Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Incentives limits apply; see Terms and Conditions for additional details.

Who can apply:

Incentives are available for qualifying new natural gas and electric energy-saving equipment installed at a commercial, municipal or institutional facility in the State of Oregon. Electric customers of **Portland General Electric** and **Pacific Power** can apply for incentives for qualifying electric equipment, and natural gas customers on eligible rate schedules of **NW Natural, Cascade Natural Gas** or **Avista** can apply for incentives for qualifying natural gas equipment.

Additional requirements apply; see Terms and Conditions for details.

Steps to completion:

1 **Install** qualifying energy efficiency improvement.

2 **Complete** application information and provide required supporting documentation, including: The applicable measure or equipment section with equipment filled out; Manufacturer specification sheet(s); Itemized invoice(s); W-9 for payee.

3 **Submit** form and documentation online, by mail, fax or email to:
Energy Trust of Oregon
Existing Buildings
111 SW Columbia St., Suite 945
Portland, OR 97201
1.866.605.1676 phone
503.243.1154 fax
existingbuildings@energytrust.org

4 **Receive** your check.
Please allow six to eight weeks for incentive processing after completed application and supporting documentation are received.

What you need-to-know:

- Energy Trust must receive applications within 90 days from date of purchase and installation
- All information must be completed for processing; incomplete information may result in delayed payment or incentive disqualification
- A representative may reach out to request a copy of your current electric and natural gas utility bills to confirm your account information and incentive eligibility
- If you want to assign your incentive to your trade ally/contractor or other payee, complete the **Option to Assign Payment section**
- Need help filling out this form? Call the program at 1-866-605-1676

Program Use Only **v2024.4**

Reference ID | PT ID

Participant Information

(the "Participant")

Legal Business Name (must match Participant's submitted W-9)

Assumed Business Name or DBA

Contact Name | Title

Participant Mailing Address | City | State | Zip

Primary Phone | Email Address

Business Type: ☐ Private Company ☐ Public/government

Does the business have less than 20 employees? ☐ Yes ☐ No

If yes, how many employees?

Participant Role: ☐ Building Owner ☐ Tenant ☐ Property Manager

Project Type: ☐ Equipment Upgrade ☐ Tenant Improvement ☐ New Construction ☐ Renovation/Remodel

Business/Project Name

Utility Information

Electric Utility: ☐ PGE ☐ Pacific Power ☐ Other

Account #:

Gas Utility: ☐ NW Natural ☐ Cascade Natural Gas ☐ Avista ☐ Other:

Account #: | Rate Schedule:

Project and Site Information

Site Address* | City | State | Zip

Contact name for Site Visit | Phone number for Site Visit

Primary Space Heating Fuel Source

☐ Electric ☐ Gas ☐ Other

Water Heating Fuel Source

☐ Electric ☐ Gas ☐ Other

If requesting incentives for multiple locations, use the **Multiple Sites section to list each location's site address, utility information and heating fuel sources*

Building Square Footage

Year Built

Building Use Type: ☐ Assembly ☐ Auto Service ☐ College ☐ Grocery ☐ Gym/Athletic Club ☐ Hospital ☐ Laundry/Dry Cleaners ☐ Lodging/Hotel/Motel ☐ Manufacturing ☐ Office ☐ Parking Structure ☐ Religious/Spiritual ☐ Restaurant ☐ Retail ☐ Retirement Home ☐ Schools K-12 ☐ Warehouse ☐ Other:

Participant Signature

Please sign below either manually (ex. handwritten) or electronically (ex. typing your name, drawing your signature on a touchpad or touchscreen, inserting a digital signature, or, if available, by clicking the box).

Signature: By signing below, I represent that (i) I am authorized to enter into this agreement and have read, understand and agree to its Terms and Conditions on behalf of the named Participant, (ii) I have completed this application truthfully and accurately to the best of my knowledge, and (iii) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

Authorized Representative Signature | **Name (printed)** | **Date**

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2024.

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

TERMS AND CONDITIONS

1. ELIGIBILITY: Energy Trust Existing Buildings program (Program) incentives are available for qualifying, new natural gas and electric energy saving equipment installed at an existing commercial, municipal or institutional facility located in the State of Oregon and served by one of the following named utilities. Portland General Electric and Pacific Power electric customers can apply for incentives for qualifying electric equipment, and NW Natural, Cascade Natural Gas or Avista Natural Gas customers on eligible rate schedules can apply for incentives for qualifying natural gas equipment. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.

2. APPLICATION: **Energy Trust must receive a complete application, with all required accompanying documentation, within 90 days of equipment purchase and installation in order to qualify for incentives.** Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application to Energy Trust, Participant represents that (i) none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase, and (ii) none of the equipment listed will be submitted to the Oregon Department of Energy (ODOE) for self-direct credits. Please retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.

3. ELIGIBLE PRODUCTS: Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at http://energytrust.org/commercial and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.

4. EQUIPMENT INSTALLATION: Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed shall comply with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.

5. PROJECT COST DOCUMENTATION: Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total project costs minus such external funds.

6. PAYMENT: Incentives will be paid following (i) installation of the qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate, and verifiable ***IRS Form W-9 (Request for Taxpayer Identification Number and Certification)*** for incentive check recipient, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the ***Option to Assign Payment*** along with this incentive application. Please allow six to eight weeks from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.

7. INCENTIVES: **: Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace of demand in each utility service area and the available incentive budget.** Incentives provided will depend upon the incentive levels in effect as of equipment purchase date. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented eligible measure cost. Energy Trust incentives will never exceed the documented total final eligible project costs or Energy Trust's maximum allowable per-project incentive amount. The Program also limits the total amount of incentives that any Participant can receive on a per site, per year basis. Energy Trust incentives and ODOE Schools Program funds, when combined, may not exceed the maximum allowable incentive or reimbursement amounts, or 100% of the measure or project cost. Participant agrees that if it is eligible for ODOE Schools Program funds, then Energy Trust is authorized to share information about the measure(s) and project(s) identified herein with Oregon Department of Energy for the purpose of coordinating maximum funding amounts.

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

TERMS AND CONDITIONS CONTINUED

8. VERIFICATION: Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

9. TAX LIABILITY: Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.

10. NO ENDORSEMENT: Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.

11. ACCESS AND EVALUATION: Energy Trust and/or its representatives may request access to the property for verification or evaluation purposes. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during and after project completion. Participant further agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.

12. DISCLAIMER / NO LIABILITY: In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.

13. GOVERNING LAW: This agreement shall be exclusively governed by and construed in accordance with applicable Oregon law, without regard to any conflicts of laws rules thereof.

14. ENERGY INFORMATION RELEASE: Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).

15. INFORMATION RELEASE: Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate.

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

INCENTIVES

EQUIPMENT	REQUESTED INCENTIVES	INSTALLED COST
Lodging and Foodservice	$0.00	$ $0.00
Grocery	$0.00	$ $0.00
Computer	$0.00	$ $0.00
HVAC and Water Heating	$0.00	$ $0.00
Insulation	$0.00	$ $0.00
Service Shops and Warehouses	$0.00	$ $0.00

COMBINED TOTAL REQUESTED INCENTIVES	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST
	$0.00	$0.00

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2024.

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

Program Use Only	v2024.4
Reference ID	PT ID

Multiple Sites

Location (Bldg Name / Store #)	Site Address	City	State	Electric Utility	Electric Account Number	Gas Utility	Gas Account Number	Gas Rate Schedule	Primary Heating Fuel Source	Water Heating Fuel Source
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

Program Use Only	**v2024.4**
Reference ID	PT ID

Option to Assign Incentive Payment

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. A complete, accurate and verifiable IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.

PARTICIPANT AND PAYEE

Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax liabilities that may be associated with the incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust or the PMC with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement, Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project.

SIGNATURES: By my signature below, I represent to Energy Trust that I have read this agreement and am duly authorized to sign this Option to Assign Incentive Payment on behalf of the party for whom I am signing.

On behalf of Participant *(Authorized Representative)*

(printed) | Signature | Date

Participant

(Legal business name as shown on W-9)

On behalf of Payee *(Authorized Representative)*

(printed) | Signature | Date

Payee Name

(must match submitted IRS Form W-9)

Mailing Address *(for check)*

Street | City | State | Zip

Phone ○ Cell ○ Office ○ Home **Email**

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2024.

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

LODGING AND FOODSERVICE

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Ductless Heat Pump (DHP)	• Must have efficiency ratings of at least 18 SEER or SEER2, and 10 HSPF or 9.5 HSPF2 • Must be a single compressor systems with up to two heads per dwelling unit • Eligible only for lodging • Only new installation or replacement applications qualify Total lodging rooms on site: _____ Is baseboard heating present at this site? ☐ Yes	$500 per ton of cooling capacity		$0.00	
Packaged Terminal Heat Pump (PTHP)	• Must replace electric resistance heat or a packaged terminal air conditioner (PTAC) with existing electric resistance heating • Qualified models must be found here: www.ahridirectory.org • Eligible only for lodging Total lodging rooms on site: _____	$800 each		$0.00	
Commercial Pool Cover	• Pool must be heated. Pool must not have had a pre-existing cover within 6 months of pool cover installation • Covers installed at residential pools do not qualify. Eligible sites include commercial pools within lodging , fitness centers and municipal centers • Cover must be specifically designed for swimming pools, cover entire pool surface area and utilize a storage reel • Liquid evaporation suppressants, solar disks and mesh covers are ineligible • Pool heating fuel must be provided by participating utility Pool Location: ○ Indoor ○ Outdoor Pool Heater Type: ○ Heat Pump Heater ○ Electric Resistance Heater ○ Non-Condensing Gas Heater ○ Condensing Gas Heater	$6.00 per sq ft of pool surface area		$0.00	
Commercial Swimming Pool Heater	• Must be a replacement, gas-fired pool heater. Heater must not have a continuously burning pilot light • Must have at most 400 kBtu/h capacity per heater, not to exceed a total of 1,000 kBtu/h for all heaters combined • Must have at least 94% thermal efficiency for condensing heaters, or at least 84% efficiency for non-condensing heaters • Site must receive gas from a participating utility • Covered and not covered pools both qualify. Eligible pool covers include solid track, bubble type, or foam type with storage reels • Pool must meet minimum area requirements as listed in the table to the right Pool Location: ○ Indoor ○ Outdoor Pool Cover: ○ Covered with existing cover ○ Not covered Number of heaters serving the pool: _____	Minimum Pool Area Requirements: (see table below)			
	Non-condensing Heater, Covered	$.90 per sq ft of area served by heater		$0.00	
	Non-condensing Heater, Not covered	$1.00 per sq ft of area served by heater		$0.00	
	Condensing Heater, Covered	$3.00 per sq ft of area served by heater		$0.00	
	Condensing Heater, Not covered	$5.00 per sq ft of area served by heater		$0.00	

Minimum Pool Area Requirements:

Covered Pool	Heater Type	Pool Location	Minimum Required Pool Sq Ft
No	Condensing	Indoor	1275
		Outdoor	700
Yes	Condensing	Indoor	2150
		Outdoor	1050
No	Non-Condensing	Indoor or Outdoor	500
Yes	Non-Condensing	Indoor	850
		Outdoor	500

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2024.

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

LODGING AND FOODSERVICE *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Gas-fired Automatic Conveyor Broiler	• Automatic conveyor with catalyst • Input rate must be below 80 kBtu/h or dual stage or modulating gas valve with a capability of throttling the input rate below 80 kBtu/h • Installed under a Type I Vent Hood (used for appliances that produce grease and smoke)				
	Total conveyor belt width less than 20”	$2,500 each		$0.00	
	Total conveyor belt width 20” to 26”	$3,000 each		$0.00	
	Total conveyor belt width greater than 26”	$3,500 each		$0.00	
Electric Combination Oven - 3-4 Pan Capacity	• Must be active on ENERGY STAR® certified product list (version 3.0)[1]	$500 each		$0.00	
Electric Combination Oven - 5-40 Pan Capacity	• Must be active on ENERGY STAR certified product list (version 3.0)[1]	$1,000 each		$0.00	
Double Rack Gas Oven	• Must be active on ENERGY STAR certified product list (version 3.0)[1] • One removable double rack or two removable single racks to accommodate two full sheets per level, each pan at least 18" x 26" x 1"	$2,000 each		$0.00	
Electric Convection Oven-Full-size	• Must be active on ENERGY STAR certified product list (version 3.0)[1] • Accommodates standard full-size sheet pans measuring at least 18” x 26” x 1”	$500 each		$0.00	
Electric Convection Oven - Half-size	• Must be active on ENERGY STAR certified product list (version 3.0)[1] • Accommodates half-size sheet pans measuring at least 18” x 13” x 1”	$300 each		$0.00	
Commercial Ice Maker	• Must be active on ENERGY STAR certified product list (version 3.0)[2] • Commercial batch type and continuous air-cooled machine:				
	Batch Self-contained Unit (SCU) - 200-4,000 lbs. per day	$180 each		$0.00	
	Batch Remote Condensing Unit (RCU) - 988-4,000 lbs. per day	$400 each		$0.00	
	Continuous Remote Condensing Unit (RCU) - 800-4,000 lbs. per day	$400 each		$0.00	
	Batch Ice-Making Head (IMH) - 1,500-4,000 lbs. per day	$400 each		$0.00	
	Continuous Ice-Making Head (IMH) - 820-4,000 lbs. per day	$400 each		$0.00	
Electric Hot Food Cabinet - Half-size	• Must be active on ENERGY STAR certified product list (version 2.0)[3] • Interior volume must be less than 13 cubic feet	$450 each		$0.00	
Gas Steam Cooker	• Cooking energy efficiency must be at least 43% • Idle Rate must be 2,770 Btu/h or less	$3,400 each		$0.00	
Electric Steam Cooker	• Cooking energy efficiency must be at least 62% • Idle Rate must be 300 W or less	$2,500 each		$0.00	

[1] ENERGY STAR Certified Commercial Ovens product list: https://www.energystar.gov/productfinder/product/certified-commercial-ovens/results

[2] ENERGY STAR Certified Commercial Ice Machines product list: https://www.energystar.gov/productfinder/product/certified-commercial-ice-machines/results

[3] ENERGY STAR Certified Commercial Hot Food Holding Cabinets product list: https://www.energystar.gov/productfinder/product/certified-commercial-hot-food-holding-cabinets/results

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

LODGING AND FOODSERVICE *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Vent Hood with Demand Controlled Ventilation	• Motor speeds must be controlled by a programmable controller, with scheduling, occupancy sensing, and heat sensing capabilities • Variable speed control must be installed on both the make-up air unit motor and the hood exhaust motor. Both motors must be functional • Make-up air must be tempered • Total controlled motor horsepower must be greater or equal to 1.0 hp and cannot exceed total existing horsepower of make-up air unit and exhaust fan motor				
	Gas heat or electric heat	$1,500 per controlled motor horsepower		$0.00	
	Gas or non-electric heat in electric only territory	$900 per controlled motor horsepower		$0.00	
Dishwasher, Single-Tank Conveyor	• Must be active on ENERGY STAR® certified product list (version 3.0)[4] • Dishwasher can be low, dual or high temp • Site must receive electricity from a participating utility.	$900 each		$0.00	
Dishwasher, Multi-Tank Conveyor	• Must be active on ENERGY STAR certified product list (version 3.0)[4] • Dishwasher must be either dual or high temp • Site must receive electricity from a participating utility.	$900 each		$0.00	
ENERGY STAR Commercial Laundry Washer, Common Areas	• Clothes washers must be front-loading machines and ENERGY STAR rated[5] • Water heating provided by a participating utility • Leased equipment must be new • A signed lease agreement and documentation that identifies washer quantity, model number(s), and retail cost of clothes washer are required				
	Water Heating Fuel Source: ◯ Electric ◯ Gas ◯ Other				
	Dryer Type / **Participating Utility**				
	Electric / Gas and Electric	$400 each		$0.00	
	Gas / Gas and Electric	$350 each		$0.00	
	Electric/ Gas / Electric Only	$150 each		$0.00	
	Electric/ Gas / Gas Only	$100 each		$0.00	
Two-stage Gas Valve on Clothes Dryers	• Valves must be installed on commercial gas-fired dryers. Dryers must have 200 or fewer pounds of dry clothes capacity or 65 or fewer cubic feet of dryer drum volume • Valves can be installed on new or existing gas-fired dryers. • Only sites with on-premises laundry are eligible. Coin-operated laundromats are not eligible	$700 each		$0.00	

[4] ENERGY STAR Certified Commercial Dishwashers product list: https://www.energystar.gov/productfinder/product/certified-commercial-dishwashers/results

[5] ENERGY STAR Certified Commercial Clothes Washers product list: https://www.energystar.gov/productfinder/product/certified-commercial-clothes-washers/results

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

LODGING AND FOODSERVICE *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Ozone Laundry Systems	• Each ozone laundry system must be new and installed on either new or existing programmable commercial washing machine(s) • Each ozone generator may serve one or more washers • All existing/new washers at a facility must be reprogrammed and connected to work with the new ozone laundry system. Partial conversions are not eligible • Water heating for clothes washing must be provided by boilers, or gas or electric water heaters. Water heating must be provided by a participating utility • The ozone laundry system(s) must transfer ozone into the water with either the venturi injection or bubble diffusion process				
	Total laundry capacity is less than 75 lbs:	$5,000 per system		$0.00	
	Total laundry capacity is between 75 and 125 lbs:	$7,500 per system		$0.00	
	Total laundry capacity is between 126 and 400 lbs:	$15,000 per system		$0.00	
	Total laundry capacity is between 401 and 600 lbs:	$25,000 per system		$0.00	
	Total laundry capacity is greater than 600 lbs:	$30,000 per system		$0.00	

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.

TOTALS FOR LODGING AND FOODSERVICE	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST
	$0.00	$0.00

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

GROCERY EQUIPMENT - Refrigeration

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Anti-Sweat Heater Controls (ASH)	• Eligible heater controls must reduce sweat by sensing humidity, dew point, or condensation • Site must not have an existing refrigeration energy management system, including ASH controls • Site receives electricity from a participating utility				
	Low temperature case (below 0°F)	$80 per linear ft of door		$0.00	
	Medium temperature case (between 1°F and 35°F)	$60 per linear ft of door		$0.00	
Evaporator Fan Motors	• Must be installed in an existing, functional walk-in or reach-in refrigeration case with electronically commutated motor (ECM) or permanent magnet synchronous motors (PMSM) • Existing case motor must be either shaded pole (SP) or permanent split capacitor (PSC) motor • Site receives electricity from a participating utility • New walk-in or reach-ins are ineligible				
	Case Temperature: ○ Low (≤0°F) ○ Medium (1-35°F) ECM or PMSM Horsepower (if applicable):				
	Walk-in case, from a SP	$180 per motor replaced		$0.00	
	Walk-in case, from a PSC	$180 per motor replaced		$0.00	
	Reach-in case, from a SP	$150 per motor replaced		$0.00	
	Reach-in case, from a PSC	$150 per motor replaced		$0.00	
Strip Curtains	• Must be installed where no infiltration barriers exist in walk-in coolers or freezers. Display cases are ineligible • Must be contractor-installed • Eligible only for grocery stores and supermarkets, restaurants and warehouses • To qualify for a walk-in cooler, project site must be a grocery store or a warehouse • To qualify for a walk-in freezer, project site must be a grocery store or a restaurant • Low temperature is at or below 0°F. Medium temperature is between 1°F and 35°F				
	Walk-in cooler for grocery stores and warehouses	$12.00 per sq ft		$0.00	
	Walk-in freezer for grocery stores and restaurants	$12.00 per sq ft		$0.00	

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2024.

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

GROCERY EQUIPMENT - Refrigeration *continued*

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
New Cooler Cases with Doors	• Must be a new refrigerated display case with doors, additional cases are added or existing cases are replaced • Doors must be transparent. Cases with solid doors do not qualify • Refurbished cases do not qualify • Can be installed at sites with electric or gas heat, or at sites with gas or other heat, with no participating gas provider						
	Vertical cases - Coolers only			$150 per linear ft of door		$ 0.00	
	Horizontal cases - Coolers or Freezers			$150 per linear ft of door		$ 0.00	
	Self-Contained Unit - Horizontal Freezer at site with gas heat, with no participating gas provider			$150 per linear ft of door		$ 0.00	
Doors on Open Freezers or Open Refrigerated Cases	• Must add doors to existing, functional open freezers or refrigerated cases • Self-contained refrigeration cases (integrated condensing units) do not qualify • Low temperature is at or below 0°F. Medium temperature is between 1°F and 35°F						
	Heat type: _____ (O) Horizontal hinge OR ( ) Vertical hinge						
	Building Heat Type	**Participating Electric Service**	**Case Temperature**				
	Gas	Yes	Medium or Low	$400 per linear ft of door		$0.00	
	Electric or Non-participating Gas	Yes	Medium or Low	$350 per linear ft of door		$0.00	
	Gas	No	Medium or Low	$160 per linear ft of door		$0.00	

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

GROCERY EQUIPMENT - Refrigeration *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
ENERGY STAR® Vertical Reach-in Freezer	• Must be active on ENERGY STAR certified product list (version 5.0)[1] • Case must be packaged and self-contained with a built-in cooling compressor • Case must have glass doors • Used or rebuilt cases do not qualify • Cases with remote refrigeration systems do not qualify • Horizontal or chest-style freezers do not qualify • Site must receive electric service from a participating utility How is your site heated? ◯ Heat Pump ◯ Electric Resistance ◯ Gas heat Total Case Volume (cubic feet/ ft3):				
	Less than 15 cubic feet	$40 each		$0.00	
	15 - 29.9 cubic feet	$80 each		$0.00	
	30 - 49.9 cubic feet	$190 each		$0.00	
	At least 50 cubic feet	$325 each		$0.00	
ENERGY STAR Vertical Reach-in Refrigerator	• Must be active on ENERGY STAR certified product list (version 5.0)[1] • Case must be packaged and self-contained with a built-in cooling compressor • Case must have glass doors • Used or rebuilt cases do not qualify • Cases with remote refrigeration systems do not qualify • Refrigerators more than 15 cubic feet do not qualify • Site must receive electric service from a participating utility How is your site heated? ◯ Heat Pump ◯ Electric Resistance ◯ Gas Heat	$20 each		$0.00	
Condenser Fan Variable Frequency Drive (VFD), Compressor Rack	• Adding a single VFD to control an existing multi-fan condensing unit • Existing condenser multi-fan systems must not have VFD				
	Air Cooled Condenser	$850 per fan motor hp		$0.00	
	Evaporatively Cooled Condenser	$850 per fan motor hp		$0.00	
Floating Head Pressure Control (FHPC), Compressor Rack	• Adding a FHPC to a compressor rack control system • Existing rack system must not have FHPC or FSPC				
	Air Cooled Condenser	$60 per compressor hp		$0.00	
	Evaporatively Cooled Condenser	$60 per compressor hp		$0.00	

[1] ENERGY STAR Certified Refrigerators product list: https://www.energystar.gov/productfinder/product/certified-residential-refrigerators/results

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

GROCERY EQUIPMENT - Refrigeration *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Floating Suction Pressure Controls (FSPC), Compressor Rack	• Adding a FSPC to a compressor rack control system • Existing rack system must not have FHPC or FSPC				
	Air Cooled Condenser	$60 per compressor hp		$0.00	
	Evaporatively Cooled Condenser	$60 per compressor hp		$0.00	
FHPC and FSPC, Compressor Rack	• Adding a FHPC and FSPC, concurrently, to a compressor rack control system • Existing rack system must not have FHPC or FSPC • Cannot be combined with FSPC or FHPC Compressor Rack measures				
	Air Cooled Condenser	$130 per compressor hp		$0.00	
	Evaporatively Cooled Condenser	$130 per compressor hp		$0.00	
On-Demand Overwrapper	• Use either a mechanical or optical control system to detect product	$350 each		$0.00	

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.

TOTALS FOR GROCERY	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST
	$0.00	$0.00

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

HVAC AND WATER HEATING

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
New Rooftop Unit (RTU) with Economizer	• All installed RTUs must be new units with Direct Expansion (DX) cooling and either gas furnace or heat pump heating • Must have cooling capacity less than 54 kBtu/h • Economizer must be factory-installed or contractor-installed at the same time as RTU • Site must receive electricity from a participating utility						
	Space heated by electric heat pump			$30 per ton		$0.00	
	Space heated by gas furnace			$30 per ton		$0.00	
New Rooftop Unit (RTU) with Demand Control Ventilation (DCV)	• All installed RTUs with Direct Expansion (DX) cooling and either gas furnace or heat pump heating • Must serve spaces not required by code to have DCV* • Economizer must be factory-installed or contractor-installed at the same time as RTU, with DCV included[1] • Heating must be provided by a participating utility						
	Space heated by electric heat pump			$29 per ton		$0.00	
	Space heated by gas furnace			$29 per ton		$0.00	
	*Describe the space that the RTU will serve: *(contact Energy Trust for eligible space types)*						
New Rooftop Unit (RTU) with Variable Speed Supply Fan	• All installed RTUs must be with Direct Expansion DX cooling and heat pump heating. • Gas furnace heating does not qualify • Must have cooling capacity less than 65 kBtu/h • Variable speed supply fan and economizer must be factory-installed or contractor-installed at the same time as RTU, with DCV included[2] • Site must receive electricity from a participating utility						
	Space heated by electric heat pump			$100 per ton		$0.00	
Infrared Radiant Heater	• Natural gas-fired, low intensity, non-condensing and positive pressure system • Indoor area use only, no greater than 20,000 square feet • Site must receive gas from a participating utility						
	Non-Modulating			$1.25 per kBtu/h input		$0.00	
	Modulating			$2.25 per kBtu/h input		$0.00	
Advanced Rooftop Controls (ARC) - Lite Retrofit	• Business must meet minimum annual operating hours requirement listed below • Existing system must have a nominal cooling capacity of at least 5 tons • Existing system must have a single speed supply fan or motor. Existing systems equipped with Variable Frequency Drive (VFD) do not qualify. • Installed equipment must have a VFD and controller for variable speed fan operation • Installed equipment controls listed on BPA qualifying product list[3] • Existing systems with economizers do not qualify						
	Annual operating hours: _____						
	Rooftop Unit Heating Fuel	**Participating Utilities**	**Required Minimum Annual Operating Hours:**				
	Electric Heat	Gas Only		Not eligible			
	Gas Heat			Not eligible			
	Electric Heat	Electric Only	2,500 hrs	$200 per ton		$0.00	
	Gas Heat		2,500 hrs	$200 per ton		$0.00	
	Electric Heat	Gas and Electric	2,500 hrs	$200 per ton		$0.00	
	Gas Heat		3,500 hrs	$200 per ton		$0.00	

[1] RTU cooling capacities of less than 54 kBtu/h may qualify for both the New RTU with Economizer and New RTU with DCV incentives.

[2] RTU cooling capacities of less than 54 kBtu/h and which serve spaces not required by code to have DCV, may qualify for all of the following three incentives: New RTU with Economizer, New RTU with DCV and New RTU with Supply Fan VFD.

[3] BPA qualifying product list: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2024.

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

HVAC AND WATER HEATING *continued*

EQUIPMENT	REQUIREMENTS		INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Advanced Rooftop Controls (ARC) - Full Retrofit	• Business has at least 500 annual operating hours • Existing system must have a nominal cooling capacity of at least 5 tons • Existing system must have a single speed supply fan • Existing systems equipped with a Variable Frequency Drive (VFD) or a CO2 sensor for Demand Control Ventilation (DCV) do not qualify • Installed equipment must have a controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoff • Installed equipment must have a controller with DCV with proportional control based on CO2 sensor reading • Installed equipment controls must be listed on BPA qualifying product list[4] • Existing systems with economizers do not qualify					
	Annual operating hours: _____					
	Rooftop Unit Heating Fuel	**Participating Utilities**				
	Electric Heat	Gas Only	Not eligible			
	Gas Heat		$300 per ton		$0.00	
	Electric Heat	Electric Only	$300 per ton		$0.00	
	Gas Heat		$300 per ton		$0.00	
	Electric Heat	Gas and Electric	$300 per ton		$0.00	
	Gas Heat		$300 per ton		$0.00	
Air-Cooled Variable Refrigerant Flow (VRF) Multi-Split Ductless Heat Pump	• Must be installed in buildings primarily used for retail, offices or school classrooms • Must install dedicated outdoor air supply (DOAS) with energy recovery meeting at least 50% enthalpy recovery efficiency • Each condenser unit must have a rated cooling capacity over 5 tons with variable speed compressor operation and must serve multiple ductless indoor evaporator units • DOAS air must be supplied at a neutral space temperature • Must meet or exceed 2016 CEE Tier 1 air-cooled VRF efficiency levels listed here: https://www.energytrust.org/wp-content/uploads/2018/07/Appendix_A_2016-18_CEE_ComACHP_UnitarySpec.pdf[5] • The majority of indoor unit fans must be set to cycle rather than run continuously during occupied hours • Electric resistance heating should not be used for pre-heating ventilation air **Standard DOAS:** Minimum fan efficiency 40% or minimum fan efficiency index target 0.82 **High Efficiency DOAS:** Minimum fan efficiency 65% or minimum fan efficiency index target 1.55		$1 per sq ft of area served by VRF		$0.00	
Steam Trap	• Must replace or repair a failed, open existing steam trap • Must be installed on a gas-fired steam boiler system served by participating gas utility • All steam traps in the system must be tested for failure status prior to replacement or repair • All systems must be no greater than 50 psig • For repaired traps, invoices for steam trap repair parts are required • **For steam traps at a dry cleaning facility, see Service Shop & Warehouse**					
	Psig: _____ Trap size: _____ Occupied 24/7: ☐					
	Replaced steam trap		$500 each		$0.00	
	Repaired steam trap		$400 each		$0.00	
Commercial Condensing Tank Water Heater	• Gas-condensing, storage-type water heater with integral tank volume at least 10 gallons • Water heater input capacity must be greater than 75 kBtu/h per water heater • Must have at least 94% Thermal Efficiency (TE) or recovery efficiency • All building types eligible excluding offices less than 5,500 sq ft and commercial gyms without shower facilities • Additional storage-only tanks may be present • Site must have water heating provided by a participating utility • Projects where existing water heater is functional, and not at the end of its useful life, do not qualify		$3.50 per kBtu/h input		$0.00	

[4] BPA qualifying product list: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf

[5] 2016 CEE Tier 1 VRF Air Cooled efficiency levels listed on pages 4–5 of "Appendix A: 2016 Through 2018 Commercial Unitary Air Conditioning and Heat Pumps Specification; Effective January 12, 2016 through December 31, 2018": https://www.energytrust.org/wp-content/uploads/2018/07/Appendix_A_2016-18_CEE_ComACHP_UnitarySpec.pdf

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2024.

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

HVAC AND WATER HEATING *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Condensing Tankless Water Heater under 200 kBtu/h input	• Gas-condensing units must function as central source for domestic hot water (DHW) heating • Water Heater Uniform Energy Factor (UEF) must be at least 0.94 • Water heater input must be less than 200 kBtu/h per water heater • Additional hot water storage tanks cannot be added • Approved models must be found here: www.ahridirectory.org • Projects where existing water heater is functional, and not at the end of its useful life, do not qualify Is there an existing water storage tank attached? ○ No ○ Yes If yes, what is the capacity? _____ Installed at any qualfying site, on or after September 1, 2023, UEF at least 0.94	$140 each		$0.00	
Commercial Condensing Tankless Water Heater/Boiler at least 200 kBtu/h input	• Gas-condensing domestic hot water (DHW) must not be used for space heating and must serve a central water heating system • Integral tank volume must be less than 10 gallons • Must have at least 94% Thermal Efficiency (TE) • Water heater input capacity must be at least 200 kBtu/h per water heater • All building types eligible excluding offices less than 5,500 sq ft and commercial gyms without shower facilities • Approved models must be found here: www.ahridirectory.org	$1.40 per kBtu/h input		$0.00	
Gas-fired High-Efficiency Condensing HVAC Boiler	• Must have at least 94% efficiency, either Annual Fuel Utilization Efficiency (AFUE) or Thermal Efficiency (TE) • Must have at least 5-to-1 turndown ratio • Must not be a backup, redundant or lagging boiler • Must be used for HVAC purposes: boilers used for domestic hot water (DHW), pool heating, and 'heat adders' that serve water-source heat pump systems do not qualify • Cannot be combined with the Modulating Boiler Burner measure	$6.50 per kBtu/h input		$0.00	
Modulating Boiler Burner	• Must be installed on a natural gas-fired boiler used for hydronic heating (HVAC) • Must replace a dual stage burner or an on-off burner • Must have at least 5-to-1 turndown ratio • Boilers used for process heating, domestic hot water (DHW) or pool heat do not qualify • Cannot be combined with the Gas-fired High-Efficiency Condensing HVAC Boiler measure	$10.00 per kBtu/h of burner rated capacity		$0.00	
Commercial Condensing Gas Furnace	• Must be primary heating source for the space • Input capacity must be less than 225,000 Btu/h • Must have at least 95% Annual Fuel Utilization Efficiency (AFUE) • Must have either multispeed or variable speed Electronically Communicated Motor (ECM) supply fan				
	Gas heating with gas and electricity provided by participating utilities	$8.25 per kBtu/h input		$0.00	
	Gas heating with only gas provided by a participating utility	$8.00 per kBtu/h input		$0.00	
Hydronic Heating Circulator Pumps	• Pump motor must be a single speed or a variable speed Electronically Communicated Motor (ECM) • Limited to in-line circulators with horizontal motors • Site receives must receive electricity from a participating utility • Applicable to multiple pump motors configured in parallel				
	Single Speed ECM: more than 3/4 HP - 2.5 HP or less	$200 per pump		$0.00	
	Single Speed ECM: more than 2.5 HP	$300 per pump		$0.00	
	Variable Speed ECM: more than 1/2 HP - 2.5 HP or less	$300 per pump		$0.00	
	Variable Speed ECM: more than 2.5 HP	$750 per pump		$0.00	

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2024.

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

HVAC AND WATER HEATING *continued*

EQUIPMENT	REQUIREMENTS		INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Ductless Heat Pump - New or Replacement	• May replace any existing heating equipment that is non-functional or near the end of its useful life (typically 15 years or older). In these cases, existing equipment may use any fuel (including but not limited to natural gas, biomass, propane or electric) • Projects where existing equipment is functional and not at the end of its useful life do not qualify for an incentive. • Eligible spaces are limited to office, retail, and restaurants; total conditioned space must be less than 10,000 square feet • Spaces previously not heated or newly added spaces in an existing building are eligible • Conditioned space served may be part of a larger building, but the space served must also be enclosed and not open to other conditioned spaces • Product efficiency ratings for equipment must be AHRI rated with SEER2 of at least 20 and HSPF2 of at least 9.5		$300 per ton		$0.00	
Commercial Heat Pump Water Heater (HPWH)	• Tank size must be between 40 and 120 gallons • HPWH meets minimum efficiency specifications outlined in the NEEA Advanced Water Heater Specification[6] • Must be installed according to manufacturer's recommendations • Must have a back-up resistance heating element • Water heating must be provided by a participating utility					
	Ducted HPWH		$800 each		$0.00	
	Non-ducted HPWH		$800 each		$0.00	
Garage Exhaust Ventilation Controls	• Installed in fully-enclosed parking garage • Variable speed control installed on the parking garage exhaust fan(s) and contamination-sensing device (CO sensors with NO2 sensors) employed • Parking garage operating hours must be at least 140 hours per week					
	Were the exhaust fans retrofitted to add VFD controls? ○ No ○ Yes					
	Spaces less than 30,000 sq. ft., unconditioned		$0.50 per CFM		$0.00	
	Spaces at least 30,000 sq. ft. OR conditioned		$0.10 per CFM		$0.00	
Forced Circulation Generator Block Heater	• Generator must be stationary and fixed • The heater must use forced circulation and be installed by manufacturer-certified installer • For retrofit projects (upgrades), the heater must replace a thermosiphon block heater and must be at least 2.5 kilowatts (kW) • Site must recieve electricity from a participating utility					
	Heater size in Kilowatts (kW): _____					
	Retrofit (upgrading existing, functional equipment)	2.5 to 3.0 kW	$400 each		$0.00	
		3.1 to 9.0 kW	$1,400 each		$0.00	
	End-of-life Replacement or New applications	0 to 3.0 kW	$400 each		$0.00	
		3.1 to 9.0 kW	$1,400 each		$0.00	

[6] NEEA Advanced Water Heater Specification Version 7.0: https://neea.org/img/documents/Advanced-Water-Heating-Specification.pdf;

NEEA qualified product list: https://neea.org/img/documents/qualified-products-list.pdf

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2024.4
Reference ID	**PTID**

HVAC AND WATER HEATING *continued*

EQUIPMENT	REQUIREMENTS		INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Pump Variable Frequency Drive (VFD) - New Pump	• Variable Frequency Drive (VFD) installed on a commercial pump with nominal motor power up to 20 horsepower (hp) • Eligible applications include cooling (includes cooling tower), heating and pressure boost. Replacements due to burnout qualify. • Irrigation applications do not qualify (see Irrigation Pump VFD measure) Pump application: ○ Cooling ○ Heating ○ Cooling Tower ○ Pressure Boost					
	Cooling and Heating applications only	0.50 to 0.75 hp	$200 per installed VFD		$0.00	
		0.76 to 1.25 hp	$250 per installed VFD		$0.00	
	All eligible pump applications	1.26 to 1.75 hp	$300 per installed VFD		$0.00	
		1.76 to 2.5 hp	$350 per installed VFD		$0.00	
		2.51 to 3.5 hp	$400 per installed VFD		$0.00	
		3.51 to 4.5 hp	$500 per installed VFD		$0.00	
		4.51 to 6.0 hp	$550 per installed VFD		$0.00	
	Heating, Pressure Boost and Cooling Tower applications only	6.01 to 8.0 hp	$700 per installed VFD		$0.00	
	Pressure Boost or Cooling Tower applications only	8.01 to 12.5 hp	$800 per installed VFD		$0.00	
		12.51 to 17.5 hp	$950 per installed VFD		$0.00	
		17.51 to 22.5 hp	$1,100 per installed VFD		$0.00	
Irrigation Pump Variable Frequency Drive (VFD)	• Irrigation pumps must be between 2 to 25 horsepower (hp) • System must not be equipped with a pressure tank • Retrofit projects (upgrades) must not include an existing Variable Frequency Drive (VFD) • Replacements due to failed pumps or pump motors are eligible as new construction					
	Retrofit Pump VFD (upgrading existing, functional equipment)	2.0 to 4.9 hp	$1,000 per installed VFD		$0.00	
		5.0 to 7.49 hp	$2,000 per installed VFD		$0.00	
		7.5 to 9.9 hp	$3,000 per installed VFD		$0.00	
		10.0 to 14.9 hp	$3,500 per installed VFD		$0.00	
		15.0 to 19.9 hp	$4,500 per installed VFD		$0.00	
		20.0 to 24.9 hp	$5,000 per installed VFD		$0.00	
		25.0 hp	$6,000 per installed VFD		$0.00	
	New Construction Pump VFD	2.0 to 4.9 hp	$750 per installed VFD		$0.00	
		5.0 to 7.49 hp	$1,250 per installed VFD		$0.00	
		7.5 to 9.9 hp	$1,750 per installed VFD		$0.00	
		10.0 to 14.9 hp	$2,250 per installed VFD		$0.00	
		15.0 to 19.9 hp	$2,750 per installed VFD		$0.00	
		20.0 to 24.9 hp	$3,250 per installed VFD		$0.00	
		25.0 hp	$3,750 per installed VFD		$0.00	

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2024.

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2024.4
Reference ID	**PTID**

HVAC AND WATER HEATING *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Smart Thermostat	• Each thermostat must control a single-zone HVAC system with dedicated supply fan • Lodging sites, spaces with 24/7 operation, and semi-conditioned spaces do not qualify • Multiple HVAC systems serving a large open space (retail, grocery, etc.) are eligible if each system has a dedicated controlling thermostat • Self-installed thermostats may be subject to a post-install verification review before payment • A list of qualifying thermostats can be found at: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/connected-thermostat-qualified-products-list.pdf	$400 each at non-grocery sites		$0.00	
	Check off the following installation requirements to confirm they are met: ☐ Temperature setback in heating mode must be at least 10°F below the occupied heating setpoint ☐ Temperature setback in cooling mode must be at least 5°F above the occupied cooling setpoint ☐ Fan schedule set to 'auto' mode during unoccupied hours ☐ Manual setpoint override must be limited to two hours or less If applicable: ☐ If two or more HVAC systems serve the same open space, temperature setpoints, schedules and dead-bands must match ☐ Heat pump with backup resistance heat must enable lock-out with appropriate temperature set-points ☐ If a site has existing heating systems with demand-controlled ventilation or advanced rooftop controls, thermostat installers must not disable these systems	$500 each at grocery sites		$0.00	
	How is your site heated? ◯ Heat Pump ◯ Electric Resistance ◯ Gas heat Is there cooling onsite? ◯ Yes ◯ No				
Server/Telecom Room - Mini-Split Air Conditioning	• Cooling efficiency rated greater than SEER 18 or SEER2 18 • Cooling capacity no greater than 4.5 tons per unit (1 ton = 12 kBtu/h) • Unit must serve a space exclusively used for servers, communications and other data equipment • Maximum of 2 units per space				
	Server closet design load (kW) _____ SEER rating _____ ***OR*** SEER2 rating _____				
	Server Closet Mini-split Air Conditioner	$250 per ton of cooling capacity		$ 0.00	
	Server Closet Mini-split Heat Pump	$250 per ton of cooling capacity		$ 0.00	

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.

TOTALS FOR HVAC AND WATER HEATING	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST
	$0.00	$0.00

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2024.

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

INSULATION

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Attic Insulation, R-9 or less to R-25	• Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. • Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. • Damaged or missing insulation must be prequalified and documented by the installation contractor • Insulate to at least R-25 efficiency rating or fill cavity Building heating fuel: ○ Heat Pump ○ Electric Resistance ○ Gas Heat ○ Other ☐ Participating Electric Service ☐ Participating Gas Service Existing R-Value: _____ New R-Value: _____	$0.90 per sq ft		$0.00	
Roof Insulation, R-0 to R-15	• Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. • Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. • No existing insulation, unless existing is damaged or missing • Damaged or missing insulation must be prequalified and documented by the installation contractor • Insulate to at least R-15 efficiency rating or fill cavity below R-15 Building heating fuel: ○ Heat Pump ○ Electric Resistance ○ Gas Heat ○ Other ☐ Participating Electric Service ☐ Participating Gas Service Existing R-Value: _____ New R-Value: _____	$2.85 per sq ft		$0.00	
Roof Insulation, R-0 to R-30	• Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. • Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. • No existing insulation, unless existing is damaged or missing • Damaged or missing insulation must be prequalified and documented by the installation contractor • Insulate to at least R-30 efficiency rating or fill cavity above R-15 Building heating fuel: ○ Heat Pump ○ Electric Resistance ○ Gas Heat ○ Other ☐ Participating Electric Service ☐ Participating Gas Service Existing R-Value: _____ New R-Value: _____	$2.85 per sq ft		$0.00	
Roof Insulation, R-5 or less to R-30	• Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. • Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. • Existing insulation is R-5 or less • Insulate to at least R-30 efficiency rating or fill cavity Building heating fuel: ○ Heat Pump ○ Electric Resistance ○ Gas Heat ○ Other ☐ Participating Electric Service ☐ Participating Gas Service Existing R-Value: _____ New R-Value: _____	$1.00 per sq ft		$0.00	

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2024.

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

INSULATION ***continued***

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Wall Insulation, R-6 or less to R-20	• Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. • Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. • Damaged or missing insulation must be prequalified and documented by the installation contractor • Insulate to at least R-20 efficiency rating or fill cavity Building heating fuel: ○ Heat Pump ○ Electric Resistance ○ Gas Heat ○ Other ☐ Participating Electric Service ☐ Participating Gas Service Existing R-Value: _____ New R-Value: _____	$1.30 per sq ft		$0.00	
Pipe Insulation	• No existing insulation • Jacketing must provide an appropriate level of protection for the insulation under the given environmental conditions to maintain the life of the insulation. This will commonly be All Service Jacketing (ASJ) or PVC in indoor applications and aluminum or stainless steel jacketing for outdoor projects. • Piping must be part of a system using natural gas provided by a participating utility • Water heaters or boilers providing hot water or steam to unisulated pipes must be natural gas-fired Pipe Diameter: _____				
	Piping serves domestic hot water	$18.00 per linear ft		$0.00	
	Piping serves medium pressure steam (15-200 psig)	$25.00 per linear ft		$0.00	
	Piping serves heating hot water	$25.00 per linear ft		$0.00	
	Piping serves low pressure steam (less than 15 psig)	$25.00 per linear ft		$0.00	

Fluid	Pipe Diameter: 1.5 inches or less	Pipe Diameter: Greater than 1.5 inches
Domestic Hot Water Heating Hot Water Low Pressure	1.5 Inches	2.0 Inches
Medium Pressure	2.0 Inches	2.5 Inches

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.

TOTALS FOR INSULATION	**TOTAL REQUESTED INCENTIVES**	**TOTAL INSTALLED COST**
	$0.00	$0.00

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2024.4**
Reference ID	**PTID**

SERVICE SHOPS AND WAREHOUSES

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Inverter-Driven Welder	• Replacing existing functioning transformer driven welders • Run time of at least 2,000 hours/year (including standby time) • Maximum of 25 welders replaced or purchased per site (if 26 welders or more in a single project, please contact Energy Trust) • Rated to at least 210 Amps and at least 40% duty cycle • Welders for residential/hobbyist use are not eligible Welder Amp Rating: _____	$2,400 each		$0.00	
Forklift Battery Charger	• High-frequency charger must have a conversion efficiency of at least 89% • Maximum of 50 chargers replaced per site • Charger(s) must be 24V to 48V designed for a pallet jack or forklift battery • Each charger replaces at least one existing SCR or ferroresonant charger	$3,000 each		$0.00	
Steam Trap - Dry Cleaners	• Must replace steam trap(s). Existing equipment may be operating or failed • Steam trap repairs are not eligible • Must be installed on a gas-fired steam boiler system served by participating gas utility • Dry cleaner systems must have 75 to 125 psig • Dry cleaner properties must provide details of last steam trap replacement and previous incentives received for steam trap replacement • For other commercial uses, see HVAC and Water Heating Psig: _____ Trap Size: _____	$350 each		$0.00	

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.

TOTALS FOR SERVICE SHOPS AND WAREHOUSES	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST
	$0.00	$0.00

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2024.