

Existing Buildings Standard Incentives - NW Natural Washington

Commercial Buildings | Incentive Application | Form 120P-WA-EB



TRC is a Program Management Contractor for Energy Trust of Oregon.

Who can apply:

Incentives are available for qualifying new natural gas energy-saving equipment installed at a commercial, municipal or institutional facility that is a natural gas Commercial Firm or Interruptible Sales customer of NW Natural on Rate Schedule 1, 3, 41 or 42 and located in the State of Washington. Additional requirements apply; see Terms and Conditions for details.

Steps to completion:

- 1 Install** a qualifying energy efficiency improvement.
- 2 Complete** application information and provide required supporting documentation, including:
 - o The applicable measure or equipment section with equipment filled out
 - o Manufacturer specification sheet(s)
 - o Itemized invoice(s)
 - o W-9 for payee
- 3 Submit** form and documentation online, by mail, fax or email to:

Energy Trust of Oregon
Existing Buildings
 111 SW Columbia St., Suite 945
 Portland, OR 97201
 1.866.605.1676 phone
 503.243.1154 fax
existingbuildings@energytrust.org
- 4 Receive** your check.
 Please allow six to eight weeks for incentive processing after completed application and supporting documentation are received.

What you need-to-know:

- o Energy Trust must receive applications within 90 days from purchase and installation
- o All information must be completed for processing; incomplete information may result in delayed payment or disqualification of the incentive
- o A representative may reach out to request a copy of your current electric and natural gas utility bills to confirm your account information and incentive eligibility
- o If you want to assign your incentive to your trade ally/contractor or other payee, complete the Option to Assign Payment section
- o Need help filling out this form? Call the program at 1-866-605-1676

Program Use Only v2024.3

Reference ID	PT ID
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Participant Information

(the "Participant")

Legal Business Name (must match Participant's submitted W-9)

Assumed Business Name or DBA

Contact Name Title

Participant Mailing Address City State Zip

Primary Phone Email Address

Business Type: Private Company Public/government

Participant Role: Building Owner Tenant Property Manager

Existing Building Project Type:

Equipment Upgrade Renovation/Remodel New Construction

Business/Project Name

Utility Information

NW Natural Account #:

Rate Schedule:

Project and Facility Information

Site Address City State Zip

Contact name for Site Visit Phone number for Site Visit

If requesting incentives for multiple locations, use the Multiple Sites section to list each location's site address, utility information, and heating fuel sources

Project Square Footage **Building Use Type:** Assembly Auto Service College Grocery Gym/Athletic Club Hospital

Building Square Footage Laundry/Dry Cleaners Lodging/ Hotel / Motel Manufacturing Office Parking Structure Religious/Spiritual

Year Built Restaurant Retail Retirement Home Schools K-12 Warehouse Other:

Primary Heating Fuel Source

Electric Gas Other

Water Heating Fuel Source

Electric Gas Other

Participant Signature Please sign below either manually (ex. handwritten) or electronically (ex. typing your name, drawing your signature on a touchpad or touchscreen, inserting a digital signature, or, if available, by clicking the box).

Signature: By signing below, I represent that (i) I am authorized to enter into this agreement and have read, understand and agree to its **Terms and Conditions** on behalf of the named Participant, (ii) I have completed this application truthfully and accurately to the best of my knowledge, and (iii) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

Authorized Representative Signature	Name (printed)	Date

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TERMS AND CONDITIONS

1. APPLICATION: Energy Trust must receive a complete application, with all required accompanying documentation, within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application to Energy Trust, Participant represents that none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase. Please retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.

2. ELIGIBILITY: Program incentives are available for qualifying, new natural gas energy-saving equipment installed at a commercial, municipal or institutional facility that is a natural gas Commercial Firm or Interruptible Sales customer of NW Natural on Rate Schedule 1, 3, 41, or 42 and located in the State of Washington. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.

3. PAYMENT: Incentives will be paid following (i) installation of qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate and verifiable **IRS Form W-9 (Request for Taxpayer Identification Number and Certification)** for the incentive check recipient, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the Option to Assign Payment along with this incentive application. Please allow 60 days from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.

4. PROJECT COST DOCUMENTATION: Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total eligible project costs minus such external funds.

5. INCENTIVES: Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace and demand in each service area and available incentive budget. The total incentive provided (i) will depend upon the incentive amounts in effect, as posted on Energy Trust's website, as of the equipment purchase date, and (ii) will never exceed the total eligible project cost or a maximum of \$75,000. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentive(s) will never exceed the total documented eligible cost of the qualifying equipment or any per site maximums. Incentives paid to any Participant for all applications submitted to Program are limited to a maximum of \$75,000 per site per year.

6. VERIFICATION: Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

7. TAX LIABILITY: Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.

8. NO ENDORSEMENT: Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.

9. ELIGIBLE PRODUCTS: Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at <http://energytrust.org/commercial> and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.

10. EQUIPMENT INSTALLATION: Participant represents that (i) Participant has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed complies with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.

11. ACCESS AND EVALUATION: Energy Trust and/or its representatives may request access to the property. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about the energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during or after project completion. Participant further agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.

12. DISCLAIMER / NO LIABILITY: In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.

13. GOVERNING LAW: This agreement shall be exclusively governed by and construed in accordance with the laws of the state of Oregon, without regard to any conflicts of laws rules thereof.

14. ENERGY INFORMATION RELEASE: Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).

15. INFORMATION RELEASE: Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate.

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 Commercial Buildings | Incentive Application | Form 120P-WA-EB



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Program Use Only		v2024.3
Reference ID	PT ID	

Multiple Sites

Location (Bldg Name / Store #)	Site Address	City	State	Gas Utility	Gas Account Number	Gas Rate Schedule	Primary Heating Fuel Source	Water Heating Fuel Source
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)



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Option to Assign Incentive Payment

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. An IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.

PARTICIPANT AND PAYEE

Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax liabilities that may be associated with the incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust or the PMC with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement, Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project.

SIGNATURES: By my signature below, I represent to Energy Trust that I have read this agreement and am duly authorized to sign this Option to Assign Incentive Payment on behalf of the party for whom I am signing.

On behalf of Participant <i>(Authorized Representative)</i>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	<i>(printed)</i>	<i>(signature)</i>	<i>Date</i>
Participant	<input type="text"/>		
	<i>(Legal business name as shown on W-9)</i>		

On behalf of Payee <i>(Authorized Representative)</i>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	<i>(printed)</i>	<i>(signature)</i>	<i>Date</i>
Payee Name	<input type="text"/>		
	<i>(Must match submitted IRS Form W-9)</i>		

Mailing Address <i>(for check)</i>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	<i>Street</i>	<i>City</i>	<i>State</i>	<i>Zip</i>
Phone	<input type="text"/>	<input type="radio"/> Cell <input type="radio"/> Office <input type="radio"/> Home	Email <input type="text"/>	

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 Commercial Buildings | Incentive Application | Form 120P-WA-EB



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HVAC and Water Heating

EQUIPMENT	DESCRIPTION/ REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
New Rooftop Unit (RTU) with Demand Control Ventilation (DCV)	<ul style="list-style-type: none"> All installed RTUs must be new units with Direct Expansion (DX) cooling and gas furnace heating Must serve spaces not required by code to have DCV* Economizer must be factory-installed or contractor-installed at the same time as RTU, with DCV included Space must be heated by gas furnace 	\$29 per ton			
	*Describe the space that the RTU will serve: (contact Energy Trust for eligible space types)				
Advanced Rooftop Controls (ARC) - Full Retrofit	<ul style="list-style-type: none"> Business has annual operating hours of at least 500 Only gas-heated Rooftop Units (RTUs) qualify; gas heating must be provided by participating utility Existing system must have a nominal cooling capacity of at least 5 tons Existing system must have a single speed supply fan Existing systems equipped with Variable Frequency Drive (VFD) or a CO2 sensor for Demand Control Ventilation (DCV) do not qualify Existing systems with economizers do not qualify Installed equipment must have a controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoff Installed equipment must have controller with DCV with proportional control based on CO2 sensor reading Installed equipment controls must be listed on BPA qualifying product list¹ 	\$300 per ton			
	Annual operating hours: _____				
Infrared Radiant Heater	<ul style="list-style-type: none"> Natural gas-fired, low intensity, non-condensing and positive pressure system Indoor area use only, no greater than 20,000 square feet 				
	Non-Modulating	\$1.25 per kBtu/h input			
	Modulating	\$2.25 per kBtu/h input			
Commercial Condensing Tank Water Heater	<ul style="list-style-type: none"> Gas-condensing, storage-type water heater with integral tank volume at least 10 gallons Water heater input capacity must be greater than 75 kBtu/h per water heater Must have at least 94% Thermal Efficiency (TE) or recovery efficiency All building types eligible excluding offices less than 5,500 sq ft and commercial gyms without shower facilities Additional storage-only tanks may be present Site must have water heating provided by NW Natural Projects where existing water heater is functional, and not at the end of its useful life, do not qualify 	\$3.50 per kBtu/h input			
Commercial Condensing Tankless Water Heater under 200 kBtu/h input	<ul style="list-style-type: none"> Gas-condensing units must function as central source for domestic hot water (DHW) heating Water Heater Uniform Energy Factor (UEF) must be at least 0.94 Water heater input must be less than 200 kBtu/h per water heater Additional hot water storage tanks cannot be added Approved models must be found here: www.ahridirectory.org Projects where existing water heater is functional, and not at the end of its useful life, do not qualify 	\$140 each			
	Is there an existing water storage tank attached? <input type="radio"/> Yes <input type="radio"/> No If yes, what is the capacity? _____				
Commercial Condensing Tankless Water Heater/Boiler at least 200 kBtu/h input	<ul style="list-style-type: none"> Gas-condensing domestic hot water (DHW) must not be used for space heating and must serve a central water heating system Integral tank volume must be less than 10 gallons Must have at least 94% Thermal Efficiency (TE) Water heater input capacity must be of at least 200 kBtu/h per water heater All building types eligible excluding sites less than 5,500 sq ft and commercial gyms without shower facilities Approved models must be found here: www.ahridirectory.org 	\$1.40 per kBtu/h input			

¹ BPA qualifying product list: <https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf>

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Commercial Buildings | Incentive Application | Form 120P-WA-EB



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HVAC and Water Heating *continued*

EQUIPMENT	DESCRIPTION/ REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Condensing Gas Furnace	<ul style="list-style-type: none"> Must be primary heating source for the space Input capacity must be less than 225,000 Btu/h Must have at least 95% Annual Fuel Utilization Efficiency (AFUE) Must have either multispeed or variable speed Electronically Commutated Motor (ECM) supply fan 	\$8.25 per kBtu/h input			
Gas-fired High-Efficiency Condensing HVAC Boiler	<ul style="list-style-type: none"> Must have at least 94% efficiency, either either Annual Fuel Utilization Efficiency (AFUE) or Thermal Efficiency (TE) Must have at least 5-to-1 turndown ratio Must not be a backup, redundant or lagging boiler Must be used for HVAC purposes: boilers used for domestic hot water (DHW), pool heating, and 'heat adders' that serve water-source heat pump systems do not qualify Boiler system design return temperature must be appropriate to condensing functionality Cannot be combined with the Modulating Boiler Burner measure 	\$6.50 per kBtu/h input			
Modulating Boiler Burner	<ul style="list-style-type: none"> Must be installed on a natural gas-fired boiler that is used for hydronic heating (HVAC) Must replace a dual stage burner or an on-off burner Must have at least 5-to-1 turndown ratio Boilers used for process heating, domestic hot water (DHW) or pool heat do not qualify Cannot be combined with the Gas-fired High-Efficiency Condensing HVAC Boiler measure 	\$10 per kBtu/h input			
Steam Trap	<ul style="list-style-type: none"> Must replace or repair a failed, open existing steam trap Must be installed on a gas-fired steam boiler system served by NW Natural All steam traps in the system must be tested for failure status prior to replacement or repair. For repaired traps, invoices for steam trap repair parts are required. All systems must be no greater than 50 psig 				
	Psig: _____ Trap Size _____ Occupied 24/7: <input type="checkbox"/>				
	Replaced steam trap	\$500 each			
	Repaired steam trap	\$400 each			
Steam Trap - Dry Cleaners	<ul style="list-style-type: none"> Must replace steam trap(s). Existing equipment may be operating or failed Steam trap repairs are not eligible Must be installed on a gas-fired steam boiler system served by participating gas utility Dry cleaner systems must have 75 to 125 psig Dry cleaner properties must provide details of last steam trap replacement and previous incentives received for steam trap replacement 	\$350 each			
	Psig: _____ Trap Size: _____				

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Commercial Buildings | Incentive Application | Form 120P-WA-EB



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Program Use Only		v2024.3
Reference ID	PTID	

HVAC and Water Heating *continued*

EQUIPMENT	DESCRIPTION/ REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Smart Thermostat	<ul style="list-style-type: none"> Each thermostat must control a single-zone HVAC system with dedicated supply fan Lodging sites, spaces with 24/7 operation, and semi-conditioned spaces do not qualify Multiple HVAC systems serving a large open space (retail, grocery, etc.) are eligible if each system has a dedicated controlling thermostat Self-installed thermostats may be subject to a post-install verification review before payment A list of qualifying thermostats can be found at: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/connected-thermostat-qualified-products-list.pdf 	\$400 each at non-grocery sites			
	<p>Check off the following installation requirements to confirm they are met:</p> <ul style="list-style-type: none"> <input type="checkbox"/> If two or more HVAC systems serve the same open space, temperature setpoints, schedules and dead-bands must match <input type="checkbox"/> Temperature setback in heating mode must be at least 10°F below the occupied heating setpoint <input type="checkbox"/> Temperature setback in cooling mode must be at least 5°F above the occupied cooling setpoint <input type="checkbox"/> Fan schedule set to 'auto' mode during unoccupied hours <input type="checkbox"/> Manual setpoint override must be limited to two hours or less <p>If applicable:</p> <ul style="list-style-type: none"> <input type="checkbox"/> If a site has existing heating systems with demand-controlled ventilation or advanced rooftop controls, thermostat installers must not disable these systems 	\$500 each at grocery sites			
	<p>How is your site heated? <input type="radio"/> Gas heat</p> <p>Is there cooling onsite? <input type="radio"/> Yes <input type="radio"/> No</p>				
TOTALS FOR HVAC AND WATER HEATING				TOTAL INCENTIVES	TOTAL INSTALLED COST

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Commercial Buildings | Incentive Application | Form 120P-WA-EB



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Program Use Only		v2024.3
Reference ID	PTID	

Lodging and Foodservice

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST																														
Commercial Swimming Pool Heater	<ul style="list-style-type: none"> Must be a replacement, gas-fired pool heater. Heater must not have a continuously burning pilot light Maximum 400 kBtu/h capacity per heater, not to exceed a total of 1,000 kBtu/h for all heaters combined Minimum 94% thermal efficiency for condensing heaters, minimum 84% efficiency for non-condensing heaters Site must receive gas from NW Natural Covered and not covered pools both qualify. Eligible pool covers include solid track, bubble type, or foam type with storage reels Pool must meet minimum area requirements as listed in the table to the right 	<table border="1"> <thead> <tr> <th colspan="4">Minimum Pool Area Requirements:</th> </tr> <tr> <th>Covered Pool</th> <th>Heater Type</th> <th>Pool Location</th> <th>Minimum Required Pool Sq Ft</th> </tr> </thead> <tbody> <tr> <td rowspan="2">No</td> <td rowspan="2">Condensing</td> <td>Indoor</td> <td>1275</td> </tr> <tr> <td>Outdoor</td> <td>700</td> </tr> <tr> <td rowspan="2">Yes</td> <td rowspan="2">Condensing</td> <td>Indoor</td> <td>2150</td> </tr> <tr> <td>Outdoor</td> <td>1050</td> </tr> <tr> <td rowspan="2">No</td> <td rowspan="2">Non-Condensing</td> <td>Indoor or Outdoor</td> <td>500</td> </tr> <tr> <td>Indoor</td> <td>850</td> </tr> <tr> <td>Yes</td> <td>Non-Condensing</td> <td>Outdoor</td> <td>500</td> </tr> </tbody> </table>				Minimum Pool Area Requirements:				Covered Pool	Heater Type	Pool Location	Minimum Required Pool Sq Ft	No	Condensing	Indoor	1275	Outdoor	700	Yes	Condensing	Indoor	2150	Outdoor	1050	No	Non-Condensing	Indoor or Outdoor	500	Indoor	850	Yes	Non-Condensing	Outdoor	500
	Minimum Pool Area Requirements:																																		
	Covered Pool	Heater Type	Pool Location	Minimum Required Pool Sq Ft																															
	No	Condensing	Indoor	1275																															
			Outdoor	700																															
Yes	Condensing	Indoor	2150																																
		Outdoor	1050																																
No	Non-Condensing	Indoor or Outdoor	500																																
		Indoor	850																																
Yes	Non-Condensing	Outdoor	500																																
Pool Location: <input type="radio"/> Indoor <input type="radio"/> Outdoor Pool Cover: <input type="radio"/> Covered with Existing Cover <input type="radio"/> Not Covered Number of heaters serving pool: _____																																			
	Non-condensing Heater, Covered	\$.90 per sq ft of area served by heater																																	
	Non-condensing Heater, Not Covered	\$ 1.00 per sq ft of area served by heater																																	
	Condensing Heater, Covered	\$ 3.00 per sq ft of area served by heater																																	
	Condensing Heater, Not Covered	\$ 5.00 per sq ft of area served by heater																																	
Commercial Pool Cover	<ul style="list-style-type: none"> Pool must be heated. Pool must not have had a pre-existing cover within 6 months of pool cover installation Covers installed at residential pools do not qualify. Eligible sites include commercial pools within lodging, fitness centers and municipal centers Cover must be specifically designed for swimming pools, cover entire pool surface area and utilize a storage reel Liquid evaporation suppressants, solar disks and mesh covers are ineligible Pool heating fuel must be provided by NW Natural 	\$6.00 per sq ft of pool surface area																																	
	Pool Location: <input type="radio"/> Indoor <input type="radio"/> Outdoor Pool Heater Type: <input type="radio"/> Non-Condensing Gas Heater <input type="radio"/> Condensing Gas Heater																																		
Two-stage Gas Valve on Clothes Dryers	<ul style="list-style-type: none"> Valves must be installed on commercial gas-fired dryers. Dryers must have 200 or fewer pounds of dry clothes capacity or 65 or fewer cubic feet of dryer drum volume. Valves can be installed on new or existing gas-fired dryers. 																																		
	Sites with on-premises laundry	\$700 each																																	
	Coin-operated laundromats	\$400 each																																	
Ozone Laundry Systems	<ul style="list-style-type: none"> Each ozone laundry system must be new and installed on either new or existing programmable commercial washing machine(s) Each ozone generator may serve one or more washers All existing/new washers at a facility must be reprogrammed and connected to work with the new ozone laundry system. Partial conversions are not eligible Water heating for clothes washing must be provided by gas-fired boilers or gas water heaters with gas service provided by NW Natural The ozone laundry system(s) must transfer ozone into the water with either the venturi injection or bubble diffusion process 																																		
	Total laundry capacity is less than 75 lbs:	\$5,000 per system																																	
	Total laundry capacity is between 75 and 125 lbs:	\$7,500 per system																																	
	Total laundry capacity is between 126 and 400 lbs:	\$15,000 per system																																	
	Total laundry capacity is between 401 and 600 lbs:	\$25,000 per system																																	
	Total laundry capacity is greater than 600 lbs:	\$30,000 per system																																	

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Lodging and Foodservice continued

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
ENERGY STAR® Commercial Laundry Washer, Common Areas	<ul style="list-style-type: none"> Clothes washers must be front-loading machines and ENERGY STAR rated¹ Must have gas water heating or gas dryer, gas service provided by NW Natural Leased equipment must be new A signed lease agreement and documentation that identifies washer quantity, model number(s), and retail cost of clothes washer are required 	\$100 each			\$
Gas-fired Automatic Conveyor Broiler	<ul style="list-style-type: none"> Automatic conveyor with catalyst Input rate below 80 kBtu/h or dual stage or modulating gas valve with a capability of throttling the input rate below 80 kBtu/h Installed under a Type I Vent Hood (used for appliances that produce grease and smoke) 				
	Total conveyor belt width less than 20"	\$2,500 each			\$
	Total conveyor belt width 20" to 26"	\$3,000 each			\$
	Total conveyor belt width greater than 26"	\$3,500 each			\$
Gas Convection Oven	<ul style="list-style-type: none"> Must be active on ENERGY STAR certified product list (version 3.0)² Full size which accommodates full sheet, at least 18" x 26" x 1" 	\$315 each			\$
Gas Combination Oven	<ul style="list-style-type: none"> Must be active on ENERGY STAR certified product list (version 3.0)² 	\$750 each			\$
Single Rack Gas Oven	<ul style="list-style-type: none"> Must be active on ENERGY STAR certified product list (version 3.0)² Removable single rack which accommodates full sheet, at least 18" x 26" x 1" 	\$1,500 each			\$
Double Rack Gas Oven	<ul style="list-style-type: none"> Must be active on ENERGY STAR certified product list (version 3.0)² One removable double rack or two removable single racks to accommodate two full sheets per level, each pan at least 18" x 26" x 1" 	\$2,000 each			\$
Gas Steam Cooker	<ul style="list-style-type: none"> Cooking energy efficiency must be at least 43% Idle Rate must be 2770 Btu/h or less 	\$3,400 each			\$
Commercial Vent Hood with Demand Controlled Ventilation	<ul style="list-style-type: none"> Motor speeds must be controlled by a programmable controller, with scheduling, occupancy sensing, and heat sensing capabilities Variable speed control must be installed on both the make-up air unit motor and the hood exhaust motor. Both motors must be functional. Make-up air must be tempered Total controlled motor horsepower must be greater or equal to 1.0 hp and cannot exceed total existing horsepower of make-up air unit and exhaust fan motor Gas-heated spaces 	\$1,500 per controlled motor hp			\$

¹ ENERGY STAR Certified Commercial Clothes Washers product list: <https://www.energystar.gov/productfinder/product/certified-commercial-clothes-washers/results>

² ENERGY STAR Certified Commercial Ovens product list: <https://www.energystar.gov/productfinder/product/certified-commercial-ovens/results>

TOTALS FOR LODGING AND FOODSERVICE	TOTAL INCENTIVES	TOTAL INSTALLED COST

Existing Buildings Standard Incentives - NW Natural Washington
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Grocery

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Doors on Open Freezers or Open Refrigerated Cases	<ul style="list-style-type: none"> Must add doors to existing open, functional freezers or refrigerated cases Must be installed in gas-heated spaces with gas service provided by NW Natural Self-contained refrigeration cases (integrated condensing units) do not qualify Low temperature is at or below 0°F. Medium temperature is between 1°F and 35°F 				
	Horizontal hinges <input type="checkbox"/> OR Vertical hinges <input type="checkbox"/>				
	Medium Temperature	\$350 per linear ft of door			
	Low Temperature	\$200 per linear ft of door			
New Cooler Cases with Doors	<ul style="list-style-type: none"> Must be a new refrigerated display case with doors, additional cases are added or existing cases are replaced Doors must be transparent. Cases with solid doors do not qualify Refurbished cases do not qualify Must be installed in gas-heated spaces with gas service provided by NW Natural 				
	Vertical cases - Coolers only	\$150 per linear ft of door			
	Horizontal cases - Coolers or Freezers	\$150 per linear ft of door			
TOTALS FOR GROCERY				TOTAL INCENTIVES	TOTAL INSTALLED COST

Existing Buildings Standard Incentives - NW Natural Washington

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Insulation

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Attic Insulation, R-9 or less to R-25	<ul style="list-style-type: none"> Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-25 efficiency rating or fill cavity Must be installed in gas-heated spaces <p>Existing R-Value: New R-Value:</p>	\$0.90 per sq ft			
Roof Insulation, R-0 to R-15	<ul style="list-style-type: none"> Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. No existing insulation, unless existing is damaged or missing Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-15 efficiency rating or fill cavity below R-15 Must be installed in gas-heated spaces <p>Existing R-Value: New R-Value:</p>	\$2.85 per sq ft			
Roof Insulation, R-0 to R-30	<ul style="list-style-type: none"> Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. No existing insulation, unless existing is damaged or missing Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-30 efficiency rating or fill cavity above R-15 Must be installed in gas-heated spaces <p>Existing R-Value: New R-Value:</p>	\$2.85 per sq ft			
Roof Insulation, R-5 or less to R-30	<ul style="list-style-type: none"> Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. Existing insulation is R-5 or less Insulate to at least R-30 efficiency rating or fill cavity Must be installed in gas-heated spaces <p>Existing R-Value: New R-Value:</p>	\$1.00 per sq ft			
Wall Insulation, R-6 or less to R-20	<ul style="list-style-type: none"> Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-20 efficiency rating or fill cavity Must be installed in gas-heated spaces <p>Existing R-Value: New R-Value:</p>	\$1.30 per sq ft			

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Insulation continued

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST													
Pipe Insulation	<ul style="list-style-type: none"> No existing insulation Jacketing that provides an appropriate level of protection for the insulation under the given environmental conditions to maintain the life of the insulation. This will commonly be All Service Jacketing (ASJ) or PVC in indoor applications and aluminum or stainless steel jacketing for outdoor projects Piping must be part of a system using natural gas Water heaters or boilers providing hot water or steam to uninsulated pipes must be natural gas-fired 																	
	Pipe Diameter: _____																	
	<table border="1"> <thead> <tr> <th rowspan="2">Fluid</th> <th colspan="2">Pipe Diameter</th> </tr> <tr> <th>1.5 inches or less</th> <th>Greater than 1.5 inches</th> </tr> </thead> <tbody> <tr> <td>Domestic Hot Water</td> <td rowspan="3">1.5 Inches</td> <td rowspan="3">2.0 Inches</td> </tr> <tr> <td>Heating Hot Water</td> </tr> <tr> <td>Low Pressure</td> </tr> <tr> <td>Medium Pressure</td> <td>2.0 Inches</td> <td>2.5 Inches</td> </tr> </tbody> </table>	Fluid	Pipe Diameter		1.5 inches or less	Greater than 1.5 inches	Domestic Hot Water	1.5 Inches	2.0 Inches	Heating Hot Water	Low Pressure	Medium Pressure	2.0 Inches	2.5 Inches				
	Fluid		Pipe Diameter															
		1.5 inches or less	Greater than 1.5 inches															
	Domestic Hot Water	1.5 Inches	2.0 Inches															
	Heating Hot Water																	
	Low Pressure																	
	Medium Pressure	2.0 Inches	2.5 Inches															
	Piping serving domestic hot water	\$18 per linear ft																
Piping serving medium pressure steam (15-200 psig)	\$25 per linear ft																	
Piping serving heating hot water	\$25 per linear ft																	
Piping serving low pressure steam (less than 15 psig)	\$25 per linear ft																	
TOTALS FOR INSULATION				TOTAL INCENTIVES	TOTAL INSTALLED COST													