	0	6	6	33 33	15	13	13	57 57	49 49	0	0	126 126	109 109	6	126	109
Non-Federal	17	20							0	0	33	15	15	15	57	49	0		120	109	0	120	109
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Almena Unit	12	37	0	0	67	214	6	21	5	5	22	22	377	1,180	52	63	0	0	541	1,542	4		
Federal	12	37			67	214	6	21	5	5	22	22	377	1,180	52	63			541	1,542	4	541	1,542
Non-Federal	+																		0	0			
Angostura Unit	184	219	0	0	0	0	0	0	0	0	0	0	603	674	337	240	0	0	1,124	1,133	3		
Federal	184	219											424	495	337	240			945	954	3	945	954
Non-Federal		0											179	179					179	179			
Armel Unit	103	79	0	0	330	253	0	^	0		16	14	0	0	41	147	0	0	490	493			
Armel Unit Federal	103	79	U	0	330	253	U	0	0	0	16	14	0	0	41	147	0	0	490 490	493 493	3	490	493
Non-Federal	105	0			550	233					10	14				14/			490	4/3		470	473
Belle Fourche Unit	255	260	0	0	0	0	0	0	0	0	253	254	728	851	609	490	0	0	1,845	1,855	2		
Federal Non Federal	215 40	220			<b> </b>						253	254	648 80	771 80	609	490	┨───┤		1,725	1,735 120	2	1,725	1,735
Non-Federal	40	40											80	80					120	120			
Bostwick Unit	409	479	0	0	382	365	0	0	363	284	38	61	18	155	256	339	0	0	1,466	1,683	10		
Federal	29	99			382	365			363	284	38	61	18	155	256	339			1,086	1,303	10	1,086	1,303
Non-Federal	380	380								0									380	380			
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MB REGION	Irriga FY 2023	tion FY 2024	Pov EV 2022	ver FY 2024	Flood C		Mð FY 2023		F& FY 2023		Water C		Recre FY 2023	eation	LF FY 2023	RM EV 2024	Exper FY 2023		Obligat FY 2023	ions FY 2024	C/O FY 2023	Fed FY 2023	
Projects	FY 2023	FY 2024	F Y 2023	FY 2024	FY 2023	F Y 2024	FY 2023	FY 2024	FY 2023	F Y 2024	FY 2023	F Y 2024	FY 2023	FY 2024	FY 2023	F ¥ 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2023	FY 2024
North Loup Unit	28	36	0	0	0	0	0	0	9	208	49	33	16	15	114	112	0	0	216	404	8		
Federal	28	36	0	0	0	0	0	0	9	208	49	33	16	15	114	112	0	0	216	404	8	216	404
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North Platte Area	126	138	5,963	6,634	708	995	0	0	25	25	165	257	212	175	287	462	0	0	7,486	8,686	66		
Federal	114	126	5,963	6,634	708	995	0	0	25	25	165	257	162	125	287	462			7,424	8,624	66	7,424	8,624
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Oahe Unit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	80	80	0	0	80	80	1		
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Owl Creek Unit	0	0	0	0	25	25	0	0	0	0	47	69	12	12	42	77	0	0	126	183	12		
Federal					25	25					47	69	12	12	42	77			126	183	12	126	183
Non-Federal																			0	0			
Rapid Valley - Pactola	0	0	0	0	42	51	75	75	9	9	154	155	0	0	0	0	0	0	280	290	2		
Federal					42	51	75	75	9	9	154	155					-		280	290	2	280	290
Non-Federal																			0	0			
Riverton Unit	0	0	49	49	89	94	0	0	0	0	131	125	71	72	315	367	0	0	655	707	3		
Federal			49	49	89	94					131	125	71	72	315	367			655 0	707	3	655	707
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Shadehill Unit	0	0	0	0	364	476	0	0	8	7	17	18	368	818	322	213	0	0	1,079	1,532	5		
Federal					364	476			8	7	17	18	184	634	322	213			895	1,348	5	895	1,348
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Webster Unit Federal	43	10	0	0	952 952	137	0	0	6	6	25 25	24	1,861 1,861	281 281	71	108 108	0	0	2,959 2,959	566 566	22	2,959	566
Non-Federal	43	10			932	157			0	0	23	24	1,801	281	/1	108			2,959	500	22	2,959	500
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Yellowtail Unit	0	0	9,268	11,657	429	1,246	3	4	29	30	81	80	0	0	71	71	0	0	9,881	13,088	23		
Federal			9,268	11,657	429	1,246	3	4	29	30	81	80			71	71			9,881	13,088	23	9,881	13,088
Non-Federal																			0	0			
Rapid Valley - Deerfield	0	0	0	0	0	0	0	0	45	49	96	92	0	0	0	0	0	0	141	141	3		
Federal	0	0	0	0	0	0	0	0	43	26	96	92	0	0	0	0	0	0	141	141	3	118	118
Non-Federal									23	23	,0	,2							23	23	5	.10	.10
Shoshone	137	99	714	825	194	198	0	0	0	0	63	85	30	80	224	320	0	0	1,362	1,607	4		
Federal	99	61	714	825	194	198	I				63	85	30	55	224	320			1,324	1,544	4	1,324	1,544
Non-Federal	38	38												25					38	63			
Sun River	217	288	15	15	124	115	0	0	21	22	65	67	0	0	41	50	0	0	483	557	3		
Federal	217	288	15	15	124	115			21	22	65	67			41	50			483	557	3	483	557
Non-Federal																			0	0			
	4.0							10															
Total Obligations Total Federal	16,783 12,579	13,963	51,033	71,997	11,420	11,277	17,343	19,325	5,540	5,705	6,002	6,468	12,668	16,866 15,941	22,810	31,765	33,812	31,010	177,410	208,378	84,845	171,168	104.000
Total Non-Federal	4,204	9,772 4,191	51,033	53,997 18,000	11,405 15	11,262 15	17,343	19,325	5,517 23	5,682 23	4,882 1,120	5,348 1,120	11,802 866	15,941 925	22,796 14	31,751 14	33,812	31,010	171,168 6,242	184,090 24,288	04,045	1/1,108	184,090
rotar non-reuerar	4,204	4,191	0	13,000	13	15	0	0	23	23	1,120	1,120	000	923	14	14	0	0	0,242	24,208			
% of Appropriated Funds	0	5.3%	27.7%	29.3%	6.2%	6.1%	9.4%	10.5%	3.0%	3.1%	2.7%	2.9%	6.4%	8.7%	12.4%	17.2%	18.4%	16.8%	100.0%	100.0%			
1/ Reflects O&M during Constru	ction, Safety o	of Dams, etc.																					
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Total Pederal Total Vater Users         58         5         0         0         2,328         1,698         755         719         757         1,149         996         1,380         880         6,222         1,667         1,770         0         0         0         7,441         12,943           Total Federal Total Water Users         58         5         0         0         2,328         1,698         755         719         757         1,149         996         1,380         880         3,613         1,667         1,770         0         0         7,441         10,334         118         7,441         10,334         118         7,441         10,334         118         7,441         10,334         118         7,441         10,334         118         7,441         10,334         118         7,441         10,334         118         7,441         10,334         118         7,441         10,334         118         7,441         10,334         10         12%         35%         22%         17%         0%         0%         0%         100%         100%         100%         100%         100%         100%         100%         100%         100%         100%         100%         100%	Federal					63	64	12	30	50	47	90	86	70	74	129	136			414	437	4	414	437
Total Federal       58       5       0       0       2,328       1,698       755       719       757       1,149       996       1,380       880       3,613       1,667       1,770       0       0       7,441       10,334       118       7,441       10,334         Total Water Users       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0 <td>Non-Federal</td> <td></td> <td>0</td> <td>0</td> <td></td> <td></td> <td></td>	Non-Federal																			0	0			
Total Federal       58       5       0       0       2,328       1,698       755       719       757       1,149       996       1,380       880       3,613       1,667       1,770       0       0       7,441       10,334       118       7,441       10,334         Total Water Users       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0 <td>T-4-1-01-11-12-12-12-12-12-12-12-12-12-12-12-12</td> <td></td> <td>-</td> <td></td> <td></td> <td>2 220</td> <td>1 (00</td> <td>765</td> <td>710</td> <td></td> <td>11/0</td> <td>001</td> <td>1 200</td> <td>000</td> <td>( 222</td> <td>1.00</td> <td>1 770</td> <td></td> <td></td> <td></td> <td>12.042</td> <td></td> <td></td> <td></td>	T-4-1-01-11-12-12-12-12-12-12-12-12-12-12-12-12		-			2 220	1 (00	765	710		11/0	001	1 200	000	( 222	1.00	1 770				12.042			
Total Water Users       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       2,609       0       0       0       0       2,609         % of Appropriated Funds       1%       0%       0%       1%       10%       11%       13%       13%       12%       35%       22%       17%       0%       0%       100%       100%			-	0	0													0	0			110	7.441	10 224
% of Appropriated Funds 1% 0% 0% 0% 31% 16% 10% 7% 10% 11% 13% 13% 12% 35% 22% 17% 0% 0% 100% 100%		58	5	0	0	2,528	<i>,</i>				1,149		1,580				1,770	0	0			118	/,441	10,334
	Total water Users	0	U	0	U	0	U	0	0	0	U	0	U	0	2,009	0	0	0	0	0	2,009			
"Reflects Q&M during Construction. Safety of Dams, etc.	% of Appropriated Funds	1%	0%	0%	0%	31%	16%	10%	7%	10%	11%	13%	13%	12%	35%	22%	17%	0%	0%	100%	100%			
	1/ Reflects O&M during Con	struction, Safe	ty of Dams.	etc.																1				

Desc       Displ       Displ <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Operating</th> <th>g Expenses</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Non-Op</th> <th>erating</th> <th>To</th> <th>tal</th> <th></th> <th>Project</th> <th>Total</th>									Operating	g Expenses								Non-Op	erating	To	tal		Project	Total
Name         Dim         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O         O        O         O         O <td>UCB REGION</td> <td>Irrig</td> <td>ation</td> <td>Po</td> <td>ower</td> <td>Flood C</td> <td>ontrol</td> <td>Мð</td> <td>4</td> <td>Fð</td> <td>έW</td> <td>Water (</td> <td>Control</td> <td>Recrea</td> <td>ation</td> <td>LI</td> <td>RM</td> <td></td> <td></td> <td>Oblig</td> <td>ations</td> <td>C/O</td> <td>Feder</td> <td>ral</td>	UCB REGION	Irrig	ation	Po	ower	Flood C	ontrol	Мð	4	Fð	έW	Water (	Control	Recrea	ation	LI	RM			Oblig	ations	C/O	Feder	ral
Indem         Image         Image <th< td=""><td>Projects</td><td>FY 2023</td><td>FY 2024</td><td>FY 2023</td><td>FY 2023</td><td>FY 2024</td></th<>	Projects	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2023	FY 2024
Vare         Vare        Vare	Animas-La Plata Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
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Nume         Nume <th< td=""><td>Balmorhea Project</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td><td>2</td><td>0</td><td>0</td><td>3</td><td>2</td><td></td><td></td><td></td></th<>	Balmorhea Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0		2	0	0	3	2			
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Image: Partial and the second secon	Water Users	-																		0	0			
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Non-field     Non-		+		I		1,353	1,534	0	0	2,137	2,882	3,073	7,489	131	264	317	513				12,682	3,699	7,011	12,682
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rbran         S21         S23         S23         S24         S24         S25         S25 </td <td>INON-FEDERAL</td> <td></td> <td></td> <td>I</td> <td></td> <td><b> </b>──── </td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>80</td> <td>85</td> <td></td> <td></td> <td>I</td> <td></td> <td></td> <td></td> <td>80</td> <td>85</td> <td>L</td> <td><b> </b></td> <td></td>	INON-FEDERAL			I		<b> </b> ────						80	85			I				80	85	L	<b> </b>	
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Water Users         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0        0         0 <th0< td=""><td></td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td></td><td></td><td>63</td><td>363</td><td>542</td></th0<>		0	0	0	0	0	0	0	0	0	0			0	0			0	0			63	363	542
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Fruigneers Dam Project       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0 <td></td> <td>248</td> <td>248</td> <td></td> <td></td> <td>35</td> <td>35</td> <td></td> <td></td> <td></td> <td></td> <td>52</td> <td>283</td> <td>283</td>												248	248			35	35					52	283	283
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Federal       Image: Second seco	water Users	+		I		┨───┼										I				0	0	L	┨────┤	
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Other Agencies         Image: Constraint of the system				l								1,758	1,800			14	19			· · ·	1,819	421	1,772	1,819
Max         Max <td></td> <td></td> <td> </td> <td>I</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>500</td> <td>(C-</td> <td></td> <td></td> <td>I</td> <td> </td> <td></td> <td></td> <td></td> <td>0</td> <td>l</td> <td>╏────┼</td> <td></td>				I								500	(C-			I					0	l	╏────┼	
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Water Users 0 0 0		1			+	<b>I</b>						141	141			17	17					44	158	158

								Operating	g Expenses								Non-Op	perating	Tot	al	1	Project	Total
UCB REGION	Irrig	ation	Pa	ower	Flood	Control	М		- F&	W	Water (	Control	Recr	eation	LI	RM	Expe		Obliga		C/O	Fede	
Projects	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2023	FY 2024
																					,		
Hyrum Project	0	0	0	0	0	0	0	0	0	0	568	312	0	0	146	129	0	0	714	441			
Federal											568	312			146	129			714	441	26	714	441
Water Users																			0	0			
Jensen Unit, CUP	0	0	0	0	0	0	0	0	0	0	279	277	0	0	139	118	0	0	418	395			
Federal Watan Unam											279	277			139	118			418 0	395	84	418	395
Water Users													-						0	0			
Non-Federal																			U	U			
Lyman Project	0	0	0	0	0	0	0	0	0	0	322	288	0	0	19	16	0	0	341	304			
Federal				Ŭ		Ŭ					322	288			19	16	Ŭ	, , , , , , , , , , , , , , , , , , ,	341	304	26	341	304
Water Users																			0	0			
																			-				
Mancos Project	0	0	0	0	0	0	0	0	0	0	215	243	105	114	45	54	0	0	365	411			
Federal											202	193	105	114	45	54			352	361	50	352	361
Non-Federal											13	50							13	50			
Middle Rio Grande Project	0	0	0	0	0	0	0	0	20,171	12,954	14,503	16,694	0	0	1,045	460	0	0	35,719	30,108			
Federal									20,171	12,954	14,503	16,694			1,045	460			35,719	30,108	7,125	35,719	30,108
Water Users																			0	0			
Maan Laka Dusiast	~			0		0	0	0		0	1.40	1.47	^	0	10	9	0	^	150	1.5-5	<b>├</b> ───'		
Moon Lake Project	0	0	0	0	0	0	0	0	0	0	140 140	146 146	0	0	10	9	0	0	150	155	23	150	155
Federal Watan Unam											140	146			10	9			150 0	155	23	150	155
Water Users													-						U	U			
Navajo Unit, CRSP (SEC 5 & 8)	0	0	0	0	0	0	0	0	0	0	0	0	346	497	90	90	0	0	436	587			
Federal	0		0	0	0		0	0	0	0	0	0	346	497	90	90	0	0	436	587	5	436	587
Water Users													540		,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			0	0		450	507
Non-Federal			1		1														Ő	0	-		
Other Agencies																			0	0			
Newton Project	0	0	0	0	0	0	0	0	0	0	468	209	0	0	54	49	0	0	522	258			
Federal											468	209			54	49			522	258	17	522	258
Water Users																			0	0			
Ogden River Project	0	0	0	0	0	0	0	0	0	0	630	383	0	0	198	171	0	0	828	554			
Federal									0	0	630	383			198	171			828	554	13	828	554
Water Users																			0	0			
<b>N 1 N 1</b> (	0	0	0	0	0	0	0	0		0	224	226	27	25	70		0	0		220			
Paonia Project	0	0	0	0	0	0	0	0	0	0	226 226	226 226	27 27	27 27	70 70	75 75	0	0	323 323	328		323	328
Federal Water Users			ł	+	ł	<u> </u>					220	220	27	2/	/0	/3			323	328	49	323	328
Non-Federal			ł	1	ł	1								1					0	0			
Other Agencies			1	+	1	<u> </u>								1					0	0			
oun riguines			t	1	t	1													U U	0			
Paradox Unit, CRBSCP	0	0	0	0	0	0	0	0	26	26	3,970	3,970	0	0	11	11	0	0	4,007	4,007			
Federal	5		Ť	Ť	Ť	Ŭ		0	26	26	2,970	2,970	Ŭ		11	11	Ű	Ŭ	3,007	3,007	2,272	3,007	3,007
Water Users			1		1							, .							0	0		, .	, .
Other Agencies											1,000	1,000							1,000	1,000			
Pecos River Basin Water Sal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Federal			I		I														0	0	0	0	0
Water Users			I		I														0	0	'		
DI DI		-	<u> </u>	-	<u> </u>	-								-				-			<u> </u>		
Pine River	0	0	0	0	0	0	0	0	0	0	290	290	0	0	126	135	0	0	416	425			
Federal			──	+	ł						290	290			126	135			416	425	718	0	425
Water Users																			0	0			
Other Agencies			<del> </del>		<u> </u>														0	0			
		L		0	0	0	0	^	0	0	50	42	0			1	0	0		12	l'		
Proston Ponch	0																						
Preston Bench Federal	0	0	0	0	0	0	0	0	0	0			0	0	1	1	0	0	51	43		0	47
Preston Bench Federal Water Users	0	0	0	0	0	0	0	0	0	0	50	42	0	0	1	1	0	0	51	43	6	0	43

								Operating	g Expenses								Non-O	perating	To	tal		Project	t Total
UCB REGION	Irrig	ation	Pow			Control	М	&I	F&		Water C	ontrol	Recre	ation	LF	км	Expe	enses ^{1/}	Obliga	ations	C/O	Fede	
Projects	FY 2023	FY 2024	FY 2023												FY 2023		FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2023	FY 2024
Provo River Project	0	0	384	384	0	0	0	0	472	561	1,508	700	1,003	1,004	327	315	0	0	3,694	2,964			
Federal			384	384	, in the second s			, in the second s	472	561	1,508	700	1,003	1,004	327	315		Ť	3,694	2,964	154	0	2,964
Water Users																			0	0			
Other Agencies									0	0									0	0			
Rio Grande Project	0	0	2,175	2,200	0	0	0	0	340	340	6,961	6,629	555	555	981	2,978	0	0	11,012	12,702			
Federal			2,175	2,200					340	340	6,961	6,629	555	555	981	2,978			11,012	12,702	1,473	0	12,702
Water Users																			0	0			
San Juan-Chama Project	0	0	0	0	0	0	0	0	30	25	500	551	65	75	601	705	0	0	1,196	1,356			
Federal									30	25	500	551	65	75	601	705			1,196	1,356	614	0	1,356
Water Users																			0	0			
San Luis Valley, Closed Basin	0	0	0	0	0	0	0	0	104	89	2,838	2,960	0	0	8	1	0	0	2,950	3,050			
Federal									104	89	2,838	2,960			8	1			2,950	3,050	380	0	3,050
Water Users					I														0	0			
					I																		
Sanpete Project	0	0	0	0	0	0	0	0	0	0	92	92	0	0	0	0	0	0	92	92			
Federal											92	92							92	92	2	92	92
Water Users					I														0	0		ļ	
					<u> </u>																		
San Luis Valley, Conejos	0	0	0	0	0	0	0	0	0	0	21	32	10	0	0	0	0	0	31	32			
Federal											21	32	10	0					31	32	25	31	32
Water Users																			0	0			
										<u>^</u>													
Scofield Project	0	0	0	0	0	0	0	0	0	0	277	292	4	4	94	144	0	0	375	440	10		140
Federal									0	0	277	292	4	4	94	144			375	440	48	375	440
Water Users																			0	0			
61.111	0	0	0	0	0	0	0	0	0	0	50	55	0	0	0	0	0	0	50	55			
Seedskadee Unit	0	0	0	0	0	0	0	0	0	0	50	55	0	0	0	0	0	0	50 50	55 55	41	50	55
Federal Water Users											50	55							50 0	55 0	41	50	33
water Users																			U	U			
Silt Project	0	0	0	0	0	0	0	0	0	0	373	343	172	300	66	71	0	0	611	714			
Federal	0	0	0	0	0	0	0	0	0	0	193	193	172	300	66	71	0	0	431	564	46	431	564
Water Users											175	175	172	500	00	/1			451	0	40	401	504
Non-Federal											180	150							180	150			
Other Agencies											100	100							0	100			
outerrigeneus																			v	Ŭ			
Smith Fork Project	0	0	0	0	0	0	0	0	0	0	332	332	143	76	60	65	0	0	535	473			
Federal					Ů						332	332			60	65	, in the second se		392	397	105	392	397
Water Users					1	İ													0	0			
Non-Federal					1								143	76					143	76			
Other Agencies																			0	0			
					1																		
Strawberry Valley Project	0	0	0	0	0	0	0	0	0	0	576	339	0	0	288	320	0	0	864	659			
Federal											576	339			288	320			864	659	11	864	659
Water Users																			0	0			
Tucumcari	0	0	0	0	0	0	0	0	0	0	20	20	0	0	0	0	0	0	20	20			
Federal											20	20							20	20	15	20	20
Water Users																			0	0			
Uncompahgre Project	0	0	0	0	0	0	0	0	594	631	219	219	0	0	74	94	0	0	887	944			
Federal									594	631	219	219			74	94			887	944	65	887	944
Water Users																			0	0			
Vernal Hait CUD	0	0	0	0	0	0	0	0	0	0	250	294	44	5	202	96	0	0	496	395			
Vernal Unit, CUP				-		1					250	204	4.4	5	202	96		1	407	20.5		496	205
Vernal Unit, CUP Federal											250	294	44	3	202	96			496	395	130	496	395
											250	294	44	5	202	96			496	395 0	130	496	395

								Operatin	g Expenses								Non-O	perating	Te	otal		Project	t Total
UCB REGION		gation	Pov			Control	M		F&		Water		Recre			RM	Expe		Oblig	ations	C/O	Fed	eral
Projects	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2023	FY 2024
Weber Basin Project	0	0	0	0	0	0	0	0	0	0	2,297	1,679	58	52	536	516	0	0	2,891	2,247			
Federal											2,297	1,679	58	52	536	516			2,891	2,247	72	2,891	2,247
Water Users																			0	0			
Non-Federal																			0	0			
Other Agencies																			0	0			
Weber River Project	0	0	0	0	0	0	0	0	0	0	245	249	30	31	67	65	0	0	342	345			
Federal											245	249	30	31	67	65			342	345	188	342	345
Non-Federal																			0	0			
Total Obligations	0	0	3,382	3,407	4,208	4,402	0	0	23,893	17,530	49,357	54,682	2,719	3,030	6,595	8,284	0	0	90,154	91,335			
Total Federal	0	0	3,382	3,407	4,208	4,402	0	0	23,893	17,530	47,294	52,610		2,954	6,595	8,284	0	0	87,948	89,187	20,644	68,629	89,187
Total Water Users	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Total Non-Federal	0	0	0	0	0	0	0	0	0	0	303	296	143	76	0	0	0	0	446	372			
Total Other Agencies	0	0	0	0	0	0	0	0	0	0	1,760	1,776	0	0	0	0	0	0	1,760	1,776			
% of Appropriated Funds	0.0%	0.0%	3.8%	3.8%	4.7%	4.9%	0.0%	0.0%	26.8%	19.7%	53.0%	59.0%	2.9%	3.3%	7.4%	9.3%	0.0%	0.0%	128.1%	100.0%			
1/ Reflects O&M during Construction	, Safety of	Dams, etc.																					

								Operating	g Expenses								Non-O	perating	Te	otal		Projec	t Total
LCB REGION	Irrig	gation		wer	Flood C		Ma		Fð		Water		Recre		LR	М	Expe	enses1/	Oblig	ations	C/O	Fed	eral
Projects	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2023	FY 2024
CAP Distribut Sys O&M	20,767	20,789	0	0	0	0	0	0	0	0	0	0	0	0	413	413	0	0	19,188	9,188			
Federal	18,575	8,575											0		413	413			18,988	8,988		18,988	8,988
Water Users	200	200											0						200	200			
Other Federal		0																	0	0			
CRBSCP, Title I	0	0	0	0	0	0	0	0	0	0	20,274	19,489	0	0	0	0	0	0	20,274	19,489			
Federal											20,274	19,489							20,274	19,489		20,274	19,489
Water Users																			0	0			
Parker-Davis Project	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
Federal			0	0															0	0		0	0
Water Users			17149	17,154															17,149	17,154			
								0		0					1,223	1,223							
Salt River Project Federal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,223	1,223	0	0	1,223 1,023	1,223 1,023		1.023	1,023
Water Users	0	0													200	200	-		200	200		1,023	1,025
water Users	0	0	-												200	200	-		200	200			
Yuma Area Projects	1,085	1,073	0	0	21,858	22.024	0	0	0	0	0	0	0	0	1,290	1,290	0	0	24,233	24,387			
Federal	885	873	0	0	21,838	22,024	0	0	0	0	0	0	0	0	1,290	1,290	0	0	24,235	24,587		23,705	23,641
Water Users	200				328	546									1,290	1,290			23,703	23,041		23,705	25,041
water Users	200	200			528	540													528	/40			
Total Obligations	19,860	9,848	17,149	17,154	21,858	22,024	0	0	0	0	20,274	19,489	0	0	2,926	2,926	0	0	82,067	71,441			
Total Federal	19,460	9,448	0	0	21,530	21,478	0	0	0	0	20,274	19,489	0	0	2,726	2,726	0	0	63,990	53,141	0	63,990	53,141
Total Water Users	400	400	17,149	17,154	328	546	0	0	0	0	0	0	0	0	200	200	0	0	18,077	18,300			
Total Other Federal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
% of Appropriated Funds	30.4%	17.8%	0.0%	0.0%	33.6%	40.4%	0.0%	0.0%	0.0%	0.0%	31.7%	36.7%	0.0%	0.0%	4.3%	5.1%	0.0%	0.0%	100.0%	100.0%			1
Permanent O&M																							
Boulder Canyon Project	0	0	104.872	105,422	0	0	0	0	0	0	0	0	0	0	0	0	0	0	104,872	105,422		0	0
Federal	1	-	104,872	105,422									, in the second s						, ,,	,	0		-
Water Users			,	,.==															0	0			
	I																						
Permanent O&M					· ·										l '								
Appropriations	0	0	104,872	105,422	0	0	0	0	0	0	0	0	0	0	0	0	0	0	104,872	101,273	0	0	0
Total Federal/O&M	19,460	9,448	104,872	105,422	21,530	21,478	0	0	0	0	20,274	19,489	0	0	2,726	2,726	0	0	168,862	154,414	0	63,990	53,141
1/ Reflects O&M during Construction	on, Safety of l	Dams, etc.																					

Processor     Proc		1							Operating	Expenses								Non-Op	erating	Tot	al		Project	Total
Integ         P130         P130 </th <th>CPN REGION</th> <th>Irrig</th> <th>ation</th> <th>Po</th> <th>wer</th> <th>Flood C</th> <th>Control</th> <th>M&amp;</th> <th></th> <th></th> <th>w</th> <th>Water Co</th> <th>ontrol</th> <th>Recre</th> <th>ation</th> <th>LR</th> <th>м</th> <th></th> <th></th> <th></th> <th></th> <th>C/O</th> <th>-</th> <th></th>	CPN REGION	Irrig	ation	Po	wer	Flood C	Control	M&			w	Water Co	ontrol	Recre	ation	LR	м					C/O	-	
Image         Image <th< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th<>																								
Wate result	Boise Area Projects			7,259	8,169			0	0		716	691						0	0					
mark         mark <th< th=""><th></th><th></th><th></th><th></th><th></th><th>940</th><th></th><th></th><th></th><th></th><th>716</th><th>681</th><th></th><th>1,104</th><th>1,140</th><th>2,507</th><th>2,556</th><th></th><th></th><th></th><th></th><th>0</th><th>6,163</th><th>6,219</th></th<>						940					716	681		1,104	1,140	2,507	2,556					0	6,163	6,219
conder         conder<		919	740	7 250	8 160		50			4		10												
Image         Image <th< th=""><th>Other Agenetes</th><th></th><th></th><th>1,200</th><th>0,107</th><th></th><th></th><th></th><th></th><th></th><th></th><th>10</th><th>10</th><th></th><th></th><th></th><th></th><th></th><th></th><th>1,205</th><th>0,175</th><th></th><th></th><th></th></th<>	Other Agenetes			1,200	0,107							10	10							1,205	0,175			
Norward         Norward <t< th=""><th>Columbia Basin-Grand Coulee</th><th>10,046</th><th>9,771</th><th>163,957</th><th>158,034</th><th>4,168</th><th>5,354</th><th>25</th><th>31</th><th>2,226</th><th>2,249</th><th>0</th><th>0</th><th>0</th><th>0</th><th>151</th><th>181</th><th>0</th><th>0</th><th>180,573</th><th>175,620</th><th></th><th></th><th></th></t<>	Columbia Basin-Grand Coulee	10,046	9,771	163,957	158,034	4,168	5,354	25	31	2,226	2,249	0	0	0	0	151	181	0	0	180,573	175,620			
Observing         Dial				2,248	2,085	4,168	5,354	25	31	2,226	2,249					151	171					0	8,818	9,890
Norther bars         Norther bars<		10,046	9,771	1 ( 1 700	155.040												10							
Image         Matrix         Matrix </th <th>Other Agencies</th> <th></th> <th></th> <th>161,709</th> <th>155,949</th> <th></th> <th>10</th> <th></th> <th></th> <th>161,709</th> <th>155,959</th> <th></th> <th></th> <th></th>	Other Agencies			161,709	155,949												10			161,709	155,959			
Image         Matrix         Matrix </th <th>Columbia Basin-Ephrata</th> <th>11.313</th> <th>9,314</th> <th>0</th> <th>0</th> <th>1.141</th> <th>634</th> <th>135</th> <th>135</th> <th>20</th> <th>20</th> <th>340</th> <th>256</th> <th>575</th> <th>950</th> <th>3,306</th> <th>4.006</th> <th>0</th> <th>0</th> <th>16.830</th> <th>15,315</th> <th></th> <th></th> <th></th>	Columbia Basin-Ephrata	11.313	9,314	0	0	1.141	634	135	135	20	20	340	256	575	950	3,306	4.006	0	0	16.830	15,315			
Ohr space         Ohr space         Ohr space         Object of the spac																						0	12,202	10,646
math mark         mar																							, î	,
bedra         bedra <th< th=""><th>Other Agencies</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>25</th><th>20</th><th>50</th><th>150</th><th></th><th></th><th></th><th></th><th>75</th><th>170</th><th></th><th></th><th></th></th<>	Other Agencies											25	20	50	150					75	170			
bedra         bedra <th< th=""><th>Conclud Disco Designet</th><th>0</th><th>0</th><th>0</th><th>0</th><th>177</th><th>100</th><th>0</th><th>0</th><th>122</th><th>142</th><th>54</th><th>55</th><th>744</th><th>071</th><th>120</th><th>120</th><th>0</th><th>0</th><th>1.247</th><th>1.276</th><th></th><th></th><th></th></th<>	Conclud Disco Designet	0	0	0	0	177	100	0	0	122	142	54	55	744	071	120	120	0	0	1.247	1.276			
Name         Norma		0	0	0	0			0	0									0	0			0	907	081
Other bases						1//	180			155	142	44	45	414	400	139	120				901	0	307	201
basis         basis <th< th=""><th></th><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>10</td><td>10</td><td>330</td><td>385</td><td></td><td></td><td></td><td></td><td></td><td>395</td><td></td><td></td><td></td></th<>												10	10	330	385						395			
Index         Image         Image <th< th=""><th>5</th><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1</td><td></td><td></td><td></td><td></td></th<>	5																			1				
Wate Again         Image Again	Deschutes Project	0	0	0	0			0	0									0	0					
ohe pach         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i         i        i         i         i </th <th></th> <td></td> <td></td> <td></td> <td></td> <td>55</td> <td>668</td> <td></td> <td></td> <td>152</td> <td>154</td> <td>85</td> <td>85</td> <td>134</td> <td>150</td> <td>212</td> <td>197</td> <td></td> <td></td> <td></td> <td>1,254</td> <td>0</td> <td>638</td> <td>1,254</td>						55	668			152	154	85	85	134	150	212	197				1,254	0	638	1,254
bar bench         bar bench <t< th=""><th></th><td></td><td></td><td></td><td></td><td>  </td><td></td><td></td><td></td><td>  </td><td></td><td>25</td><td>20</td><td></td><td>25</td><td></td><td></td><td></td><td></td><td></td><td>0</td><td></td><td>  </td><td></td></t<>												25	20		25						0			
Index         Image         Image <th< th=""><th>other Agencies</th><td></td><td></td><td></td><td></td><td>  </td><td></td><td></td><td></td><td></td><td></td><td>25</td><td>20</td><td></td><td>25</td><td></td><td></td><td></td><td></td><td>25</td><td>45</td><td></td><td></td><td></td></th<>	other Agencies											25	20		25					25	45			
Index         Image         Image <th< th=""><th>Eastern Oregon Projects</th><td>10</td><td>7</td><td>0</td><td>0</td><td>178</td><td>178</td><td>0</td><td>0</td><td>301</td><td>321</td><td>128</td><td>102</td><td>62</td><td>62</td><td>395</td><td>405</td><td>0</td><td>0</td><td>1.074</td><td>1.075</td><td></td><td></td><td></td></th<>	Eastern Oregon Projects	10	7	0	0	178	178	0	0	301	321	128	102	62	62	395	405	0	0	1.074	1.075			
Matrix         Image         Image <t< th=""><th></th><td>10</td><td>,</td><td></td><td>0</td><td></td><td></td><td>Ŭ</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0</td><td></td><td></td><td>0</td><td>1,034</td><td>1,036</td></t<>		10	,		0			Ŭ	0										0			0	1,034	1,036
hand holds         Into		10	7								7									15	14		,	,
refers         Image         Image <t< th=""><th>Other Agencies</th><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>25</td><td>25</td><td></td><td></td><td></td><td></td><td></td><td></td><td>25</td><td>25</td><td></td><td></td><td></td></t<>	Other Agencies											25	25							25	25			
refers         Image         Image <t< th=""><th></th><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																								
Vate from both Agenesis         Image of the Agenes         Image of the Agenes         <		0	0	14,012	9,579			0	0			0	0			0	0	0	0					=00
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costa         costa <th< th=""><th></th><td></td><td></td><td>14 012</td><td>9 579</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>14.012</td><td>9.579</td><td></td><td></td><td></td></th<>				14 012	9 579															14.012	9.579			
Index         Image         Image <th< th=""><th>other Agenetes</th><th></th><th></th><th>14,012</th><th>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>14,012</th><th>,,,,,,,</th><th></th><th></th><th></th></th<>	other Agenetes			14,012	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,															14,012	,,,,,,,			
Image         Image <th< th=""><th>Lewiston Orchards Project</th><td>0</td><td>0</td><td>0</td><td>0</td><td>17</td><td>17</td><td>0</td><td>0</td><td>1,350</td><td>348</td><td>7</td><td>20</td><td>0</td><td>0</td><td>31</td><td>46</td><td>0</td><td>0</td><td>1,405</td><td>431</td><td></td><td></td><td></td></th<>	Lewiston Orchards Project	0	0	0	0	17	17	0	0	1,350	348	7	20	0	0	31	46	0	0	1,405	431			
Other Agencies         Cor         or         Cor         <						17	17			1,340	332	7	20			31	46					0	1,395	415
Initializia Ara Projecti         Image         Ima										10	16										16			
relation         27         27         1.08         95         0         1.28         1.091         1.51         1.051         1.050         5.162	Other Agencies																			0	0			
relation         27         27         1.08         95         0         1.28         1.091         1.51         1.051         1.050         5.162	Minidaha Ana Dualasia	2 001	2.020	11.004	10.000	2 772	1.7(0	05	0	1 229	1.002	752	7((	1 272	1.051	1.001	5 407	0	0	22.077	22 522			
Numer larges         2.554         2.921         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -        -				11,084	10,699				0									0	0			0	8 044	9 847
Other Agencie         Image River, Tales Driving         Tales Driving         Tales Driving						2,772	1,700	,,,	0	1,220	1,075	745	740	1,575	1,001	1,000						0	0,044	2,047
Toderal         Image line         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363		_,	_,, ,-	11,084	10,699							10	20			85								
Toderal         Image line         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363         363																				1				
Water Views Dubber Agencies         Image: Description of the section of the sectin of the section of the section of the sectin of the sect	Rogue River, Talent Division	0		1,730	1,615			0	0									0	0					
Other Agencies         Image in the spectral integration of the spectra integratinteq spectral integration of the spectral integrat integr			363							183	111	73	81	790	851	145	153					0	1,486	1,883
Indit Project         InditProject         Indit Project         Indit Pro				1 720	1.615	185	185					25	20	610	675									
Federal Matri Users Other Agencies       47       7.3       C       25       2.5       39       39       92       128       126       2.9       36       519       309       97       96       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C <th>Other Agencies</th> <td></td> <td></td> <td>1,750</td> <td>1,015</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>23</td> <td>20</td> <td>010</td> <td>075</td> <td></td> <td></td> <td></td> <td></td> <td>2,505</td> <td>2,310</td> <td></td> <td></td> <td></td>	Other Agencies			1,750	1,015							23	20	010	075					2,505	2,310			
Federal Matri Users Other Agencies       47       7.3       C       25       2.5       39       39       92       128       126       2.9       36       519       309       97       96       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C       C <th>Tualatin Proiect</th> <td>247</td> <td>273</td> <td>0</td> <td>0</td> <td>25</td> <td>25</td> <td>39</td> <td>39</td> <td>128</td> <td>126</td> <td>29</td> <td>36</td> <td>944</td> <td>639</td> <td>97</td> <td>96</td> <td>0</td> <td>0</td> <td>1,509</td> <td>1.234</td> <td></td> <td></td> <td></td>	Tualatin Proiect	247	273	0	0	25	25	39	39	128	126	29	36	944	639	97	96	0	0	1,509	1.234			
Other Agencies         Image: Agen							25	39					36	519		97	96					0	884	764
matrilla Project         S88         776         0         0         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1		200	200																					
Federal       762       600       0       312       654       0       1,097       1,340       984       1,212       977       122       423       441       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0	Other Agencies	l												425	270					425	270			
Federal       762       600       0       312       654       0       1,097       1,340       984       1,212       977       122       423       441       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       3,675       4,360       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0	Umatilla Ducient	000	704			212	151		0	1 007	1.240	1 000	1 227	07	100	422	4.4.4		^	2.026	4 530			
Water Users         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126         126 <th< th=""><th></th><td></td><td></td><td>0</td><td>0</td><td></td><td></td><td>0</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>U</td><td>0</td><td></td><td></td><td>0</td><td>3 675</td><td>4 360</td></th<>				0	0			0	0									U	0			0	3 675	4 360
Other Agencies         Image: Constraint of the Cons						512	0.54			1,077	1,540	204	1,212	71	122	-123	+1					0	5,075	ч,505
Image: constraint of the state of			0									25	25											
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Water Users         Image: Constraint of the Constra	Washington Area Projects	0	0	0	0			0	0									0	0					
Other Agencies         Image: Control of Agencies         Imagencies         Imagencies <th< th=""><th></th><td></td><td></td><td></td><td></td><td>71</td><td>171</td><td></td><td></td><td>422</td><td>420</td><td>23</td><td>58</td><td>50</td><td>640</td><td>227</td><td>482</td><td></td><td></td><td></td><td>1,771</td><td>0</td><td>793</td><td>1,771</td></th<>						71	171			422	420	23	58	50	640	227	482				1,771	0	793	1,771
rate         rate <thrat< th="">         rate         rate         r</thrat<>												10	40	25	10						0			
Federal       372       2,101       0       2,021       2,273       0       14,869       19,824       128       156       187       211       412       569       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       0       17,989       25,134       0       0       17,989       25,134       0       0       17,989       25,134       0       0       15       15       25       35       0       0       0       17,989       25,134       0       0       115       115       15       25       35       0       0       0       0       0       0       0       0	outer Agencies											10	40	23	10			<u>+</u> −−+			50			
Federal       372       2,101       0       2,021       2,273       0       14,869       19,824       128       156       187       211       412       569       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       17,989       25,134       0       0       17,989       25,134       0       0       17,989       25,134       0       0       17,989       25,134       0       0       15       15       25       35       0       0       0       17,989       25,134       0       0       115       115       15       25       35       0       0       0       0       0       0       0       0	Yakima Project	3.852	3.697	3.643	3.472	3.330	4.157	0	0	14.984	19.939	413	2.095	187	211	412	569	0	0	26.821	34.140			
Water Users       3,480       1,596       v       v       v       v       v       v       260       1,904       v       v       v       v       0       260       1,904       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v       v				5,015	5,172			Ť	5										0			0	17,989	25,134
Total Pederal         30,40         28,167         201,685         191,568         14,224         15,717         294         205         22,976         27,072         3,665         5,548         6,797         7,490         9,936         14,666         0         0         0         64,789         74,909           Total Pederal         8,252         8,316         2,248         2,085         12,730         13,598         205         22,842         26,934         3,215         3,344         5,537         5,975         5,975         14,612         0         0         64,789         74,909         64,789         74,909         64,789         74,909         64,789         74,909         0         0         22,652         22,097         74,909         0         0         0         22,652         22,097         74,909         0         0         0         22,652         22,097         74,909         0         0         0         22,652         22,097         74,909         0         0         0         22,652         22,097         74,909         0         0         0         22,652         22,097         74,909         0         0         0         22,652         22,097         74,909         0	Water Users											260	1,904							3,740	3,500			
Total Federal       8,252       8,316       2,248       2,085       12,730       13,598       294       205       22,842       26,934       3,215       3,384       5,357       5,975       9,851       14,412       0       0       64,789       74,909       0       64,789       74,909       0       64,789       74,909       0       64,789       74,909       0       0       22,188       19,851       0       0       185       235       0       0       19       23       260       1,399       0       0       0       49       0       0       22,52       22,097         Total Other Agencies       199,437       189,483       1,309       1,884       0       0       115       119       225       1,440       1,515       85       205       0       0       202,576       193,427         6 of Appropriated Funds       12.7%       11.1%       3.5%       2.0%       0.5%       0.3%       35.3%       5.0%       4.5%       8.3%       8.0%       13.2%       19.2%       0.0%       0.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%	Other Agencies			3,643	3,472	1,309	1,884			115	115	25	35							5,092	5,506			
Total Federal       8,252       8,316       2,248       2,085       12,730       13,598       294       205       22,842       26,934       3,215       3,384       5,357       5,975       9,851       14,412       0       0       64,789       74,909       0       64,789       74,909       0       64,789       74,909       0       64,789       74,909       0       0       22,188       19,851       0       0       185       235       0       0       19       23       260       1,399       0       0       0       49       0       0       22,52       22,097         Total Other Agencies       199,437       189,483       1,309       1,884       0       0       115       119       225       1,440       1,515       85       205       0       0       202,576       193,427         6 of Appropriated Funds       12.7%       11.1%       3.5%       2.0%       0.5%       0.3%       35.3%       5.0%       4.5%       8.3%       8.0%       13.2%       19.2%       0.0%       0.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%								T		L T								T						
Total Water Users       22,188       19,851       0       0       185       2.35       0       0       19       23       260       1,939       0       0       49       0       0       22,652       22,097         Total Other Agencies       0       0       1,884       0       0       115       115       190       225       1,440       1,515       85       205       0       0       202,576       193,427         6 of Appropriated Funds       12.7%       11.1%       3.5%       2.8%       19.6%       18.2%       0.5%       0.3%       35.3%       36.0%       5.0%       4.5%       8.3%       8.0%       13.2%       19.2%       0.0%       0.0%       100.0%       100.0%																		-	0				64 700	74.000
Total Other Agencies       0       0       199,437       189,483       1,309       1,884       0       0       115       115       190       225       1,440       1,515       85       205       0       0       202,576       193,427         % of Appropriated Funds       12.7%       11.1%       3.5%       2.8%       19.6%       18.2%       0.5%       0.3%       35.3%       36.0%       5.0%       4.5%       8.3%       8.0%       13.2%       19.2%       0.0%       0.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%       100.0%					2,085				205						5,975			-	0			0	64,789	/4,909
6 of Appropriated Funds 12.7% 11.1% 3.5% 2.8% 19.6% 18.2% 0.5% 0.3% 35.3% 36.0% 5.0% 4.5% 8.3% 8.0% 13.2% 19.2% 0.0% 0.0% 100.0% 100.0%			19,851		189.483				0						1.515			-	0					
	- Jun Outer Agencies	0	0	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	107,403	1,007	1,004	v	9	115	115	170	223	1,440	1,515	0.5	203		0	202,070	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	% of Appropriated Funds	12.7%	11.1%	3.5%	2.8%	19.6%	18.2%	0.5%	0.3%	35.3%	36.0%	5.0%	4.5%	8.3%	8.0%	13.2%	19.2%	0.0%	0.0%	100.0%	100.0%			

#### **Obligations by Function for Operating Projects**

								Operating	-								-	perating		otal		Project	
CGB REGION Projects	Irr FY 2023	igation FY 2024	Pov FV 2023	wer FV 2024	Flood ( FV 2023	Control FV 2024	M FV 2023	&I FV 2024	Fð FV 2023	&W FV 2024	Water 0 FV 2023	Control FV 2024	Recr FV 2023	eation FV 2024	LR FY 2023		Expe FY 2023	FY 2024	Oblig FY 2023	ations FY 2024	C/O FY 2023	Fede FY 2023	ral FY 2024
Cachuma Project	1,149	1,318	0	0	0	0	1,180	1,354	0	0	0	0	0	1	0	0	0	0	2,329	2,672			
Federal	1,149	1,318	0	0	0	0	1,180	1,354	0	0	0	0	0	0	0	0	0	0	2,329	2,672	39	2,329	2,672
Water Users																			0	u u			
CVP, American River Division	5,950	5,605	12,540	12,608	2,145		798	751	641		0	0	52		0	0	0	0	22,126	21,637			
Federal	5,950	5,605	3,492	3,289	2,145	2,020	798	751	641	604	0	0	52	49	0	0	0	0	13,078	12,318	226	13,078	12,318
Power Customers			9,048	9,319															9,048	9,319			
CVP, Auburn-Folsom	1,196	1,128	702	662	431		160	151	129		0	0	11		0	0	0	0	2,629	2,479			
Federal Water Users	1,196	1,128	702	662	431	407	160	151	129	121	0	0	11	10	0	0	0	0	2,629	2,479	128	2,629	2,479
water Users																			U	U			
CVP, Delta Division	4,262	4,433	2,501	2,601	1,536		571	594	459		0	0	37	39	0	0	0	0	9,366	9,743			
Federal Water Users	4,262	4,433	2,501	2,601	1,536	1,598	571	594	459	477	0	0	37	39	0	0	0	0	9,366	9,743	5,403	9,366	9,743
																			, v				
CVP, East Side Division	2,009	2,007	3,429	3,495	724		269 269	269	216		0	0	18		0	0	0	0	6,665	6,728			4.411
Federal Power Customers	2,009	2,007	1,179 2,250	1,178 2,317	/24	723	269	269	216	216	0	0	18	18	0	0	0	0	4,415 2,250	4,411 2,317	414	4,415	4,411
																			, in the second s				
CVP, Friant Division	2,709	2,426	1,594		975		363	325	292		0	0	30		0	0	0	0	5,964	5,332	1/2	F 0/ /	F 322
Federal Water Users	2,709	2,426	1,594	1,424	975	874	363	325	292	261	0	0	30	21	0	0	0	0	5,964 0	5,332	163	5,964	5,332
																			Ů				
CVP, Misc. Proj. Programs	6,346 6,346	6,400 6,400	3,724 3,724	3,755 3,755	2,287 2,287	2,307 2,307	851 851	858 858	683 683		0	0	56		0	0	0	0	13,947 13,947	14,065	6,372	13,947	14,065
Federal Water Users	0,540	6,400	3,724	3,/33	2,287	2,307	851	828	085	089	0	0	56	50	0	0	0	0	13,947	14,065	6,3/2	13,947	14,065
CVP RAX Program Federal	12,504	10,248	17,437	14,663	4,507 4,507	3,694	1,676	1,374	1,347	1,104 1,104	0	0	110		0	0	0	0	37,581 27,481	31,172 22,522	71	27,481	22,522
Power Customers	12,504	10,240	10,100	8,650	4,507	3,094	1,070	1,5/4	1,547	1,104	0	0	110	90	0	0	0	0	10,100	8,650	/1	27,401	22,322
CVP, Sacramento Rvr. Div. Federal	4,306 4,306	809 809	2,574	474	1,534 1,534		574 574	108	478 478		0	0	85 85		0	0	0	0	9,551 9,551	1,777 1,777	41	9,551	1,777
Water Users	4,500	007	2,574	4/4	1,554	271	5/4	100	470	07	0	0	05	,	0	0	0	0	0	1,777	41	7,001	1,777
CVP, San Felipe Division Federal	91 91	133	54 54		33		12	18	10		0	0	1	1	0	0	0	0	201 201	293 293		201	293
Water Users	71	195	51	,0	55	10		10	10			0			Ű	0	0	Ű	0	0		201	2,0
CVP, San Luis Unit West SJD	5,440	7,728	3,192	4,535	1,961	2,786	729	1,036	586	832	0	0	48	68	0	0	0	0	11,956	16,985			
Federal	5,440	7,728	3,192		1,961	2,786	729	1,036	586		0	0	48		0	0	0	0	11,956	16,985	1,244	11,956	16,985
Water Users																			0	0			
CVP, Shasta Division	5,511	5,432	14,209	15,030	1,986	1,958	739	728	593	585	0	0	48	48	0	0	0	0	23,086	23,781			
Federal	5,511	5,432	3,234	3,188	1,986		739	728	593		0	0	48		0	0	0	0	12,111	11,939	120	12,111	11,939
Power Customers			10,975	11,842															10,975	11,842			
CVP, Trinity River Division	7,920	7,936	11,955	12,744	2,855	2,860	1,062	1,064	853	855	0	0	70	70	0	0	0	0	24,714	25,528			
Federal	7,920	7,936	4,647	4,657	2,855	2,860	1,062	1,064	853	855	0	0	70	70	0	0	0	0	17,406	17,441	95	17,406	17,441
Power Customers	0	0	7,308	8,087	0	0	0	0	0	0	0	0	0	0	0	0			7,308	8,087			
CVP, Wtr & Power Opertn.	8,300	5,811	13,565	11,633	2,992	2,094	1,113	779	894	626	0	0	73	51	0	0	0	0	26,936	20,994			
Federal	8,300	5,811	4,871	3,410	2,992	2,094	1,113	779	894		0	0	73	51	0	0	0	0	18,242	12,771	291	18,242	12,771
Power Customers			8,694	8,223															8,694	8,223			
Klamath Project	36,342	48,142	1,500	0	1,500	0	1,500	0	1,500	0	1,500	0	1,500	0	1,500	0	0	0	46,842	48,142			
Federal	34,842	46,642	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34,842	46,642	1,441	34,842	46,642
Water Users	1,500	1,500	1,500	0	1,500	0	1,500	0	1,500	0	1,500	0	1,500	0	1,500	0			12,000	1,500			
Lahontan Basin Projects	6,457	7,208	870		299	0	299	0	4,830	5,072	299	0	352	59	299	0	0	0	13,705	12,979			
Federal	6,158	6,892	571	640	0	0	0	0	4,531		0	0	53		0	0	0	0	11,313	12,663	543	11,313	12,663
Water Users	299	316	299	0	299	0	299	0	299	0	299	0	299	0	299	0			2,392	316			
Orland Project	899	713	0	0	0	0	0	0	0	0	0	0	19		0	0	0	0	918	728			
Federal	899	713	0	0	0	0	0	0	0	0	0	0	19		0	0	0	0	918	728		918	728
Water Users																			0	0			
Solano Project	3,504	3,421	0	0	112	109	818	798	0	0	0	0	557	544	0	0	0	0	4,991	4,873			
Federal	3,504	3,421	0	0	112		818	798	0	0	0	0	557		0	0	0	0	4,991	4,873	297	4,991	4,873
Water Users													l						0	0			
																					1		

#### **Obligations by Function for Operating Projects**

								Operating I	Expenses								Non-Oj	perating	To	tal		Project	t Total
CGB REGION	Irrig	ation	Pov	wer	Flood C	Control	Ma	έI	F&	w	Water	Control	Recre	ation	LR	м	Expe	enses ^{1/}	Oblig	ations	C/O	Fed	leral
Projects	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2024	FY 2023	FY 2023	FY 2024
Ventura River Project	561	110	0	0	0	0	452	91	0	0	0	0	0	0	862	169	0	0	1,875	370			
Federal	561	110	0	0	0	0	452	91	0	0	0	0	0	0	862	169	0	0	1,875	370	7	1,875	370
Water Users																			0	0			
Total Obligations	115,456	121,007	89,845	84,342	25,877	21,770	13,167	10,300	13,512	11,544	1,799	0	3,066	1,146	2,661	169	0		265,382	250,278			1
Total Federal	113,450	119,191	39,671	35,904	24,078	21,770	11,368	10,300	11,713	11,544	1,755	0	1,267	1,146	862	169	0	0	203,502	200.024	16,913	202.615	200,024
Total Water Users	1,799	1,816	50,174	48,438	1,799	0	1,799	0	1,799	0	1,799	0	1,799	0	1,799	0	0	0	62,767	50,254		. ,	
% of Appropriated Funds	56%	60%	20%	18%	12%	11%	6%	5%	6%	6%	0%	0%	1%	1%	0%	0%	0%	0%	100%	100%			
^{1/} Reflects O&M during Construction, Safety of	of Dams, etc.																	1					

Project	Irrigators	Power	M&I	Ad Valorem	Other	Non- Federal	Leavitt Act Deferred	Deferred	Non- Reimb	Total
Animas-La Plata ^{1/}	0	22,703	44,895	0	0	3,000	0	0	477,534	548,132
Central Arizona Project ^{2/}	32,493	623,038	1,214,475	0	240,951	435,534	995,447	0	1,561,469	5,103,407
Central Valley Project ^{3/}	2,086,941	1,040,836	554,067	0	926,172	853,143	0	56,875	1,143,009	6,661,042
Colorado River Basin Salinity Control Project, Title I Division ^{4/}	0	0	0	0	0	0	0	0	453,790	453,790
Lewis & Clark RWS ^{5/}	0	0	0	0	0	106,079	0	0	450,299	556,378
Mni Wiconi Project ^{6/}	0	0	0	0	0	17,456	0	0	487,813	505,269
Pick-Sloan Missouri Basin										
Garrison Diversion Unit ^{7/}	105,285	32	916,248	0	0	283,958	29,434	291,821	607,469	2,234,247
Garrison Diversion Unit, Individual Contracts ^{8/}	0	0	0	0	0	0	0	0	0	0
North Central Montana Rural Water Project ^{9/}	0	0	0	0	0	34,922	0	0	380,861	415,783
San Diego Area Water ^{10/}	0	0	0	0	0	563,710	0	0	172,590	736,300
Navajo Gallup Water Supply Project ^{12/}	0	0	87,830	0	0	13,600	0	0	1,483,322	1,584,752
Colorado-Big Thompson Project ^{13/}	132,297	166,798	0	0	0	0	0	0	75,941	375,037
Boysen Unit, P-SMBP ^{14/}	19,463	11,632	0	0	0	0	0	0	10,579	41,674
Glen Elder Unit, P-SMBP ^{15/}	4,090	0	263	0	0	0	0	0	53,292	57,645
Columbia Basin Project ^{16/}	156,567	2,372,335	71,749	0	63,988	0	0	0	54,776	2,719,415
Tualatin Project ^{17/}	5,874	23,062	10,242	0	1,487	0	0	0	16,397	57,062
Yakima Project ^{18/}	66,806	8,242	0	0	506	0	0	0	98,164	416,718
Rogue River Project ^{19/}	9,439	32,704	0	0	428	0	0	0	26,045	68,616

#### PROJECT REPAYMENT FY 2024 (\$ In Thousands)

1/ "Total" column cost represents the \$500,000,000 January 2003 Construction Cost Estimate indexed to the October 2011 price level.

Non-Federal Share: Includes \$3,000,000 from the State of Colorado.

**Non-reimbursable:** Includes \$23,405,263 for cultural resources; \$62,294,467 for fish and wildlife enhancement and mitigation; \$366,934,590 for Indian water rights settlements; and \$24,899,309 for non-Indian M&I allocated costs above the reimbursable cap pursuant to Section 207 of P.L. 108-447 as amended by Section 5005 of P.L. 109-148.

**Reimbursable:** Funding and repayment received for Municipal and Industrial (M&I) costs are \$8,191,496 from the Colorado Water Resources and Power Development Authority, \$7,389,645 from the San Juan Water Commission, and \$3,810,858 from the La Plata Conservancy District, and \$25,503,436 from the State of Colorado. Reimbursable irrigation investigation costs to be repaid by power by 2057 are \$22,703,000.

2/ Irrigators, Power, Municipal and Industrial Water, Ad Valorem (\$1,870,006,000): This total includes \$1,652,971,000 repayment obligation of the Central Arizona Water Conservation District, a projected \$8,521,166 repayment of Tucson Reliability, net interim revenues of \$146,692,000 from the sale of energy and water from 1974 through 1993, and prepayment for repayment delay of \$20,500,000 made in 1992. Per the Stipulated Settlement Agreement the difference becomes non-reimbursable.

**Other (\$240,951,000):** Amounts consist of reimbursable costs to be repaid by entities other than the Central Arizona Water Conservation District and Navajo Layoff Contracts: Non-Indian Distribution Systems, \$240,951,000 which includes the Harquahala Valley and Hohokam Irrigation and Drainage Districts. Harquahala's repayment debt was extinguished by relinquishing their water rights in December 1992. Hohokam's was reassigned to the central Arizona cities to satisfy their Cliff Dam replacement water in December 1993.

**Non-Federal Share (\$435,534,012):** Consists of State and other governmental entities contributions. The amount of allocated costs which have been contributed by non-Federal entities is Arizona, \$985,000; New Mexico, \$300,000; the Non-Indian Distribution Systems entities, \$58,806,130; Salt River Project for Roosevelt Dam Powerplant, \$638,478; City of Tucson for Tucson Pipeline, \$83,579; Central Arizona Water Conservation District for delay of the New River Siphon, \$98,645 and \$45,587,904 for repair of siphon and other deficiencies; Maricopa County for Castle Hot Springs Road, \$861,838; Maricopa County for recreation, \$12,540,911; in-kind services contributed for recreation associated with the Central Arizona Project aqueduct and Tucson Terminal Storage Reservoir, \$13,473,000; Plan 6 entities \$229,845,000 (contributed by Central Arizona Water Conservation District, \$175,000,000; Arizona cities, \$43,121,000; Maricopa County Flood Control District \$9,985,248, Arizona central cities will pay \$1,738,752 under the Plan 6 Upfront Funding agreement for the increased hydrogeneration resulting from the additional storage space in T. Roosevelt Reservoir.); interest during construction credit for interest bearing functions of the Plan 6 Up Front Funding Agreement contributions, \$33,390,000, and reimbursable recreation, \$38,923,527.

Leavitt Act (\$995,447,465): The amount of costs allocated to Indian irrigation which is eligible for deferral under the Leavitt Act. The Leavitt Act permits repayment to be deferred as long as the land is in Indian ownership and repayment is within the land's repayment capability.

Deferred (\$0): The Middle Gila and Drainage divisions, although authorized, will not be constructed and the costs have been removed.

**Non-reimbursable (\$1,561,469,000):** Costs include Colorado River Division, \$900,277; Indian Distribution Division, \$953,586,745; recreation, \$126,641,840; flood control, \$124,750,823; Pima County flood and erosion control, \$3,500,000; cultural resources, \$45,122,882 contributed investigation costs, \$963,000, and siphon repair costs, \$50,911,629; and environmental enhancement costs, \$288,000. Also includes \$176,388,949 for construction of the Upper Gila Division which is non-reimbursable under provisions of Public Law 108-451. In addition, \$78,414,855 is determined to

#### Project Repayment FY 2023

be non-reimbursable as a result of the Stipulated Settlement negotiated by the Department of Justice. Historically, based on Reclamation's cost allocation methodology, these costs exceeded the repayment ceiling and were considered reimbursable. That was challenged by the Central Arizona Water Conservation District. The Department of Justice negotiated a Stipulated Settlement of the very complex repayment litigation between the United States and the Central Arizona Water Conservation District regarding operations and repayment of the Central Arizona Project. The judge issued an Order on May 9, 2000 staying litigation for three years to allow all conditions of the Stipulated Settlement to be met. On April 9, 2003 CAWCD and the United States agreed to extend the date to complete these conditions. A revised Stipulation was approved by the court on April 24, 2003, which extends the date for meeting the conditions and requirements. Many issues were at stake beyond the repayment amount. The Federal Government received nonmonetary assets and benefits which, when added to the risk of continued litigation, are considered adequate compensation in exchange for these unrecoverable costs. These non-monetary assets and benefits include, but are not limited to, an increased allocation of Federal water of approximately 200,000 acre-feet which would be available to the Secretary to settle future Indian water right claims, agreement with Central Arizona Water Conservation District on the uses of project revenues and many operational issues including water delivery pricing to tribal water users, clarification of deficiency and completion items, establishment of a fixed interest bearing portion of repayment, and a means to terminate the lengthy and costly litigation. Reclamation considers classifying these costs "non-reimbursable" as the most accurate way to describe them. They have not been determined as non-reimbursable through the usual application of Reclamation law, but rather as a result of the Stipulated Settlement, which limits the repayment ceiling to \$1,650,000,000. Under the Stipulated Settlement, such costs may not be reimbursed to the U.S. Treasury unless future project revenues are sufficient, after meeting numerous other project purposes, to be returned to the Treasury. Therefore the amount of project costs that are reimbursable and non-reimbursable will depend on whether the Settlement conditions are met.

3/ Non-Federal Share (\$853,142,670): Includes \$260,344,749 for the State of California, Department of Water Resources, share of the Joint State-Federal water facilities, under Section 10(b) of Federal-State Contract No. 14-06-200-9755, December 31, 1961, and Sections 9(d) and 30 of Contract No. 14-06-200-9755 Supplement No. 1. Includes \$586,880,800 in estimated cost to complete Safety of Dams work at B.F Sisk Dam. Includes \$5,555,721 from the State of California for costs of fish and wildlife activities (excluding CVPIA) and \$361,400 for recreation facilities.

**Deferred Use (\$56,875,000):** Includes \$2,425,000 actual cost of providing additional capacity in the completed portion of the Folsom South Canal (Reaches 1 and 2) to serve the planned Eastside Division service area as authorized under Section 1, P.L. 89-161. Includes \$54,450,000 for incremental cost of providing extra capacity and elevation in Tehama-Colusa Canal (Reaches 5-8A) to enable future water service to the planned West Sacramento Canal Unit service area, as authorized under Section 1 of the Act of August 19, 1967 (P.L. 90-65).

**Non-reimbursable (\$1,143,008,924):** Includes flood control, \$238,532,294; fish and wildlife, \$155,675,297; recreation, \$48,237,944; navigation, \$3,317,089; water quality improvement, \$48,000,899; cultural and historical, \$7,100,856; highway improvement, \$14,663,318; safety, security, law enforcement, \$26,562,778; Kesterson cleanup, \$6,800,000; nonreimbursable interest during construction, \$31,112,032; American River Pumping Station, \$3,589,612; San Joaquin River Restoration Program, \$91,550,862; nonreimbursable Safety of Dams, \$435,187,453, and San Felipe Unit facilities, \$32,678,490.

Other (\$926,172,214): Includes costs that have not been allocated in the CVP, including costs incurred under CVPIA, Safety of Dams Projects for which cost allocations have not been developed yet, project costs classified as construction in abeyance, and costs transferred to U.S. Fish and Wildlife Service.

- 4/ Non-reimbursable (\$453,790,000): Includes \$407,688,000 Mexican Treaty Measures, \$164,000 for non-reimbursable preauthorization investigation costs, and \$45,938,000 for non-reimbursable irrigation costs. A repayment contract with Coachella Valley Water District for \$45,938,000 was executed March 14, 1978 and validated June 30, 1978. The contract provided that for each year the United States receives the benefits of the water saved by the lining program because mainstream Colorado River water is delivered to California in the quantities requested under Section 5 of the Boulder Canyon Project Act, construction costs of \$1,148,000 (\$45.938 million divided by a 40-year life of the canal) will be considered non-reimbursable. In October 2003, the contract was amended to add provisions of Title II of the San Luis Rey Indian Water Rights Settlement Act. These provisions made the repayment non-reimbursable during the planning, design and construction of works associated with the settlement act and during the period that the Indian Water Authority and the local entities (as defined in Section 102 of the settlement act) receive up to 16,000 acre-feet of water conserved by the works. As a result of these provisions, all of the repayment by Coachella Valley Water District is expected to be non-reimbursable.
- 5/ Lewis & Clark Non-Federal Share (\$106,079,000): 50 percent of the non-Federal cost share would come from the three states of South Dakota, Minnesota, and Iowa. The other 50 percent would come from the Lewis & Clark RWS (20-member entities).

6/ Mni Wiconi Non-Federal Share (\$17,456,000): The amount of non-Federal cost-share will be covered by cooperative agreements with non-Indian beneficiaries prior to expenditure of Federal funds. Federal contribution to the West River/Lyman-Jones Rural Water System may not exceed 80 percent of the total cost of these systems.

**Mni Wiconi Non-reimbursable (\$487,813,000):** All the cost of the Oglala Sioux Rural Water Supply System, Rosebud Sioux Rural Water System, Lower Brule Sioux Water System, and 80 percent of the cost of the West River/Lyman-Jones Water Supply Systems are non-reimbursable under provision of P.L. 100-516, as amended by P.L. 103-434, and P.L. 107-367.

7/ Garrison Reimbursable (\$403,425,000): The reimbursable costs are \$82,170,000 for non-Indian irrigation; \$29,434,000 for Indian irrigation, which is deferred indefinitely under the Leavitt Act; and \$291,821,000 for unused principal supply works capacity, which is deferred indefinitely under the Dakota Water Resources Act of 2000.

**Garrison Non-Federal Share (\$283,958,000):** The non-Federal share costs are \$76,000,000 for Indian irrigation on Fort Berthold; \$136,257,000 for the State of North Dakota Municipal, Rural, and Industrial Grant Program; \$13,350,000 for recreation; \$208,000 for a State of North Dakota contribution for headquarters building; and \$1,200,000 for the Natural Resources Trust, assigned costs of Pick-Sloan Missouri Basin power and storage of \$26,140,000; reimbursable interest during construction of municipal, rural, and industrial water supply of \$25,822,000; highway improvements costs of \$4,942,000; and Jamestown assignments of \$39,000.

**Garrison Non-reimbursable (\$1,546,864,000):** The non-reimbursable share costs are \$16,137,000 for non-Indian irrigation; \$6,978,000 for Indian irrigation; \$527,274,000 for the State of North Dakota Municipal, Rural, and Industrial Grant Program; \$388,974,000 for Indian Municipal, Rural, and Industrial Program; \$13,171,639 for recreation; \$22,195,000 for fish and wildlife enhancement; \$37,064,000 for unused capacity in Jamestown Dam and Reservoir; \$4,942,000 for highway improvements; \$39,403,000 for the Natural Resources Trust; and \$490,725,361 for de-authorized features and OM&R on unused, completed features (includes \$208,000 credit for land donation).

- 8/ Garrison Individual Contracts Currently there is one individual long-term (40 year) water service contract for irrigation from Jamestown Reservoir of approximately 285 acre/feet. Payments consist of \$2.00/acre and a use of facilities charge for a share of the annual OM&R cost for the reservoir. Negotiations for requested renewal contracts will determine repayment terms.
- 9/ Rocky Boys/North Central RWS Non-Federal Share (\$34,922,000): 20 percent is the non-Federal cost-share that is provided between the State and local funds on the Non-Core Systems. The State and local share on the Core system is 20 percent non-Tribal portion.

**Rocky Boys/North Central RWS Non-reimbursable (\$380,861,000):** 100 percent of the project is non-reimbursable. Tribal portion of the Core System and Authority Portion of the Core System (76 percent) and Non-Core Delivery System (24 percent).

10/ Non-Federal Share (\$563,710,000): Includes \$280,287,000 from the cities of San Diego and Poway, Sweetwater Authority, Otay Water District, County of San Diego, and/or Tia Juana Valley County Water District; \$58,157,000 from the cities of Escondido, Poway, and/or San Diego; \$98,611,000 from the City of San Diego and/or San Diego County Water Authority; and \$126,655,000 from the Padre Dam Municipal Water District and/or the Helix Water District.

Non-reimbursable: \$172,590,000 is provided by the Federal government as grants and cooperative agreements.

- 11/ Non-Federal Share (\$3,382,000): Includes \$3,382,000 from the Pima County Flood Control District. Non-reimbursable (\$0): Repayment is non-reimbursable under Section 309(g) (7) and Section 314 of the Southern Arizona Water Rights Settlement. Act as amended in Title III of the Arizona Water Settlement Act.
- "Total" column cost is not based upon October 2020 price level (FY2021).
   Non-Federal Share: Includes \$50,000,000 cost share from the State of New Mexico.
   Non-Reimbursable: Includes \$53,507,310 for cultural resources; \$15,543,410 for mitigation; \$1,323,293,192 allocated to Navajo Nation water rights settlement; \$176,068,347 allocated to the City of Gallup, NM above their 35% repayment maximum; and \$28,571,163 allocated to the Jicarilla Apache Nation above their 35% repayment maximum.
   Reimbursable: Includes \$72,015,061 allocated to City of Gallup, NM at their 35% repayment maximum and \$13,695,149 allocated to the Jicarilla Apache Nation at their 35% repayment maxim
- 13/ Colorado-Big Thompson Individual contracts set to expire by 2023 Individual contracts for a water supply out of Green Mountain Reservoir started to expire in 2018 and 14 additional individual contract expire in 2023. The contracts that expire in 2023 are for -, municipal/domestic and industrial uses for approximately 3,775 acres/feet. Payments for these contracts range from \$18.76 to \$55.00 per acre-foot and \$15.00 per acre-foot stand by charge. Negotiations for requested renewal contracts will determine repayment terms.
- 14/ Boysen Individual Contract set to expire in 2023 There is one water service contract for supplemental irrigation water for up to 15 acre-feet. Payment consists an annual water service charge and OM&R charge per acre-foot. Negotiations for requested renewal contracts will determine repayment terms.
- Glen Elder District signed a long-term water service agreement on March 12, 2019 for 40 years; payment terms are a minimum of an annual \$5,500 (\$2.75 per AF x 2,000 AF = \$5,500) for 2,000 AF of stored water; the District may obtain up to the additional 1,500 AF. Each subsequent year's water service charge shall increase by 2.1 percent per year over the preceding year's rate.

- 16/ Irrigators: Total amount includes repayment and water service contracts.
   Power: Includes \$505,336,301 in irrigation assistance. As of the end FY 2021, \$389,237,819 has been paid by Bonneville Power Administration (BPA).
- 17/ **Power:** Power repayment is all irrigation assistance.
- 18/ Irrigators: Total amount includes repayment contracts related to original construction, safety of dams (SOD) and rehabilitation and betterment (R&B).
   Power: Power repayment includes approximately \$13,632,609 in irrigation assistance. As of the end FY 2021, \$9,482,897 has been paid by BPA.
- 19/ **Irrigators:** Total amount includes \$243,624 allocated to Safety of Dams (SOD) repayment. **Power:** Power repayment includes approximately \$9,632,186 in irrigation assistance.

Construction Program Energy and Water Development			
(in thousands of dollars)			2024
Bureau/State/Project	Estimated Cost	Through 2023	2024 Request
Bureau of Reclamation			
Arizona			
Central Arizona Project			
Native Fish Protection	20,615	7,672	2,48
Tucson Reliability Division	23,275	19,095	99
Arizona/California			
Colorado River Front Work and Levee System	173,797	169,681	2,31
Arizona/California/Colorado/New Mexico/Nevada/Utah/Wyoming			
Colorado River Basin Salinity Control, Title II	661,696	535,666	6,00
California			
San Luis Drainage Service	924,796	543,234	1,00
San Joaquin River Restoration Settlement Implementation	794,063	501,173	6,92
Colorado			
Fryingpan-Arkansas Project - Arkansas Valley Conduit	610,000	121,159	10,05
Colorado/Nebraska/Wyoming			
Endangered Species RIP - Platte River Recovery	272,130	196,374	3,45
Colorado/New Mexico/Texas/Utah/Wyoming			
Endangered Species RIP - UC & San Juan River Basins	132,374	110,228	5,00
Kansas			
Wichita Project (Equus Beds Division)	30,857	16,583	1
Montana			
Rocky Boy's / North Central Montana Rural Water System	380,861	322,155	8,94
New Mexico			
Eastern New Mexico Rural Water System Project	499,898	297,464	5
Middle Rio Grande Project Fish Passage Construction	32,000	31,078	
	,	,-,-	
North Dakota			
Pick-Sloan Missouri Basin Program: Garrison Diversion Unit Non-Rural Water System	1,032,481	462,836	1 10
Rural Water System	917,808	402,830 887,143	1,10 15,22
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	,
South Dakota Lewis and Clark Rural Water System	488,900	482,074	6,82
Lonis and Chark Kurai mater 535000	-00,200	-102,074	0,02
Texas Lower Rio Grande Water Conservation Project	47,000	30,890	1,00
·	47,000	30,890	1,00
Washington	511 (70	409.010	27 400
Yakima River Basin Enhancement Project	511,679	408,910	27,498

Construction Program			
Energy and Water Development			
(in thousands of dollars)			
	Estimated	Through	2024
Bureau/State/Project	Cost	2023	Request
Safety of Dams			
California			
Folsom Dam	360,000	331,366	1,500
B.F. Sisk Dam	1,100,000	156,306	50,000
Montana			
Fresno Dam	77,000	61,597	5,000
New Mexico			
El Vado Dam	151,000	64,123	80,000
Navajo Dam	175,000	4,437	5,000
North Dakota			
Heart Butte Dam	85,000	9,328	3,000
Oklahoma			
Altus Dam	41,000	39,723	1,000
Oregon			
Ochoco Dam	50,000	2,000	2,800
Scoggins Dam	900,000	24,000	7,000
Utah			
Hyrum Dam	100,000	21,216	3,000
Washington			
Conconully Dam	135,000	8,500	4,000
Kachess Dam	38,000	14,600	12,600
Wyoming			
Bull Lake	145,000	130,435	5,000
Various			
Pre-Construction and Ongoing Construction	N/A	2,561	2,661
Total, Bureau of Reclamation			281,448

		<b>Repayment of Irrigation Investment</b>									Α	Annual Charges Per Acre			
Project	Total Irrigation Investment Per Acre	Irrigators	Power Revenue	Cost Share Agriculture	UCRBF Revenue	Ad Valorem Tax	CRDF & Constructio n Funds	Indian Irrigation and Other Deferred	Non-Fed Contribution	Land	nnual harge	Investment Costs	Operations		
Central Arizona Project	3393	78	933					2382			76.00	0	76.00		
Central Valley Project ^{1/}															
Colorado River Storage Project					2/										
Pick-Sloan Missouri Basin Project Garrison ^{3/}	7907.6										2.00	N/A	15.53		
Colorado-Big Thompson Project ^{4/}	3,775								18.76-55.00		N/A	N/A	N/A		
Southern Arizona Water Rights Settlement Act Prj	3824							3824			N/A	N/A	N/A		
Fryingpan Arkansas Project ^{5/}	Beneficial Use- Varies								46.98-112.06						

^{1/} Summary of Irrigation CVP Investment

a. Water Service Contracts: Irrigation investment is to be repaid from water and power revenues collected at the project level in compliance with the operationally and financially integrated project provision included in the project authorization. Each division and unit is part of the total project; some divisions develop water supplies and other divisions and units deliver those water supplies. Irrigation investment data for the total authorized Central Valley Project are shown below:

	<u>Rate</u>	<u>Amount</u>	Acres
Total irrigation investment per acre	\$1,128	\$1,127,770,808	<u>A</u> /
Less repayment of irrigation investment per acre by:			
Water Rates ^{A(a)(b)}	-812	-811,672,819	<u>A</u> /
Repayment Contracts A/(a)(b)	-245	-244,642,759	<u>A</u> /
Capital Relief	<u>-66</u> \$5	<u>-66,329,196</u>	<u>A</u> / <u>A</u> / <u>A</u> /
Unpaid Capital per Acre	\$5	\$5,126,034	
Payment capacity per acre-foot	\$19.77 to \$377.79		<u>B</u> /
Average Annual rates per acre-foot:			
Construction ^{A/(a)(b)}	\$0.25		<u>C</u> /
DMC Intertie ^{A/(b)}	\$0.00		<u>C</u> /
Operation and maintenance	\$36.41		<u>C</u> /
Project Use Energy O&M	\$12.98		<u>C</u> / <u>C</u> / <u>C</u> / <u>C</u> /
Deficit	\$2.25		<u>C</u> /

<u>A</u>/ Based on 1 million acres in the project service area that were irrigated with water supplied by the Central Valley Project in 1993, as reported in Reclamation's 1993 Crop Production Report. The irrigation plant investment repayment and capital relief are included in the final 2023 Water Rates for

the period through September 2021. Acres included in past reporting were based on irrigable acres and have been updated to reflect irrigated acres.

- (a) Friant-Kern Canal and Madera Canal contractors repaid a substantial amount of integrated project capital under section 9(d) of the 1939 Act. The costs and the value of repayment is included above and excluded in the repayment contract amounts identified in footnote 1b.
- (b) Contractors repaid a substantial amount of integrated project capital under section 4011(b) of the 2016 Water Infrastructure Improvements for the Nation Act (WIIN Act). The costs and value of repayment is included above and excluded in the repayment contract amounts identified in in footnote 1b.
- <u>B</u>/ Based on the final 2023 Irrigation Water Rates, schedule A-1 (www.usbr.gov/mp/cvpwaterrates/).
- C/ Irrigation water rates are expressed in terms of average dollars per acre-foot for all CVP irrigation water contractors based on the costs and deliveries used to estimate the final 2023 Irrigation Water Rates. Cost of Service rates for all individual contractors are adjusted annually to reflect changes in project costs and available water supplies.

**b. Repayment Contracts:** Repayment contracts are generally for individual water user's distribution systems. The estimate for repayment contracts capital balances to be repaid for irrigation water is provided in total for all repayment contracts balances remaining as of the Federal fiscal year 2023 and is approximately \$121,381,681 (includes San Felipe Unit). Estimate to repay toward irrigation water use in 2023 is \$1.1 Million.

2/

The irrigation investment for Colorado River Storage Project (CRSP) Participating Projects is to be repaid from irrigators, miscellaneous contributions, and power revenues from the Upper Colorado River Basin Fund (UCRBF). A summary of irrigation repayment estimates for the CRSP Participating Projects is shown below:

Repayment by Irrigators	\$ 73,568,000
Non-Reimbursable	9,168,000
CRDF & Contributions	64,497,000
Indian Irrigation Deferral	5,670,000
UCRBF Revenue A/	782,026,000
Total	\$ 934,929,000

- A/ Amount shows the sum of the UCRBF revenues under the existing repayment schedules, within the 50-year repayment period of any irrigation repayment block, and based on the FY 2011 power repayment study. The Inspector General's Audit No. BOR 98-I-250, "Recovery of Irrigation Investment Costs", requested that information should be provided annually showing the present value of UCRBF revenues to assist irrigation repayment under existing schedules, and the present value of a straight-line amortization of UCRBF revenue payments. The IG analysis of straight-line amortization of UCRBF repayment assistance was based upon the apportionment specified in Section 5 (e) of the CRSP Act to be applied annually as was established by the May 21, 1958 Financial and Economic Report to Congress on CRSP. The January 24, 2011 MOA and subsequent October 1, 2020 MOA 2 entitled "Concerning The Upper Colorado River Basin Fund", among Reclamation, Western Area Power Administration and the Upper Basin States, discontinues the annual application of the apportionment making a comparison impracticable.
- ^{3/} The annual operation and maintenance cost exceeds payment capacity under the current allocation. Federal funds were not included for irrigation development in the Dakota Water Resources Act of 2000.
- ^{4/} CBT Individual contracts for a water supply out of Green Mountain Reservoir started to expire in 2018 and 14 additional individual contract expires in 2023. The contracts that expire in 2023 are for municipal/domestic and industrial uses for approximately 3,775 acre/feet. Payments vary with use from \$18.76 -\$55/acre-foot and \$15/acre-foot stand-by charge. Negotiations for requested renewal contracts will determine repayment terms.
- ^{5/} Execution of the 3 party contract between the Board of Water Works of Pueblo, Colorado and the Southeastern Colorado Water Conservancy District for the treatment and distribution of water per acre-foot for the Arkansas Valley Conduit Project and for the use of the excess storage capacity in Pueblo Reservoir. The annual repayment amount varies starting at \$46.98 per acre-foot and increasing to \$112.06 by 2075.

Project	Status
Arizona Water Settlements Act (AWSA)	<ul> <li>Arizona Water Settlements Act – National Environmental Policy Act (NEPA) compliance will be undertaken for specific</li> <li>Federal actions required to implement the Act. A final Environmental Assessment (EA) and Finding of No Significant</li> <li>Impact (FONSI) for Phase 1 rehabilitation of the San Carlos Irrigation Project (SCIP) water delivery system was issued in</li> <li>August 2010. An EA was completed for rehabilitation of the Phase 2 portion of the SCIP system in August</li> <li>2017. Mitigation monitoring and cultural resources monitoring are expected to occur over the next six to eight years of</li> <li>construction. EAs were completed for the 4-mile post lift station on the Gila River Indian Reservation in 2018 and the Casa</li> <li>Blanca lateral canal lining in 2019. An EA was completed in 2019 for the Reallocation of Non-Indian Agricultural Priority</li> <li>Central Arizona Project (CAP) Water. A Notice of Intent (NOI) for the New Mexico Unit of the CAP was issued in June</li> <li>2018 and the Draft Environmental Impact Statement (EIS) was published in April 2020. Due mainly to state funding</li> <li>concerns, the EIS was terminated in April 2021. NEPA compliance for additional SCIP rehabilitation work (e.g., North</li> <li>Side Canal, regulating reservoir, etc.) is expected to continue over the next few years.</li> </ul>
Boise Area Projects	<ul> <li>Boise Feasibility Study - The project is exploring increased storage opportunities at Anderson Ranch Dam (ID). The Draft Environmental Impact Statement (DEIS) was released July 31, 2020, and the Final Environmental Impact Statement (FEIS) and Record of Decision are scheduled for FY '24.</li> <li>Cat Creek Lease of Power Privilege Project – This project involves Reclamation's facility, Anderson Ranch Reservoir (ID), for a proposal involving pump-storage electrical generation. Currently the Federal Energy Regulatory Commission (FERC) is the lead agency and Reclamation has requested to be a cooperating agency. FERC is working with the applicant, Cat Creek Energy, LLC., under the Integrated Licensing Process and has undertaken early project scoping. The applicant is preparing its study plan and is expected to undertake a series of environmental studies starting in FY '23. Environmental compliance is expected to begin in FY '24 or FY '25 after various environmental studies is completed.</li> </ul>
Cachuma Project	On September 17, 2019, the State Water Resources Control Board adopted a Final Water Rights Order for the Cachuma Project (WR-2019-0148). Reclamation prepared a biological assessment that addresses the Water Order as its proposed action. The biological assessment was submitted to NMFS on December 18, 2020. On February 8, 2021, Reclamation received a determination from NMFS that there was insufficient information to initiate formal consultation. Reclamation has been collaborating with NMFS and local interests to address points of insufficiency and will resubmit once complete. An EIS will likely be needed to address the potentially significant impacts of implementing the pending biological opinion issued by NMFS.
Central Arizona Project (CAP)	<ul> <li>Project wide - Final EIS filed September 26, 1972. Additional activity specific NEPA compliance documents were completed on all project activities prior to implementation. Current NEPA compliance activities include EAs for ESA-mandated fish barrier projects which are being constructed as part of the CAP (Redfield Canyon EA completed in 2011, Verde EA expected to start in 2021). NEPA compliance activities continue for the Indian Distribution Division of CAP. An EA was completed for the San Xavier Cooperative Farm Rehabilitation Project in July 2005. The EA on the San Xavier Farm Extension project was completed in 2019. A final EA was issued for the Casa Blanca segment of the Pima-Maricopa Project on the Gila River Indian Community in May 2013. An EA for Navajo Generating Station lease extension was completed in 2017. EAs were completed in 2018 for Pima and Pinal CAP recreation trails. An EA for the Eagle Creek</li> </ul>

Project	Status
	Fish Barrier is expected to commence in 2023.
Central Valley Projects (CVP):	The following is in progress and is anticipated to be completed in FY 23:
American River Division	EA/FONSI Auburn State Recreation Area-Auburn Project Lands Fire Management Plan Implementation, BOR to complete
Auburn-Folsom South Unit	in FY 23. EA expected to take over 6 months to prepare.
Delta-Mendota Canal Subsidence Project	NEPA will be needed to address proposed subsidence fix projects for the Delta-Mendota Canal. The project description has been developed. At this time an environmental assessment is planned but an EIS may be needed if potentially significant impacts cannot be minimized.
Sacramento River Water Reliability Study	This environmental document has been placed indefinitely on hold.
San Felipe Division	San Luis Reservoir Low Point EIS to provide better water quality to Districts serviced by the Pacheco Tunnel (in the San Felipe Division) and Low Point in San Luis Reservoir is still being developed.
CVP, West San Joaquin Division San Luis Unit - Drainage	Reclamation is preparing a revised control schedule for the Court to specify project activities associated with implementation of drainage service for both Westlands and the Northerly Area. NEPA will be needed to address future drainage activities.
B.F. Sisk Safety of Dams EIS/EIR	A corrective action study is currently underway to develop a project description (PD). The EIS/EIR was released for public review on August 23, 2019. The Record of Decision was signed on December 3, 2019.
San Luis Canal/California Aqueduct Subsidence Projects	NEPA will be needed to address short-term (rehabilitation) and long-term (restoration) subsidence fix projects along the San Luis Canal/California Aqueduct. An EIS is anticipated but the project descriptions are still being developed by the California Department of Water Resources.
Trinity River Restoration Program	Final EIS for Trinity River Mainstem Fishery Restoration released November 17, 2000. Record of Decision (ROD) signed December 19, 2000. Programmatic coverage for all sites was completed in 2009 and the final programmatic Master EIR/EA included site specific NEPA/CEQA coverage for gravel augmentation sites and eight channel rehabilitation projects (the remaining Phase I projects) which were completed in 2010. Beginning in 2011, Environmental Assessment/Initial Study (EA/IS) documents that tier to the Final EIS and/or the Final Programmatic EIR have been completed for subsequent Phase II projects. An EA/IS for additional gravel augmentation locations is planned to be released for comment by late January 2023. A programmatic NEPA document for tributary restoration projects was jointly scoped with the USFS and BLM; a public draft EA is expected September 2023. A draft EA for the Sky Ranch Channel Rehabilitation Project may be initiated in late FY 2023.
Colorado River Basin Salinity Control Project - Title I Division	A project-wide final Environmental Statement (ES) was filed with the CEQ on June 18, 1975, for the construction and operation of the Yuma Desalting Plant. A subsequent EA was prepared and distributed for public comment in May 2009 and finalized in August 2009 for the one-year pilot run of the Yuma Desalting Plant. Based on the EA, the FONSI was signed by the Yuma Area Office on September 30, 2009. Applicable NEPA documentation will be completed before any future operations of the Yuma Desalting Plant is undertaken.
Colorado River Basin Salinity Control Project - Title II Division	A Notice of Intent to Prepare an EIS for the Paradox Valley Unit, Colorado, was published in the Federal Register on 9/12/2012. Since that time, multiple engineering feasibility-level studies have been conducted to refine the alternatives analyzed in the EIS. The Notice of Availability for the Draft EIS was published in the Federal Register December 6, 2019,

Project	Status
	and final EIS published in the Federal Register December 11, 2020. The ROD has not been issued.
Glen Canyon Dam	The Notice of Availability for the final EIS for the Glen Canyon Dam Long-Term Experimental and Management Plan
	(LTEMP) was published in the Federal Register on October 7, 2016, and the Record of Decision was signed by the
	Secretary on December 15, 2016.
Columbia Basin Project	Lake Roosevelt Pumped Storage Lease of Power Privilege Projects - Reclamation has received two proposals for Lease of Power Privilege projects which would use Lake Roosevelt (WA) as a lower reservoir: the first at Banks Lake and a second near Halverson Canyon. Reclamation has selected these projects to move forward to a Preliminary Lease, which allows the applicants to further study the respective projects. Applicants for both the Banks Lake and Halverson Canyon Projects have agreed to an abeyance period as Reclamation works with Bonneville Power Administration, Corps of Engineers, and Canada regarding the Columbia River Treaty. Environmental studies and NEPA compliance are expected to begin after the abeyance period.
	508-14 Pasco Basin Groundwater Management Program - Likely a joint project with State of Washington regarding groundwater use. An Appraisal Study is currently underway.
	Trail Lakes Canal Breach Project Environmental Assessment (EA) - Reclamation proposes to breach a section of the Trail Lake section of the main canal by redirecting flow through Trail Lake and repairing the canal road that connects Pinto Ridge Road to the Bacon Siphons to ensure safe, consistent operations. This EA has been put on hold until FY '23 or FY '24 as Reclamation works with the Irrigation Districts on design.
	Royal Slope Solar Environmental Assessment (EA) – Reclamation has received two land use authorization license requests for a 230-kilovolt (kV) transmission line and a 34.5-kV transmission line that would connect a proposed 260-megawat utility-scale solar facility on private land to Bonneville Power Administration's Vantage Substation. An EA is in development and expected to begin in FY '23.
Pick-Sloan Missouri Basin Project DKAO Garrison Diversion Unit	Project wide Final Environmental Impact Statement (FEIS) on the 250,000-acre plan was filed with the CEQ January 10, 1974. Supplemental Fish and Wildlife filed with the CEQ on May 3, 1974. Final comprehensive supplemental to FES filed with EPA on March 7, 1979. The Final Supplemental Environmental Statement on features for initial development of 85,000 acres on the 250,000-acre plan was filed with the EPA on July 15, 1983. A draft environmental statement addressing the Garrison Commission recommendations was filed with the EPA on March 6, 1986. A draft supplement to the Draft Environmental Statement was filed with the EPA on December 30, 1986. The reformulated project FES will not be pursued further due to deferral of work associated with non-Indian irrigation. In the interim, all project activities will comply with NEPA requirements as necessary. The Dakota Water Resources Act requires an EIS be completed for the Red River Valley Water Supply feature. The Final EIS for the Red River Valley Water Supply project was released December 28, 2007. A Record of Decision was prepared and provided to the Secretary of the Interior for signature in January 2009. The Secretary of the Interior deferred signing a ROD concluding it would be more appropriate to wait until Congress authorized construction of the project features identified in the FEIS. Specific EA's have been completed for each Tribal and State MR&I project.

Project	Status
	Reclamation completed the FEIS and signed a ROD in 2009 for the Northwest Area Water Supply project. The Province of Manitoba, Canada and the State of Missouri filed suit challenging the adequacy of the FEIS. In 2010, the U.S. District Court remanded the case to Reclamation for further evaluation of potential impacts and consequences. Department of Interior and the Department of Justice decided not to appeal the Court's decision. In April 2015 Reclamation released the Final Supplemental Environmental Impact Statement (SEIS) and a ROD was issued in August 2015. This completes the requirements of the NEPA and fulfills Reclamation's obligation under the court. The Province of Manitoba, Canada and the State of Missouri filed supplements complaints challenging the adequacy of the NEPA analysis. In August 2017 the U.S. District Court ruled that the SEIS was sufficient and lifted the injunction. In October 2017 the Province of Manitoba and the State of Missouri filed Notices of Appeal. In June 2018, Reclamation and the Province of Manitoba reached a settlement to end Manitoba's appeal. The State of Missouri appealed the court's decision and the U.S. Court of Appeals, District of Columbia Circuit ruled in Reclamation's favor in 2019. Central North Dakota: Reclamation released the Final Environmental Assessment and Finding of No Significant Impact for the Central North Dakota project in September 2018. Reclamation is preparing for contract negotiations with the Garrison Diversion Conservancy District to enter into a water service contract for the Central North Dakota Project. The project will serve Municipal, Rural, and Industrial (MR&I) water needs within the Missouri River Basin.
	Eastern North Dakota Alternative Water Supply (ENDAWS): Garrison Diversion Conservancy District requested an additional water service contract in early 2019 to provide water to the State's Red River Valley Water Supply Project from the McClusky Canal. A notice of intent to complete an EIS was published in the Federal Register November 13, 2019. A draft EIS was released for public review on May 22, 2020, with the final EIS published in the Federal Register on December 4, 2020. The EIS reviewed the environmental impacts of the project, and a Record of Decision was signed on January 15, 2021.
Fryingpan-Arkansas Project – Arkansas Valley Conduit Pojoaque Basin Regional Water System, New	Commence a complex Environmental Assessment (EA) to address pipeline realignment and other AVC Project changes from what was described and evaluated in a 2013 Final Environmental Impact Statement (FEIS). The EA will help determine if a future Supplemental Environmental Impact Statement (SEIS) is needed to further address changes. This AVC Project draft EA was released in December. The final EA/FONSI was completed in calendar year 2022. A Notice of Intent to prepare an EIS on the Pojoaque Basin Regional Water System (RWS) was published in the FR on
Mexico	2/24/2012 and the final EIS was published by the EPA on 1/12/2018. The Record of Decision was signed on September 11, 2019.
San Jose Area Water Reclamation Program	The San Jose Area Water Reclamation and Reuse Program consist of several phases, each of which requires NEPA compliance. Phases 1A, 1B, 1C, and 1D are completely covered by existing NEPA compliance documents. Anticipated new activity not covered under existing NEPA compliance documents will be analyzed under future compliance analyses and determinations, as necessary. Tualatin Joint Project - Reclamation had been considering developing additional project benefits (increasing storage) in
Tualatin Project	rualatin Joint Project - Reclamation had been considering developing additional project benefits (increasing storage) in conjunction with a Safety of Dam Modification Project with Clean Water Services per the Safety of Dams Act and Reclamation's Directives and Standards (FAC TRMR-95) at Scoggins Dam, OR. Clean Water Services has suspended pursuit of additional benefits and fully supports the Safety of Dam only modification. Reclamation completed a draft Environmental Assessment (EA) in FY'23 that indicated significant environmental impacts to a subset of analyzed

Project	Status
	resources. The draft was not released to the public. Instead, Reclamation will use data generated from the EA as a starting
	point to undertake an Environmental Impact Statement In FY'24.
Yakima Project	Kachess Drought Relief Pumping Plant (KDRPP) Project - An Environmental Impact Statement (EIS) for KDRPP and the Keechelus Reservoir to Kachess Reservoir conveyance was undertaken in 2015. Subsequent changes to the proposed action led to a Supplemental Draft EIS being prepared (Tier 1). The Tier 1 FEIS and ROD were issued in 2019. A Tier 2 EIS is expected to be forthcoming due to changes in the proposed action analyzed in Tier 1. The Tier 2 EIS is expected to focus on the Kachess Drought Relief Pumping Plant. An NOI for the Tier 2 EIS is anticipated in FY '23 and a subsequent ROD is anticipated in FY '24 or FY '25.
	Clear Creek Fish Passage Environmental Assessment (EA) - Reclamation proposes to replace the current inadequate fish passage with a new fish passage ladder system. Due to design changes, an EA/FONSI is expected in FY '24.
	Conconully Dam Safety of Dams Modification Environmental Assessment (EA) - Reclamation will prepare an EA for modifying the dam to limit the potential of liquefaction in the event of an earthquake. The EA will commence in FY' 23

# Status of Water Service and Repayment Contracts

Project	Status
Central Arizona Project (CAP)	A repayment contract with the Central Arizona Water Conservation District (CAWCD) was executed on December 15, 1972 and validated on May 24, 1983. An amended contract with the CAWCD was executed on December 1, 1988 and validated on January 7, 1991. The water supply system stage of the Central Arizona Project (CAP) was placed into repayment status in October 1993, followed by the regulatory storage stage, in October 1996. Following months of unsuccessful formal negotiations between the Bureau of Reclamation and CAWCD over a variety of CAP repayment contract and operation and maintenance issues, CAWCD filed suit against the U.S. District COUrt. On September 20, 1995, the complaints were consolidated in the U.S. District Court with the CAWCD suit as the complaint and the U.S. suit as a counter claim. For the court proceedings, the issues in dispute were divided into six phases: (1) Repayment Ceiling; (2) Cost Allocation; (3) Development Fund Administration; (4) Water Delivery Issues; (5) Construction Defects and Miscellaneous Claims; and (6) Billing Disputes. The Court heard phase 1 in August of 1998 and on November 3, 1998, issued a phase 1 order, ruling in favor of the CAWCD. The ruling determined that the 1988 amended repayment contract limits CAWCD's repayment beligation for stages 1 and 2 to 51.781 billion unless a further amendment to the contract is executed changing that obligation. The United States was also enjoined from barring CAWCD from utilizing CAP facilities. Phase 2 of the trial was conducted in November of 1998. Shortly after the phase 2 court proceedings, the issues in blause accounter to be achieved. On April 9, 2000, Staying litigation for three years to allow the conditions on the Stipulated Settlement that contains a number of conditions that must be achieved within three years to allow the complete these conditions. On December 10, 2004, the President signed Project tragaryment issues. Under the revised plan for the Stipulated Settlement to be achieved. On April 9, 2000, Staying litigation

Central Arizona Project (CAP) (Continued)Construction of the Non-Indian Distribution System was accomplished under Section 9(d), Reclamation Act of 1939. Ten n distribution system repayment contracts have been executed and validated. The repayment contracts for Maricopa-Stanfield and Drainage District, Central Arizona Irrigation and Drainage District, and New Magma Irrigation and Drainage District w	on Indian
and Drainage District, Central Arizona Irrigation and Drainage District, and New Magma Irrigation and Drainage District w	
<ul> <li>on November 21, 1983 and validated on November 23, 1983. The Harquahala Valley Irrigation District contract was executed 6, 1984, and validated O Agnt 26, 1984, Chaparral City Water Company contract was executed December 6, 1984, and validated August 1 Chandler Heights Citrus, San Tan and Queen Creek Irrigation Districts contract was executed December 70, 1985, and validated August 1 Chandler Heights Citrus, San Tan and Queen Creek Irrigation Districts contract was executed April 8, 1985, and validated August 1 Rebs. To facility Water Right Settlements in Arizona, Congress granted the Secretary of the Interior the authority to extend, on an annual ba repayment schedule of debis neurred under Section 9(d) of the Act of August 2, 1989, (d3 UC4 85h(d)) by 1985. To facility inrigation district, Maricopa Stanfield Irrigation &amp; Drainage District, Naricopa Stanfield Irrigation &amp; Drainage District, Naricopa Stanfield Irrigation &amp; Drainage District, Paricopa Stanfield Irrigation District and Tonopah Irrigation District requested and received extensions of the repayment deb occurred through December 2007 when the Arizona Water Schuented in 2004, Deceame Fully enforceable and Indian Irrigation District ware: Releved of remaining debt incurred for the repayment of construction costs in exchange for 1 CAP non-Indian agricultural priority water. That Act makes \$73.6 million of the 9(d) remaining debt non-reimbursable to t and assigned repayment of the remaining portion of the debt to the Central Arizona Water Conservation District.</li> <li>On December 3, 1992, the distribution system repayment contract with the Harquahala Valley Irrigation District was exce</li></ul>	Irrigation Vere executed ed January lidated on 3, 1985; lidated ate Indian sis, the cts which l Water rrigation gation ts. This the non- elinquishing he districts uished under tion. The s Settlement Rights ements Act. ater ater and a settle ater and a settle s Settlement rights ements Act. ater and a settle ater and a settle

Project	Status
	The Central Arizona Irrigation and Drainage District failed to make its February 1, 1994, distribution system payment. On August 12, 1994, the Central Arizona Irrigation and Drainage District filed Chapter 9 bankruptcy to reorganize its debts. Agreement was reached in bankruptcy court in 1996. An amended repayment contract was scheduled for April 1997; however, it was delayed in order to reorganize the debt. On March 4, 1999, the repayment debt and schedule were determined.
	On May 19, 1995, Maricopa-Stanfield Irrigation and Drainage District requested deferment of its semi-annual payments due August 1995 and February 1996. They also requested a deferment contract for restructuring its repayment debt to avoid petitioning for Chapter 9 bankruptcy. Reclamation granted the deferment contract. An agreement signed on June 28, 1996, changed the payout schedule from 26 to 39 years, allowing the District to meet the full repayment obligation.
	The repayment allocations recalculations for joint works were recalculated in 2004 resulting in an amended repayment contract for the San Tan Irrigation District. The amendment was executed in February 2005.
Central Valley Project (CVP)	The efforts to negotiate and execute long-term renewal contracts pursuant to the Central Valley Project Improvement Act (CVPIA) are ongoing and in various stages. In December 2016, the Water Infrastructure Improvements for the Nation Act was enacted, enabling CVP contractors to convert water service contracts to repayment contracts by December 2021. Negotiations with all applicable and interested contractors began in May 2019 and were completed prior to the expiration of the Act.
<u>American River Division</u> Auburn-Folsom South Unit	There are 9 water service contracts with entities in this unit.
Delta Division	Eight contractors have converted 9 water service contracts to no-term repayment contracts. El Dorado County Water Agency has a long-term water service contract that expires in 2060 and is not eligible for conversion to a no-term repayment contract
Delta-Mendota Canal	There is 15 contractors in this unit. Twelve contractors have converted fourteen contract and assignment water service contracts to no- term repayment contracts. Oro Loma Water District has not requested to convert its water supply contract which, expires in 2030. Reclamation recently executed a partial assignment of the water service contract of San Luis Water District to the Santa Nella County Water District.
Mendota Pool	There are eleven contracts in this unit. Of the eleven contracts, six are water service/settlement contracts, three are settlement contracts, and the two remaining contracts are water service contracts. Fight water corruine contracts have been converted to no term remaining
	and the two remaining contracts are water service contracts. Eight water service contracts have been converted to no-term repayment contracts.
Exchange Contractors	There are four exchange contractors (Central California ID, Columbia Canal Co., Firebaugh Canal Co., and San Luis Canal Co.) sharing one contract in perpetuity.
	and the two remaining contracts are water service contracts. Eight water service contracts have been converted to no-term repayment contracts. There are four exchange contractors (Central California ID, Columbia Canal Co., Firebaugh Canal Co., and San Luis Canal Co.) sharin

Project	Status
East Side Division	
New Melones Unit	The two water service contracts in this unit have been converted to no-term repayment contracts. In addition to the two existing contracts, subsection 3404(b) of the CVPIA authorizes the United States to enter into a new long-term water service contract with Tuolumne Utilities District, an entity located in this unit.
<u>Friant Division</u> Friant-Kern / Madera Canals	There are 34 contracts held by 32 entities in this division for Class I and/or Class II CVP water. Pursuant to the San Joaquin River Restoration Settlement Act of March 30, 2009, twenty-five long-term renewal water service contracts were converted to repayment contracts by December 31, 2010. Pursuant to the WIIN Act, four additional water service contracts were converted to no-term repayment contracts in 2021. All repayment obligations for distribution systems have been paid.
Cross Valley Canal	There are 8 water service contracts with 7 entities in this unit that have been converted to no-term repayment contracts. Since conveyance facilities owned by the State of California (State). There are also parallel long-term conveyance contracts executed by Cross-Valley contractors, the California Department of Water Resources, and Reclamation.
Hidden Unit	There is one contract in this unit. In 2001, Madera Irrigation District exercised its option to convert to a repayment contract pursuant to the San Joaquin River Restoration Act of March 20, 2009.
Buchanan Unit	There is one contract in this unit. In 2001, Chowchilla Water District exercised its option to convert to a repayment contract pursuant to the San Joaquin River Restoration Act of March 20, 2009.
Sacramento River Division	
Black Butte Dam and Lake	There are six water service contracts with entities in this unit. Long-term renewal contracts were executed with five entities in 2005. The remaining entity, Elk Creek Community Services District, chose not to renew its contract, which expired in 2007. Stony Creek Water District converted its existing water service contract to a no-term repayment contract.
Corning/Tehama-Colusa Canals	There are 21 water service contracts with 19 entities in this unit. 17 of these contracts have been converted to no-term repayment contracts. Four entities have an outstanding repayment obligation for a distribution system.
Colusa Drain	There is one contract in this unit. The Colusa Drain Mutual Water Company entered into a long-term renewal contract for a replacement water supply in 2005.
Sacramento River Settlement	There are 133 long-term settlement contracts with individuals/entities in this unit that have been renewed. Twelve settlement contractors declined to enter into renewal contracts and one contractor requested to delay contract renewal pending settlement of an estate.
San Felipe Division	There are two water service contracts with entities in this unit. One contract was amended to add points of delivery. Both contracts have been converted to no-term repayment contracts.

Project	Status
Shasta Division	There are five water service contracts with entities in this unit that have been converted to no-term repayment contracts.
Trinity River Division	There are three water service contracts with entities in this unit that have converted to no-term repayment contracts.
<u>West San Joaquin Division</u> Delta-Mendota Canal	There are three water service contracts with entities (Pacheco WD, Panoche WD, and San Luis WD) in this unit that have converted to no-term repayment contracts.
San Luis Unit	There are nine water service contracts with entities in this unit that have converted to no-term repayment contracts. Additionally, two of the entities have an outstanding repayment obligation for a distribution system.
Columbia Basin Project	There are 20 master water service contracts with entities in the Columbia Basin Project with dates of execution ranging from 1992 to 2015. In addition to these long-term contracts there are 11 associated amendments and supplements to the master water service contracts. Included with these is an amendment executed in 2019 with the East Columbia Basin Irrigation District which authorized up to an additional 70,000 acres within the District. There are also two pending contract actions which includes a miscellaneous purposes water service contract providing for the delivery of up to 1,500 acre-feet of water from the Scooteney Wasteway for effluent management and the renewal of Quincy-Columbia Basin Irrigation District Master Water Service Contract No. 14-06-100-9166, as supplemented, to authorize the District to deliver Project water to up to 10,000 First Phase Continuation Acres located within the District, and to deliver additional Project water to land irrigated under the District's repayment contract during the peak period of irrigation water use annually. There are three active repayment contracts with irrigation districts on the Columbia Basin Project. The contracts were executed in 1968 and are based on a 50-year repayment term. As of FY 2021, the matured amount of all repayment contracts is \$69,205,459 and the unmatured amount is \$3,660,710.
Rogue River Project	The United States Bureau of Reclamation administers a water marketing program whereby landowners and/or water-user entities may contract for a supply of stored water from Applegate and Lost Creek reservoirs in the U.S. Army Corps of Engineers (USACE), Rogue River Basin Project for the purpose of irrigation. Presently from Applegate Reservoir there are 150 long-term water service contracts for irrigation use and from Lost Creek Reservoir there are 185 water service contracts for irrigation use. Also, as the water marketing program is active with storage water still available to landowners and/or water-user entities, Reclamation regularly processes requests for water service contracts for irrigation purposes. In addition to the USACE contracts, Reclamation has, since 2006, entered into one year temporary water service contracts with the City of Ashland and the Tualatin Irrigation District for municipal water use from Howard Prairie Reservoir and is likely to continue doing so until such time that a long-term water service contract can be offered. There are three active repayment contracts with irrigation districts on the Rogue River Project. The contract dates of execution range from 1956 to 1963 and are based on a 60-year repayment term. As of FY 2021, the matured amount of all repayment contracts is \$7,147,622 and the unmatured amount is \$1,119,044.

Project	Status
Tualatin Project	.         There are three master water service contracts with entities in the Tualatin Project with dates of execution ranging from 2005 to 2008. There is also a pending contract action with Clean Water Services (CWS) and Tualatin Valley Irrigation District (TVID) for a long-term water service contract that would provide for TVID to allow CWS to beneficially use up to 6,000 acre-feet annually of stored water for water quality improvement.
	There is one active repayment contract with an irrigation district on the Tualatin Project. The contract date of execution is 1971and based on a 50-year repayment term. As of FY 2021, the matured amount of the repayment contract is \$3,958,196 and the unmatured amount is \$1,915,704. Also, there are five active repayment contracts with local municipalities and water entities associated with Municipal and Industrial (M&I), water quality, recreation, and safety of dams. The contract dates of execution range from 1971 to 1991. As of FY 2021, the matured amount of these contracts is \$8,580,013 and the unmatured amount is \$1,653,612.
Yakima Project	There is one master water service contract that renewed a long-standing water service agreement between the United States and the City of Cle Elum, WA. Additionally, there is a pending contract action with the Roza Irrigation District for use of water in dead space of Kachess Reservoir.
	Irrigation investment includes repayment contracts related to original construction, safety of dams and rehabilitation and betterment (R&B). There are three active repayment contracts with irrigation districts in the Yakima Project. The contract dates of execution range from 1921 to 1953 and based on various repayment terms. As of FY 2021, the matured amount of the repayment contracts is \$65,073,313 and the unmatured amount is \$1,732,605.
Colorado-Big Thompson Project	Individual contracts for a water supply out of Green Mountain Reservoir started to expire in 2018 and 14 additional individual contract expire in 2023. The contract that expired in 2023 are for -, municipal/domestic and industrial uses for approximately 3,775 acre/feet. Payments for this contract is \$18.76 to \$55.00 per acre-foot. Negotiations for requested renewal contracts will determine repayment terms.
Fryingpan-Arkansas Project	Execution of the 3 party contract between the Board of Water Works of Pueblo, Colorado and the Southeastern Colorado Water Conservancy District for the treatment and distribution of water for the Arkansas Valley Conduit Project and for the use of excess storage capacity in Pueblo Reservoir. The annual repayment amount varies starting at \$46.98 per acre-foot and increasing to \$112.06 by 2075.
Pick-Sloan Missouri Basin Program (P-SMBP)	
Garrison Diversion Unit	Execution of the master contract with Garrison Diversion Conservancy District (GDCD) and three-way contracts between Reclamation, GDCD, and Irrigation Districts, containing approximately 113,000 acres of irrigable land, was completed March 16, 1966. Court

Project	Status
	validation was completed July 26, 1966, and confirmed August 10, 1966. Renegotiation of the master contract to conform to the reformulation legislation must occur prior to Federal construction activity in the authorized irrigation areas. A Cooperative Agreement for municipal, rural, and industrial water was executed November 19, 1986. A Grant Agreement for North Dakota Wetlands Trust was executed on December 18, 1986. A supplementary agreement for the State cost-share was executed on February 14, 1991, as required by the 1986 Garrison Diversion Unit Reformulation Act. An amendment to the master contract was executed in January of 2021. This amendment provides an initial water supply to the Garrison Diversion Conservancy District for use in the Central North Dakota Alternative Water Supply Project. A long-term, 40-year water service contract and project use power contract with Garrison Diversion Conservancy District for the Turtle Lake and McClusky Canal irrigation areas, was executed in April of 2012. As of January 2023, this irrigation water service contract with a total of 7,907.6 acres.
Shoshone Project	Four contracts are set to expire in 2022 for a total of 9,725 acre-feet of Municipal and Industrial water. The contracts will include an annual water service and OM&R charge. Negotiations for requested renewal contracts will determine repayment terms. No contracts are expected to expire in 2023 for the Shoshone Project.