Existing Multifamily | Incentive Application | Form 320_{F}

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Who can apply:

Incentives are available for new qualifying natural gas and elect energy-saving equipment insta an existing multifamily property Oregon. Electric customers of Portland General Electric or Pacific Power can apply for inc for qualifying electric equipment natural gas customers on eligit schedules of NW Natural, Cascade Natural Gas or Avista apply for incentives for qualifyi natural gas equipment. Additio requirements apply; see Terms Conditions for details.

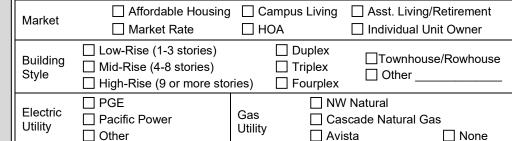
Steps to completion:

- 1 Install a qualifying energy improvement.
- 2 Complete application infor and provide required suppo documentation, including:
 - o W-9 for payee, if a Invoice(s) for produ 0
 - installation
 - Manufacturer spec 0
- **3** Submit form by fax, email along with supporting documentation to: **Energy Trust of Orego Existing Multifamily** 111 SW Columbia St., Portland, OR 97201 1.877.510.2130 phone 503.243.1154 fax multifamily@energytrus
- 4 Receive your check. Please allow six to eight we incentive processing after completed application is re

What you need-to-kno

- Energy Trust must receive applications within 90 days equipment purchase and install.
- Incomplete information will result in delayed payment or disqualification of the incentive.
- A post-installation verification may be required to receive payment.
- Use Forms 320HVAC, 320WH, 320APP, or 320WX for other Existing Multifamily upgrades

Energy Trust Use Only	Drainat ID		PT ID			Promo Codo (Ontional)
Energy Trust Use Only	Project ID		PTID			Promo Code (Optional)
Incentive limits apply;	see Terms & C	Conditions				
Property Owne	r					Payee
Legal Name of Prope	rty Owner					(the "Participant")
Contact Name					Tit	le
Mailing Address						
City			State	Э	Zip)
Phone] Work 🔲 Ce	I Ema	il		
Property Ownership	Investme Owner		/idual Owner	Occupi	ied by	🗌 Owner 🗌 Tenant
Is this property used f	or rental inco	me? 🗌 Yes	5 □ N	0		vou checked Yes , a W-9 required for payment.
Property Repre	sentative	(Skip sec	tion if y	ou are a	n indi	ividual unit owner)
Company Name						
Contact Name			Tit	tle		
Mailing Address						
City			St	ate	Zij	2
Phone		Work	Cell Er	nail		
Property Inforn	nation					
Property Name						
Address						
City			State		Zip	
Number of Buildings	Nur	nber of Uni	ts	Nur	nber o	of Bldg Levels
Year Built	Total Sq.	Ft. of Build	ings or	Unit		
Market	ffordable Hou larket Rate	•	•	· ·	_	t. Living/Retirement



Water Heating (check all that apply)

🗌 Gas

□ Gas

Electric	OR

	System type: Central Boiler	Storage Tank
--	------------------------------	--------------

Space Heating

OR

Other

Tankless





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ENERGY STAR [®] Cooking Equipment	Manufacturer	Model	Installed Cost	Qty	Incentive Requested
Electric Combination Oven – 3-4 pan capacity			\$		\$
(\$500 each)					
Must be active on <u>ENERGY STAR's certified</u> product list (version 3.0)*					
Electric Combination Oven – 5-40 pan capacity			\$		\$
(\$1,000 each) Must be active on <u>ENERGY STAR's certified</u> product list (version 3.0)*					
Electric Convection Oven – full-size			\$		\$
(\$500 each) Must be active on <u>ENERGY STAR's certified</u>					
product list (version 3.0)*					
Accommodates standard full-size sheet pan at least 18" x 26" x 1"					
Electric Convection Oven – half-size			\$		\$
(\$300 each)					
Must be active on <u>ENERGY STAR's certified</u> product list (version 3.0)*					
Accommodates half-size sheet pan at least 18" x 13" x 1"					
Double Rack Gas Oven			\$		\$
(\$2,000 each)					
Must be active on <u>ENERGY STAR's certified</u> product list (version 3.0)*					
One removable double rack or two removable					
single racks to accommodate two full sheets per level, each pan at least 18" x 26" x 1"					
Electric Hot Food Cabinet – half-size			\$		\$
(\$450 each)					
Must be active on <u>ENERGY STAR's certified</u> product list (version 2.0)**					
Interior volume must be less than 13 cubic feet					
 * ENERGY STAR Certified Commercial Ovens processor ** ENERGY STAR Certified Commercial Hot Food Hot Foo	duct list: <u>https://www.e</u> lolding Cabinets prod	energystar.gov/productfinder. uct list: <u>https://www.energys</u> i	/product/certified-co tar.gov/productfinde	ommercial er/product/	-ovens/results /certified-



Existing Multifamily | Incentive Application | Form 320_F

To be completed by Participant

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Steam Cookers	Manufacturer	Model	Installed Cost	Quantity	Incentive Requested
Electric Steam Cooker			\$		\$
(\$2,500 each)					
Cooking energy efficiency must at least 62% and idle rate must be 300W or less					
☐ Gas Steam Cooker			\$		\$
(\$3,400 each)					
Cooking energy efficiency must be at least 43% and idle rate must be 2770 Btu/hr or less					

Requirements	Manufacturer	Model	Installed Cost	Quantity	Incentive Requested
• Self-contained Units: 200-4,000 lbs. per day			\$		\$
 Batch Ice-Making Heads: 1,500-4,000 lbs. per day Continuous Ice-Making Heads: 820-4,000 lbs. per day 			\$		\$
 Batch Remote Condensing Units: 988-4,000 lbs. per day Continuous Remote Condensing Units: 800-4,000 lbs. per day 			\$		\$
	 Self-contained Units: 200-4,000 lbs. per day Batch Ice-Making Heads: 1,500-4,000 lbs. per day Continuous Ice-Making Heads: 820-4,000 lbs. per day Batch Remote Condensing Units: 988-4,000 lbs. per day Continuous Remote Condensing Units: 800-4,000 lbs. per day 	 Self-contained Units: 200-4,000 lbs. per day Batch Ice-Making Heads: 1,500-4,000 lbs. per day Continuous Ice-Making Heads: 820-4,000 lbs. per day Batch Remote Condensing Units: 988-4,000 lbs. per day Continuous Remote Condensing Units: 800-4,000 lbs. per day 	 Self-contained Units: 200-4,000 lbs. per day Batch Ice-Making Heads: 1,500-4,000 lbs. per day Continuous Ice-Making Heads: 820-4,000 lbs. per day Batch Remote Condensing Units: 988-4,000 lbs. per day Continuous Remote Condensing Units: 800-4,000 lbs. per day 	RequirementsManufacturerModelCost• Self-contained Units: 200-4,000 lbs. per day\$\$• Batch Ice-Making Heads: 1,500-4,000 lbs. per day\$\$• Continuous Ice-Making Heads: 820-4,000 lbs. per day\$\$• Batch Remote Condensing Units: 988-4,000 lbs. per day\$\$• Continuous Remote Condensing Units: 800-4,000 lbs. per day\$	RequirementsManufacturerModelCostQuantity• Self-contained Units: 200-4,000 lbs. per day\$\$\$• Batch Ice-Making Heads: 1,500-4,000 lbs. per day\$\$\$• Continuous Ice-Making Heads: 820-4,000 lbs. per day\$\$\$• Batch Remote Condensing Units: 988-4,000 lbs. per day\$\$• Continuous Remote Condensing Units:\$\$

* Must be active on ENERGY STAR Certified Commercial Ice Machines product list: <u>https://www.energystar.gov/productfinder/product/certified-</u> <u>commercial-ice-machines/results</u>

Gas-fired Automatic Conveyor Broilers	Requirements	Manufacturer	Model	Installed Cost	Quantity	Incentive Requested
Conveyor belt width less than 20" (\$2,500 each)	 Automatic conveyor with catalyst Input rate: below 80 kBtu/h, or dual stage, or modulating gas valve with a capability of throttling the input rate below 80 kBtu/h Installed under a Type 1 vent hood 			\$		\$
 Conveyor belt width 20" to 26" (\$3,000 each) 				\$		\$
Conveyor belt width greater than 26" (\$3,500 each)	Vent hood			\$		\$



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ENERGY STAR 3.0 Dishwashers*	Requirements	Manufacturer	Model	Installed Cost	Quantity	Incentive Requested
 Dishwasher, single tank conveyor (\$900 each) 	 Dishwasher can be a low, dual or high temperature Property's electricity must be provided by a participating electric utility 			\$		\$
☐ Dishwasher, multi-tank conveyor (\$900 each)	 Dishwasher must be either dual or high temperature Property's electricity must be provided by a participating electric utility 			\$		\$

* Must be active on ENERGY STAR Certified Commercial Dishwashers product list: <u>https://www.energystar.gov/productfinder/product/certified-commercial-dishwashers/results</u>

Commercial Vent Hood	Demuinemente	Manufacturan	Madal	Installed	Quantitu	Incentive
Retrofit Commercial Vent Hood with Demand Controlled Ventilation (\$1,500 per total controlled hp) Site has qualifying gas or qualifying electric heat Commercial Vent Hood with Demand Controlled Ventilation (\$900 per total controlled hp) Site has gas from a non-participating gas provider or non-electric heat with qualifying electric service	 Requirements Motor speeds must be controlled by a programmable controller, with scheduling, occupancy sensing, and heat sensing capabilities Variable speed control must be installed on both the make-up air unit motor and the hood exhaust motor. Both motors must be functional Make up air must be tempered Total controlled motor horsepower must be at least 1.0 horsepower and cannot exceed total existing horsepower of makeup air unit and exhaust fan motor 	Manufacturer Vent Hood Fan Motor	Model Make-up Air Fan Motor hp	\$	Quantity	\$

Anti-Sweat Heater				Installed		Incentive
Controls	Requirements	Manufacturer	Model	Cost	Quantity	Requested
	Eligible heater controls must					
Low temperature	reduce sweat by sensing					
case (below 0°F)	humidity, dew point, or					
(\$80 per linear foot	condensation					
of door)	 Site must not have an 					
	existing refrigeration energy					
Medium temperature	management system,					
case (1°F - 35°F)	including ASH controls					
(\$60 per linear foot	 Site receives electricity from 					
of door)	a participating electric utility					



Existing Multifamily | Incentive Application | Form 320_F

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

REMEMBER TO:

- Complete and sign this application.
- Attach invoices and all other required project cost documentation for all equipment purchased.
- Attach a completed IRS Form W9 or Energy Trust Substitute W9 form if applicable.
- Use the Form 320A: Assign Payment to authorize payment of the incentive to your contractor or other designated Payee. To assign payment, both Participant and Payee must complete and sign a Form 320A and it must be submitted along with this incentive application.

Participant Signature – if you are assigning your incentive, also complete Form 320A

Please sign below either manually (ex. handwritten) or electronically (ex. typing your name, drawing your signature on a touchpad or touchscreen, inserting a digital signature, or, if available, by clicking the box).

Signature: By signing below, I represent that (i) I am authorized to enter into this agreement and have read, understand and agree to its **Terms and Conditions** on behalf of the named Participant, (ii) I have completed this application truthfully and accurately to the best of my knowledge, and (iii) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

Authorized Representative Signature	Name (printed)	Date				
FOR MORE INFORMATION: Call 1.877.510.2130, and ask for the Multifamily program.						

Terms and Conditions

1. Application. Energy Trust must receive this application with all required accompanying documentation within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application to Energy Trust, Participant further represents that (i) none of the equipment requesting incentives has already received an Energy Trust incentive or rebate at the time of purchase, and (ii) none of the equipment requesting incentives will be submitted to the Oregon Department of Energy for self-direct credits. Please retain a copy of this application and any accompanying documentation submitted. Energy Trust's Program Management Contractor (PMC) provides Existing Multifamily program (Program) services on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application, or any lost or misdirected mail.

2. Eligibility. If Participant may apply for Multifamily Energy Program funding from Oregon Housing and Community Services (OHCS) funding for any equipment listed, Participant must contact the Program to discuss eligibility before submitting this application. Participant further understands and agrees that if it is eligible for OHCS Multifamily Energy Program funding, then Energy Trust is authorized to share information about Participant's incentive application with OHCS for the purpose of determining potential incentive eligibility and funding amounts. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.

3. Eligible Equipment. Equipment must be new and must meet Energy Trust energy efficiency specifications to qualify. The specifications and incentive amounts listed in this application, including any bonuses amounts, are subject to change. Visit <u>energytrust.org/multifamilyincentives</u> to confirm current Program specifications and incentives. If you, or your contractor are not sure of the specifications, please call us before proceeding.

4. Equipment Installation. Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed complies with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.

5. Project Cost Documentation. Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased. The project cost documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. In addition to the required proof of purchase documentation, the Program may require additional site or technical information from Participant, for certain equipment, in order to determine whether it qualifies for incentives. Participant will provide Energy Trust with additional proof of purchase or other requested equipment information upon request. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project documentation and Energy Trust's incentive will not exceed an amount equal to the total eligible project cost minus such external funds.



Existing Multifamily | Incentive Application | Form 320_F

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

6. Payment. Incentives will be paid following (i) installation of qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate, and verifiable *IRS Form W-9 (Request for Taxpayer Identification Number and Certification)* for the incentive check recipient and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the *Form 320A: Assign Payment* along with this incentive application. Please allow 60 days from Energy Trust's receipt of all information for delivery of incentive payment. Failure to deliver all required documentation may result in a delay or withholding of payment.

7. Incentives. Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace of demand in each service area and the available incentive budget. The total incentive provided will depend upon the incentives in effect as of equipment purchase date. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented eligible measure cost. Energy Trust incentives will never exceed the documented total final eligible project costs or Energy Trust's maximum allowable per-project incentive amount. The Program also limits the total amount of incentives that any Participant can receive on a per- site, per-year basis.

8. Verification. Equipment installations may be selected for a post-installation verification. Should Participant's property be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

9. Tax Liability. Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.

10. No Endorsement. Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.

11. Access and Evaluation. Reviews and evaluations of project work during and after measure installation are a critical part of Energy Trust's evaluation process for energy savings and incentive calculations. Participant agrees to cooperate with any such evaluation as a requirement of its incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested technical and other project documentation related to the installed equipment, and (iii) information about the energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during and after project completion. Participant agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided services to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.

12. Disclaimer/No Liability. In connection with some applications, Energy Trust will provide incentive funding for energysaving equipment. Participant understands that, while Energy Trust may provide this funding, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.

13. Energy Information Release. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's electric and gas utility accounts at the physical address(es) of the project as listed. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).

14. Information Release. Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust responsibilities and regulatory requirements: Participant's name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate.

15. Governing Law. This agreement shall be exclusively governed by and construed in accordance with applicable Oregon law, without regard to any conflicts of laws rules thereof.



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