

ALASKA STATE LEGISLATURE

LEGISLATIVE BUDGET AND AUDIT COMMITTEE

Division of Legislative Audit



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SUMMARY OF: A Special Report on the Department of Environmental Conservation, Division of Spill Prevention and Response, Oil and Hazardous Substance Release Prevention and Response Fund, March 18, 2008.

PURPOSE OF THE REPORT

In accordance with Title 24 of the Alaska Statutes and a special request by the Legislative Budget and Audit Committee, we have conducted a performance audit of the Department of Environmental Conservation (DEC), Division of Spill Prevention and Response (Division). Specifically, we were asked to review the expenditures and cost recovery revenues from the Oil and Hazardous Substance Release Prevention and Response Fund (Fund).

REPORT CONCLUSIONS

The conclusions are as follows:

- all expenditures are not recorded according to activities
- compliance with statutory cost recovery requirements is unclear
- Division is not efficiently and effectively recovering costs
- most expenditures were appropriate
- legal costs need an improved budgeting process
- certain contractual oversight practices are weak
- detailed information on the Fund's financial activities is incomplete

During the audit we reviewed a \$9 million reimbursable services agreement between the Division and the Department of Law for legal services related to two transit pipeline spills on the North Slope. The contract was funded by the Response Account without specific legislative appropriation. It would have been more prudent to follow the established legislative budget process, especially for long-term legal activities.

FINDINGS AND RECOMMENDATIONS

1. The Division Director should improve the accountability for the Division's activities and reporting of Fund expenditures.

The Division's current recording and reporting practices provide insufficient detail to adequately evaluate the programs' activities. The Division is not recording expenditures in a way that allows clear financial reporting for the cleanup and containment costs of each site. The Division should improve its accountability for the use and reporting of the Fund. Improvements should include:

- reviewing and improving its current accounting structure in the State's accounting system for tracking site and program expenditures;
- recording all site-incurred expenditures to specific sites to provide accurate reporting of the total costs incurred for cleanup and containment of sites;
- evaluating program administration expenditures and ensuring employees are recording personal service time to the appropriate sites and activities;
- reviewing its indirect rate methodology to ensure that the rate reflects the Division's costs that are not directly charged to sites;
- providing detailed analysis and reporting of its program core activities by site, facility, and region;
- accurately recording state and state lead sites expenditures to the appropriate legislative authorization (i.e. capital appropriations);
- requiring that the Division's database key fields correlate to the State's accounting system;
- improving its site and program databases to ensure greater flexibility in responding to information requests posed in a variety of formats; and,
- modifying the Division's biennial report to also provide information about the programs' core detailed activities.

2. The Division Director should improve the Division's efficacy in the recovery of state expenditures and implement appropriate regulations.

The Division's current cost recovery system is archaic and cannot produce summary information necessary for appropriate management. The Division should either utilize the reporting features on the State's accounting system or another cost effective alternative to enhance its collections and reporting process of cost recovery efforts. The Division should also implement regulations to strengthen cost recovery efforts, improve accountability, and fulfill statutory requirements.

3. The contract management section manager should take action to improve the review of contractor invoices.

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March 18, 2008

Members of the Legislative Budget
and Audit Committee:

In accordance with the provisions of Title 24 of the Alaska Statutes, the attached report is submitted for your review.

DEPARTMENT OF ENVIRONMENTAL CONSERVATION
DIVISION OF SPILL PREVENTION AND RESPONSE
OIL AND HAZARDOUS SUBSTANCE RELEASE
PREVENTION AND RESPONSE FUND

March 18, 2008

Audit Control Number
18-30047-08

The objectives of the audit were to review and assess the: (1) appropriateness of the Oil and Hazardous Substance Release Prevention and Response Fund (Fund) expenditures; (2) adequacy of the Division of Spill Prevention and Response (Division) oversight of the Fund's contractual expenditures; (3) Division's effectiveness in recovering costs incurred for the cleanup and containment of oil and hazardous substances; and, (4) Fund's proportion of expenditures for program and site categories.

The audit was conducted in accordance with generally accepted government audit standards. Those standards require that we plan and perform the audit to obtain sufficient, appropriate evidence to provide a reasonable basis for our findings and conclusions based on our audit objectives. We believe that the evidence obtained provides a reasonable basis for our findings and conclusions based on our audit objectives. Fieldwork procedures utilized in the course of developing the findings and discussion presented in this report are discussed in the Objectives, Scope, and Methodology.



Pat Davidson, CPA
Legislative Auditor

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OBJECTIVES, SCOPE, AND METHODOLOGY

In accordance with Title 24 of the Alaska Statutes and a special request by the Legislative Budget and Audit Committee, we have conducted a performance audit of the Department of Environmental Conservation (DEC), Division of Spill Prevention and Response (Division). Specifically, we were asked to review the expenditures and cost recovery revenues from the Oil and Hazardous Substance Release Prevention and Response Fund (Fund).

Objectives

The specific objectives of the audit were to review and assess the:

- appropriateness of Fund expenditures;
- adequacy of the Division’s oversight of the Fund’s contractual expenditures;
- Division’s effectiveness in recovering costs incurred for the cleanup and containment of oil and hazardous substances; and,
- Fund’s proportion of expenditures for program and site categories.

Scope and Methodology

We reviewed Alaska Statutes, the State’s administrative manual, and the Division’s cost recovery manual. We inspected the financial records from the State’s accounting system, employee timesheets, travel authorization documents, reimbursable service agreements, contract documents, and other various agency documents. We conducted interviews with state employees from DEC, the Division, and other state personnel.

We examined the Fund’s expenditures and revenues as recorded in the State’s accounting system from FY 05 through FY 07. The table below shows a summary of the Fund expenditures for those years.

<u>Fiscal Year</u>	<u>-----Expenditures -----</u>		<u>Total</u>
	<u>Personal Services</u>	<u>Non-Personal Services</u>	
FY 05	\$6,825,979	\$10,269,228	\$17,095,207
FY 06	5,644,967	11,021,571	16,666,538
FY 07	<u>6,014,376</u>	<u>11,675,322</u>	<u>17,689,698</u>
Total	\$18,485,322	\$32,966,121	\$51,451,443

To determine the appropriateness of the Fund expenditures we reviewed the Division's policies and procedures, and conducted a variety of detail tests and analytical review procedures. These tests included a detail review of 43 randomly selected payroll transactions and a total of 78 non-personal services transactions. The 78 transactions were a combination of randomly selected transactions and individually significant transactions.

To evaluate the Division's oversight of contractual expenditures, we reviewed the oversight activities conducted by the Division as well as examining 30 contractual expenditures in detail.

To determine the Division's effectiveness in cost recovery efforts, we relied on our tests of expenditure details; analyzed the expenditures recorded to sites; evaluated the billing process used by DEC and the Department of Law; and, tested 55 revenue transactions that were either randomly selected or individually significant.

ORGANIZATION AND FUNCTION

The Division of Spill Prevention and Response (Division) is organized within the Department of Environmental Conservation. The Division's overall mission is to reduce oil and hazardous substance contamination in the environment. The Division's core services are to:

- protect the public safety, public health, and the environment through the safe handling and cleanup of oil and hazardous substances;
- ensure producers, transporters, and distributors of crude oil and refined oil products prevent oil spills, and are fully prepared materially and financially able to cleanup spills;
- prevent and mitigate the effects of oil and hazardous substance releases, and ensure cleanup through government planning and rapid response;
- oversee and conduct cleanup of contaminated sites in Alaska and prevent releases from underground storage tanks and unregulated aboveground storage tanks; and,
- manage the Oil and Hazardous Substance Release Prevention and Response Fund as a viable, long-term funding source for the State's core spill prevention and response activities.

The Division uses five budgetary units to deliver its services. Of these budgetary units, three are programs that are associated with the prevention, preparedness, and response to oil and hazardous substances. These three programs are:

- 1) Contaminated Sites Program (CSP) – The program identifies, assesses, and monitors the cleanup and management of contaminated sites in Alaska. It conducts the cleanup of sites; provides financial and technical assistance to responsible parties; and, helps regulate contaminated sites. To accomplish its tasks, the program is divided into three segments: the State and private cleanup program; the federal facilities environmental restoration program; and, the development and implementation program. CSP's budget for FY 08 totals \$6.8 million.
- 2) Prevention and Emergency Response Program (PERP) – The program has three response team sections based on location (Central, Northern, and Southeast); the program also consists of Prevention and Preparedness sections. The response teams provide immediate response to protect the environment from the effects of oil and hazardous substances spills. The Prevention section provides education and technical assistance to industry and the public to prevent and reduce spills. The Preparedness section activities include

facilitating trainings and exercises in the preparedness of potential spills, updating and improving statewide response plans, and working with local communities on their spill preparedness. PERP's FY 08 budget totals \$3.8 million.

- 3) Industry Preparedness Program (IPP) – This program is divided into the following six sections and its FY 08 budget totals \$4.3 million.
- Exploration, Production, and Refineries – provides oversight of exploration, development, and production of crude oil in the State. It specifically evaluates oil discharge prevention and contingency plans, inspects facilities, and conducts spill drills.
 - Financial Responsibility and Prevention Initiatives – reviews and approves regulated operators' proof of financial responsibility applications to ensure operators have the financial resources to carry out spill response operations.
 - Trans-Alaska Pipeline System (TAPS) – provides oversight for TAPS and the Valdez Marine Terminal. IPP staff is part of the joint oil spill team.
 - Pipeline and Tank Integrity – provides engineering assessments of regulated facilities to assure the structural integrity, maintenance, and repair of pipelines, piping, and storage tanks at regulated facilities.
 - Terminals, Tank Farms, and Underground Tanks – responsible for the oversight of bulk fuel terminals and tank farms by ensuring operators prevent and are prepared to cleanup spills. This section evaluates, approves, and provides oversight of oil discharge prevention and contingency plans submitted by operators. It also inspects, conducts drills, audits, investigations, and provides enforcement.
 - Marine Vessels – reviews oil discharge prevention and contingency plans, conducts exercises, and inspects marine vessels involved in the transport of oil as cargo. Also provides oversight over of nontank¹ vessels over 400 gross registered tons and Alaska Railroad fuel trains.

The Response Fund Administration Program and the Director's Office are the two remaining budgetary units for the Division. The Administration Program divides its program into three areas: Cost Recovery, Contract Management, and Budget and Administrative Support. The Cost Recovery section seeks reimbursement of state costs incurred for the containment and cleanup of oil and hazardous substances. Both the Director's Office and Fund Administration manage the Oil and Hazardous Substance Release Prevention and Response

¹AS 46.04.900(12) states that a nontank vessel means a self-propelled watercraft of more than 400 gross registered tons; including commercial fishing vessels, commercial fish processor vessels, passenger vessels, and cargo vessels, but does not include a tank vessel, oil barge, or public vessel.

Fund. The Director's FY 08 budget totals \$249,300; and, the Fund Administration Program budget totals just over \$1.4 million.

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BACKGROUND INFORMATION

The Oil and Hazardous Substance Release Response Fund was created by the legislature in 1986, as the fourth in a series of funds for similar purposes dating back to 1976, to provide funds for the containment and cleanup of oil and hazardous substances throughout Alaska. The revenue sources for the Oil and Hazardous Substance Release Response Fund included appropriations made to it and fines and penalties assessed against responsible parties of spills. In 1989, after the Exxon Valdez oil spill disaster in Prince William Sound, legislation was enacted to levy a surcharge of a nickel per barrel of oil produced from each lease or property in the State as an additional revenue source. The 1989 legislation was *“to provide assurance to the people of the state that their health, safety, and well-being will be protected from the adverse consequences of oil and hazardous substance releases of a magnitude that presents a grave and substantial threat to the economy and the environment of the state.”* Other legislation granted the authority to recover the cost of spill clean-up efforts from the parties responsible for the spills. Since the enactment of the surcharge, the Oil and Hazardous Substance Release Response Fund’s statutes were amended to expand the use of monies in the fund. Currently, it primarily funds the Division of Spill Prevention and Response (Division) core services discussed in the Organization and Function section.

In 1994, the legislature terminated the nickel surcharge, levied two new surcharges, and renamed the previously discussed fund to the Oil and Hazardous Substance Release **Prevention and Response** Fund (Fund). This Fund was then divided into two accounts called the Response Account and the Prevention Account. A two cent surcharge² was to be appropriated into the Response Account and a three cent surcharge was to be appropriated into the Prevention Account.

In 2006, the legislature changed the surcharge to be appropriated into the Response Account from two cents to one cent per-barrel and the three cent surcharge for the Prevention Account was changed to four cents per-barrel. The following provides additional information regarding these two accounts.

Response Account

The Response Account is primarily funded from a per-barrel surcharge on crude oil production, and from the efforts in the recovery of state costs expended from this account in the containment and cleanup of oil and hazardous substances. The surcharge funding this account is currently one cent per-barrel of oil produced in Alaska.

²This surcharge is suspended when the unreserved, unobligated balance of the Response Account reaches \$50 million. If the balance subsequently falls below the \$50 million threshold, the surcharge will be re-imposed.

Alaska statute³ states, when authorized, the Response Account is used to investigate and evaluate the release or threatened release of oil or a hazardous substance, and contain, cleanup, and take other necessary action, such as monitoring and assessing, to address a release or threatened release of oil or a hazardous substance that *poses an imminent and substantial threat* to the public health or welfare, or to the environment. Use of the Response Account is authorized when a disaster relating to an oil or hazardous substance is declared by the governor, or the Department of Environmental Conservation's (DEC) commissioner provides notice to the governor and the Legislative Budget and Audit Committee within 120 hours prior to using funds from the account for the above intended purpose.

By legislative appropriation, the Response Account can be used to recover costs expended from the account for containment and cleanup of spills; and also to provide matching funds for participation in federal oil discharge cleanup activities.

The Fund's cost recovery revenues, relating to the Response Account, are deposited into the general fund account called the Response Mitigation Account from which the legislature may annually make appropriations to the Fund's Response Account.

Prevention Account

The Prevention Account is primarily funded from a per-barrel surcharge on crude oil production and from the efforts in the recovery of state costs expended from this account, in the containment and cleanup of oil and hazardous substances. The surcharge funding this account is currently four cents per-barrel of oil produced in Alaska.

These funds – along with fines, penalties, and damages recovered and surcharge account interest – are deposited into the general fund account called the Prevention Mitigation Account. The legislature may annually appropriate to the Fund's Prevention Account from the Prevention Mitigation Account. Interest on the Fund's Accounts and the Mitigation Accounts are deposited into the Prevention Account.

The Prevention Account is used for the same activities as the Response Account; except it is for incidents that do not pose an imminent and substantial threat and do not involve a disaster declaration by the governor. Other uses of the Prevention Account include:

- funding to establish and maintain the oil and hazardous substance response office;
- reviewing oil discharge prevention and contingency plans; conduct training, response exercises, inspections, and tests; and other activities to verify or establish the preparedness of the State, a municipality, or parties required to have approved contingency plans; and verify or establish proof of financial responsibility;

³Alaska Statute 46.08.040(1)(A).

- Alaska State Emergency Response activities when requested by DEC for support in response and restoration;
- costs incurred to acquire, repair, or improve an asset of having a life of more than one year that is used to respond to, recover from, reduce, or eliminate the effects of a release or threatened release of oil or a hazardous substance;
- local emergency planning committees costs;
- matching funds for participation in federal oil discharge cleanup activities;
- municipal grants, assessments of social and economic effects of release of oil or hazardous substances; grants to repair, improve, or replace fuel storage facilities under the bulk fuel system emergency repair and upgrade program;
- the State's master and regional oil and hazardous substance discharge prevention and contingency plan activities; and,
- costs to restore the environment by addressing the effects of an oil or hazardous substance release.

Cost Recovery

The legislature gave DEC's commissioner authority⁴ to seek prompt reimbursement from responsible parties for state costs incurred in the containment and cleanup of oil and hazardous substances. This authority has been delegated to DEC's Division of Spill Prevention and Response. The Division's cost recovery section is responsible for the state's cost recovery efforts. The legislature also gave DEC authority to request the Department of Law's (DOL) assistance in the Division's efforts to recover costs from responsible parties.

Under the terms of a reimbursable service agreement, the Division utilizes DOL to recover state costs from responsible parties for the containment and cleanup of oil and hazardous substances. Any fines, penalties, and damages associated with the spill may also be collected by DOL on the Division's behalf.⁵

Currently, the Division does not begin cost recovery efforts for incidents until the level of state-incurred costs reaches a \$1,000 threshold. Once costs reach this threshold, Division staff creates and maintains spreadsheets as well as a financial file for the specific incident that includes cost records to support billings and potential litigation. Staff utilizes information from the State's accounting system to determine the direct costs incurred for the containment and cleanup of sites. The Division uses a labor rate which includes both salary

⁴Alaska Statute 46.08.070.

⁵DOL also provides other legal work for the Division that does not involve spill or contaminated site work.

and benefits to calculate the personal services costs to bill to responsible parties. Administrative costs are included in the billings utilizing an overhead rate established by DEC.

On a periodic basis, Division staff prepares a billing package of documentation that is forwarded to DOL for review. DOL then sends invoices to responsible parties and internally tracks the amounts billed and collected. DOL staff receives and forwards all responsible party payments to the Division for processing into the State's accounting records.

The Division's cost recovery manual states DOL's informal cost recovery actions include but are not limited to:

- reviewing of the cost recovery billing package and compiling evidence needed to support informal cost recovery actions;
- drafting correspondence, information requests, demand letter, cost reimbursements request, payment agreements and other legal documents;
- investigating all relevant facts related to informally recovering costs, identifying any specific legal problems involved;
- preparing, signing, and submitting final cost recovery requests to responsible parties;
- coordinating cost recovery actions with the Division staff; and,
- recommending appropriate courses of action.

If DOL informal cost recovery efforts fail or if fines, penalties, and damages are sought, DOL seeks payment through more formal administrative or civil actions.

REPORT CONCLUSIONS

We were directed to review and assess: (1) the appropriateness of the Oil and Hazardous Substance Release Prevention and Response Fund (Fund) expenditures; (2) the adequacy of the Division of Spill Prevention and Response (Division) oversight of contract expenditures; (3) the effectiveness of recovering costs incurred for the cleanup and containment of oil and hazardous substances; and, (4) the proportion of expenditures for program and site categories to total expenditures.

In summary, we have developed the following conclusions:

- all expenditures are not recorded according to activities
- compliance with statutory cost recovery requirements is unclear
- Division is not efficiently and effectively recovering costs
- most expenditures were appropriate
- legal costs need an improved budgeting process
- certain contractual oversight practices are weak
- detailed information on the Fund's financial activities is incomplete

Fund expenditures are not recorded to appropriate program activities which impedes optimal management reporting and cost recovery results.

The Division captures its expenditures into five budgetary units (described in the Organization and Function section): Contaminated Sites Program (CSP); Prevention and Emergency Response Program (PERP); Industry Preparedness Program (IPP); Fund Administration Program, and, the Director's Office. However, within the programs, the Division tends to aggregate expenditures mostly into overhead and administrative categories rather than categories which are more descriptive or specifically representative of the programs' activities.

Exhibit 1, on the following page, demonstrates the limited amount of information available as a result of the Division's highly aggregated recording of program's expenditures within the Fund.

For two programs, CSP non-federal and PERP, over half of the program expenditures (53% for CSP and 72% for PERP) were charged to program administration rather than to specific sites or to program activities. Most of these program administration expenditures are for personal services. Since the Division does not record all expenditures according to program activities, we cannot readily ascertain the actual amount of administration versus the amount expended on program activities (e.g. prevention education, training exercises, response plans, spill drills, etc.).

Other than an almost guaranteed reimbursement by the federal government, there is nothing substantially or fundamentally different between the types of costs incurred on a federal versus

non-federal contaminated site. However, when comparing the federal and non-federal CSPs, there were significant differences between the amount of personal services recorded to sites. While over 70% of the federal CSP expenditures consisted of personal services recorded to sites or activities for the three-year period, only 25% of the non-federal CSP expenditures were recorded to specific sites or activities as personal services. These differences lead us to believe that Division employees are not charging their time directly to sites when performing non-federal CSP site-related activities.

Another example of insufficient accountability regarding costs involves payment for legal services to the Department of Law (DOL). According to the Division’s Cost Recovery Manual, *“Reimbursement will be sought for the costs the DOL incurred and recorded for each site.”* Our review of legal bills showed most legal costs were not recorded to sites.⁶

⁶DOL tracks formal cost recovery efforts by sites, but informal efforts are not. Both formal and informal legal expenditures are considered and included in the amount billed to responsible parties. However, DEC usually does not record these legal costs in the State’s accounting system by site.

Exhibit 1		
Program	Program Expenditures FY 05 – FY 07	% of Program
Contaminated Sites Program – Non Federal		
Site Specific	6,854,702	47%
Program Administration	7,790,888	53%
CSP Non Federal Total:	14,645,590	100%
Prevention and Emergency Response Program		
Site Specific	2,895,342	21%
Other PERP Programs	915,119	7%
Program Administration	9,626,950	72%
PERP Total:	13,437,411	100%
Industry Preparedness Program		
Terminals, Tank Farms, and Underground Storage Tanks	1,623,452	17%
Exploration, Production, and Refineries	2,825,247	30%
Trans-Alaska Pipeline	751,027	8%
Pipeline Integrity	245,066	3%
Financial Responsibility Prevention Initiatives	1,102,813	12%
Marine Vessels	1,800,104	20%
Commercial Passenger Vessel	403,988	4%
Program Administration	548,585	6%
IPP Total:	9,300,282	100%
Source: State’s accounting system.		

Cost recovery revenues, collected from responsible parties, reflect the same lack of detailed reporting as do expenditures. Cost recovery revenues primarily consist of reimbursement for state costs incurred in the cleanup and containment of oil or hazardous substances, but may also include damages, fines, and penalties assessed to responsible parties. However, the Division does not track cost recovery revenues by the nature of the recovery (e.g. damages, actual costs, or fines), and as such, meaningful details regarding the costs recovered are unavailable.

In summary, the lack of details in the accounting records causes problems, including:

- inadequate information to base good management decisions about the Division's operations;
- under-collection from responsible parties to reimburse the Fund for cleanup costs; and,
- inaccurate overhead rate calculated for application to responsible party billings.

See Recommendation No. 1 for discussion about improving accountability of Fund expenditures.

Compliance with statutory cost recovery requirements is unclear.

Alaska Statute 46.08.070 requires, in part, "*The commissioner shall seek reimbursement promptly under this section, AS 46.03.760(d), or federal law for the cost incurred in the cleanup or containment of oil or a hazardous substance that has been released.*" Insufficient detailed financial activity recorded in the Fund and other problems prevent an accurate comparison of Fund expenditures and related cost recovery for sites. Some of the other problems acting as barriers to this type of analysis include:

- timing differences between when expenditures are incurred and when reimbursements are collected from the responsible party;
- outdated cost recovery system;
- commingling fines and penalties with actual cost recoveries;
- using an overhead rate in the bill to responsible parties that includes only a portion of program administrative costs; and,
- an inability to match all site-related expenses on the State's accounting system to the Division's databases which matches sites and responsible parties.

Notwithstanding the problems identified above, Exhibit 2 is a calculation of the difference between expenditures incurred and revenues collected for three years, FY 05 through FY 07, of the non-federal CSP. The exhibit is summarized by responsible parties and is intended to illustrate trends rather than specifically identify uncollected revenues.

Exhibit 2	
Contaminated Sites by Responsible Party (RP)	Unrecovered Expenditures FY 05 – FY 07
State Agencies	\$1,544,219
State Lead – Identified RP	936,691
State Lead – Unidentified RP	123,670
Cities, Boroughs, and School Districts	136,865
Businesses	127,927
Fuel Suppliers/Oil Producers	21,588
Private Individuals	83,096
U.S. Government	36,199
Multiple Responsible Parties	5,499
Assessments	88,717
Sites not Identified in Division Databases	1,626,761
Total	\$4,731,232
Source: State’s accounting system; responsible party information obtained from the Division CS databases.	

The largest segment of unrecovered costs are sites where a state agency or state lead⁷ are the responsible parties. The Fund’s statutes do not exempt state agencies from reimbursing the Fund for containment and cleanup expenditures when they are identified as the responsible party. In recognition of the State’s responsibility, the legislature has made capital appropriations to finance some of those costs, but has used the Fund as the funding source.⁸

Another segment which has significant unrecovered expense are sites identified in the State’s accounting system that cannot be matched to the Division’s databases which link individual sites with the associated responsible party.

The Division’s Fund Administration Program is not efficiently and effectively recovering state costs incurred in the cleanup and containment of oil and hazardous substances.

The Division’s records show that 710 responsible party billings, totaling approximately \$6 million, were sent to DOL for processing from FY 05 through FY 07. At the end of FY 07, 36% of these billings, about \$2 million, were still due from responsible parties. The Division does not use the State’s accounting system to track outstanding billings. Thus, adequate status reports are not being produced and evaluated by Division staff. The Division does not know the amounts due from responsible parties unless it requests the information from DOL.

This situation has two primary causes. First, an archaic cost recovery tracking system, which consists of over 700 individual spreadsheets, that cannot produce summary information necessary for appropriate management. Secondly, the Division does not consistently comply with its Cost Recovery Guidance Manual. For example, some billings were untimely, personnel time recorded on site logs did not always match billings, and inadequate

⁷The State may assume the lead role in the assessment, cleanup, and containment at sites where the responsible party cannot be identified or the responsible party is unwilling or unable to respond.

⁸Some but not all eligible state site expenditures were charged to the capital appropriations.

monitoring of collections recorded in the State’s accounting system to ensure the Division’s cost recovery spreadsheets were timely and accurately updated.

See Recommendation No. 2 for discussion on improving the Division’s cost recovery efforts.

Most Fund expenditures were appropriate.

Except for matters involving contractual oversight and legal expenditures described below, Fund expenditures were appropriate pursuant to AS 46.08.040 - *Uses of the Fund*. Exhibit 3 below shows the breakdown of expenditures and cost recovery by the main programs for the last three fiscal years.

Program	Fund Expenditures		Cost Recovery Revenues	
	FY 05 – FY 07	% of Exp	FY 05 – FY 07	% of Rev
Contaminated Sites – Non-Federal Programs	14,645,590	28.46%	2,123,469	12.29%
Contaminated Sites – Federal Programs	8,361,059	16.25%	8,796,719 ^a	50.93%
Prevention and Emergency Response Program	13,437,411	26.12%	3,052,036	17.67%
Industry Preparedness Program	9,300,282	18.08%	2,686,567	15.56%
Fund Administration Program	5,011,731	9.74%	-	-
Director Office	695,370	1.35%	-	-
Prior Year Cost Recoveries (no expenditures in same period)			613,382	3.55%
Fund Total:	\$51,451,443 ^b	100%	17,272,173 ^c	100%

a=Cost recovery revenues for the federal contaminated sites programs are federal grant and agreement reimbursements.
b=Fund expenditures do not include security lending expenditures or fund transfers.
c=Cost Recovery Revenues are revenues related to site cleanup and containment and may include fines, penalties, and settlements related to sites. Due to timing differences, recovered revenues may not correlate to the expenditures incurred in the same period.

Legal costs need an improved budgeting process.

In FY 07, after oil spills occurred from two transit pipelines in the Prudhoe Bay oil field, DOL signed a contract with the Department of Environmental (DEC) for approximately \$9 million to cover the costs associated with: (1) investigating pipeline maintenance and corrosion management practices associated with these transit lines; (2) pursuit of appropriate

enforcement and legal action for violations of state law; and, (3) recovery of all state costs and lost revenues including fines and penalties.⁹

The legislature has authorized¹⁰ the use of the Fund's Response Account, without a disaster emergency proclamation, by notifying the governor and the Legislative Budget and Audit Committee within 120 hours. Notification was sent to the governor and the Legislative Budget and Audit Committee on November 20, 2006.

The Department of Law has opined that the Response Account can be used to fund the cost associated with these legal activities. However, we believe the appropriateness of the use of the provisions of AS 46.08.045 and the Response Account are questionable.

Specifically our concerns include:

- the supporting documentation for the reimbursable services agreement between the Division and DOL indicates, "*This RSA is solely to fund eligible expenditures under AS 46.08.040(a)(2)(B) and (C).*" That section of the statute addresses expenditures from the Prevention Account. However, according to the memorandum sent to the governor and the Legislative Budget and Audit Committee, these costs were to be charged to the Response Account under AS 46.08.040(a)(1)(A).
- Alaska Statute 46.08.045(b) requires notification "*within 120 hours of using money in the response account.*" This implies timing is critical. While the expenditures are estimated at almost \$9 million, less than \$1.5 million was spent in FY 07.
- DOL's justification for the Response Account's use addresses two areas. The first is consistent with prior legal advice, "*that legal costs of recovering Response Account funds are properly funded from the Response Account as necessary actions under .040(a)(1)(A)*". Secondly, AS 46.08.040(a)(1)(C)¹¹ allows the Response Account to, "*recover costs to the state... of a containment and cleanup resulting from the release or threatened release of oil... for which money was expended from the Response Account.*" It goes on to reference that AS 46.08.900(3) defines containment and cleanup broadly, addressing both direct and indirect costs. DOL believes that the anticipated legal costs fit within the category of indirect costs.

Our concern here is that the use of the 120-hour notification can be applied only to costs under AS 46.08.040(a)(1)(A). Thus, the second justification used by DOL cannot justify those costs without a legislative appropriation. Additionally, AS 46.08.040(c) requires that money from the Fund may not be used for purposes specified in AS 46.08.040(a)(1)(C) unless money is available from an appropriation made specifically for that purpose.

⁹Information obtained from the Division's reimbursable service agreement with DOL.

¹⁰AS 46.08.045.

¹¹The DOL memorandum incorrectly cites AS 46.08.020(a)(1)(C) (which does not exist) but quotes from AS 46.08.040(a)(1)(C).

For the most part legal costs associated with the Division's responsibilities have been paid primarily with Prevention Account funds and are subject to the annual legislative budget review process. This process allows the legislature the opportunity to accept or reject the use of the Fund for these activities.

The costs associated with legal activities planned by DOL regarding oil spills on the North Slope are substantial. While the legislature – in adopting AS 46.08.045 – recognized the need for quick access to the Response Account funds with or without an emergency declaration, it is not clear that those funds were anticipated to be used for a multi-year legal investigation. The legislature may want to consider modifying AS 46.08.045 requirements so that the State's use of the Response Account funds for longer than one year is part of the annual legislative budget process.

Certain contractual oversight practices are weak and require improvement.

For a three-year period, the expenditures for site environmental services totaled approximately \$6.6 million. Of these expenditures, 25 contractor invoices were reviewed totaling about \$850,000 and following are some issues identified:

- reimbursements were made to contractors without documentation that goods and services had been received (\$1,378);
- unallowable markups paid to the contractor (\$1,480);
- labor rates (undercharges and overcharges) paid to contractors were inconsistent with contract terms;
- payments were made for contractor employees not on the approved contract employee list;
- payments were made without required supporting timesheets;
- contractor employees billed hours not supported by site logs;
- contractor overcharged and paid fringe benefits (\$115); and,
- per diem not in accordance with state rates (\$54).

Overall, we found these issues result from a lack of detailed staff review of contractor invoices prior to payment. Without this detailed review there is an increased risk that the State will pay more for services than required by the contract. (See Recommendation No. 3)

Detailed information on the Fund's financial activities is incomplete.

There are two primary obstacles to obtaining detailed information from the Fund's accounting regarding its activities. The first, as previously discussed, is that all expenditures are not recorded at sufficiently detailed levels to make meaningful managerial information reporting possible. The second is that expenditures recorded in the State's accounting system cannot always be linked to sites or incidents tracked in the Division's databases used to provide supplemental information about sites and incidents.

The Division uses other databases to collect supplemental information regarding its programs and actual sites. This supplemental information includes: responsible parties, facility types, permits, vessel registrations, type of spills (e.g. petroleum products versus solvent and chemicals), tank details, agency actions, etc.

The Division does not have or consistently use common key fields for site or program activities which would allow for a linkage between site or activity financial information in the State's accounting system and the related supplemental databases. This severely limits the quality and usefulness of management reporting regarding the Division's activities. The linkage between the information in the State's accounting system and the Division's other databases should be key database fields representing sites and program activities.

In addition to the difficulties linking the expenditures information in the State's accounting records to the databases containing the supplemental information, there are also difficulties in simply extracting information from the supplemental databases. Information regarding responsible parties and detail site information was not readily available; this too hampers management's ability to be accountable for its activities.

Part of the objective of this audit was to report on Fund activities. Our ability to meet this objective was hampered by the Division's failure to accurately and consistently maintain key links between the financial information in the State's accounting system and the supplemental descriptive information contained in the databases; as well as its failure to record expenditures at meaningful levels of program detail.

Based on the information available, this report includes 10 appendices. The objective and description of each appendix are discussed below.

- Prevention and Emergency Response Program

Appendix 1 offers some insight regarding the different types of response actions PERP conducted in the three-year period.

Appendix 3 provides expenditure totals and percentages by PERP’s facility type categories. As discussed earlier, expenditures charged to PERP’s facility type categories are minimal when compared to its general program administration category. Exhibit 4 summarizes PERP expenditures illustrating 21% was charged to sites. Approximately \$2.25 million of PERP expenditures were charged to PERP’s vessel categories, and less than 1% was related to the oil tank vessel category. The remaining 79% of PERP expenditures were charged to other programs and program administration.

Appendix 4 presents PERP’s expenditures and cost recovery revenues by facility type and by site. Only 23% of PERP expenditures were recovered during the time frame reviewed.

- Contaminated Sites

Appendix 2 provides responsible party and site information about CSP non-federal programs gathered from the Division’s databases. Of the sites identified in CSP’s databases, 10% of the expenditures were related to underground storage tanks and 3% for aboveground storage tanks for the three-year period.

Appendix 5 presents the expenditures on CSP sites by responsible party category. Only 47% of CSP non-federal program expenditures were charged to sites and considered for cost recovery; the remaining 53% was charged to CSP administration. Of CSP expenditures, 25% (7% of the

Fund expenditures) were for state owned and state lead sites. Of CSP sites located in the databases, about 0.25% did not have identified responsible parties. However, there were approximately 13% of CSP expenditures (4% of the total Fund expenditures) where sites

Exhibit 4	
PERP Expenditures by Facility Type and Other Categories	PERP Expenditures FY 05 – FY 07
PERP Costs by Facility	
Air Transportation – Aircraft	\$1,889
Air Transportation – Airport/Airfield	4,356
Cannery	2,581
Gas Station	666
Logging Operation	2,766
Maintenance Yard/Shop	2,170
Mining Operation	12,306
Non-Crude Terminal	39,924
Oil Exploration - Offshore	1,311
Oil Exploration - Onshore	12,808
Oil Production – Crude Oil Transmission	144,492
Oil Production – Field Processing	41,797
Oil Production – Flow Lines	141,152
Oil Production - Onshore	59,862
Other	78,922
Power Generation	5,118
Railroad Operation	6,706
Refinery Operation	2,568
Residence	31,955
School	10,535
Transmission Pipeline	11,288
Unidentified	547
Vehicle	29,620
Vessel – Cargo Over 400 GT ^d	2,210,861
Vessel – Cargo Under 400 GT	12,383
Vessel – Fishing Under 400 GT	7,757
Vessel – Other Under 400 GT	43
Vessel – Passenger Over 400 GT	162
Vessel – Passenger Under 400 GT	6,537
Vessel - Tanker	<u>12,260</u>
Total Facility Type Costs	2,895,342 (21%)
Other PERP Programs	915,119 (7%)
PERP Program Administration	<u>9,626,950</u> (72%)
Total PERP Program	<u>\$ 13,437,411</u>
d=GT – gross tonnage	

were not identified in CSP's databases. As discussed previously, 53% of CSP expenditures or 15% of Fund expenditures were not charged to specific sites.

Appendix 7 provides the CSP expenditure and revenue totals by responsible party and by site. Less than 15% of CSP expenditures were cost recovered.

Appendix 6 presents information about the federal CSP site expenditures and revenues. For the federal CSP (grants and agreements) program, the state-incurred expenditures were allocated to specific sites and programs which consisted of 16% of the Fund's total expenditures.

- Industry Preparedness Program

Appendix 8 and 9 presents expenditure and revenue information about IPP's program sections. More than 94% of IPP expenditures were allocated to IPP's program sections. Of IPP expenditures, 19% (4% of the Fund's expenditures) were charged to IPP's Marine Vessels section, and 17% (3% of the Fund's expenditures) were charged to the Terminals, Tank Farms, and Underground Storage Tanks section.

- Director's Office and the Fund Administration Program

Appendix 10 provides expenditure information about the Division's Director Office and the Fund Administration Program. These expenditures were approximately 11% of the total Fund expenditures for the three-year period.

FINDINGS AND RECOMMENDATIONS

Recommendation No. 1

The Division of Spill Prevention and Response (Division) Director should improve the accountability for the Division's activities and reporting of Fund expenditures.

The Division's program expenditures are not always captured in categories which are meaningful representations of its activities. The Division is not recording expenditures in a way that allows clear financial reporting for the cleanup and containment costs of each site. Legal costs and personal services expenditures are not always recorded to specific sites; and, indirect rates charged to responsible parties do not appear to accurately reflect costs incurred. Inaccurate recording and tracking of site expenditures can result in responsible parties being undercharged and management information reports being misleading.

Additionally, some program activities cannot be evaluated because expenditures are not captured at sufficiently detailed levels for the activities. For example, the type of detailed activities in programs to which expenditures should be recorded include:

- Contaminated Sites Program activities involving: identification, assessment, and monitoring the cleanup and management of sites; state versus federal activities; regulations and technical oversight; prevention; and data management.
- Prevention and Emergency Response Program activities including: prevention education and technical assistance to industry and the public; preparedness trainings and exercises; updating and improving response plans; responses to oil and hazardous substance releases; and data management.
- Industry Preparedness Program detailed activities concerning: reviewing and approving oil discharge prevention and contingency plans; conducting spill drills; inspecting regulated facilities and vessels; reviewing and approving regulated operator applications for proof of financial responsibility; regulating and providing technical assistance and training to underground storage tank operators and owners; and data management.
- Fund Administration detailed activities regarding its cost recovery efforts; oversight activities; contract management; and data management.

The Division's current recording and reporting practices provide insufficient detail to adequately evaluate the Division's programs' activities. The Division's biennial report to the legislature also does not provide enough detailed information about how much is spent on the Division's program core activities beyond containment and cleanup of sites (e.g.

prevention education, technical assistance, trainings, spill drills, response plans, contingency plans, inspections, oversight activities, regulation development, data management, etc.) The Division should improve its accountability for the use and reporting of the Fund.

Improvements should include:

- reviewing and improving its current accounting structure in the State’s accounting system for tracking site and program expenditures;
- recording all site-incurred expenditures to specific sites to provide accurate reporting of the total costs incurred for cleanup and containment of sites;
- evaluating program administration expenditures and ensuring employees are recording personal service time to the appropriate sites and activities;
- reviewing its indirect rate methodology to ensure that the rate reflects the Division’s costs that are not directly charged to sites;
- providing detailed analysis and reporting of its program core activities by site, facility, and region;
- accurately recording state and state lead sites expenditures to the appropriate legislative authorization (i.e. capital appropriations);
- requiring that the Division’s database key fields correlate to the State’s accounting system;
- improving its site and program databases to ensure greater flexibility in responding to information requests; and,
- modifying the Division’s biennial report to provide information about the programs’ core detailed activities.

Recommendation No. 2

The Division Director should improve the Division’s efficacy in the recovery of state expenditures and implement appropriate regulations.

The Division is statutorily¹² mandated to seek prompt reimbursement for costs incurred by the State in the cleanup and containment of oil and hazardous substances. The Division’s Fund Administration Program is responsible cost recovery efforts for non-federal programs.

¹²AS 46.08.070.

Recovery efforts for federal program (grants and agreements) expenditures are administered by DEC's administrative services. DEC is required by AS 46.08.070(d) to adopt regulations to implement processes for timely recovery of expenditures; however, it has not yet done so.

Under the auspices of AS 46.08.070(b), the Division pays DOL to perform most of its cost recovery billing processes, including routine invoicing activities. While the statute provides for DOL to assist the Division in its cost recovery efforts, it does not require that all processes be performed by DOL, as is the current practice. It would be a better business process for the Division to perform initial billings and submit difficult, uncollectible accounts to DOL for further recovery action. The Division's assumption of responsibility for its primary billing and collections efforts would help ensure better overall results in tracking and reporting recovery efforts as the managerial responsibility would be more closely aligned with the core business process.

Although the Division's current cost recovery system is archaic and does not provide for efficient use of staff time, it serves as the accounting basis for DOL's efforts. The use of over 700 spreadsheets to track expenditures and site information makes it difficult to process timely billings and provide timely reporting about the status of the Division's cost recovery efforts. Because of the manual system, sites are not tracked until they incur \$1,000 in expenditures. The Division also does not track detailed information about state and state lead sites.

The Division should either utilize the reporting features on the State's accounting system or another cost effective alternative to enhance its collections and reporting process of cost recovery efforts. The Division must be able to: (1) ensure timely billings; (2) collect on all applicable sites without having a threshold limit; (3) ensure billings, collections, and receivables are accounted appropriately in the State's accounting system; and, (4) readily report accurate information on all sites and responsible parties. Additionally, the Division should implement regulations to strengthen cost recovery efforts, improve accountability, and fulfill statutory requirements. The regulations should specifically address DOL's responsibilities in recovering expenditures for the Division.

Recommendation No. 3

The contract management section manager should take action to improve the review of contractor invoices.

The Division's contracts section at its Anchorage office is mainly responsible for contractual oversight, mostly contaminated site cleanup contracts. However, staff in other locations is periodically given all the contractual oversight responsibility. Contractual oversight responsibility includes a detailed review of contractor invoices, prior to payment, and retention of the supporting contract and invoice documentation. The contracts section's accounting technician is responsible for conducting a detailed review of contractor invoices. However, non-accounting employees in other locations are also responsible for the detailed

invoice reviews when applicable. Approved summary documents are then sent to the department's division of administrative services for payment processing.

Division employees were not consistently reviewing invoices for accuracy and support documentation prior to payment. By not conducting a thorough review of invoices prior to payment, contractors were occasionally being under- and over-paid. The terms of the contract were not being fulfilled by contractors regarding invoices submitted for payment.

The Alaska Administrative Manual¹³ states that agencies are responsible for the accuracy of the invoice prior to payment. However, the Division staff does not have written procedures regarding the processing of contractor invoices and delineating their responsibilities as to what an invoice review should entail.

The Division's contract management staff should develop detailed, written policies and procedures regarding the review of contractor invoices. The procedures should include detailed steps for fundamental processes such as performing mathematical reviews, confirming support documentation, verifying contract terms, and substantiating appropriate per diem rates. To ensure policies and procedures are working as intended, a periodic review of the process should be conducted.

¹³AAM 35.080

AUDITOR'S COMMENTS

During the course of the audit we reviewed the activity associated with a reimbursable services agreement between the Division of Spill Prevention and Response (Division) and the Department of Law (DOL) for legal services related to two spills from transit pipelines operated by British Petroleum (BP). In the Report Conclusion section, we identified our concern about using the authority in AS 46.08.045 to access the Response Account without specific legislative appropriation.

In addition to the appropriation issues, it is not clear if the Response Account is the most appropriate funding source for DOL's intended activities. Again, the legal activities covered in the agreement include:

1. investigation of BP's pipeline maintenance and corrosion management practices associated with the GC-2 and FS-2 oil spills;
2. pursuit of appropriate enforcement and legal action for violations of state law; and,
3. recovery of all state costs and lost revenue including fines and penalties.

The language between allowable costs in the Response Account and the Prevention Account, in certain areas of the statute, are very similar:

AS 46.08.040(a)(1)(A) – the Response Account

*when authorized by AS 46.08.045, to investigate and evaluate the release or threatened release of oil or a hazardous substance, and contain, cleanup, and take other necessary action, such as monitoring and assessing, to address a release or threatened release of oil or a hazardous substance **that poses an imminent and substantial threat to the public health or welfare, or to the environment;** (emphasis added)*

AS 46.08.040(a)(2)(A) – the Prevention Account

*investigate and evaluate the release or threatened release of oil or a hazardous substance, **except a release described in AS 46.08.045(a),** and contain, cleanup, and take other necessary action, such as monitoring and assessing, to address a release or threatened release of oil or a hazardous substance, **except released described in AS 46.08.045(a);** (emphasis added)*

The use of the Fund in each of those accounts is virtually the same – to investigate and evaluate the release or threatened release of oil or a hazardous substance, contain cleanup, and take other necessary action such as monitoring and assessing to address a release or threatened release of oil or hazardous substance.

One of the key differences, in the area of the Response Account, is that the release or threatened release poses an imminent and substantial threat to the public health or welfare, or to the environment. Also, the Prevention Account cannot be used in the release or threatened release if associated with a disaster declared by the governor.

In evaluating if these legal costs are being paid from the most appropriate account of the Fund, we look at two areas. First, are they a prohibited cost from either account; and secondly, are the costs directly associated with a specific account.

The governor did not declare a disaster for either of the two spills from the transit lines on the North Slope. Therefore, the DOL costs would be eligible costs to either the Prevention Account or the Response Account.

The portion of legal activities associated with seeking reimbursement for costs incurred by the Department of Environmental Conservation (DEC) at the time of the spills from the Response Account, should be charged to the Response Account under AS 46.08.040(a)(1)(C). While no specific breakout of legal costs is provided, it would likely be only a small portion of the entire amount. Other than legal expenses, DEC spent less than \$1 million of Response Account monies related to those spills, so it is reasonable that only a small portion would be needed to obtain reimbursement for those costs.

The remaining activities, funded by the agreement between DOL and DEC, are costs associated with investigating BP's pipeline maintenance and corrosion management practices with the GC-2 and FS-2 oil spills and the pursuit of appropriate enforcement and legal action for violations of state law. In order for these costs to be funded by the Response Account, they must be associated with a release or threatened release that poses an imminent and substantial threat to the public health or welfare or to the environment to make the Response Account the most appropriate funding source. The last spill occurred approximately three months prior to DEC notifying the governor and the Legislative Budget and Audit Committee that it intended to spend almost \$9 million from the Response Account. It is questionable that these costs are associated with an immediacy anticipated by either AS 46.08.045(b) or AS 46.08.040(a)(1)(A). Therefore, it would have been more prudent to follow the established legislative budget process to determine how much should be spent from the Response Account and/or the Prevention Account.

APPENDICES

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APPENDIX 1

APPENDIX 1
Prevention and Emergency Response Program
Response Action Data by Facility Type
FY 05 – FY 07

FACILITY TYPE	RESPONSE ACTION				
	FY 05				
	Took Report	Phone Follow-up	Field Visit	Not Defined	Total
Air Transportation					
Aircraft	60	14	2		76
Airport/Airfield	72	21	15	1	109
Cannery	12	12	1		25
Chemical Manufacturing	1	1			2
Crude Oil Terminal	21	4	2		27
Drug Lab					
Farm/Aquaculture					
Firing Range					
Gas Station	44	16	12		72
Harbor/Port	27	16	48		91
Landfield/Dump	18	5			23
Laundry Service			1		1
Log Processing					
Logging Operation	3	5			8
Maintenance Yard/Shop	56	22	18		96
Mining Operation	277	46	3		326
Natural Gas Production					
Non-crude Terminal	17	19	12		48
Oil Exploration					
Offshore		1	1		2
Onshore	13	3			16
Not Defined					
Oil Production					
Crude Oil Transmission					
Field Processing	25	22	4		51
Flow Lines		5	3		8
Offshore	16	25	1		42
Onshore	289	119	43		451
Other	194	111	60	2	367
Power Generation	15	13	1		29
Railroad Operation	11	8	3		22
Refinery Operation	40	16	6		62
Residence	19	40	68	4	131

Continues

APPENDIX 1
Prevention and Emergency Response Program
Response Action Data by Facility Type
FY 05 – FY 07

RESPONSE ACTION FY 06					RESPONSE ACTION FY 07				
Took Report	Phone Follow-up	Field Visit	Not Defined	Total	Took Report	Phone Follow-up	Field Visit	Not Defined	Total
30	16			46	24	6	5	1	36
94	26	7		127	106	37	7	3	153
6	13	1	1	21	12	14	1		27
3	2			5	1		1		2
63	5			68	36	17		1	54
							21		21
	1			1		1			1
					2				2
87	8	4		99	58	5	7		70
55	27	12	1	95	29	43	10		82
11	7			18	7	8	1		16
	1			1					
	8	2		10	2	3			5
68	22	18	1	109	59	34	15	1	109
322	55	3	1	381	348	67	6	3	424
				0	7	12	1		20
14	6	5		25	7	10	4	2	23
1	2			3	1	14			15
11	35	5		51	77	23	1		101
					1				1
		2		2					
40	29	4		73	8	30	32		70
8	10	12		30	3	4	5		12
28	17	3		48	2	19	66		87
271	112	47		430	396	120	24		540
150	110	80	9	349	167	134	53	6	360
29	14	5	4	52	19	19	3	3	44
9	8	4		21	16		6		22
31	16	1		48	24	17	2		43
19	53	68	4	144	23	35	63	8	129

APPENDIX 1
Prevention and Emergency Response Program
Response Action Data by Facility Type
FY 05 – FY 07

FACILITY TYPE	RESPONSE ACTION FY 05				Total
	Took Report	Phone Follow-up	Field Visit	Not Defined	
Salvage/Wrecking Yard					
School	4	23	4		31
Telecommunications	1		1		2
Transmission Pipeline	42	4			46
Vehicle	115	77	41		233
Vessel					
Barge	8	11	2		21
Cargo, Over 400 GT	1		4		5
Cargo, Under 400 GT	2				2
Fishing, Over 400 GT		1			1
Fishing, Under 400 GT	21	32	17	1	71
Other, Over 400 GT		4			4
Other, Under 400 GT	19	5	6		30
Passenger, Over 400 GT	2	3			5
Passenger, Under 400 GT	5	9	3		17
Tanker	1	3	1		5
Not Defined					
Water/Wastewater Facility	3	2			5
Type Unidentified	16	11	5	6	38
Total Actions					2601

Source: PERP Database

APPENDIX 1
Prevention and Emergency Response Program
Response Action Data by Facility Type
FY 05 – FY 07

RESPONSE ACTION FY 06					RESPONSE ACTION FY 07				
Took Report	Phone Follow-up	Field Visit	Not Defined	Total	Took Report	Phone Follow-up	Field Visit	Not Defined	Total
1	1			2		1			1
6	11	4	2	23	11	5	1		17
2	11			13	5	1			6
75	10	1		86	47	7	2		56
76	62	42		180	167	37	52	7	263
10	8	4		22	3	7	5		15
1				1		1	5		6
2	1			3	1	5	2		8
	5			5	3	1			4
30	52	18		100	39	48	10	2	99
2	4			6	6	7			13
22	14	5		41	27	16	11		54
9	6	2		17	9	2	2		13
8	6			14	9	14	3	1	27
	1	2		3	1	5			6
					1	1		2	4
1	1			2	1		1		2
20	12	23	6	61	24	24	12	19	79
				2836					3142

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APPENDIX 2

APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Responsible Party: State of Alaska	
Alaska Air National Guard	
Kulis Air National Guard Fire Rescue Station	
Alaska Department of Fish & Game	
King Salmon ADF&G Underground Storage Tank	x
Alaska Railroad Corporation	
Alaska Railroad Seward Rail Yard	x
Cantwell Section House, Alaska RR MP 319.5	
Department of Education and Early Development	
Kwigillingok Former BIA School	
Old Eagle School Tank Farm	
Department of Health & Social Services	
Dillingham Health Clinic	x
Department of Natural Resources	
6th & Cordova Office Depot Site	
ADNR Chugach St Park Ptarmigan Valley Trail	x
ADNR Fairbanks Division Of Forestry	x
ADNR Hollowell Road Salvage	
Aurora Power	
Cinnabar Creek Mercury Mine	
Goose Bay Nike Administration	x
Independence Mine Camp/Mill	
Matanuska Maid	
Mountain Top Mine	
Starrigaven Bay Sediments	
Stevens Village Old School	
Suntrana Mine Site	
Three Lakes Road TLO Lot	
Department of Administration - Division of General Svcs.	
Dimond Courthouse	x
Juneau State Office Building HOT	x
Department of Corrections	
Hiland Mountain Correctional Center	x
Spring Creek Correctional Center	
Spring Creek Correctional Facility	
Department of Revenue - Alaska Housing Finance Corporation	
AHFC Properties - Eyak Manor	x
AHFC Properties - Harper Street	
AHFC Properties - Etolin Heights	x
Kotzebue, 1004 Otter Street	
Kotzebue, 698 Otter Street	

Continues

**APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07**

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
	x		
	x		
	x		
	x		
x	x		x
x	x		
	x		
	x		
	x		
	x		
	x		
			x
	x		
x	x		
	x		
			x
			x
x	x		
	x		
	x		
	x		
x	x		
x	x		
	x		
x	x		
	x		
	x		
	x		

APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Res - NHN Carbon Way	
Res-3998 Hollenbeck Road	
AHFC Properties - Spruce Park #5	x
Department of Transportation & Public Facilities	
ADOT&PF Fairbanks International Airport	x
ADOT&PF Kodiak Airport	
ADOT&PF Ninilchik Facility	x
ADOT&PF 7 Mile Maintenance Station	
ADOT&PF ARFF Building Sand Point	x
ADOT&PF Bethel Maintenance Facility	x
ADOT&PF Bettles Block 1, Lot 4	x
ADOT&PF Cold Bay Airport	
ADOT&PF Delta Maintenance Facility	x
ADOT&PF Eagle Maintenance Station	x
ADOT&PF Equipment Yard	
ADOT&PF Haines Maintenance Station	x
ADOT&PF Homer Airport	x
ADOT&PF Homer Maintenance Facility	x
ADOT&PF Jim River Maintenance Station	x
ADOT&PF Knik River Rest Stop	
ADOT&PF Regional Complex - Juneau	x
ADOT&PF Sitka Airport Access Road	x
ADOT&PF Tanana Maintenance Shop	
ADOT&PF Tok Hot 234- 3G	x
ADOT&PF Trims Maintenance Station	
ADOT&PF Willow Maintenance Station	x
ADOT&PF DPS Ketchikan Shop	x
ADOT&PF Nome Maintenance Station	x
ADOT&PF Northway Lakeview Maintenance Station	
ADOT&PF Sheldon Point Airport	
ADOT&PF Slana Maintenance Station	x
ADOT&PF Livengood Maintenance Station	x
AIA B Concourse Ramp Reconstruction	
AIA Airport Drainage System	
AIA Block 16 Lot 11	
AIA Landspreading Area	
AIA Fire Training Pit	
AIA Long Term Parking	
AIA North Airpark Block 20 Lot 4	

Continues

**APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07**

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
	X		
	X		
	X		
	X		
	X		
	X		
	X		
	X		
	X		
	X		
	X		
	X		
	X		
	X		
	X		
	X		
	X		
	X		
	X		
			X
	X		
	X		X
X	X		
	X		
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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Aniak Airport DOT Sites MOA	
Aniak City Shopping Building	
Auke Bay Ferry Terminal	x
ADOT&PF Dillingham Maintenance Facility	x
ADOT&PF Maintenance Yard	
FIA Airport Hydrant System	
FIA Don Bennett Shooting Range	
ADOT&PF Girdwood Maintenance Facility	x
Jim River DOT Dalton Hwy MP 138	
John Lock Residence, Mile 1 Cabin Lake Road	
King Salmon Airport Compliance	
Kodiak Airport Apron	x
Marshall School Water Sewer Upgrade	
ADOT&PF North Kenai Maintenance Facility	x
Old Wasilla Airport Lot 3	
Peger Road Maintenance	
ADOT&PF Sitka Airport S&C Building	
Thompson Pass Maintenance	
Department of Public Safety	
ADPS State Troopers Office 1979 Peger Road	x
Kodiak Public Safety Building	
University of Alaska	
East Front Street Contamination - Nome	
OK Lumber	x
Residence - 6295 Steese Highway	x
UAA Maps 882313016	
UAF Bristol Bay Camp	
UAF Nome HOT	x
UAF Palmer AG Experimental Station East Fern St.	x
Yukon Flats Rural Center HOT	
State Lead	
Adrian Gray	
Aleknigik Traditional building/washeteria	
Aniak Middle School	
Badger Road Area-Wide Ground Water	
Coastal Drilling 882391833	
Cooks Sterling Tesoro	
Eskimo Creek Seep	x
Fire Lake Flying Club	x

Continues

APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
		x	
	x		
	x		
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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Gaffney Street Area Wide	
Huslia Huntington School	
Kaltag School	
M & M Enterprises - Wyoming Drive	
Peters Creek/Sandens	
River Terrace Laundromat	
6 Mile Groundwater Monitoring	
Zipmart Stores - Former Sterling Zipmart	x
Weeks Field Area Wide Site Characterization	
Wrangell Institute	
Trailside General Store	x
Wrangell Airport Terminal	x
Elim School	
Markair Bankruptcy	
Markair Bankruptcy Aniak	x
Markair Bankruptcy King Salmon	
Markair Bankruptcy Kodiak	
Markair Bankruptcy Nome	x
Markair Bankruptcy Dillingham	x
Markair Bankruptcy Barrow	
Cold Bay DOT Tank Farm	
Sterling Landing - Takotna	
Pedro Bay Dena'Ina School	
State Lead: Unidentified Responsible Parties	
Alaska Oil Sales Kenai Bulk Plant	
Chevak Company Corporation Tank Farm	
Downtown Gas	x
East Nome Harbor Upgrade	
Earl Mitchell Farm Estate	
Former Coliseum Theatre Site	
Gambell Village Tank Farm	
Holt Road Wells	
Manley Hot Springs Gravel Pit	
MC Commercial Cleaners	
McGahan Well Sampling	
South Peninsula Hospital 2006 Expansion	
St Michael Former Airstrip	
Tanana Village Drink Water Well	
Thane Mine Dump	
Utica Mine	
Water St Ferry Parking Lot	
Yakutat Airport DOT Site 63	

Continues

APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
		x	
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x	x		
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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Responsible Party: Cities, Boroughs, School Districts	
821 E 1st Ave Municipality of Anchorage	
Akiachak Gasoline Spill	
Anatuvuk Pass Pumphouse	
Anchorage School District General	x
Angoon Elementary School Underground Storage Tank	x
Arctic Village School	
Arctic Village Tank Removal	
Bailey Power Plant	
Baranof Elementary School	x
Block 39 City Garage Fairbanks	x
Bower Property in Barrow	
Chalkyitsik School	
Cheenik Creek Landfill	
Chignik Bay School	
City Of Ruby Teen Center Spill	
City Of Kotzebue	x
Clitheroe Center, Anchorage	
Deeble HHO Spill	
Ekuk Former School Generator Building	
Fairbanks Townsite Block 2	x
Fort Raymond Substation	
Fort Yukon School	
Ft Seward Fire Hall	x
Galena High School	
Galena Marine Header Release	
Girdwood Townsite Street	
Gold Hill Solid Waste Transfer Site	
Gold Street Mystery	
Haines Borough School District Underground Storage Tanks	x
Harborview School	x
Homer Bridge Creek	
Homer Small Boat Harbor Waste Oil	
Hughes Tank Farm	
Juneau Former AMHS Building	x
Kaktovik Kaveolook School	
Kaktovik Kick Pad	
Kaktovik Power Plant Tank Farm	
Kenai Maintenance Yard	
Kenai Peninsula Nanwalek School	
Klawock City Shop	

Continues

**APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07**

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Kodiak Fire Dept	x
Koyukuk School	
Ketchikan General Hospital	x
Kwethluk Power Plant	
Mentasta Village Clinic	x
Muni. of Anch. Bering St. Maintenance Station	x
Muni. of Anch. Convention Center Parking Garage	x
Muni. of Anch. Merrill Field Tower Oil Spill	
Muni. of Anch. Porcupine Pit Station	
Muni. of Anch. Public Works Transit Facility	
Mt. Edgecumbe School	x
Nana Multi-Purpose Building	
Newhalen Bulk Fuel Storage	
Nikiski Airstrip 892312171	
Nome Elementary School	
Nome Steadman Field	
Nordale Elementary School	x
North Delta Tank Farm	
North Pole Elementary School	x
Port Graham Elementary/High School	
Point Lay Cull School Site	
Point Lay Tank Farm	
Residence 3102 West 29th Ave	x
Robe River Wellhouse	
Shageluk Bulk Tank	
Sitka Municipal Incinerator	
Skagway Well #2 Spill	
Skateboard Park right of way	
Tenakee Springs Tank Farm	
Toksook Bay 92251149	
Tustumena Elementary	
Village Of Buckland Tank Farms	
Wainwright Washeteria	
Walter Northway School	
Whittier Incinerator & Impound Yard	
Z.J. Loussac Public Library	
Responsible Party: Businesses	
1211 E 80th	
12512 Old Glenn Hwy	x
1st National Bank of Alaska	
3 Mile Camp - Beluga	

Continues

**APPENDIX 2
 Contaminated Sites
 Non-Federal Programs
 Listed by Responsible Party Category
 FY 05 – FY 07**

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
382 S Franklin St	
6 Mile Truck Stop	
685 Indiana Ave-HOT	
AC Stores: Bethel	
AC Stores: Ft Yukon	
Afognak Koncor Logging Camp	
Air North (Ben Lomon)	
Alaska Commercial Property - Kotlik	
Alaska Metals Recycling	
Alaska Pacific University	x
Alaska Railroad M Slug Area (Fairbanks Yard)	
Alaska Real Estate Parking Lot	
Alaska Village Mobile Park	x
Alaska Cleaners	
Alaska Explosives	
Alaska Garden And Pet Supply	
Alaska Gold New Gold House	
Aleasco/Happy Horse Hotel	
Allen & Peterson Glass Co. Leaking Underground Storage Tank	x
Alyeska Pipeline Wide Contamination	
Arctic Utilities, Inc, NANA, TDX	
ASIG, Formerly known as Signature #1, POA	x
ASIG, Former Bulk Fuel Storage	
AT&T Alascom Fairbanks Warehouse	
AT&T Alascom Pedro Dome Repeater Site	
AT&T Alascom South Cushman Relay	x
AT&T Ketchikan Relay	x
Atqasuk Tank Farm	
Baker Huges FY96	
Baker Oil Tools - Machine Shop	
Bank Building Former	x
Bentley Trust Tax Lot 203	
Bentley Trust Tax Lot 221	
Bentley Trust Tax Lot 201	
Sagwon Bluffs Airstrip	
Bentley Mall Complex Underground Storage Tanks	x
Bentley Mall East Satellite	
Bethel ERA	
Bethel Utilities Power Plant	
Big Hurrah	
Big State Logistics	

Continues

APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Bloom Enterprises	x
Bobby Jack's Trucking	
Boniface Riviera Terrace	
Calder Bay Mining Facility	
Camco Deadhorse Tract 21	
Caribou Corp Usd Oil Release	
Central Alaska Gold Company	
Central Alaska Utilities	
Chignik Lake Switch Gear Station	
Chignik Norquest Plant	
Chili's Restaurant Site	
Coffey Subdiv Lot 1	x
Coffman Cove Power Plant	
Coldfoot Services	
Columbus Distributing	x
Conam Construction Pad	
Cook Inlet Pipeline	
Copper Valley Electric Glenallen	x
Cordova Electric/Eya Lake Plant	
Craig Power Plant	
Cube Cove Logging Camp	
Curyung Native Village Council Heating	
Danger Bay Logging Camp	
Deadhorse Lease Tracts, 34 & 39	
Denali Towers	
Derry Maintenance Shop	
Dillingham Downtown Service Center	
Diversified Storage	x
Dowell Schlumberger	
Doyle's Fuel Storage Facility - Kenai	
Doyon Properties TA Lot 1524	
Dresser Atlas 862311141	
Dry Bay Processing Plant	
E & L Automotive 911193531	
Eagle River Shopping Center	
Eastwind Construction	
Egegik L & P	
Egegik Spill	
Egegik Woodbine Cannery	x
Energy Coatings Pad, Deadhorse	
ERA Yakutat	

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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Etolin Island AP&T Repeater Site	
Excursion Inlet Cannery	
Fairmont Bay Mariculture Site	
Fairbanks Air Liquide Underground Storage Tanks	x
FIA - Alaska Airlines Air Cargo	x
Former Pioneer Trailer Court	
Fort Yukon Water Supply	
Forward Pad 893690181	
Fountainhead Development Stockpile	x
Fred Meyer Fairbanks	
Friendship Baptist Mission	
Former Salvation Army Property, Anchorage	
Gambell Presbyterian Church	
Giant Tire	
Glacier Gardens AST Spill	
Grant Aviation Emmonak	
Grant Mine Site	
Greer Tank Yard	
Haidaway Lodge HOT	x
Haines Light & Power	
Haines Sawmill	
Haines Tank Farm	
Halibuon 36th	
Harbor Point Former South Coast Shop	x
HEA Seldovia Power Plan	
Herring Bay Lumber	
Hobart Bay Logging Camp	
Homer Council Of the Arts Spill	
House Of Tires	
Icicle Seafoods AST Spills	
Icicle Seafoods Egegik Alaska	x
Independent Lumber Rental	
Jewel Lake Dry Cleaners	
John Thomson Properties	
Katmai Lodge Spill	
Kelly-Moore Paint Store & Warehouse	
King Cove Peter Pan	
Klawock Heenya Cannery Tank Farm	x
Klawock Sawmill	
Kodiak Walmart Brechan Enterprises	

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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
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RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Koyuktolik Bay Logging	
Ketchikan Pulp Company Ancillary	
Ketchikan Pulp Company Clean Up Activity	
Kustatan River No. 1 Drill Site	
Lab Flying Service	
Lazy Mountain Trailer Court	
Lena Point Earth Station	x
Little Red Services	
Lore Road Park & Store Inc.	
M & M Enterprises - International Airport	
Madcap Lane	x
Magnum Marine of Alaska - Murray Subdivision	
Marathon East Forelands - Flare Pit	
Meadow Creek Lot 7	
Mikes Towing & Auto Body Repair	
Mile 212.7 Richardson Highway	
Miller Salvage	
ML&P 2	
Muni. Of Anch. City Hall - Hill Building	x
Moose Creek Road Bus Barn	
North Muldoon Former Gravel Pits	
Naha Bay Cannery/Sealaska Landowner	
National Bank of Alaska Operations Center	x
National Bank of Alaska Operations Center	x
Natzuhini Maintenance Shop	
Nerlands/Alaska Feed Company	
Newco Inc., Deadhorse Lease Tract	
Norcon Inc. King St & 100th Ave	
Norgetown Laundry	
Northern Dynasty Mines	
Northland Hub Grocery	
Nullagvik Hotel Kotzebue	x
Nye Ford Wasilla	x
Oklahoma Range Hillbilly Lake Blivit Failure	
Old Bulk Fuel Tank Farm	
Omni Building Spill	
OMS 135-2	
Penair Hanger Dillingham	
Petroleum Sales	

Continues

APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Phoenix Truck Stop	
Pioneer Equipment Facility	
Pioner Service Station	
Polar Equipment/Ocean Beauty Kasilof	
Pool Arctic Alaska 5801 Silverado Way	
Portage Bay LTF and Camp	
Prescott Equipment	
Prescott Equip-Rampapart Drive	
Providence Hosp Expansion Project	
Pruhs Indust Lot 1 Unit 4	
Pt Graham Village Corporation	
Quality Transmission	x
Rainbow Service Station	
Red Devil Corp	
Red Dog Mine Fugitive Dust	
Residence - 2837 Horseshoe Way	x
Rollins Drum Site 922311014	
Roosevelt Harbor Spill	
Ryan Lode Mines	
Safe Women's Shelter	
Salcha Richardson Highway	x
Savoonga Native Store	
Seekins Ford Injection Well	
Shepard of the Valley Church	x
Sitka Trust Land Office Lot 4A	
Skagway (Nahku) Ore Terminal	
Soda Bay Log Camp Shop	
Sophie's Apartments Floor Drain	
Southpark Mobile Home Park	
State Farm Insurance Office	x
Supply Road Septic - Riverbend Property	x
Talkeetna Townsite Lot 4A/5A Leak	
Teller Power Company	
Tenn Miller Industrial Park	
Tesoro FIA Hydrant Fuel Line	
Thane Road	
Thunder Mountain Trailer Park #36	
Totem Trailer Town	
Treadwell Mine Complex	

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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Twin Hills	
Tyonek Staging Area	
Tyonek Timber Camp 2	x
Uganik Bay Plant, Cook Inlet Processing	
Ugashik River Lodge	
Unalakleet Native Corporation Gas Spill	x
USR's Soil Treatment Facility	
Veco Drilling Pad, DNR Lease Tracts	
Veco/Fracmaster Pad	
Waldo Arms Fuel	
Waldo Center Kodiak	x
Wal-Mart Lot 5 Bentley Brothers	x
Weeks Field Blk 137, Lot 2,3,4,8	x
Western Utilities Supply Company	
Westours Bus Barn	
White Pass Yukon Yard	
Williams Airport Facility - Fairbanks Inter. Airport	x
WP Skagway TF	
XTO Energy, Inc.	
Responsible Party: Fuel Suppliers/Oil Producers	
Tesoro Alaska Old Bulk Fuel - Fairbanks	
239 Ina Street, Heat Oil Tank	
Bruce Platform Production Line Spill	
Chevron ASRC Pipeline	
Chevron Kotzebue Bulk Plant	
Chevron POA	
Chevron Refinery	
Chuitna River State #1	
N. Staines River #1	
Cook Inlet Pipe Line Drift River	
Craig Buld Fuel Plant	
Craig's Anchor Point Garage	
Deadhorse Hotel RF	
Delta Western Juneau	
Delta Western Naknek	
Delta Western Yakutat	
Exxonmobile Pt Storkerson #1	
FIA, Block 3 Lot 12 - Saupe Enterprises	
Fox Mill Processing Facility	

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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
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APPENDIX 2
Contaminated Sites
Non-Federal Programs
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RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
GTE McGrath	
Juneau Airport Fueling Facility	
Klawock Fuels	
L2 Portage/Seward	
Mapco POA	
Mapco Refinery	
Marathon Granite Point	
Mork Property	
Northern Energy Corporation	x
Phillps Petroleum LNG Plant	
Poppy Lane 852311511	
Portage Former Unocal	
Rigtenders Dock	x
Rust's Flying Service Jet-A AST Release	
Sani Klean Service	x
Saupe Enterprises	
Sitka Tank Farm	
Sterling MP 95, Unocal Bulk Facility	
Talkeetna Three Rivers Tesoro	x
Tesoro POA	x
Tesoro Refinery 872310351	
Thompson's Corner Facility #1172	x
Trail Ridge Drill Site	
Tyonek State #1	
Unocal Granite Point	
Unocal Lewis River	
Unocal Petersburg	
Wilner's Texaco Bulk Fuel Plant	
Responsible Party: Private Individual	
1416 Zenter, Kodiak	x
1425 Ismilov Home Owner	x
17446 Wolf Creek Dr. Contaminated Drinking Water	
229 3rd Street, Formerly Busy Bee Laundry	
84th & Spruce	
904 Les Rogers Turnaround HHOT Spill	
Alaska Cleaners Fairbanks - 2260 Standard Ave	x
Alaska Truck & Gear	
Arness Septage Disposal	
Auto Racing Facility	

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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Badger Mobile Home Park	
Bang Residence	x
Bear Creek Apartments HOT	x
Big State Logistics	
Bill Osborne	x
Birch Creek Ranch	
Cape Yakataga Septic System	
Engine & Gear 912112831	
Erin Drive Heating Oil Tank	
Fairview Manor Apartments	
Former Tudor Laudromat and Dry Cleaners	x
Former Willow Cache Realty	x
Glacier Hwy #10655, AKA Knickerbocker	
Greens Construction Drum Site AKA Greens	
Hagwood HOT Spill	
Henson Subdivision	
HHOT Harris Street Lot 2 - Juneau	
Holcomb Property	x
Howsare Residence	x
Jef Josef Residence HHOT	
Johnson's House Old Galena	
Justice Residence HHO Release	
Kincaid Estates	x
L and L Mobile Home	x
Manley Street HHOT	x
McCall Property	
McNutt Oil Spill, Old Sterling Post Office	x
Mike's Place Underground Storage Tank Spill	x
Mile 1.5 Nash Road, Seward	
Minto (AVEC) Facility	
Misty Lane Hot Spill	
Moe Property	
Mt. View/ North Bliss St, AKA Husky Battery	
Nancy Street Juneau	
Palmer Gravel Pit , Alaska Sand & Gravel	
Paul Stewart	
Port Bailey Cannery, Kodiak Island	
Prospect Airport Lease Lot 1	
Rabbit Run Drum Site	

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APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
Residence - 4886 Drake St.	x
Residence - 687 Blanket Bl	x
Residence - 7139 Old Richard Hwy, Salcha	x
Residence - Bleakly Birch Lane Spill	
Residence - 14424 Canyon Road	
Residence - Gold Mine Trail	
Residence - 303 Moller	
Residence - Manley Street	
RF Wrangell Byford Junkyard	
Riverside Mine	
Sand Lake Cleaners	
Shady Nook Subdivision	
Sheep Island	
Teri Ann's Restaurant	
Tract A Chester Egner Subdivision	
Tract A King St Industrial Park Subdivision	
Wood River Lodge	
Yute Air Ramp	x
Responsible Party - US Government	
US Army Corp of Engineers	
Barrow Drum Ravine	
Tanacross Airforce DERP Nalemp Drum Removal	
Whittier Sm Boat Harbor Expansion	
US Department of Health and Human Services	
PHS Tanana Hospital	
Indian Health Services Gambell	
Yukon-Kuskokwim Regional Hospital Bethel	x
US Small Business Administration	
Briggs Property	
US Department of Homeland Security	
Ketchikan Firing Range - Coast Guard	
Pt Higgins Firing Range	
USCG Potato Point	
USCG Sycamore Mooring Oar House	x
US Department of the Interior	
Andrew Berg Home Cabin	
BLM Marten Road Drum Dump	
Denali National Park Headquarters Building 107	
Nebesna Mine Tailings	

Continues

APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
	x		
	x		
	x		
x	x		
x	x		
	x		
	x		
	x		
		x	x
			x
		x	
	x		
	x		
x	x		
	x		
x	x		
x	x		
	x		
		x	x
		x	
x	x		
x			
x			
	x		
	x		
		x	
			x
			x
	x		
	x		
			x
			x
x	x		
			x

APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	Underground Storage Tank
National Park Service Denali Park Hotel Oil Spill	x
National Park Service Denali Park HQ Building 51	x
National Park Service Stampede Mines	
National Park Service Talkeetna Dormitory	x
Red Devil Mine	
Red Top Mercury Reto	
US Department of Defense	
Afognak Coastal Defense Site	
Cape Chiniak Tracking Station	x
Eklutna Nalemp Drum Removal	
Ft. Greely Compliance	x
Nome Tank Farm including West Nome Tank	
Oliktok Point Dew Main Tank Farm	
Point Barrow Pow-M Compliance	
US Department of Energy	
Amchitka-DOE Cost Recovery	
US Department of Transportation	
Gustavus Tank Farm	
US Postal Service	
FIA USPS Air Cargo HOT	x
USPS Dutch Harbor Post Office	x
USPS Pt Hope Post Office	
USPS Pt Lay Post Office	
USPS Valdez Post Office	
MULTIPLE RESPONSIBLE PARTIES:	
1554 Persinger, Everts Fuel	
Klawock Island Biocell Contaminated Site	
No Jackson Rd 2092 AST Spill	
Shungnak Store Avec Pipeline	
Valley Motors Wasilla #1	x
Valley Motors Wasilla #2	x

APPENDIX 2
Contaminated Sites
Non-Federal Programs
Listed by Responsible Party Category
FY 05 – FY 07

Above Ground Storage Tank	Petroleum Fuels & Products	Solvent & Chemical Hazards	Hazardous Metals & Materials
x	x		
	x		
			x
	x		
	x		x
			x
x	x		x
x	x	x	
		x	
x	x		
x	x		
x	x		
	x		
	x	x	x
x	x		
	x		
	x		
x	x		
	x		
	x		
x	x		
	x		
	x		x
	x		x

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APPENDIX 3

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APPENDIX 3
Prevention and Emergency Response Program
Summary Expenditures
FY 05 – FY 07

FACILITY TYPE	FY05 Expenditures	FY06 Expenditures	FY07 Expenditures	FY05-07 Expenditures	Percentage of Expenditures for PERP Sites
PERP Site					
Air Transportation	\$ 1,999	\$ 648	\$ 3,599	\$ 6,245	0.22%
Cannery	1,667	651	263	2,581	0.09%
Gas Station	-	-	666	666	0.02%
Logging Operation	-	2,231	535	2,766	0.10%
Maintenance Yard/Shop	706	550	914	2,170	0.07%
Mining Operation	5,307	3,741	3,258	12,306	0.43%
Non-Crude Terminal	35,750	-	4,174	39,924	1.38%
Oil Exploration: Offshore	1,311	-	-	1,311	0.05%
Oil Exploration: Onshore	-	-	12,808	12,808	0.44%
Oil Production	53,533	150,112	183,657	387,303	13.38%
Other	13,659	26,142	39,120	78,922	2.73%
Power Generation	1,836	562	2,720	5,118	0.18%
Railroad Operation	2,534	-	4,172	6,706	0.23%
Refinery Operation	-	2,384	184	2,568	0.09%
Residence	21,823	3,196	6,936	31,955	1.10%
School	1,888	-	8,647	10,536	0.36%
Transmission Pipeline	-	-	11,288	11,288	0.39%
Unidentified	-	-	547	547	0.02%
Vehicle	2,605	7,968	19,046	29,620	1.02%
Vessel	1,610,778	593,848	45,377	2,250,003	77.71%
PERP Site Total	1,755,397	792,034	347,912	2,895,342	100.00%
PERP Site Percentage of Total	37.22%	18.73%	7.74%	21.55%	
Other Programs	200,863	146,493	567,763	915,119	
Other Programs Percentage of Total	4.26%	3.46%	12.64%	6.81%	
Program Administration	2,760,286	3,289,406	3,577,259	9,626,950	
Administration Percentage of Total	58.52%	77.80%	79.62%	71.64%	
PERP Expenditures Total	\$ 4,716,545	\$ 4,227,933	\$ 4,492,934	\$ 13,437,411	

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APPENDIX 4

APPENDIX 4
Prevention and Emergency Response Program
Detail Expenditures and Revenues
FY 05 – FY 07

FACILITY TYPE/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Total Revenue
PERP Sites Identified				
Air Transportation:				
Aircraft				
Hageland St. Mary's	\$ -	\$ 1,518	\$ 1,518	\$ -
Airport/Airfield				
Ninilchik Wilhelmi Residence	-	-	-	-
Grant Aviation Tank Farm Jet A	-	398	398	-
St Paul Airport USCG C-130 Accident	-	-	-	-
Grant Aviation Emmonak	-	82	82	-
Air Transportation Total	-	1,999	1,999	-
Cannery				
Woodbine Alaska Fish Company	-	656	656	-
Mountain Village Well #75	132	879	1,011	-
Cannery Total	132	1,535	1,667	-
Gas Station				
Acres Kwik Trip	-	-	-	-
Logging Operation				
Durette Construction Zarembo Island	-	-	-	-
Lorien's Trail Talkeetna Spill	-	-	-	-
Logging Operation Total	-	-	-	-
Maintenance Yard/Shop				
Southeast Stevedoring Saxman	-	706	706	-
Whittney Logging Shop	-	-	-	-
Maintenance Yard/Shop Total	-	706	706	-
Mining Operation				
Platinum Mine	-	1,658	1,658	-
Nixon Fork Mine Used Oil	3,465	184	3,649	-
Greens Creek Secondary Containment	-	-	-	-
Donlin Creek Equipment Yard	-	-	-	-
Mining Operation Total	3,465	1,842	5,307	-
Non-Crude Terminal				
Askinuk Tank Farm	32,052	3,204	35,257	-
Crowley Hooper Bay	-	-	-	-
LYSD Pitka's Point Spill	132	288	420	-
Pilot Station Pipeline	-	74	74	-
AVEC Kasigluk Generator	-	-	-	-
Non-Crude Terminal Total	32,184	3,566	35,750	-

Continues

APPENDIX 4
Prevention and Emergency Response Program
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Total Revenue	Non- Personal Services	Personal Services	Total Expenditures	Total Revenue
\$ -	\$ 313	\$ 313	\$ -	\$ -	\$ 57	\$ 57	\$ 787
-	-	-	-	-	561	561	-
-	335	335	-	-	322	322	-
-	-	-	-	-	2,658	2,658	2,141
-	-	-	-	-	-	-	-
-	648	648	-	-	3,599	3,599	2,928
-	-	-	-	-	-	-	-
279	372	651	1,536	-	263	263	408
279	372	651	1,536	-	263	263	408
-	-	-	-	-	666	666	-
-	2,231	2,231	2,522	-	-	-	-
-	-	-	-	-	535	535	-
-	2,231	2,231	2,522	-	535	535	-
-	-	-	-	-	-	-	-
-	550	550	-	-	914	914	-
-	550	550	-	-	914	914	-
1,185	892	2,077	-	-	531	531	-
-	107	107	-	1,417	814	2,231	-
42	1,515	1,557	-	-	-	-	1,759
-	-	-	-	-	496	496	-
1,227	2,514	3,741	-	1,417	1,841	3,258	1,759
-	-	-	-	-	-	-	-
-	-	-	-	-	1,926	1,926	846
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	111	2,136	2,248	1,133
-	-	-	-	111	4,063	4,174	1,979

APPENDIX 4
Prevention and Emergency Response Program
Detail Expenditures and Revenues
FY 05 – FY 07

FACILITY TYPE/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Total Revenue
Oil Exploration: Offshore				
Spy Island Sea Floor Mud	641	670	1,311	-
Oil Exploration: Onshore				
Eni Rock Flour #2 Drill Mud Spill	\$ -	\$ -	\$ -	\$ -
Oil Production:				
Crude Oil Transmission				
GC-2 Oil Transit Line Release	-	-	-	-
Field Processing				
Drill Site 2H Produced Water Spill	3,855	18,597	22,452	-
Flow Station 2 Flare Pit NGL/Crude Spill	-	-	-	-
GC-2 Pig Launch Crude/Meoh Release	-	-	-	-
GC-2 Tank 8511 Spill	-	-	-	-
Flow Lines				
Kuparuk 2F Pipeline NGL Release	-	-	-	-
Flow St 2 Transit Oil Line Release	-	-	-	-
Onshore				
Nabors Well Control	2,952	7,171	10,123	-
Drill Site 11 Methanol Release	2,984	9,140	12,123	-
Drill Site Q14 Crude Oil Spill	408	7,036	7,444	-
Beaver Creek Unit Pad 1A	-	381	381	-
Marathon Beaver Creek Fire	-	1,010	1,010	-
Drill Site 13, EOA, Crude/Methanol Spill	-	-	-	-
Kuparuk 2M-Pad Pipeline Release	-	-	-	-
Service Oil & Gas Truck Rollover	-	-	-	-
BPXA Well Cellar and Casing	-	-	-	-
DS 6 Well 15 Crude Oil Leak	-	-	-	-
Oil Production Total	10,198	43,335	53,533	-
Other				
AT&T Repeater Sites	354	-	354	-
Abandoned Drum - Swanson River Road	-	-	-	-
Moose Creek Jessica Smith Property	-	-	-	-
Goldpanner Chevron Abandoned Drums	-	28	28	-
Ugashik River Lodge	2,388	1,863	4,251	-
Alaska Commercial Store Emmonak	305	3,324	3,629	-
DeHart's Marina Fuel Dock	41	4,827	4,869	-
Ft Seward Fire Hall Heating Oil Tank	-	528	528	-
Hoadley Creek Unknown	-	-	-	-

Continues

APPENDIX 4
Prevention and Emergency Response Program
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Total Revenue	Non- Personal Services	Personal Services	Total Expenditures	Total Revenue
-	-	-	1,549	-	-	-	-
\$ -	\$ -	\$ -	\$ -	\$ 3,781	\$ 9,027	\$ 12,808	\$ 16,339
18,129	117,443	135,572	-	1,260	7,659	8,919	172,053
-	-	-	25,360	-	-	-	-
849	1,044	1,893	-	-	-	-	2,060
-	-	-	-	1,028	2,779	3,807	3,222
-	-	-	-	2,253	11,392	13,645	12,162
1,485	551	2,036	-	1,256	956	2,212	2,839
-	-	-	-	91,616	45,288	136,904	109,283
-	-	-	11,615	-	-	-	-
-	-	-	13,426	-	-	-	-
-	-	-	6,098	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
2,080	5,161	7,241	6,444	-	-	-	1,034
-	1,148	1,148	-	-	-	-	1,413
473	1,749	2,222	-	-	-	-	1,932
-	-	-	-	2,130	10,908	13,038	11,559
-	-	-	-	1,786	3,346	5,132	-
23,016	127,096	150,112	62,943	101,330	82,327	183,657	317,557
621	-	621	-	-	-	-	-
-	-	-	-	2,500	-	2,500	-
3,451	269	3,720	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	66	66	-	-	57	57	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	3,399	3,399	-	-	44	44	-

APPENDIX 4
Prevention and Emergency Response Program
Detail Expenditures and Revenues
FY 05 – FY 07

FACILITY TYPE/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Total Revenue
Katmai Lodge Spill	-	-	-	-
Akiachak Fuel Spill	-	-	-	-
US Fish & Wildlife- Dillingham HOT	-	-	-	-
Dutch Harbor Mudslide Event 06	-	-	-	-
Crooked Creek MKEC Tank Farm	\$ -	\$ -	\$ -	\$ -
Kipnuk Bulk Tank Farm	-	-	-	-
Revilla Road Abandoned Drum	-	-	-	-
Iniakuk River	-	-	-	-
Koliganek Village Council Clinic Spill	-	-	-	-
Mountain Village Water Line	-	-	-	-
Other Total	3,088	10,571	13,659	-
Power Generation				
AVEC Tank Farm Nunapitchuk	-	1,811	1,811	-
Kongiganak Power Plant	-	25	25	3,608
Aurora Energy Services Turbine Oil Spill	-	-	-	-
Minto (AVEC) Facility	-	-	-	-
Power Generation Total	-	1,836	1,836	3,608
Railroad Operation				
White Pass/Yukon Railroad Shop Sump Pump	-	2,534	2,534	-
ARRC Mile 81 Locomotive Fuel Tank	-	-	-	-
Railroad Operation Total	-	2,534	2,534	-
Refinery Operation				
Big State Logistics	-	-	-	-
Residence				
1554 Persinger Evert's Fuel	-	-	-	-
17446 Wolf Creek Dr.	-	-	-	-
Alderwood Homeowners Association	-	729	729	-
Bayside Gas	-	-	-	-
Bettles Heating Oil Tank Cabin Spill	270	877	1,147	-
Cranberry Subdivision, Ketchikan	-	-	-	-
Gull Way #6013 Heating Oil Tank	-	-	-	-
Horseshow Lake Mystery Spill (Kodiak)	14,266	5,480	19,747	-
Jef Josef Residence	-	-	-	-
Ketchikan Aircraft Crash	-	-	-	-
Lower Kuskokwim School District	-	-	-	-
No Jackson Rd 2092 AST Spill	-	164	164	-

Continues

APPENDIX 4
Prevention and Emergency Response Program
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Total Revenue	Non- Personal Services	Personal Services	Total Expenditures	Total Revenue
532	959	1,491	-	-	-	-	-
258	6,035	6,293	2,744	-	98	98	3,858
1,215	1,727	2,942	-	-	-	-	-
3,419	3,756	7,176	-	-	-	-	-
\$ -	\$ -	\$ -	\$ -	\$ 947	\$ 1,985	\$ 2,932	\$ 1,364
-	-	-	-	2,882	9,932	12,814	13,242
436	-	436	-	-	-	-	-
-	-	-	-	12,550	-	12,550	-
-	-	-	-	54	624	678	-
-	-	-	-	696	6,751	7,447	3,659
9,931	16,212	26,142	2,744	19,629	19,491	39,120	22,123
40	522	562	2,042	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	2,376	2,376	2,737
-	-	-	-	-	344	344	-
40	522	562	2,042	-	2,720	2,720	2,737
-	-	-	3,621	-	-	-	-
-	-	-	-	-	4,172	4,172	-
-	-	-	3,621	-	4,172	4,172	-
649	1,734	2,384	-	120	64	184	2,603
-	-	-	-	690	3,527	4,217	1,134
-	-	-	-	-	437	437	-
-	-	-	-	-	-	-	-
-	246	246	-	-	-	-	-
-	-	-	-	-	-	-	-
-	1,022	1,022	-	-	-	-	-
-	622	622	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	748	748	-
-	1,307	1,307	1,943	-	44	44	-
-	-	-	-	-	442	442	-
-	-	-	-	-	-	-	-

APPENDIX 4
Prevention and Emergency Response Program
Detail Expenditures and Revenues
FY 05 – FY 07

FACILITY TYPE/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Total Revenue
Olson Residential Home Heating Oil	36	-	36	-
Waldhiem	-	-	-	-
Stewart Heating Oil Tank Spill	-	-	-	-
Talkeetna Townsite Lot 4A/5A HHO Leak	-	-	-	-
Residence Total	14,572	7,251	21,823	-
School				
Innoko River School - Shageluk	586	1,302	1,888	2,206
Kuspuk School District	\$ -	\$ -	\$ -	\$ -
School Total	586	1,302	1,888	2,206
Transmission Pipeline				
Trans Alaska Pipeline RGV-32 Spill	-	-	-	-
Unidentified				
Portage Creek Council	-	-	-	-
Vehicle				
Repp Road Abandoned Tank	1,413	69	1,482	-
Blakemore Motor Vehicle - Under Ice	770	353	1,123	-
Carlile Fuel Spill, Richardson Hwy	-	-	-	-
DS-5 Access Road Vac Truck Rollover	-	-	-	-
Lynden Air Cargo - Bethel	-	-	-	-
Big State Logistics	-	-	-	-
Tesoro Pipeline Spill Anchorage Terminal	-	-	-	-
Horizon Rollover-Byers Creek	-	-	-	-
Vehicle Total	2,183	422	2,605	-
Vessel:				
Cargo Over 400 Gt				
M/V Selendang Ayu Incident	601,937	1,001,793	1,603,730	452,585
M/V Cougar Ace	-	-	-	-
Cargo Under 400 Gt				
F/V Tradition	-	-	-	-
F/V Exodus Explorer	-	-	-	-
Fishing Under 400 Gt				
F/V Provision Aground	1,027	617	1,644	-
F/V Royal Flush	525	-	525	-
F/V Johnny A	-	-	-	-
F/V Perseverance	-	-	-	-
F/V Yvonne Denise	-	-	-	-
M/V Arctic Star Sinking	-	-	-	-
F/V Wild Horses	-	-	-	-

Continues

APPENDIX 4
Prevention and Emergency Response Program
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Total Revenue	Non- Personal Services	Personal Services	Total Expenditures	Total Revenue
-	-	-	-	-	-	-	-
-	-	-	-	8	-	8	12,500
-	-	-	-	-	137	137	-
-	-	-	-	-	904	904	-
-	3,196	3,196	1,943	698	6,238	6,936	13,634
-	-	-	1,538	-	-	-	-
\$ -	\$ -	\$ -	\$ -	\$ 3,177	\$ 5,471	\$ 8,647	\$ -
-	-	-	1,538	3,177	5,471	8,647	-
-	-	-	-	1,293	9,995	11,288	12,633
-	-	-	-	450	97	547	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
406	3,709	4,116	-	-	-	-	3,278
-	-	-	-	2,989	12,197	15,186	-
-	637	637	-	-	-	-	-
383	-	383	-	-	-	-	-
-	-	-	-	-	3,860	3,860	3,511
84	2,749	2,833	-	-	-	-	3,305
873	7,095	7,968	-	2,989	16,057	19,046	10,094
112,474	464,136	576,609	1,566,921	9,104	344	9,448	467,470
-	-	-	-	1,670	19,404	21,074	26,069
-	-	-	-	681	4,838	5,519	-
-	-	-	-	2,729	4,135	6,864	-
-	-	-	1,946	-	-	-	-
-	-	-	-	-	-	-	-
-	441	441	-	-	-	-	-
-	378	378	-	-	-	-	-
252	509	761	-	-	-	-	-
-	1,226	1,226	-	-	-	-	-
30	2,099	2,129	-	12	641	653	-

APPENDIX 4
Prevention and Emergency Response Program
Detail Expenditures and Revenues
FY 05 – FY 07

FACILITY TYPE/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Total Revenue
Other Vessel Under 400 Gt				
Summers Bay Mystery Spill	-	-	-	-
Passenger Over 400 Gt				
M/V LeConte Grounding	162	-	162	-
Passenger Under 400 Gt				
Clipper Odyssey Grounding	893	3,339	4,231	6,025
M/V Blue Star Grounding	-	486	486	-
Empress Of The North	-	-	-	-
Tanker				
Tanker Seabulk Pride Grounding	\$ -	\$ -	\$ -	\$ -
Vessel Total	604,543	1,006,235	1,610,778	458,610
PERP Site Identified Total	671,594	1,083,802	1,755,397	464,424
Other Programs				
Kenai Hazmat Response	412	-	412	-
GC2/FS2 Dol Review	-	-	-	-
PS BC Por Meeting	-	-	-	-
Wabamun Lake Spill Alberta	-	-	-	-
Skagway (Nahku) Ore Terminal	-	-	-	-
OHSRRF	116	-	116	-
M/V Selendang NRDA Issues	2,005	5,900	7,905	-
Drug Lab Assistance	-	450	450	-
Arctic Sunrise Enforcement Action	-	541	541	-
PWS Tanker Drill	-	8,527	8,527	-
Valdez Marine Terminal Drill	-	4,251	4,251	-
Conoco Phillips North Slope Mutual Aid Drill	-	2,517	2,517	-
Cook Inlet Prep Drill	-	736	736	-
Seariver PWS Tanker Drill	-	169	169	-
Homeland Security	-	-	-	-
Spar VHF Upgrade	-	-	-	-
Hazardous Materials	34,179	-	34,179	-
AK Spill Community	43,360	-	43,360	-
PERP Sr Orphan	1,010	-	1,010	-
Geo Resp Strategy	48,137	-	48,137	-
Haz Mat Local	35,814	-	35,814	-
AK Spill Geograph	5,034	-	5,034	-
S/W CS Orphan Drums	7,706	-	7,706	-
Other Programs Total	177,773	23,090	200,863	-

Continues

APPENDIX 4
Prevention and Emergency Response Program
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Total Revenue	Non- Personal Services	Personal Services	Total Expenditures	Total Revenue
-	43	43	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	1,820	1,820	-
\$ 1,782	\$ 10,478	\$ 12,260	\$ -	\$ -	\$ -	\$ -	\$ -
114,538	479,310	593,848	1,568,867	14,195	31,182	45,377	493,539
150,554	641,480	792,034	1,649,305	149,190	198,722	347,912	898,333
-	-	-	-	-	-	-	-
-	-	-	-	247,247	-	247,247	-
-	-	-	-	1,992	-	1,992	1,992
-	-	-	-	2,033	2,038	4,071	-
-	-	-	-	-	50	50	-
-	-	-	-	-	-	-	-
-	2,887	2,887	15,771	-	2,136	2,136	22,213
430	2,018	2,448	-	-	42	42	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	86,412	86,412	-	-	80,641	80,641	-
-	-	-	-	61,240	-	61,240	-
4,082	-	4,082	-	89,049	-	89,049	-
24,106	-	24,106	-	21,823	-	21,823	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
3,060	-	3,060	-	-	-	-	-
16,972	-	16,972	-	58,967	-	58,967	-
6,526	-	6,526	-	505	-	505	-
55,177	91,317	146,493	15,771	482,855	84,908	567,763	24,205

APPENDIX 4
Prevention and Emergency Response Program
Detail Expenditures and Revenues
FY 05 – FY 07

FACILITY TYPE/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Total Revenue
Program Administration				
PERP Program Administration	477,359	2,082,562	2,559,921	-
PERP Allocated	200,364	-	200,364	-
Program Administration Total	677,723	2,082,562	2,760,286	-
PERP Expenditures Total	\$ 1,527,091	\$ 3,189,454	\$ 4,716,545	\$ 464,424

APPENDIX 4
Prevention and Emergency Response Program
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Total Revenue	Non- Personal Services	Personal Services	Total Expenditures	Total Revenue
523,014	2,570,510	3,093,524	-	576,210	2,831,234	3,407,444	-
195,882	-	195,882	-	169,814	-	169,814	-
718,895	2,570,510	3,289,406	-	746,024	2,831,234	3,577,259	-
924,626	\$3,303,307	\$ 4,227,933	\$1,665,076	\$ 1,378,070	\$3,114,864	\$4,492,934	\$ 922,538

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APPENDIX 5

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APPENDIX 5
Contaminated Sites
Non-Federal and Federal Programs
Summary Expenditure
FY 05 – FY 07

RESPONSIBLE PARTY CATEGORY	FY05 Expenditures	FY06 Expenditures	FY07 Expenditures	FY05-07 Expenditures	Percentage of Expenditures by Program
Non-Federal Programs					
By Responsible Party:					
State Of Alaska	\$ 403,315	\$ 526,510	\$ 652,536	\$ 1,582,361	10.80%
State Lead	653,072	744,395	610,430	2,007,897	13.71%
State Lead: Unidentified Responsible Parties	5,846	24,781	96,549	127,176	0.87%
Cities, Boroughs, School Districts	28,461	35,877	100,377	164,714	1.12%
Businesses	183,689	219,152	207,104	609,946	4.16%
Fuel Suppliers/Oil Producers	93,204	41,168	49,590	183,962	1.26%
Private Individuals	7,951	37,456	46,636	92,043	0.63%
U.S. Government	15,907	13,380	33,349	62,636	0.43%
Multiple Responsible Parties	1,002	3,108	2,175	6,285	0.04%
Assessments: No Contaminates Found Or Identified	3,953	86,057	2,813	92,823	0.63%
Multiple Or Unidentified Sites in the CS Database	1,064,943	421,876	438,039	1,924,859	13.14%
Program Administration	2,502,655	2,555,292	2,732,942	7,790,889	53.20%
Contaminated Sites Non-Federal Total	4,963,998	4,709,053	4,972,540	14,645,591	100.00%
Non-Federal Percentage of Total	64.24%	63.64%	63.10%	63.66%	
Federal Programs					
U.S. Dept of Defense	1,421,812	1,369,205	1,488,390	4,279,407	51.18%
U.S. Dept of Energy	4,753	11,487	16,254	32,493	0.39%
U.S. Environmental Protection Agency	1,261,182.23	1,226,178.88	1,326,353.06	3,813,714.17	45.61%
U.S. Dept of Ag Forest Service	10,317	10,315	8,252	28,883	0.35%
U.S. Dept of Transportation FAA	43,375	59,130	63,656	166,162	1.99%
U.S. Dept of Commerce NOAA	22,080	13,959	4,360	40,399	0.48%
Contaminated Sites Federal Total	2,763,518	2,690,276	2,907,265	8,361,059	100.00%
Federal Percentage of Total	35.76%	36.36%	36.90%	36.34%	
Total Non-Federal and Federal Programs	\$ 7,727,517	\$ 7,399,328	\$ 7,879,805	\$ 23,006,650	

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APPENDIX 6

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditures	
US Department of Defense				
Defense Environmental Restoration Act (DERA)				\$1,519,616
Cooperative Agreement - Environmental Cleanup and Restoration				
(No State Match)				
DERA Sites - No Sub Categories Provided				
Akutan Island Aleutians	\$ -	\$ 222	\$ 222	-
Am River Air Base	-	49	49	-
Amaknak Island	351	3,172	3,523	-
Amchitka Air Force Auxiliary Field	11,186	5,258	16,444	-
Amchitka Air Force Auxiliary Field	-	-	-	-
Amchitka FSSC	-	876	876	-
Aniak Airport	2,149	-	2,149	-
Anvil Mountain RRS	-	1,443	1,443	-
Arctic Surplus	324	3,615	3,939	-
Attu Island Aleutians	-	99	99	-
Attu Island Military Sites	-	-	-	-
Barrow NARL	4,978	19,643	24,621	-
Barter Island Bar-M	1,838	9,410	11,247	-
Barter Island Dew Station	1,115	614	1,729	-
Bear Creek RSS	-	1,124	1,124	-
Bethel Airport (Former)	-	-	-	-
Bethel BIA Site	-	367	367	-
Bethel RRS	-	-	-	-
Big Mountain RRS	799	7,966	8,765	-
Brownlow Point	13	177	190	-
Bruhn Point Kodiak	-	343	343	-
Bullen Point Pow-3	13	3,758	3,771	-
Burma Road Kodiak	-	455	455	-
Burma Road	-	-	-	-
Buskin Beach	-	4,771	4,771	-
Campion AFS	3,721	6,433	10,154	-
Campion AFS	-	-	-	-
Cape Chiniak Tracking Station	115	3,536	3,652	-
Cape Lisburne LRRS	303	5,085	5,388	-
Cape Newenham LRRS	-	954	954	-
Cape Romanzof LRRS	-	6,970	6,970	-

Continues

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
			\$1,460,927				\$1,544,656
\$ 699	\$ 2,820	\$ 3,519	-	\$ -	\$ -	\$ -	\$ -
-	111	111	-	-	-	-	-
1,602	6,099	7,701	-	-	-	-	-
732	3,719	4,451	-	-	-	-	-
13,922	2,876	16,797	-	-	-	-	-
-	698	698	-	-	-	-	-
-	-	-	-	-	-	-	-
255	945	1,200	-	-	-	-	-
288	2,611	2,899	-	-	-	-	-
-	-	-	-	-	-	-	-
-	1,392	1,392	-	-	-	-	-
2,392	11,325	13,717	-	-	-	-	-
4,704	13,877	18,582	-	-	-	-	-
-	595	595	-	-	-	-	-
601	7,271	7,872	-	-	-	-	-
-	389	389	-	-	-	-	-
-	-	-	-	-	-	-	-
-	1,019	1,019	-	-	-	-	-
182	8,673	8,855	-	-	-	-	-
-	17	17	-	-	-	-	-
-	-	-	-	-	-	-	-
-	1,464	1,464	-	-	-	-	-
451	114	565	-	-	-	-	-
-	2,186	2,186	-	-	-	-	-
-	7,380	7,380	-	-	-	-	-
1,833	7,977	9,810	-	-	-	-	-
176	408	584	-	-	-	-	-
1,215	2,956	4,171	-	-	-	-	-
761	14,491	15,251	-	-	-	-	-
-	2,254	2,254	-	-	-	-	-
-	8,016	8,016	-	-	-	-	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditures	
Cape Sabine Dew Line	\$ -	\$ 1,059	\$ 1,059	\$ -
Cape Sarichef	-	168	168	-
Cape Simpson Dew Line	-	636	636	-
Cape Yakataga	-	1,368	1,368	-
Clear Air Force Base	393	1,866	2,259	-
Clear Air Force Base	-	-	-	-
Cold Bay ACS Com - Ft Randall	-	6,415	6,415	-
Cold Bay LRRS	149	1,149	1,298	-
Collinson Point	693	2,669	3,361	-
Craig ACS	-	1,381	1,381	-
Davidson's Landing - AF Auxiliary Field	-	374	374	-
Defense Fuel Supply Point - Anchorage	-	1,060	1,060	-
Defense Fuel Supply Point - Fairbanks	-	355	355	-
Defense Fuel Supply Point - Whittier	-	1,482	1,482	-
DOD DERA Administration	75,001	412,005	487,006	-
DOD DERA Administration -RFA	-	11,754	11,754	-
Driftwood Bay LRRS	1,197	2,513	3,709	-
Duncan Canal RRS	797	2,445	3,242	-
Eareckson AFS	344	12,633	12,977	-
Eareckson AFS	-	-	-	-
Eielson Air Force Base	2,253	16,807	19,060	-
Eielson Farm Road AAA Site	-	-	-	-
Elmendorf Air Force Base	-	24,698	24,698	-
Elmendorf Air Force Base	-	-	-	-
Fort Glenn	-	-	-	-
Fort Glenn Aleutians	6,357	6,143	12,500	-
Fort Greely	-	-	-	-
Fort Greely (DERA)	10,111	26,392	36,503	-
Fort Learnard	-	1,403	1,403	-
Fort Richardson	1,945	26,205	28,150	-
Fort Richardson	-	-	-	-
Fort Wainwright	9,375	35,395	44,770	-
Fort Wainwright	-	-	-	-
Fort Yukon LRRS	108	1,322	1,430	-
Fort Yukon LRRS	-	-	-	-
Ft Smith/Little Navy Station Kodiak	136	2,421	2,556	-

Continues

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non-Personal Services	Personal Services	Total Expenditures	Revenues	Non-Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ 40	\$ 40	\$ -	\$ -	\$ -	\$ -	\$ -
-	811	811	-	-	-	-	-
-	2,657	2,657	-	-	-	-	-
-	249	249	-	-	-	-	-
-	6,328	6,328	-	-	-	-	-
-	313	313	-	-	-	-	-
963	5,303	6,266	-	160	-	160	-
-	2,460	2,460	-	-	-	-	-
53	156	209	-	-	-	-	-
-	2,416	2,416	-	-	-	-	-
-	80	80	-	-	-	-	-
-	2,289	2,289	-	-	-	-	-
49	522	571	-	-	-	-	-
-	1,930	1,930	-	-	-	-	-
66,948	386,933	453,880	-	591	-	591	-
-	2,680	2,680	-	-	-	-	-
-	5,229	5,229	-	-	-	-	-
826	2,569	3,394	-	-	-	-	-
-	4,926	4,926	-	-	-	-	-
-	366	366	-	-	-	-	-
1,910	26,510	28,420	-	-	-	-	-
49	2,322	2,371	-	-	-	-	-
-	28,595	28,595	-	-	-	-	-
-	1,388	1,388	-	-	-	-	-
-	1,138	1,138	-	-	-	-	-
-	-	-	-	-	-	-	-
236	1,504	1,740	-	-	-	-	-
1,738	23,082	24,820	-	-	-	-	-
-	515	515	-	-	-	-	-
1,402	24,480	25,882	-	-	-	-	-
-	5,899	5,899	-	-	-	-	-
5,176	48,387	53,563	-	-	-	-	-
236	2,637	2,872	-	-	-	-	-
1,078	2,886	3,964	-	53	-	53	-
285	1,750	2,035	-	53	-	53	-
-	1,980	1,980	-	-	-	-	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditures	
Ft Tidball/Long Island Kodiak	\$ 266	\$ 1,661	\$ 1,927	\$ -
Galena Airport	47,782	30,346	78,128	-
Galena Airport	-	-	-	-
Gambell-St Lawrence	1,144	6,317	7,460	-
Gerstle River Expansion Area	-	3,879	3,879	-
Gerstle River Test Site	-	1,168	1,168	-
Granite Mountain RRS	-	1,156	1,156	-
Griffin Point	-	187	187	-
Gustavus Airport	-	37	37	-
Haines Cut-Off Road	-	2,915	2,915	-
Haines Fairbanks Pipeline	-	5,869	5,869	-
Haines Terminal	577	11,189	11,767	-
Hoonah RRS	1,339	3,847	5,186	-
Icy Cape Dew Line	-	843	843	-
Indian Mountain LRRS	7,526	8,546	16,071	-
Indian Valley Booster Pump/Station	-	731	731	-
Kalakaket Creek RRS	109	1,135	1,244	-
King Salmon Airport	3,477	35,869	39,346	-
King Salmon Airport	-	-	-	-
Kodiak Army/Navy	2,533	23,716	26,249	-
Kogru Dew Point	-	708	708	-
Kotzebue LRRS	321	6,305	6,626	-
Krusenstern Kotzebue	11	-	11	-
Lake Louise Rec	-	110	110	-
Management Action Plan	1,075	2,457	3,532	-
Manning Point	-	389	389	-
Moses Point	2,123	10,755	12,877	-
Mt Edgumbe/Sitka Nob	647	6,684	7,332	-
Murphy Dome AFS	280	4,040	4,320	-
Naknek Rec Camp 02	-	649	649	-
Ne Cape-St Lawrence	1,244	12,902	14,145	-
Nike Site Jig	-	170	170	-
Nike Site Love	-	379	379	-
Nikolski RRS	-	7,161	7,161	-
Nome Defense Region	361	8,338	8,698	-
Nome Tank Farm	1,896	3,532	5,428	-

Continues

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non-Personal Services	Personal Services	Total Expenditures	Revenues	Non-Personal Services	Personal Services	Total Expenditures	Revenues
\$ 1,005	\$ 340	\$ 1,345	\$ -	\$ -	\$ -	\$ -	\$ -
58,464	35,754	94,218	-	560	-	560	-
176	478	654	-	-	-	-	-
1,037	4,755	5,792	-	-	-	-	-
493	9,861	10,354	-	-	-	-	-
-	757	757	-	-	-	-	-
851	3,604	4,455	-	-	-	-	-
-	605	605	-	-	-	-	-
-	-	-	-	-	-	-	-
-	5,518	5,518	-	-	-	-	-
981	8,036	9,017	-	-	-	-	-
585	5,940	6,525	-	-	-	-	-
748	2,152	2,900	-	-	-	-	-
-	853	853	-	-	-	-	-
4,621	10,066	14,686	-	-	-	-	-
-	720	720	-	-	-	-	-
305	1,352	1,657	-	-	-	-	-
23,108	31,974	55,082	-	-	-	-	-
551	2,070	2,621	-	-	-	-	-
2,387	29,850	32,237	-	-	-	-	-
-	206	206	-	-	-	-	-
-	1,677	1,677	-	-	-	-	-
-	43	43	-	-	-	-	-
-	68	68	-	-	-	-	-
-	2,972	2,972	-	-	-	-	-
-	26	26	-	-	-	-	-
1,828	9,034	10,861	-	-	-	-	-
583	7,262	7,845	-	-	-	-	-
229	4,271	4,500	-	-	-	-	-
-	-	-	-	-	-	-	-
1,352	11,694	13,047	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
1,150	7,864	9,014	-	-	-	-	-
-	9,078	9,078	-	-	-	-	-
-	226	226	-	-	-	-	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditure	
North River RRS	\$ 3,403	\$ 10,444	\$ 13,848	\$ -
Northway ACS	-	893	893	-
Northway Staging Field	6	3,808	3,814	-
Nuvagapak Point	31	594	624	-
Ogliuga Island	-	138	138	-
Oliktok Pow-2	2,645	4,931	7,577	-
Peard Bay	-	1,176	1,176	-
Pedro Dome	-	1,550	1,550	-
Pillar Mountain RRS	-	181	181	-
Point Barrow Pow-M	-	617	617	-
Point Lay Liz-2	1,287	7,653	8,940	-
Point Lonely Pow-1	1,092	3,678	4,770	-
Point McIntyre Dew Line Site	1,117	5,353	6,470	-
Port Heiden	1,006	6,597	7,603	-
Port Of Whittier	48	4,431	4,480	-
Pt Heiden/Ft Marrow	32	-	32	-
Semisopchnoi	-	-	-	-
Sparrevohn LRRS	-	1,989	1,989	-
Susitna Gunnery Range	-	-	-	-
Tanaga Island	-	257	257	-
Tatlina LRRS	-	6,897	6,897	-
Tin City LRRS	-	1,372	1,372	-
Tin City White Alice Navy	-	3,000	3,000	-
Tok ACS RRS	-	214	214	-
Umiat AFS	2,705	12,080	14,785	-
Unalakleet AFS	1,565	6,350	7,914	-
Wainwright Liz-3	589	945	1,535	-
Walseth AFB	-	237	237	-
Wildwood AFS	164	2,687	2,851	-
Yakutat - AFB	846	7,139	7,985	-
DERA Sites - Total	225,011	987,655	1,212,666	1,519,616
Air Force - Installation Restoration Program				
Anvil Mountain RRS	-	-	-	-
Barter Island Bar-M	-	-	-	-
Bear Creek RRS	-	-	-	-
Bethel RRS	-	-	-	-

Continues

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non-Personal Services	Personal Services	Total Expenditures	Revenues	Non-Personal Services	Personal Services	Total Expenditures	Revenues
\$ 1,253	\$ 4,503	\$ 5,756	\$ -	\$ -	\$ -	\$ -	\$ -
-	2,301	2,301	-	-	-	-	-
-	1,897	1,897	-	-	-	-	-
-	-	-	-	-	-	-	-
-	39	39	-	-	-	-	-
3,638	6,705	10,343	-	-	-	-	-
-	383	383	-	-	-	-	-
-	874	874	-	-	-	-	-
-	1,436	1,436	-	-	-	-	-
544	6,843	7,387	-	-	-	-	-
3,223	16,385	19,608	-	-	-	-	-
2,111	8,811	10,922	-	-	-	-	-
-	3,648	3,648	-	-	-	-	-
238	13,464	13,702	-	-	-	-	-
12	694	706	-	-	-	-	-
-	-	-	-	-	-	-	-
-	40	40	-	-	-	-	-
-	68	68	-	-	-	-	-
-	996	996	-	-	-	-	-
-	48	48	-	-	-	-	-
1,568	8,248	9,816	-	-	-	-	-
-	1,938	1,938	-	-	-	-	-
-	1,508	1,508	-	-	-	-	-
-	499	499	-	-	-	-	-
1,703	10,407	12,110	-	-	-	-	-
2,539	9,692	12,231	-	-	-	-	-
521	1,208	1,728	-	-	-	-	-
-	35	35	-	-	-	-	-
350	2,321	2,671	-	-	-	-	-
525	5,015	5,540	-	-	-	-	-
229,436	1,032,127	1,261,562	1,460,927	1,417	-	1,417	1,544,656
-	-	-	-	-	22	22	-
-	-	-	-	6,827	13,531	20,358	-
-	-	-	-	-	4,018	4,018	-
-	-	-	-	-	4,438	4,438	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditure	
Big Mountain RRS	\$ -	\$ -	\$ -	\$ -
Bullen Point Pow-3	-	-	-	-
Campion AFS	-	-	-	-
Cape Lisburne LRRS	-	-	-	-
Cape Newenham LRRS	-	-	-	-
Cape Romanzof LRRS	-	-	-	-
Clear AFB	-	-	-	-
Cold Bay LRRS	-	-	-	-
Driftwood Bay RRS	-	-	-	-
Dsmoa Direct Program Support	-	-	-	-
Duncan Canal RRS	-	-	-	-
Eareckson AFS	-	-	-	-
Eielson AFB	-	-	-	-
Elmendorf AFB	-	-	-	-
Fort Yukon LRRS	-	-	-	-
Galena Airport	-	-	-	-
Granite Mountain RRS	-	-	-	-
Indian Mountain LRRS	3,400	-	3,400	-
Kalakaket Creek RRS	-	-	-	-
King Salmon Airport	-	-	-	-
Kotzebue LRRS	-	-	-	-
Murphy Dome AFS	-	-	-	-
Nikolski RRS	-	-	-	-
North River RRS	-	-	-	-
Oliktok Pow-2	-	-	-	-
Pillar Mountain RRS	-	-	-	-
Point Barrow Pow-M	-	-	-	-
Point Lay Liz-2	-	-	-	-
Point Lonely Pow-1	-	-	-	-
Port Heiden	-	-	-	-
Sparrevohn LRRS	-	-	-	-
Tatlina LRRS	-	-	-	-
Tin City LRRS	-	-	-	-
Wainwright Liz-3	-	-	-	-
Air Force - Installation Restoration Program Total	3,400	-	3,400	-

Continues

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditure	Revenues	Non- Personal Services	Personal Services	Total Expenditure	Revenues
\$ -	\$ -	\$ -	\$ -	\$ 1,808	\$ 11,281	\$ 13,090	\$ -
-	-	-	-	185	6,948	7,133	-
-	-	-	-	-	1,530	1,530	-
-	-	-	-	800	8,964	9,764	-
-	-	-	-	-	1,577	1,577	-
-	-	-	-	-	7,450	7,450	-
-	-	-	-	-	7,729	7,729	-
-	-	-	-	-	575	575	-
-	-	-	-	1,609	14,449	16,057	-
-	-	-	-	50,797	177,303	228,100	-
-	-	-	-	-	424	424	-
-	-	-	-	-	3,040	3,040	-
-	-	-	-	1,879	9,233	11,112	-
-	-	-	-	93	36,813	36,906	-
-	-	-	-	-	817	817	-
-	-	-	-	48,433	23,173	71,606	-
-	-	-	-	-	6,541	6,541	-
-	-	-	-	6,421	9,101	15,522	-
-	-	-	-	715	11,623	12,338	-
-	-	-	-	3,337	37,749	41,086	-
-	-	-	-	-	3,159	3,159	-
-	-	-	-	-	1,078	1,078	-
-	-	-	-	12,141	21,370	33,511	-
-	-	-	-	1,305	10,059	11,365	-
-	-	-	-	7,447	25,058	32,505	-
-	-	-	-	798	1,227	2,025	-
-	-	-	-	650	4,757	5,407	-
-	-	-	-	650	3,623	4,273	-
-	-	-	-	6,041	12,282	18,324	-
-	-	-	-	-	1,300	1,300	-
-	-	-	-	-	3,335	3,335	-
-	-	-	-	-	6,730	6,730	-
-	-	-	-	-	2,261	2,261	-
-	-	-	-	2,459	6,246	8,705	-
-	-	-	-	154,394	500,813	655,208	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditure	Revenues
Air Force - Military Munitions Response Program	\$	\$	\$	\$
Campion AFS	-	-	-	-
Clear AFB	-	-	-	-
DSMOA Direct Program Support	-	-	-	-
Eareckson AFS	-	-	-	-
Elmendorf AFB	-	-	-	-
Fort Yukon LRRS	-	-	-	-
Galena Airport	-	-	-	-
King Salmon Airport	-	-	-	-
Kotzebue LRRS	-	-	-	-
Air Force - MMRP Total	-	-	-	-
Army - Installation Restoration Program				
Dsmoa Direct Program Support	-	-	-	-
Fort Greely	-	-	-	-
Fort Richardson	-	-	-	-
Fort Wainwright	-	-	-	-
Gerstle River Test Site	-	-	-	-
Haines Terminal	-	-	-	-
Army - Installation Restoration Program Total	-	-	-	-
Army - Military Munitions Response Program				
AKARNG	-	-	-	-
DSMOA Direct Program Support	-	-	-	-
Fort Greely	-	-	-	-
Fort Richardson	-	-	-	-
Fort Wainwright	-	-	-	-
Army - MMRP Total	-	-	-	-
Defense Energy Support Center - Installation Restoration Program				
Defense Fuel Supply Point - Anchorage	-	-	-	-
Defense Fuel Supply Point - Fairbanks	-	-	-	-
Defense Fuel Supply Point - Whittier	-	-	-	-
DSMOA Direct Program Support	-	-	-	-
Indian Valley Booster Pump Station	-	-	-	-
Defense Energy Support Center - IRP Total	-	-	-	-

Continues

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditure	Revenues	Non- Personal Services	Personal Services	Total Expenditure	Revenues
\$	\$	\$	\$	\$	\$	\$	\$
-	-	-	-	-	406	406	-
-	-	-	-	-	1,679	1,679	-
-	-	-	-	2,256	7,874	10,131	-
-	-	-	-	-	4,802	4,802	-
-	-	-	-	-	2,781	2,781	-
-	-	-	-	-	1,290	1,290	-
-	-	-	-	-	870	870	-
-	-	-	-	-	2,087	2,087	-
-	-	-	-	-	1,191	1,191	-
-	-	-	-	2,256	22,980	25,236	-
-	-	-	-	21,730	75,835	97,565	-
-	-	-	-	42	14,980	15,022	-
-	-	-	-	1,219	32,137	33,356	-
-	-	-	-	10,821	84,201	95,023	-
-	-	-	-	8	2,541	2,548	-
-	-	-	-	445	7,613	8,058	-
-	-	-	-	34,264	217,308	251,572	-
-	-	-	-	-	596	596	-
-	-	-	-	779	2,719	3,499	-
-	-	-	-	-	2,690	2,690	-
-	-	-	-	-	1,120	1,120	-
-	-	-	-	439	897	1,335	-
-	-	-	-	1,218	8,022	9,240	-
-	-	-	-	-	1,349	1,349	-
-	-	-	-	-	296	296	-
-	-	-	-	-	2,380	2,380	-
-	-	-	-	759	2,648	3,407	-
-	-	-	-	-	1,110	1,110	-
-	-	-	-	759	7,783	8,542	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditure	
Defense Logistics Agency - Installation Restoration Program	\$	\$	\$	
Arctic Surplus	-	-	-	-
DSMOA Direct Program Support	-	-	-	-
Defense Logistics Agency - IRP Total	-	-	-	-
Formally Used Defense Sites - Installation Restoration Program				
Akutan Island Aleutians	-	-	-	-
Am River Air Base	-	-	-	-
Amaknak Island	-	-	-	-
Amchitka AF Auxilary Field	-	-	-	-
Buskin Beach	-	-	-	-
Cape Sarichef	-	-	-	-
Cape Simpson Dew Line	-	-	-	-
Cape Thompson Nav Site	-	-	-	-
Cold Bay ACS Com Ft. Randall	-	-	-	-
Craig ACS	-	-	-	-
Davidson's Landing AF Auxiliary Field	-	-	-	-
DSMOA Direct Program Support	-	-	-	-
Eielson Farm Rd AAA Site	-	-	-	-
Fort Learnard	-	-	-	-
Gambell-St Lawrence	-	-	-	-
Gerstle River Expansion Area	-	-	-	-
Griffin Point	-	-	-	-
Gulkana Repositioning Army	-	-	-	-
Haines Fairbanks Pipeline	-	-	-	-
Haines Military Cutoff Rd	-	-	-	-
Hoonah RRS	-	-	-	-
Kodiak Army/Navy	-	-	-	-
Kogru Dew Point	-	-	-	-
Moses Point	-	-	-	-
Mt Edgecumbe/Sitka Nob	-	-	-	-
NE Cape-St. Lawrence	-	-	-	-
Nome Defense Region	-	-	-	-
Northway ACS	-	-	-	-
Northway Staging Field	-	-	-	-

Continues

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditure	Revenues	Non- Personal Services	Personal Services	Total Expenditure	Revenues
\$	\$	\$	\$	\$	\$	\$	\$
-	-	-	-	-	1,288	1,288	-
-	-	-	-	163	568	730	-
-	-	-	-	163	1,856	2,019	-
-	-	-	-	-	-	-	-
-	-	-	-	-	4,680	4,680	-
-	-	-	-	-	110	110	-
-	-	-	-	1,160	507	1,666	-
-	-	-	-	-	4,179	4,179	-
-	-	-	-	-	12,909	12,909	-
-	-	-	-	-	997	997	-
-	-	-	-	-	608	608	-
-	-	-	-	-	101	101	-
-	-	-	-	1,087	4,502	5,589	-
-	-	-	-	-	2,746	2,746	-
-	-	-	-	-	155	155	-
-	-	-	-	25,145	87,753	112,898	-
-	-	-	-	-	2,318	2,318	-
-	-	-	-	1,255	3,118	4,373	-
-	-	-	-	1,206	6,967	8,173	-
-	-	-	-	-	5,410	5,410	-
-	-	-	-	-	75	75	-
-	-	-	-	-	824	824	-
-	-	-	-	233	5,977	6,210	-
-	-	-	-	-	4,525	4,525	-
-	-	-	-	437	5,489	5,926	-
-	-	-	-	2,920	28,042	30,961	-
-	-	-	-	1,039	1,142	2,181	-
-	-	-	-	1,109	5,950	7,059	-
-	-	-	-	1,336	4,854	6,189	-
-	-	-	-	1,391	15,821	17,212	-
-	-	-	-	-	9,069	9,069	-
-	-	-	-	-	1,208	1,208	-
-	-	-	-	-	3,091	3,091	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditure	
Ogliuga Island	\$	\$	\$	\$
Port of Whittier	-	-	-	-
Tanaga Island	-	-	-	-
Tok ACS RRS	-	-	-	-
Umiat AFS	-	-	-	-
Unalakleet AFS	-	-	-	-
Walseth AFB	-	-	-	-
Wildwood AFS	-	-	-	-
Yakutat AFB	-	-	-	-
Formally Used Defense Sites - IRP Total	-	-	-	-
Formally Used Defense Sites - Management Action Plan			-	-
DSMOA Direct Program Support	-	-	-	-
Management Action Plan	-	-	-	-
Formally Used Defense Sites - MAP Total	-	-	-	-
Formally Used Defense Sites - Military Munitions Response Program			-	-
Amaknak Island	-	-	-	-
Amchitka AF Auxiliary Field	-	-	-	-
Attu Island Military Site	-	-	-	-
Burma Road Kodiak	-	-	-	-
DSMOA Direct Program Support	-	-	-	-
Fort Glenn Aleutians	-	-	-	-
Gerstle River Expansion Area	-	-	-	-
Kiska Island Garrison (B&L)	-	-	-	-
Susitna Gunnery Range	-	-	-	-
Formally Used Defense Sites - MMRP Total	-	-	-	-
Navy - Installation Restoration Program			-	-
Amchitka FSSC	-	-	-	-
Barrow NARL	-	-	-	-
DSMOA Direct Program Support	-	-	-	-
Point McIntyre Dew Line	-	-	-	-
Navy - Installation Restoration Program Total	-	-	-	-
Navy - Base Closure and Realignment (BRAC)				
Adak NAS	103,448	94,582	198,030	-
DSMOA Direct Program Support	246	912	1,158	-
DOD BRAC Admin - RFA Support	-	737	737	-
Navy - BRAC Total	103,694	96,231	199,926	-

Continues

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditure	Revenues	Non- Personal Services	Personal Services	Total Expenditure	Revenues
\$	\$	\$	\$	\$	\$ 906	\$ 906	\$
-	-	-	-	-	2,689	2,689	-
-	-	-	-	-	989	989	-
-	-	-	-	-	149	149	-
-	-	-	-	1,769	11,094	12,863	-
-	-	-	-	646	10,631	11,276	-
-	-	-	-	-	123	123	-
-	-	-	-	-	2,161	2,161	-
-	-	-	-	1,808	3,257	5,065	-
-	-	-	-	42,538	255,127	297,665	-
-	-	-	-	-	-	-	-
-	-	-	-	163	568	730	-
-	-	-	-	-	898	898	-
-	-	-	-	163	1,466	1,628	-
-	-	-	-	-	-	-	-
-	-	-	-	-	203	203	-
-	-	-	-	3,251	3,270	6,521	-
-	-	-	-	-	304	304	-
-	-	-	-	73	2,972	3,045	-
-	-	-	-	1,985	6,928	8,914	-
-	-	-	-	1,939	2,387	4,326	-
-	-	-	-	-	1,891	1,891	-
-	-	-	-	2,896	1,177	4,073	-
-	-	-	-	-	838	838	-
-	-	-	-	10,143	19,970	30,113	-
-	-	-	-	-	-	-	-
-	-	-	-	-	571	571	-
-	-	-	-	2,955	11,713	14,668	-
-	-	-	-	2,277	7,945	10,222	-
-	-	-	-	-	3,106	3,106	-
-	-	-	-	5,232	23,335	28,567	-
30,684	75,207	105,891	-	7,301	34,135	41,436	-
97	412	509	-	5,729	19,981	25,711	-
-	295	295	-	-	-	-	-
30,781	75,914	106,695	-	13,031	54,116	67,147	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditure	Revenues
Navy - BRAC Military Munitions Response Program				
Adak NAS	\$	\$	\$	\$
DSMOA Direct Program Support	-	-	-	-
Navy - BRAC MMRP Total	-	-	-	-
US Department of Defense - Air Force				
Memorandum of Agreement				
(No State Match)				
USAF Elmendorf Site Review	-	5,820	5,820	6,312
US DOD Total	332,105	1,089,706	1,421,812	1,525,928
US Department of Energy - Amchitka Monitoring				
Oversight and Implementation of Long Term Surveillance and Monitoring Grant				
(No State Match)				
DOE Amchitka Monitoring Oversight	-	4,753	4,753	3,882
US DOE Total	-	4,753	4,753	3,882
US Environmental Protection Agency				
Core Cooperative Agreement - Contaminated Sites Program Development				177,754
(10% State Match)				
Core-Administration	493	-	493	-
Core Program Development	25,908	101,987	127,895	-
Core Info & Data	8,080	15,034	23,114	-
Core Administration	311	21,018	21,329	-
Core Administration - RFA Support	-	1,309	1,309	-
Core-Training	53	-	53	-
Core-Tech Support	9,837	-	9,837	-
CI/Cordova Indust In	-	-	-	-
Superfund Core	-	-	-	-
Core Program Total	44,682	139,348	184,029	177,754
Network One-Stop Grant				
03 Network One-Stop	41,857	-	41,857	53,318
Network One-Stop Grant Total	41,857	-	41,857	53,318
Brownfield Response Program Grant				412,577
<i>The term brownfield site generally means real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant</i>				
(No State Match)				
Brownfield Sani-Klean	40,815	-	40,815	-
Brownfield Interior Services AKA AK Solid Waste	56,036	-	56,036	-

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APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non-Personal Services	Personal Services	Total Expenditure	Revenues	Non-Personal Services	Personal Services	Total Expenditure	Revenues
\$	\$	\$	\$	\$ 46,850	\$ 34,751	\$ 81,601	\$
-	-	-	-	6,030	21,046	27,076	-
-	-	-	-	52,880	55,796	108,677	-
-	949	949	1,032	-	1,359	1,359	1,425
260,217	1,108,989	1,369,205	1,461,959	318,458	1,169,932	1,488,390	1,546,081
2,358	9,129	11,487	13,181	11,586	4,668	16,254	16,480
2,358	9,129	11,487	13,181	11,586	4,668	16,254	16,480
			175,250				133,271
5,402	4,431	9,833	-	1,233	6,047	7,281	-
30,417	133,503	163,921	-	19,171	120,454	139,625	-
5,784	2,316	8,101	-	-	10,787	10,787	-
500	-	500	-	-	-	-	-
-	269	269	-	-	35	35	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	1,203	-	1,203	-
-	-	-	-	2,000	-	2,000	16,480
42,104	140,519	182,623	175,250	23,607	137,324	160,931	149,751
11,000	-	11,000	(462)	-	-	-	-
11,000	-	11,000	(462)	-	-	-	-
			430,986				362,751
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditure	
04 Brownfield-Technical Support	\$ 75	\$ -	\$ 75	\$ -
05 Brownfield Survey & Inventory Sites	2,210	13,284	15,494	-
05 Brownfield Oversight & Enforcement	153	22,576	22,729	-
05 Brownfield Public Participation	1,497	9,190	10,687	-
05 Brownfield Cleanup Plan	-	6,028	6,028	-
05 Brownfield Administration	5,273	47,113	52,386	-
05 Brownfield Administration - RFA Support	-	2,106	2,106	-
05 Brownfield Program Development	33,094	100,134	133,227	-
05 Brownfield Public Records	-	11,958	11,958	-
05 Brownfield Site Assessments	36,086	10,489	46,575	-
06 Brownfield Site Inventory	-	-	-	-
06 Brownfield Oversight	-	-	-	-
06 Brownfield Public Participation	-	-	-	-
06 Brownfield Cleanup Plan Approval	-	-	-	-
06 Brownfield Records	-	-	-	-
06 Brownfield Enhancement	-	-	-	-
06 Brownfield Enhancement - RFA Support	-	-	-	-
06 Brownfield Site Specific	-	-	-	-
06 Brownfield Revolving Loan Fund	-	-	-	-
07 Brownfield State and Tribal Response	-	-	-	-
Brownfield Planning & Management	-	-	-	-
Brownfield Planning - RFA Support	-	-	-	-
Brownfield Program Enhancement	-	-	-	-
Brownfield Site Specific Assessment & Cleanup	-	-	-	-
Brownfield Response Program Total	175,241	222,877	398,118	412,577
Kenai River Groundwater Remediation Project				
Grant Agreement				
(45% State Match)				
EPA Kenai River Terrace RV Park	201,852	31,735	233,587	110,209
Kenai River Remediation Project Total	201,852	31,735	233,587	110,209
Leaking Underground Storage Tank Program				434,731
(10% State Match)				
05 LUST Cost Recovery Site Work	-	15,868	15,868	-
05 LUST Cost Recovery Admin Support	19,847	3,182	23,029	-
05 LUST #15 Tesoro Cost Recoverable	154	-	154	-

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APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non-Personal Services	Personal Services	Total Expenditure	Revenues	Non-Personal Services	Personal Services	Total Expenditure	Revenues
\$	\$	\$	\$	\$	\$	\$	\$
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
749	-	749	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
20,231	-	20,231	-	-	-	-	-
11,800	32,123	43,923	-	-	-	-	-
1,470	26,808	28,278	-	-	-	-	-
6,462	27,228	33,689	-	-	-	-	-
-	39,981	39,981	-	-	-	-	-
-	18,664	18,664	-	-	-	-	-
4,494	83,503	87,997	-	-	-	-	-
-	489	489	-	-	-	-	-
103,776	22,228	126,004	-	-	-	-	-
1,491	8,012	9,502	-	-	-	-	-
-	-	-	-	487	-	487	-
-	-	-	-	1,400	54,975	56,375	-
-	-	-	-	-	60	60	-
-	-	-	-	11,282	191,062	202,344	-
-	-	-	-	49,865	38,858	88,723	-
150,472	259,036	409,508	430,986	63,035	284,955	347,990	362,751
199,954	29,611	229,565	127,468	221,910	16,433	238,343	593,411
199,954	29,611	229,565	127,468	221,910	16,433	238,343	593,411
			382,929				565,252
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditure	
05 LUST #15 General Support	\$ 6,346	\$ 157,567	\$ 163,914	\$ -
05 LUST #15 Gen Supp - RFA Support	-	2,577	2,577	-
05 LUST #15 Enforcement	441	197,609	198,050	-
06 LUST Cost Recovery General Admin.	-	-	-	-
06 LUST Cost Recovery Site Specific	-	-	-	-
06 LUST #16 Tesoro Cost Recoverable Travel	-	-	-	-
06 LUST #16 Petersburg Motors Spill	-	-	-	-
06 LUST #16 Technical Asst. (General Support)	-	-	-	-
06 LUST #16 Grant Admin (General Support)	-	-	-	-
06 LUST #16 LUST Grant Admin - RFA Support	-	-	-	-
06 LUST #16 LUST Data Mgmt (General Support)	-	-	-	-
06 LUST #16 LUST Oversight (Enforcement)	-	-	-	-
07 LUST Zipmart Site Work Cost Recovery	-	-	-	-
07 LUST Cost Recovery Quality Mgmt. Plan	-	-	-	-
07 LUST Cost Recovery Database Devlp.	-	-	-	-
07 LUST Cost Recovery - General Administration	-	-	-	-
07 LUST #17 Exposure Tracking Model Ranking	-	-	-	-
07 LUST #17 Grant Administration	-	-	-	-
07 LUST #17 Grant Administration - RFA Support	-	-	-	-
07 LUST #17 Lab Approval Prgm & Tech. Asst.	-	-	-	-
07 LUST #17 Site Cleanup Oversight	-	-	-	-
LUST Program Total	26,788	376,803	403,592	434,731
US EPA Total	490,419	770,763	1,261,182	1,188,589
US Department of Agriculture Forest Service				
Cleanup and Restoration Program Grant				10,931
(No State Match)				
Mineral King Mine	-	72.63	72.63	-
Francis Cove Log Transfer Facility	-	73	73	-
Fire Cove Quarry	-	199	199	-
Portage Bay Log Transfer Facility and Camp	-	749	749	-
USFS Thorne Bay HOTs	-	521	521	-
USFS Apex/El Nido Mine	-	280	280	-
USFS Culross Mine	-	-	-	-
USFS Roosevelt Harbor	-	-	-	-
USFS Anita Bay	-	-	-	-

Continues

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non-Personal Services	Personal Services	Total Expenditure	Revenues	Non-Personal Services	Personal Services	Total Expenditure	Revenues
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
19,096	14,354	33,450	-	-	-	-	-
-	21,355	21,355	-	-	-	-	-
362	-	362	-	-	-	-	-
273	-	273	-	-	-	-	-
-	159	159	-	-	-	-	-
4,274	25,132	29,407	-	-	-	-	-
-	562	562	-	-	-	-	-
1,170	21,835	23,005	-	-	-	-	-
4,267	280,643	284,909	-	-	-	-	-
-	-	-	-	88,676	19,376	108,053	-
-	-	-	-	1,178	39,194	40,372	-
-	-	-	-	-	33,801	33,801	-
-	-	-	-	-	8,091	8,091	-
-	-	-	-	2,249	80,745	82,995	-
-	-	-	-	1,177	19,643	20,819	-
-	-	-	-	-	57	57	-
-	-	-	-	-	1,262	1,262	-
-	-	-	-	1,941	281,699	283,640	-
29,443	364,040	393,483	382,929	95,220	483,868	579,089	565,252
432,972	793,207	1,226,179	1,116,171	403,773	922,580	1,326,353	1,671,165
			11,504				8,428
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	195	195	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	273	273	-	-	-	-	-
-	122	122	-	-	-	-	-
-	92	92	-	-	-	-	-
-	92	92	-	-	-	-	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditure	Revenues
Thorne Bay Landfill	\$ -	\$ 275	\$ 275	\$ -
Appleton Cove Logging Camp	-	718	718	-
Tonka Mountain Log Transfer Facility	-	789	789	-
Heceta Island Log Transfer Facility	-	260	260	-
Shoal Cove Log Transfer Facility	-	305	305	-
False Island Dump Site	-	66	66	-
Lancaster Cove Log Transfer Facility	-	723	723	-
Falls Creek Mine	-	974	974	-
Gold Standard Mine	-	110	110	-
Mahoney Zinc Mine	-	1,748	1,748	-
Salt Chuck Mine	-	73	73	-
Sealevel Mine	-	37	37	-
Corner Bay	-	-	-	-
USFS - El Capitan	-	213	213	-
Ratz Harbor	-	96	96	-
East Twelvemile	-	544	544	-
USFS District Office	-	430	430	-
USFS Kenai Lake Work Center Camp	-	276	276	-
USFS Kenai Lake Work Center Trailer	-	143	143	-
USFS Whittier Fire Hall	-	643	643	-
USFS Thorne Bay Hots	-	-	-	-
USFS Apex & El Nido Mines	-	-	-	-
USFS Culross Mine	-	-	-	-
USFS Roosevelt Harbor	-	-	-	-
USFS Anita Bay	-	-	-	-
USFS Empire Mine	-	-	-	-
USFS Peterson Creek Quarry	-	-	-	-
USFS Begich Boggs Visitor Center	-	-	-	-
USFS Khayyam-Stumble-on Mine	-	-	-	-
USFS Thorne Bay Landfill	-	-	-	-
USFS Heceta Island Lot Transfer Facility	-	-	-	-
USFS Tuxecan/Nichen Log Transfer Facility	-	-	-	-
USFS Mahoney Zinc Mine	-	-	-	-
USFS Salt Chuck Mine	-	-	-	-
USFS Corner Bay Sbl Facility	-	-	-	-

Continues

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditure	Revenues	Non- Personal Services	Personal Services	Total Expenditure	Revenues
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
-	31	31	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	117	117	-	-	-	-	-
-	78	78	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	214	214	-	-	-	-	-
-	78	78	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	1,351	1,351	-	-	-	-	-
-	504	504	-	-	-	-	-
-	253	253	-	-	-	-	-
-	843	843	-	-	35	35	-
-	1,298	1,298	-	-	-	-	-
-	166	166	-	-	-	-	-
-	562	562	-	-	65	65	-
-	603	603	-	-	-	-	-
-	180	180	-	-	74	74	-
-	392	392	-	-	-	-	-
-	820	820	-	-	-	-	-
-	572	572	-	-	-	-	-
-	-	-	-	-	770	770	-
-	-	-	-	-	378	378	-
-	482	482	-	-	-	-	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditure	Revenues
USFS El Capitan Log Transfer Facility	\$ -	\$ -	\$ -	\$ -
USFS Kenai Lake Work Center Camp	-	-	-	-
USFS Culross Mine	-	-	-	-
USFS Roosevelt Harbor	-	-	-	-
USFS Anita Bay	-	-	-	-
USFS Khayyam-Stumble-on Mine	-	-	-	-
USFS Bokan Mtn Mine - AKA Ross Adams	-	-	-	-
USFS Mahoney Zinc Mine	-	-	-	-
USFS Salt Chuck Mine	-	-	-	-
USDA Forest Service Total	-	10,317	10,317	10,931
US Department of Transportation - Federal Aviation Administration				
Memorandum of Agreement				
Environmental Cleanup Program				47,591
(No State Match)				
FAA MOU Administrative Work	1,727	6,614	8,341	-
FAA Iliamna	-	1,521	1,521	-
FAA Gustavus	61	152	213	-
FAA Bethel	-	275	275	-
FAA Cordova	-	2,096	2,096	-
FAA Farewell Station	-	2,070	2,070	-
FAA Juneau SFOP	-	363	363	-
FAA Juneau Station	-	74	74	-
FAA Lake Minchumina	91	1,364	1,455	-
FAA Lake Minchumina Drums	36	-	36	-
FAA Lake Minchumina Landspread	36	-	36	-
FAA McGrath RCAG Site	665	843	1,508	-
FAA Middleton Island	53	-	53	-
FAA Moses Point	894	3,186	4,080	-
FAA Skwentna Station	348	1,028	1,376	-
FAA Strawberry Point	931	3,298	4,229	-
FAA Tanana Fablm/AK Fire Serv F.S.	-	34	34	-
FAA Tanana Station	210	1,629	1,839	-
FAA Unalakleet Station	-	304	304	-
FAA Yakutat	109	610	719	-
FAA Kenai VOR Station	-	178	178	-

Continues

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditure	Revenues	Non- Personal Services	Personal Services	Total Expenditure	Revenues
\$ -	\$ 404	\$ 404	\$ -	\$ -	\$ -	\$ -	\$ -
-	593	593	-	-	356	356	-
-	-	-	-	-	605	605	-
-	-	-	-	-	170	170	-
-	-	-	-	-	1,032	1,032	-
-	-	-	-	-	307	307	-
-	-	-	-	-	43	43	-
-	-	-	-	116	2,044	2,160	-
-	-	-	-	-	2,257	2,257	-
-	10,315	10,315	11,504	116	8,136	8,252	8,428
			62,657				69,879
1,322	13,070	14,392	-	-	-	-	-
-	70	70	-	-	-	-	-
-	409	409	-	-	-	-	-
-	-	-	-	-	-	-	-
-	155	155	-	-	-	-	-
-	2,635	2,635	-	-	-	-	-
-	672	672	-	-	-	-	-
136	1,138	1,274	-	-	-	-	-
-	207	207	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	686	686	-	-	-	-	-
-	1,830	1,830	-	-	-	-	-
-	1,023	1,023	-	-	-	-	-
1,103	1,693	2,796	-	-	-	-	-
-	-	-	-	-	-	-	-
-	1,448	1,448	-	-	-	-	-
-	2,021	2,021	-	-	-	-	-
-	1,295	1,295	-	-	-	-	-
-	-	-	-	-	-	-	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditure	Revenues
FAA Woody Island	\$ -	\$ 19	\$ 19	\$ -
FAA Cape Yakataga	-	284	284	-
FAA Deadhorse Underground Storage Tank	-	677	677	-
FAA-FIA Headquarters Command	483	2,786	3,269	-
FAA Dillingham	-	498	498	-
FAA Bethel Flight Service Station	-	832	832	-
FAA Talkeetna Site	-	373	373	-
FAA Homer	-	-	-	-
FAA Fort Yukon	-	-	-	-
FAA Puntilla Lake Station	-	-	-	-
FAA Galena	-	146	146	-
FAA Nenana	-	-	-	-
FAA Kotzebue	-	-	-	-
FAA Frederick Point NDB Facility	-	-	-	-
FAA Nome	-	-	-	-
FAA Cold Bay Station	-	-	-	-
FAA Aniak DF	-	-	-	-
FAA Dutch Harbor	-	-	-	-
FAA Bettles 46-A-1	-	-	-	-
FAA Anchorage Old FSS Merrill Field	-	1,199	1,199	-
FAA Biorka Island Station	-	229	229	-
FAA Gulkana	-	-	-	-
FAA Gulkana Station	-	1,626	1,626	-
FAA Johnstone Point VOR	-	576	576	-
FAA McGrath Former Tank Farm	-	535	535	-
FAA Big Delta Station	-	951	951	-
FAA Biorka Island Station LQ	-	1,362	1,362	-
FAA MOU Administrative Work	-	-	-	-
FAA Farewell Facility	-	-	-	-
FAA Skwentna Facility	-	-	-	-
FAA Cape Yakataga Facility	-	-	-	-
FAA Deadhorse Facility	-	-	-	-
FAA Homer Airport	-	-	-	-
FAA Fort Yukon Facility	-	-	-	-
FAA Puntilla Lake Facility	-	-	-	-

Continues

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditure	Revenues	Non- Personal Services	Personal Services	Total Expenditure	Revenues
\$ -	\$ 2,229	\$ 2,229	\$ -	\$ -	\$ -	\$ -	\$ -
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
113	1,275	1,389	-	-	-	-	-
-	77	77	-	-	-	-	-
-	-	-	-	-	-	-	-
-	325	325	-	-	-	-	-
-	785	785	-	-	-	-	-
-	3,678	3,678	-	-	-	-	-
-	618	618	-	-	-	-	-
-	106	106	-	-	-	-	-
-	100	100	-	-	-	-	-
-	4,249	4,249	-	-	-	-	-
-	736	736	-	-	-	-	-
-	1,484	1,484	-	-	-	-	-
-	780	780	-	-	-	-	-
-	138	138	-	-	-	-	-
-	170	170	-	-	-	-	-
-	340	340	-	-	-	-	-
-	72	72	-	-	-	-	-
-	2,903	2,903	-	-	-	-	-
113	1,115	1,228	-	-	-	-	-
-	466	466	-	-	-	-	-
-	751	751	-	-	-	-	-
-	363	363	-	-	-	-	-
-	70	70	-	-	-	-	-
851	4,310	5,161	-	-	-	-	-
-	-	-	-	1,117	21,306	22,423	-
-	-	-	-	-	1,721	1,721	-
-	-	-	-	-	187	187	-
-	-	-	-	-	1,238	1,238	-
-	-	-	-	-	778	778	-
-	-	-	-	-	35	35	-
-	-	-	-	-	2,729	2,729	-
-	-	-	-	-	806	806	-

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

PROGRAM/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditure	
FAA Juneau Airport	\$ -	\$ -	\$ -	\$ -
FAA Middleton Island Facility	-	-	-	-
FAA Fairbanks International Airport	-	-	-	-
FAA Strawberry Point Facility	-	-	-	-
FAA Bethel Airport	-	-	-	-
FAA Tanana Airport	-	-	-	-
FAA Sisters Island Facility	-	-	-	-
FAA Northway Facility	-	-	-	-
FAA Dutch Harbor Facility	-	-	-	-
FAA Aniak Facility	-	-	-	-
FAA Cordova Airport	-	-	-	-
FAA Chandalar Lake Facility	-	-	-	-
FAA Unalakleet Facility	-	-	-	-
FAA Yakutat Airport	-	-	-	-
FAA Nenana Airport	-	-	-	-
FAA Biorka Island Facility	-	-	-	-
FAA Gulkana Airport	-	-	-	-
FAA Nome Airport	-	-	-	-
FAA Bettles Airport	-	-	-	-
FAA Johnstone Point Facility	-	-	-	-
FAA Haines Facility	-	-	-	-
07 FAA Cleanup Sites	-	-	-	-
US DOT FAA Total	5,645	37,730	43,375	47,591
US Department of Commerce - National Oceanic and Atmospheric Administration				
Pribilof Islands Environmental Restoration Project				
Memorandum of Agreement				
(No State Match)				
NOAA Pribilof Islands	11,526	10,554	22,080	23,148
US DOC NOAA Total	11,526	10,554	22,080	23,148
Federal Program Total	\$ 839,695	\$ 1,923,823	\$ 2,763,518	\$ 2,800,069

APPENDIX 6
Contaminated Sites
Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditure	Revenues	Non- Personal Services	Personal Services	Total Expenditure	Revenues
\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,242	\$ 5,242	\$ -
-	-	-	-	-	2,170	2,170	-
-	-	-	-	-	745	745	-
-	-	-	-	-	286	286	-
-	-	-	-	-	185	185	-
-	-	-	-	-	858	858	-
-	-	-	-	-	7,584	7,584	-
-	-	-	-	-	288	288	-
-	-	-	-	-	792	792	-
-	-	-	-	-	240	240	-
-	-	-	-	-	2,681	2,681	-
-	-	-	-	-	605	605	-
-	-	-	-	-	1,811	1,811	-
-	-	-	-	-	640	640	-
-	-	-	-	-	716	716	-
-	-	-	-	-	2,466	2,466	-
-	-	-	-	-	3,609	3,609	-
-	-	-	-	-	272	272	-
-	-	-	-	-	276	276	-
-	-	-	-	-	366	366	-
-	-	-	-	-	1,860	1,860	-
-	-	-	-	46	-	46	-
3,638	55,492	59,130	62,657	1,164	62,492	63,656	69,879
4,692	9,267	13,959	14,788	1,154	3,207	4,360	4,353
4,692	9,267	13,959	14,788	1,154	3,207	4,360	4,353
\$ 703,878	\$ 1,986,398	\$ 2,690,276	\$ 2,680,260	\$ 736,249	\$ 2,171,016	\$ 2,907,265	\$ 3,316,386

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APPENDIX 7

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditures	
Responsible Party: State Of Alaska	\$	\$	\$	\$
Alaska Air National Guard	-			-
Kulis Air National Guard Fire Rescue Station	-	865	865	-
Alaska Department of Fish & Game	-	-	-	-
King Salmon ADF&G Underground Storage Tank	-	437	437	-
Alaska Railroad Corporation	-	-	-	-
Alaska Railroad Seward Rail Yard	-	-	-	-
Cantwell Section House, Alaska RR MP 319.5	-	149	149	-
Department of Education and Early Development	-			-
Kwigillingok Former BIA School	-	-	-	-
Old Eagle School Tank Farm	-	69	69	-
Department of Health & Social Services	-			-
Dillingham Health Clinic	-	31	31	-
Department of Natural Resources	-	-	-	-
6th & Cordova Office Depot Site	-	-	-	-
ADNR Chugach St Park Ptarmigan Valley Trail	-	-	-	-
ADNR Fairbanks Division Of Forestry	-	357	357	-
ADNR Hollowell Road Salvage	25,226	775	26,000	-
Aurora Power	-	-	-	-
Cinnabar Creek Mercury Mine	-	-	-	-
Goose Bay Nike Administration	-	-	-	-
Independence Mine Camp/Mill	-	-	-	-
Matanuska Maid	-	-	-	-
Mountain Top Mine	-	-	-	-
Starrigaven Bay Sediments	1,078	1,685	2,763	-
Stevens Village Old School	93,776	658	94,434	-
Suntrana Mine Site	-	1,013	1,013	-
Three Lakes Road TLO Lot	25	1,284	1,309	49
Department of Administration - Division of General Svcs.				
Dimond Courthouse	-	-	-	-
Juneau State Office Building HOT	-	655	655	-
Department of Corrections	-	-		-
Hiland Mountain Correctional Center	-	179	179	-
Spring Creek Correctional Center	-	-	-	-
Spring Creek Correctional Facility	2,078	308	2,386	-
Department of Revenue - Alaska Housing Finance Corporation		-		-
AHFC Properties - Eyak Manor	-	-	-	-
AHFC Properties - Harper Street	-	-	-	-
AHFC Properties - Etolin Heights	-	354	354	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$	\$	\$	\$	\$	\$	\$	\$
-	-	-	-	-	209	209	-
-	29	29	-	-	92	92	-
-	53	53	-	-	-	-	-
-	317	317	-	-	-	-	-
-	-	-	-	35,452	-	35,452	-
-	-	-	-	-	-	-	-
-	33	33	-	-	-	-	-
-	3,125	3,125	-	-	767	767	-
-	-	-	-	12,034	-	12,034	-
-	22	22	-	-	29	29	-
19,026	2,694	21,719	-	-	508	508	-
-	1,622	1,622	-	-	1,685	1,685	-
-	-	-	-	-	3,311	3,311	-
-	1,305	1,305	-	-	544	544	-
-	-	-	-	-	976	976	-
-	-	-	-	-	1,586	1,586	-
-	-	-	-	-	2,662	2,662	-
-	-	-	-	-	-	-	-
49,325	214	49,539	-	-	1,342	1,342	-
34,000	812	34,812	-	-	1,305	1,305	-
-	2,265	2,265	-	-	-	-	-
-	-	-	-	-	-	-	-
-	768	768	-	7,880	2,619	10,499	-
-	395	395	-	-	1,245	1,245	-
-	-	-	-	-	-	-	-
-	176	176	-	-	-	-	-
-	917	917	-	-	2,454	2,454	-
33,943	151	34,094	-	9,186	-	9,186	-
-	-	-	-	-	448	448	-
-	-	-	-	-	143	143	-
-	-	-	-	-	567	567	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Kotzebue, 1004 Otter Street	\$ -	\$ -	\$ -	\$ -
Kotzebue, 698 Otter Street	-	-	-	-
Res - NHN Carbon Way	-	-	-	-
Res-3998 Hollenbeck Road	-	-	-	-
AHFC Properties - Spruce Park #5	-	339	339	-
Department of Transportation & Public Facilities				
ADOT&PF Equipment Yard	-	\$ 332	\$ 332	-
ADOT&PF Fairbanks International Airport	-	1,520	1,520	-
ADOT&PF Homer Facility	-	-	-	-
ADOT&PF 7-Mile Maintenance Station	-	-	-	-
ADOT&PF Aniak City Shop Building	-	222	222	-
ADOT&PF ARFF Building Sand Point	-	-	-	-
ADOT&PF Bethel Maintenance Facility	-	-	-	-
ADOT&PF Bettles Block 1, Lot 4	-	-	-	-
ADOT&PF Cold Bay Airport	8,607	3,002	11,609	-
ADOT&PF Delta Maintenance Facility	-	-	-	-
ADOT&PF Dillingham Maintenance Facility	-	-	-	-
ADOT&PF DPS Ketchikan Shop	-	-	-	-
ADOT&PF Eagle Maintenance Station	-	-	-	-
ADOT&PF Girdwood Maintenance Facility	-	-	-	-
ADOT&PF Haines Maintenance Station	-	-	-	-
ADOT&PF Homer Airport Maintenance Facility	-	199	199	-
ADOT&PF Jim River Maintenance Station	-	-	-	-
ADOT&PF Knik River Rest Stop	-	52	52	-
ADOT&PF Kodiak Airport	-	-	-	-
ADOT&PF Livengood Maintenance Station	-	-	-	-
ADOT&PF Maintenance Yard	-	622	622	-
ADOT&PF Ninilchik Facility	-	-	-	-
ADOT&PF Nome Maintenance Station	-	-	-	-
ADOT&PF North Kenai Maintenance Facility	-	-	-	-
ADOT&PF Northway Lakeview Maintenance Station	-	-	-	-
ADOT&PF Regional Complex - Juneau	-	-	-	-
ADOT&PF Sheldon Point Airport	-	-	-	-
ADOT&PF Sitka Airport Access Road	-	134	134	-
ADOT&PF Sitka Airport S&C Building	-	157	157	-
ADOT&PF Slana Maintenance Station	-	-	-	-
ADOT&PF Tanana Maintenance Shop	-	-	-	-
ADOT&PF Tok HOT 234- 3G	-	-	-	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ -	\$ -	\$ -	\$ -	\$ 605	\$ 605	\$ -
-	-	-	-	-	507	507	-
-	-	-	-	-	138	138	-
-	-	-	-	-	42	42	-
-	-	-	-	-	268	268	-
-	-	-	-	-	693	693	-
-	9,844	9,844	-	-	3,617	3,617	-
32,416	-	32,416	-	21,705	-	21,705	-
-	-	-	-	30,797	839	31,636	-
11	1,342	1,353	-	-	1,195	1,195	-
19,986	-	19,986	-	-	-	-	-
13,666	-	13,666	-	8,904	-	8,904	-
-	-	-	-	-	829	829	-
-	4,995	4,995	-	-	691	691	-
-	-	-	-	-	212	212	-
21,675	-	21,675	-	59,920	-	59,920	-
242	212	453	-	-	-	-	-
110	-	110	-	330	-	330	-
14,645	-	14,645	-	3,494	-	3,494	-
-	-	-	-	26,654	-	26,654	-
-	188	188	-	-	14	14	-
110	-	110	-	330	-	330	-
-	57	57	-	-	-	-	-
-	131	131	-	-	1,007	1,007	-
-	-	-	-	6,029	-	6,029	-
18,516	3,210	21,726	-	9,039	2,958	11,997	-
5,783	-	5,783	-	5,283	-	5,283	-
-	-	-	-	22,251	-	22,251	-
15,836	-	15,836	-	-	-	-	-
110	181	291	-	39,837	1,935	41,773	-
-	-	-	-	7,451	-	7,451	-
-	-	-	-	-	2,447	2,447	-
-	497	497	-	-	4,031	4,031	-
-	596	596	-	-	213	213	-
110	-	110	-	330	-	330	-
-	-	-	-	20,462	662	21,124	-
-	-	-	-	-	114	114	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
ADOT&PF Trims Maintenance Station	\$ -	\$ -	\$ -	\$ -
ADOT&PF Willow Maintenance Station	-	-	-	-
AIA Airport Drainage System	-	-	-	-
AIA B Concourse Ramp Reconstruction	-	448	448	-
AIA Block 16 Lot 11	-	-	-	-
AIA Fire Training Pit	-	-	-	-
AIA Landspreading Area	-	-	-	-
AIA Long Term Parking	-	-	-	-
AIA North Airpark Block 20 Lot 4	-	150	150	-
Aniak Airport DOT Sites MOA	-	2,707	2,707	-
Auke Bay Ferry Terminal	-	288	288	-
FIA Airport Hydrant System	-	1,545	1,545	-
FIA Don Bennett Shooting Range	-	120	120	-
Jim River Dot Dalton Hwy MP 138	-	-	-	-
John Lock Residence, Mile 1 Cabin Lake Road	12,208	2,202	14,410	-
King Salmon Airport Compliance	-	-	-	-
Kodiak Airport Apron	-	-	-	-
Marshall School Water Sewer Upgrade	6,225	1,669	7,894	-
Old Wasilla Airport Lot 3	-	1,382	1,382	-
Peger Road Maintenance	223,389	4,286	227,675	-
Thompson Pass Maintenance	-	-	-	-
Department of Public Safety	-	-	-	-
ADPS State Troopers Office 1979 Peger Road	-	-	-	-
Kodiak Public Safety Building	-	-	-	-
University of Alaska	-	-	-	-
East Front Street Contamination - Nome	-	-	-	-
OK Lumber	-	353	353	-
Residence - 6295 Steese Highway	-	-	-	-
UAA Maps 882313016	-	-	-	-
UAF Bristol Bay Camp	-	156	156	-
UAF Nome HOT	-	-	-	-
UAF Palmer AG Experimental Station East Fern St.	-	-	-	-
Yukon Flats Rural Center HOT	-	-	-	-
RP State Agency Total	372,612	30,703	403,315	49
State Lead				
Adrian Gray	-	-	-	-
Aleknigik Traditional building/washeteria	73,712	1,134	74,847	-
Aniak Middle School	-	-	-	-
Badger Road Area -Wide Ground Water	25,819	5,730	31,549	-
Coastal Drilling 882391833	-	2,321	2,321	-
Cooks Sterling Tesoro	4,965	-	4,965	52,950

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ -	\$ -	\$ -	\$ 26,368	\$ 111	\$ 26,479	\$ -
-	-	-	-	43,000	-	43,000	-
-	1,675	1,675	-	-	-	-	-
-	-	-	-	-	-	-	-
-	1,621	1,621	-	-	-	-	-
-	-	-	-	-	275	275	-
-	1,743	1,743	-	-	1,186	1,186	-
-	3,221	3,221	-	-	7,471	7,471	-
-	-	-	-	-	385	385	-
77,501	4,211	81,712	-	14,072	6,604	20,676	38,093
-	-	-	-	-	-	-	-
-	3,732	3,732	-	-	1,726	1,726	-
-	-	-	-	-	-	-	-
-	59	59	-	-	1,586	1,586	-
-	1,284	1,284	-	3,250	1,207	4,457	-
-	-	-	-	-	306.78	306.78	-
-	415	415	-	-	-	-	-
-	414	414	-	-	39	39	-
-	-	-	-	-	-	-	-
109,329	3,442	112,771	-	115,311	9,189	124,499	-
-	-	-	-	-	337	337	-
-	-	-	-	-	-	-	-
-	-	-	-	41,992	-	41,992	-
-	491	491	-	-	-	-	-
-	-	-	-	-	-	-	-
-	86	86	-	-	571	571	-
-	-	-	-	-	-	-	-
-	-	-	-	-	45	45	-
-	-	1,179	-	-	258	258	-
-	212	212	-	-	175	175	-
-	98	98	-	-	-	-	-
-	-	-	-	3,426	730	4,156	-
-	137	137	-	-	37	37	-
466,341	60,169	526,510	-	574,787	77,750	652,536	38,093
-	-	-	-	-	362	362	15,000.00
-	408	408	-	-	75	75	-
-	-	-	-	197,993	-	197,993	101,272
4,287	867	5,154	-	40,227	1,765	41,993	-
7,518	1,808	9,327	-	-	500	500	-
30	-	30	-	8,435	-	8,435	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditures	
Eskimo Creek Seep	\$ 25,456	\$ 1,165	\$ 26,622	\$ 2,400
Fire Lake Flying Club	-	-	-	-
Gaffney Street Area Wide	79,138	11,193	90,331	55,000
Huslia Huntington School	-	-	-	-
Kaltag School	-	306	306	-
M & M Enterprises - Wyoming Drive	10,592	5,501	16,093	-
Peters Creek/Sandens	24,411	2,310	26,721	-
River Terrace Laundromat	-	-	-	-
6-Mile Groundwater Monitoring	52,354	3,016	55,370	-
Zipmart Stores - Former Sterling Zipmart	288,548	351	288,899	33,273
Weeks Field Area Wide Site Characterization	-	-	-	-
Wrangell Institute	9,938	6,864	16,802	-
Trailside General Store	-	-	-	-
Wrangell Airport Terminal	-	678	678	-
Elim School	11,468	372	11,840	-
Markair Bankruptcy	-	1,016	1,016	-
Markair Bankruptcy Aniak	-	78	78	-
Markair Bankruptcy King Salmon	-	2,452	2,452	-
Markair Bankruptcy Kodiak	-	331	331	-
Markair Bankruptcy Nome	-	764	764	-
Markair Bankruptcy Dillingham	-	612	612	-
Markair Bankruptcy Barrow	-	119	119	-
Cold Bay DOT Tank Farm	-	-	-	-
Sterling Landing - Takotna	-	170	170	-
Pedro Bay Dena'Ina School	-	188	188	-
State Lead RP Identified Total	606,402	46,671	653,072	143,623
State Lead: Unidentified Responsible Parties				
Alaska Oil Sales Kenai Bulk Plant	-	1,044	1,044	-
Chevak Company Corporation Tank Farm	-	184	184	-
Downtown Gas	-	-	-	-
East Nome Harbor Upgrade	-	-	-	-
Earl Mitchell Farm Estate	-	-	-	-
Former Coliseum Theatre Site	-	33	33	-
Gambell Village Tank Farm	-	-	-	-
Holt Road Wells	-	867	867	-
Manley Hot Springs Gravel Pit	-	-	-	-
MC Commercial Cleaners	-	178	178	-
McGahan Well Sampling	-	155	155	-
South Peninsula Hospital 2006 Expansion	-	-	-	-
St Michael Former Airstrip	-	-	-	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non-Personal Services	Personal Services	Total Expenditures	Revenues	Non-Personal Services	Personal Services	Total Expenditures	Revenues
\$ 8,345	\$ 963	\$ 9,308	\$ 4,400	\$ 14,753	\$ 777	\$ 15,530	\$ 7,317
-	-	-	15	31,863	-	31,863	-
-	7,663	7,663	-	133,136	28,690	161,825	-
-	-	-	-	965	1,531	2,497	-
-	37	37	-	-	1,168	1,168	-
349,728	5,239	354,967	-	9,670	12,064	21,734	200,000
636	11,161	11,797	-	-	104	104	-
-	-	-	-	-	277	277	-
31,535	4,611	36,146	-	44,101	5,249	49,350	-
180,632	15,755	196,387	599,043	19,175	-	19,175	-
-	-	-	-	5,229	-	5,229	-
989	6,446	7,434	-	23,282	12,818	36,100	-
12,675	-	12,675	-	-	-	-	-
-	-	-	-	-	-	-	536
22,821	1,007	23,828	-	-	173	173	-
-	377	377	-	-	2,308	2,308	-
-	-	-	-	-	-	-	-
2,737	1,770	4,507	-	1,745	3,565	5,310	-
-	1,675	1,675	-	-	981	981	-
-	752	752	-	-	-	-	-
56,996	2,998	59,994	-	4,449	2,355	6,804	-
-	177	177	-	-	448	448	-
-	332	332	-	-	-	-	-
-	219	219	-	-	-	-	-
-	1,204	1,204	-	-	198	198	-
678,928	65,467	744,395	603,458	535,022	75,407	610,430	324,125
-	827	827	1,734	-	1,356	1,356	1,771
-	-	-	-	-	1,250	1,250	-
-	-	-	-	-	599	599	-
-	-	-	-	-	1,067	1,067	-
-	-	-	-	-	201	201	-
-	48	48	-	-	304	304	-
-	-	-	-	-	1,048	1,048	-
-	-	-	-	-	-	-	-
5,431	1,032	6,464	-	79,867	5,457	85,323	-
-	138	138	-	-	-	-	-
-	803	803	-	-	1,107	1,107	-
-	-	-	-	-	234	234	-
-	-	-	-	-	91	91	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Tanana Village Drink Water Well	\$ -	\$ -	\$ -	\$ -
Thane Mine Dump	-	116	116	-
Utica Mine	-	2,442	2,442	-
Water St Ferry Parking Lot	-	-	-	-
Yakutat Airport DOT Site 63	-	826	826	-
State Lead RP Unidentified Total	-	5,846	5,846	-
Responsible Party: Cities, Boroughs, School Districts				
821 E 1st Ave Municipality of Anchorage	-	174	174	945
Akiachak Gasoline Spill	-	431	431	-
Anatuvuk Pass Pumphouse	-	-	-	-
Anchorage School District General	-	-	-	-
Angoon Elementary School UST	-	1,132	1,132	-
Arctic Village School	-	824	824	-
Arctic Village Tank Removal	-	-	-	-
Bailey Power Plant	-	-	-	-
Baranof Elementary School	-	-	-	-
Block 39 City Garage Fairbanks	-	-	-	-
Bower Property in Barrow	-	84	84	-
Chalkyitsik School	-	286	286	-
Cheenik Creek Landfill	-	-	-	-
Chignik Bay School	-	-	-	-
City Of Ruby Teen Center Spill	-	-	-	-
City Of Kotzebue	-	-	-	-
Clitheroe Center, Anchorage	-	-	-	-
Deeble HHO Spill	19	358	376	-
Ekuk Former School Generator Building	-	-	-	-
Fairbanks Townsite Block 2	-	-	-	-
Fort Raymond Substation	-	-	-	-
Fort Yukon School	-	-	-	-
Ft Seward Fire Hall	-	1,001	1,001	-
Galena High School	-	159	159	-
Galena Marine Header Release	-	-	-	-
Girdwood Townsite Street	-	-	-	-
Gold Hill Solid Waste Transfer Site	-	-	-	-
Gold Street Mystery	-	-	-	-
Haines Borough School District UST	-	-	-	-
Harborview School	-	207	207	-
Homer Bridge Creek	-	-	-	-
Homer Small Boat Harbor Waste Oil	-	-	-	-
Hughes Tank Farm	-	-	-	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ 897	\$ 897	\$ -	\$ -	\$ -	\$ -	\$ -
-	-	-	-	-	-	-	-
3,050	10,480	13,530	-	-	3,239	3,239	-
-	1,459	1,459	-	-	235	235	-
-	615	615	-	-	496	496	-
8,482	16,299	24,781	1,734	79,867	16,682	96,549	1,771
-	1,354	1,354	-	-	2,596	2,596	2,453
-	-	-	-	-	-	-	-
-	165	165	-	-	84	84	-
-	114	114	2,122	-	1,349	1,349	1,190
-	376	376	-	-	284	284	1,734
-	243	243	-	-	895	895	-
-	-	-	-	-	35	35	-
-	-	-	-	-	331	331	-
-	560	560	-	-	-	-	-
-	719	719	-	-	-	-	-
-	540	540	-	-	1,613	1,613	1,776
-	92	92	-	-	109	109	-
-	-	-	-	-	65	65	-
-	-	-	-	-	36	36	-
-	-	-	-	-	162	162	-
-	-	-	-	-	239	239	-
-	-	-	-	-	1,821	1,821	2,241
-	720	720	-	-	-	-	-
-	302	302	-	-	707	707	-
-	-	-	-	-	300.53	300.53	-
-	-	-	-	-	1,298	1,298	-
-	-	-	-	-	438	438	-
-	122	122	-	-	-	-	1,980
-	-	-	-	-	-	-	-
-	43	43	-	-	-	-	-
-	-	-	-	-	551	551	-
-	-	-	-	-	91	91	-
-	107	107	-	-	-	-	-
-	214	214	-	-	34	34	-
-	-	-	-	-	-	-	-
-	899	899	-	-	1,007	1,007	-
-	41	41	-	-	-	-	-
-	642	642	-	-	130	130	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Juneau Former AMHS Building	\$ -	\$ -	\$ -	\$ 1,439
Kaktovik Kaveolook School	-	-	-	-
Kaktovik Kick Pad	-	-	-	-
Kaktovik Power Plant Tank Farm	-	-	-	-
Kenai Maintenance Yard	-	499	499	-
Kenai Peninsula Nanwalek School	-	211	211	-
Klawock City Shop	-	-	-	-
Kodiak Fire Dept	-	-	-	-
Koyukuk School	-	-	-	-
Ketchikan General Hospital	-	-	-	-
Kwethluk Power Plant	-	345	345	-
Mentasta Village Clinic	-	-	-	-
Muni. of Anch. Bering St. Maintenance Station	-	-	-	-
Muni. of Anch. Convention Center Parking Garage	-	-	-	-
Muni.of Anch. Merrill Field Tower Oil Spill	-	-	-	-
Muni. of Anch. Porcupine Pit Station	-	467	467	-
Muni. of Anch. Public Works Transit Facility	-	-	-	-
Mt. Edgecumbe School	-	-	-	-
Nana Multi-Purpose Building	-	766	766	-
Newhalen Bulk Fuel Storage	-	-	-	-
Nikiski Airstrip 892312171	16,589	2,627	19,216	-
Nome Elementary School	-	-	-	-
Nome Steadman Field	-	160	160	-
Nordale Elementary School	-	240	240	-
North Delta Tank Farm	-	-	-	-
North Pole Elementary School	-	161	161	-
Port Graham Elementary/High School	-	-	-	-
Point Lay Cull School Site	-	-	-	-
Point Lay Tank Farm	-	-	-	-
Residence 3102 West 29th Ave	-	-	-	-
Robe River Wellhouse	-	-	-	-
Shageluk Bulk Tank	-	-	-	-
Sitka Municipal Incinerator	106	852	958	5,397
Skagway Well #2 Spill	-	14	14	-
Skateboard Park right of way	-	-	-	-
Tenakee Springs Tank Farm	-	-	-	-
Toksook Bay 92251149	-	-	-	-
Tustumena Elementary	-	-	-	-
Village Of Buckland Tank Farms	-	-	-	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ 24	\$ 24	\$ -	\$ -	\$ -	\$ -	\$ -
-	338	338	-	-	-	-	-
-	-	-	-	-	536	536	-
-	394	394	-	-	790	790	-
-	205	205	-	-	547	547	-
-	851	851	-	-	-	-	-
-	108	108	-	-	621	621	-
-	-	-	-	-	122	122	-
-	-	-	-	-	189	189	-
-	166	166	-	485	835	1,320	-
-	-	-	-	-	-	-	-
-	-	-	-	-	489	489	-
-	29	29	-	-	84	84	-
-	-	-	-	-	714	714	-
-	-	-	-	-	1,018	1,018	-
-	3,161	3,161	2,800	-	910	910	-
-	571	571	-	-	-	-	-
-	485	485	-	-	209	209	-
-	1,114	1,114	2,061	-	-	-	-
-	-	-	-	-	901	901	-
16,590	713	17,304	-	-	150	150	-
-	-	-	-	-	167	167	-
-	-	-	-	-	172	172	-
-	360	360	-	-	2,227	2,227	-
-	-	-	-	67,264	-	67,264	-
-	-	-	-	-	73	73	-
-	-	-	-	-	326	326	-
-	575	-	-	-	211	211	-
-	149	149	-	-	220	220	-
-	-	-	-	-	632	632	-
-	-	-	-	-	353	353	-
-	-	-	-	-	84	84	-
-	-	-	-	325	297	622	875
-	-	-	-	-	-	-	-
-	790	790	-	-	-	-	-
-	552	552	-	-	1,443	1,443	-
-	616	616	-	-	1,600	1,600	-
-	65	65	-	-	920	920	-
-	184	184	-	-	-	-	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Wainwright Washeteria	\$ -	\$ -	\$ -	\$ -
Walter Northway School	-	-	-	-
Whittier Incinerator & Impound Yard	-	748	748	-
Z.J. Loussac Public Library	-	-	-	-
Cities, Boroughs, SD RP Total	16,714	11,746	28,461	7,781
Responsible Party: Businesses				
1211 E 80th	-	-	-	-
12512 Old Glenn Hwy	-	256	256	-
1St National Bank of Alaska	-	115	115	-
3-Mile Camp - Beluga	-	173	173	-
382 S Franklin St	-	229	229	-
6-Mile Truck Stop	-	1,343	1,343	-
685 Indiana Ave-HOT	-	-	-	-
AC Stores: Bethel	-	-	-	-
AC Stores: Ft Yukon	-	-	-	-
Afognak Koncor Logging Camp	-	-	-	-
Air North (Ben Lomon)	-	1,712	1,712	-
Alaska Commercial Property - Kotlik	-	-	-	-
Alaska Metals Recycling	-	1,080	1,080	-
Alaska Pacific University	-	721	721	-
Alaska Railroad M Slug Area (Fairbanks Yard)	-	44	44	-
Alaska Real Estate Parking Lot	-	544	544	-
Alaska Village Mobile Park	-	474	474	-
Alaska Cleaners	-	-	-	2,644
Alaska Explosives	-	-	-	-
Alaska Garden And Pet Supply	-	730	730	-
Alaska Gold New Gold House	-	-	-	-
Aleasco/Happy Horse Hotel	-	-	-	-
Allen & Peterson Glass Co. LUST	-	-	-	-
Alyeska Pipeline Wide Contamination	382	6,530	6,912	4,364
Arctic Utilities, Inc, NANA, TDX	-	-	-	-
ASIG, Formerly known as Signature #1, POA	-	4,356	4,356	-
ASIG, Former Bulk Fuel Storage	-	450	450	-
AT&T Alascom Fairbanks Warehouse	-	-	-	-
AT&T Alascom Pedro Dome Repeater Site	-	-	-	-
AT&T Alascom South Cushman Relay	-	-	-	-
AT&T Ketchikan Relay	-	1,151	1,151	-
Atqasuk Tank Farm	-	-	-	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
-	186	186	-	-	367	367	-
-	57	57	-	-	-	-	-
-	59	59	-	-	-	-	836
-	282	282	-	-	918	918	-
16,590	19,286	35,877	6,983	68,074	32,303	100,377	13,085
-	820	820	-	-	-	-	-
-	644	644	-	-	317	317	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	143	143	-	-	512	512	-
-	134	134	-	-	-	-	-
-	-	-	-	-	30	30	-
-	393	393	-	-	504	504	-
-	1,112	1,112	-	-	875	875	2,403
-	4,838	4,838	-	-	1,767	1,767	-
-	-	-	-	-	315	315	-
-	1,173	1,173	-	-	-	-	-
-	2,887	2,887	-	-	597	597	1,104
-	-	-	-	-	-	-	-
-	439	439	-	-	3,698	3,698	1,333
-	2,472	2,472	-	-	-	-	-
-	-	-	-	-	110	110	-
-	-	-	-	-	448	448	-
-	403	403	-	-	155	155	-
-	-	-	-	1,030	3,136	4,166	-
-	52	52	-	-	-	-	-
-	113	113	-	-	-	-	-
320	4,223	4,543	-	-	4,460	4,460	13,564
-	395	395	-	-	-	-	-
-	2,903	2,903	-	-	9,586	9,586	20,628
-	-	-	-	-	-	-	-
-	128	128	-	-	283	283	-
-	-	-	-	-	590	590	-
-	43	43	-	-	-	-	-
-	80	80	1,386	-	153	153	-
-	-	-	-	-	216	216	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Baker Huges FY96	\$ -	\$ -	\$ -	\$ -
Baker Oil Tools - Machine Shop	-	-	-	-
Bank Building Former	-	-	-	-
Bentley Trust Tax Lot 203	-	-	-	-
Bentley Trust Tax Lot 221	-	556	556	-
Bentley Trust Tax Lot 201	13,917	6,537	20,454	955
Sagwon Bluffs Airstrip	-	403	403	375
Bentley Mall Complex Underground Storage Tanks	-	-	-	-
Bentley Mall East Satellite	-	1,879	1,879	1,859
Bethel ERA	-	-	-	-
Bethel Utilities Power Plant	-	-	-	-
Big Hurrah	-	-	-	-
Big State Logistics	-	-	-	-
Bloom Enterprises	-	-	-	-
Bobby Jack's Trucking	-	213	213	-
Boniface Riviera Terrace	-	345	345	-
Calder Bay Mining Facility	-	1,277	1,277	-
Camco Deadhorse Tract 21	-	-	-	-
Caribou Corp USD Oil Release	-	-	-	13,542
Central Alaska Gold Company	-	-	-	-
Central Alaska Utilities	-	123	123	-
Chignik Lake Switch Gear Station	-	-	-	-
Chignik Norquest Plant	-	-	-	-
Chili's Restaurant Site	-	-	-	-
Coffey Subdivision Lot 1	-	-	-	-
Coffman Cove Power Plant	-	-	-	-
Coldfoot Services	-	-	-	-
Columbus Distributing	-	-	-	-
Conam Construction Pad	-	-	-	-
Cook Inlet Pipeline	-	-	-	52,000
Copper Valley Electric Glenallen	-	84	84	-
Cordova Electric/Eya Lake Plant	-	2,444	2,444	-
Craig Power Plant	-	-	-	-
Cube Cove Logging Camp	-	123	123	-
Curyung Native Village Council Heating	-	-	-	-
Danger Bay Logging Camp	-	108	108	-
Deadhorse Lease Tracts, 34 & 39	-	-	-	-
Denali Towers	-	48	48	-
Derry Maintenance Shop	-	-	-	-
Dillingham Downtown Service Center	-	70	70	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ -	\$ -	\$ -	\$ -	\$ 352	\$ 352	\$ -
-	-	-	-	-	182.69	182.69	-
-	-	-	-	-	2,890	2,890	-
-	3,011	3,011	-	-	8,220	8,220	6,864
-	694	694	664	-	-	-	706
15,397	13,067	28,465	29,364	-	4,152	4,152	8,985
-	-	-	-	-	-	-	-
-	-	-	-	-	190	190	-
-	3,250	3,250	-	-	4,930	4,930	-
-	1,405	1,405	-	-	1,191	1,191	2,428
-	82	82	-	-	36	36	-
-	-	-	-	-	496	496	-
-	-	-	-	-	122	122	-
-	-	-	-	-	849	849	-
-	-	-	-	-	-	-	-
-	-	-	-	-	2,452	2,452	694
-	80	80	1,633	-	-	-	-
-	-	-	-	-	303	303	-
-	379	379	-	-	243	243	847
-	-	-	-	-	89	89	-
-	-	-	-	-	36	36	-
-	770	770	-	-	-	-	-
-	532	532	-	-	-	462	-
-	765	765	-	-	-	-	-
-	3,415	3,415	-	-	3,179	3,179	-
-	375	375	-	652	974	1,627	-
-	43	43	-	-	476	476	-
-	2,294	2,294	1,383	-	1,979	1,979	-
-	-	-	-	-	613	613	-
-	124	124	-	-	141	141	-
-	602	602	-	-	-	-	-
-	1,969	1,969	-	-	1,746	1,746	-
-	-	-	-	652	468	1,120	-
-	795	795	-	-	2,729	2,729	-
-	-	-	-	-	185	185	-
-	-	-	-	-	2,016	2,016	-
-	35	35	-	-	578	578	-
-	-	-	-	-	-	-	-
-	-	-	-	-	1,920	1,920	-
-	74	74	-	-	179	179	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Diversified Storage	\$ -	\$ 1,729	\$ 1,729	\$ -
Dowell Schlumberger	-	40	40	-
Doyle's Fuel Storage Facility - Kenai	-	31	31	-
Doyon Properties TA Lot 1524	-	-	-	-
Dresser Atlas 862311141	973	-	973	-
Dry Bay Processing Plant	-	-	-	-
E & L Automotive 911193531	-	-	-	-
Eagle River Shopping Center	-	393	393	-
Eastwind Construction	-	521	521	-
Egegik L & P	-	-	-	-
Egegik Spill	622	6,239	6,861	-
Egegik Woodbine Cannery	-	44	44	-
Energy Coatings Pad, Deadhorse	-	349	349	-
ERA Yakutat	-	44	44	-
Etolin Island AP&T Repeater Site	-	176	176	641
Excursion Inlet Cannery	-	491	491	-
Fairmont Bay Mariculture Site	-	621	621	-
Fairbanks Air Liquide Underground Storage Tanks	-	-	-	-
FIA - Alaska Airlines Air Cargo	-	-	-	-
Former Pioneer Trailer Court	-	80	80	-
Fort Yukon Water Supply	-	-	-	-
Forward Pad 893690181	-	-	-	-
Fountainhead Development Stockpile	-	-	-	-
Fred Meyer Fairbanks	-	230	230	-
Friendship Baptist Mission	-	-	-	-
Former Salvation Army Property, Anchorage	-	296	296	-
Gambell Presbyterian Church	-	-	-	-
Giant Tire	-	-	-	-
Glacier Gardens AST Spill	-	75	75	-
Grant Aviation Emmonak	-	1,239	1,239	-
Grant Mine Site	-	-	-	-
Greer Tank Yard	-	-	-	-
Haidaway Lodge HOT	-	-	-	-
Haines Light & Power	-	-	-	-
Haines Sawmill	-	-	-	300
Haines Tank Farm	-	-	-	269
Halibon 36th	-	863	863	-
Harbor Point Former South Coast Shop	-	-	-	-
Hea Seldovia Power Plan	-	371	371	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ 446	\$ 446	\$ -	\$ -	\$ 110	\$ 110	\$ -
-	163	163	-	-	507	507	1,448
-	74	74	-	-	158	158	-
-	-	-	-	-	286	286	-
29,672	-	29,672	-	-	-	-	-
-	275	275	-	-	-	-	-
-	826	826	-	-	39	39	-
-	957	957	-	-	1,554	1,554	3,757
-	1,695	1,695	-	-	7,346	7,346	-
-	134	134	-	-	404	404	-
110	3,880	3,990	-	-	166	166	17,000
-	-	-	-	-	-	-	-
-	805	805	-	-	-	-	-
-	107	107	-	-	1,778	1,778	-
-	-	-	-	-	-	-	-
-	223	223	911	-	-	-	-
-	2,446	2,446	-	-	-	-	-
-	-	-	-	-	499	499	-
-	-	-	-	-	778	778	-
-	111	111	-	-	247	247	-
-	-	-	-	-	110	110	-
-	-	-	-	-	79	79	-
-	-	-	-	-	841	841	-
-	-	-	-	-	-	-	-
-	-	-	-	-	45	45	-
-	37	37	-	-	122	122	-
-	-	-	-	-	148	148	-
-	162	162	-	-	-	-	-
-	-	-	-	-	460	460	-
-	-	-	-	-	-	-	-
-	-	-	-	-	250	250	-
-	125	125	-	-	-	-	-
-	386	386	-	-	78	78	-
-	188	188	-	-	-	-	-
-	752	752	-	-	2,287	2,287	-
-	1,210	1,210	-	-	292	292	-
-	-	-	-	-	410	410	-
-	-	-	-	-	2,769	2,769	-
-	741	741	1,730	-	141	141	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Herring Bay Lumber	\$ -	\$ 274	\$ 274	\$ -
Hobart Bay Logging Camp	-	-	-	-
Homer Council Of the Arts Spill	-	61	61	-
House Of Tires	-	-	-	-
Icicle Seafoods AST Spills	-	-	-	-
Icicle Seafoods Egegik Alaska	-	-	-	-
Independent Lumber Rental	-	-	-	-
Jewel Lake Dry Cleaners	-	1,216	1,216	-
John Thomson Properties	-	1,515	1,515	-
Katmai Lodge Spill	-	-	-	-
Kelly-Moore Paint Store & Warehouse	-	-	-	-
King Cove Peter Pan	-	164	164	-
Klawock Heenya Cannery Tank Farm	-	-	-	-
Klawock Sawmill	352	825	1,177	-
Kodiak Walmart Brechan Enterprises	-	606	606	-
Koyuktolik Bay Logging	-	41	41	-
Ketchikan Pulp Company Ancillary	-	121	121	7,598
Ketchikan Pulp Company Clean Up Activity	196	734	930	-
Kustatan River No. 1 Drill Site	-	208	208	1,547
Lab Flying Service	-	51	51	-
Lazy Mountain Trailer Court	-	4,180	4,180	348
Lena Point Earth Station	-	233	233	-
Little Red Services	-	-	-	-
Lore Road Park & Store Inc.	-	-	-	-
M & M Enterprises - International Airport	-	1,618	1,618	-
Madcap Lane	-	-	-	-
Magnum Marine of Alaska - Murray Subdivision	-	-	-	-
Marathon East Forelands - Flare Pit	-	100	100	-
Meadow Creek Lot 7	-	-	-	-
Mikes Towing & Auto Body Repair	-	285	285	-
Mile 212.7 Richardson Highway	-	-	-	-
Miller Salvage	-	-	-	-
M L & P 2	-	164	164	3,243
Muni. Of Anch. City Hall - Hill Building	-	-	-	-
Moose Creek Road Bus Barn	-	123	123	-
North Muldoon Former Gravel Pits	-	-	-	-
Naha Bay Cannery/Sealaska Landowner	-	628	628	-
National Bank of Alaska Operations Center	-	637	637	-
National Bank of Alaska Operations Center	-	-	-	-
Natzuhini Maintenance Shop	-	-	-	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
-	618	618	-	-	1,034	1,034	-
-	163	163	-	-	-	-	-
-	-	-	-	-	707	707	-
-	-	-	-	-	920	920	-
-	3,823	3,823	-	-	5,964	5,964	8,590
-	-	-	-	-	592	592	-
-	4,233	4,233	-	-	2,635	2,635	-
-	258	258	-	-	-	-	-
-	419	419	1,752	-	427	427	1,117
-	1,128	1,128	-	-	-	-	1,081
-	428	428	871	-	446	446	646
-	-	-	-	-	468	468	-
-	597	597	1,480	-	-	-	-
-	107	107	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	911	911	-	371	366	736	-
-	-	-	214	-	-	-	-
-	187	187	-	-	441	441	-
-	3,388	3,388	(348)	-	441	441	-
-	-	-	-	-	-	-	-
-	317	317	-	-	181	181	-
-	772	772	-	-	870	870	1,544
-	406	406	-	-	275	275	2,052
-	-	-	-	-	246	246	-
-	-	-	-	-	453	453	-
-	-	-	-	-	211	211	-
-	-	-	-	-	645	645	-
-	-	-	-	-	236	236	-
-	-	-	-	-	173	173	-
-	134	134	-	-	-	-	-
-	-	-	107	-	1,635	1,635	-
-	1,010	1,010	-	-	249	249	-
-	197	197	-	-	243	243	-
-	-	-	-	-	1,766	1,766	-
242	3,105	3,347	-	-	748	748	6,084
-	100	100	-	-	-	-	-
-	537	537	-	-	-	-	558
-	174	174	-	-	153	153	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Nerlands/Alaska Feed Company	\$ -	\$ -	\$ -	\$ -
Newco Inc., Deadhorse Lease Tract	-	-	-	-
Norcon Inc. King St & 100th Ave	-	-	-	-
Norgetown Laundry	-	182	182	-
Northern Dynasty Mines	-	-	-	-
Northland Hub Grocery	-	-	-	-
Nullagvik Hotel Kotzebue	-	-	-	-
Nye Ford Wasilla	-	186	186	-
Oklahoma Range Hillbilly Lake Blivit Failure	-	-	-	-
Old Bulk Fuel Tank Farm	-	-	-	-
Omni Building Spill	-	1,093	1,093	-
OMS 135-2	-	-	-	-
Penair Hanger Dillingham	-	31	31	-
Petroleum Sales	252	1,636	1,888	-
Phoenix Truck Stop	-	-	-	-
Pioneer Equipment Facility	-	-	-	-
Pioneer Service Station	-	-	-	-
Polar Equipment/Ocean Beauty Kasilof	-	-	-	-
Pool Arctic Alaska 5801 Silverado Way	-	-	-	-
Portage Bay LTF and Camp	-	-	-	-
Prescott Equipment	-	4,493	4,493	4,958
Prescott Equip-Rampapart Drive	19,589	2,278	21,867	-
Providence Hosp Expansion Project	-	-	-	-
Pruhs Indust Lot 1 Unit 4	-	-	-	-
Pt Graham Village Corporation	-	-	-	-
Quality Transmission	-	4,288	4,288	1,000
Rainbow Service Station	-	-	-	-
Red Devil Corp	-	184	184	-
Red Dog Mine Fugitive Dust	31,704	24,755	56,460	55,132
Residence - 2837 Horseshoe Way	-	-	-	-
Rollins Drum Site 922311014	-	-	-	-
Roosevelt Harbor Spill	-	-	-	-
Ryan Lode Mines	-	-	-	-
Safe Women's Shelter	-	-	-	-
Salcha Richardson Highway	-	-	-	-
Savoonga Native Store	-	-	-	-
Seekins Ford Injection Well	-	657	657	-
Shepard of the Valley Church	-	150	150	-
Sitka Trust Land Office Lot 4A	-	-	-	-
Skagway (Nahku) Ore Terminal	-	813	813	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ -	\$ -	\$ -	\$ -	\$ 655	\$ 655	\$ -
-	161	161	-	-	-	-	-
-	927	927	-	-	2,355	2,355	-
-	77	77	-	-	-	-	-
-	-	-	-	-	275	275	-
-	-	-	-	-	135	135	-
-	20	20	-	-	819	819	-
-	1,176	1,176	-	-	659	659	-
-	-	-	-	-	30	30	-
-	342	342	-	-	-	-	-
-	80	80	1,697	-	-	-	-
-	45	45	-	-	-	-	-
-	131	131	-	-	144	144	-
143	2,011	2,154	3,043	-	602	602	7,752
-	-	-	-	-	2,207	2,207	2,954
-	-	-	-	-	272	272	-
-	2,343	2,343	-	-	161	161	-
-	402	402	-	-	210	210	-
-	-	-	-	-	678	678	-
-	407	407	-	-	-	-	-
-	2,929	2,929	-	-	1,963	1,963	8,161
56	-	56	-	-	-	-	-
-	-	-	-	-	87	87	-
-	2,184	2,184	-	-	633	633	3,102
-	450	450	-	-	-	-	432
-	393	393	3,903	-	-	-	-
-	-	-	-	-	106	106	-
-	41	41	-	-	36	36	-
26,172	16,579	42,751	70,308	39,656	5,974	45,630	53,896
-	-	-	-	-	137	137	-
-	32	32	-	-	-	-	-
-	3,145	3,145	2,421	-	-	-	1,643
-	196	196	-	-	-	-	-
-	65	65	-	-	-	-	-
-	-	-	-	-	109	109	-
-	547	547	-	-	119	119	-
-	819	819	1,140	-	147	147	364
-	180	180	-	-	122	122	-
-	190	190	-	-	710	710	965
-	310	310	-	290	5,863	6,153	4,538

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Soda Bay Log Camp Shop	\$ 591	\$ 2,029	\$ 2,621	\$ -
Sophie's Apartments Floor Drain	-	-	-	-
Southpark Mobile Home Park	-	299	299	-
State Farm Insurance Office	-	-	-	-
Supply Road Septic - Riverbend Property	-	-	-	-
Talkeetna Townsite Lot 4A/5A Leak	-	-	-	-
Teller Power Company	-	783	783	-
Tenn Miller Industrial Park	-	795	795	-
Tesoro FIA Hydrant Fuel Line	-	-	-	-
Thane Road	-	413	413	-
Thunder Mountain Trailer Park #36	-	-	-	-
Totem Trailer Town	-	-	-	-
Treadwell Mine Complex	-	75	75	-
Twin Hills	-	1,034	1,034	-
Tyonek Staging Area	-	-	-	-
Tyonek Timber Camp 2	-	62	62	-
Uganik Bay Plant, Cook Inlet Processing	-	61	61	-
Ugashik River Lodge	-	2,799	2,799	-
Unalakleet Native Corporation Gas Spill	-	-	-	-
USR's Soil Treatment Facility	-	582	582	-
Veco Drilling Pad, DNR Lease Tracts	-	203	203	-
Veco/Fracmaster Pad	-	-	-	-
Waldo Arms Fuel	-	-	-	-
Waldo Center Kodiak	-	223	223	-
Wal-Mart Lot 5 Bentley Brothers	-	775	775	-
Weeks Field Blk 137, Lot 2,3,4,8	-	-	-	-
Western Utilities Supply Company	-	715	715	-
Westours Bus Barn	-	375	375	-
White Pass Yukon Yard	-	475	475	2,347
Williams Airport Facility - Fairbanks Inter. Airport	-	375	375	1,715
Wp Skagway TF	-	203	203	201
XTO Energy, Inc.	-	356	356	-
Businesses RP Total	68,579	115,111	183,689	155,038
Responsible Party: Fuel Suppliers/Oil Producers				
Tesoro Alaska Old Bulk Fuel - Fairbanks	-	35	35	-
239 Ina Street, Heat Oil Tank	-	-	-	-
Bruce Platform Production Line Spill	-	-	-	-
Chevron ASRC Pipeline	-	-	-	-
Chevron Kotzebue Bulk Plant	-	-	-	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ 235	\$ 235	\$ -	\$ -	\$ 275	\$ 275	\$ 3,376
-	-	-	-	-	277	277	-
-	982	982	-	-	147	147	1,275
-	-	-	-	-	375	375	-
-	-	-	-	-	483	483	-
-	-	-	-	-	3,266	3,266	-
-	698	698	-	-	-	-	-
-	-	-	-	-	-	-	867
-	149	149	-	-	-	-	-
-	2,447	2,447	-	4,960	2,971	7,931	-
-	1,544	1,544	1,672	-	1,879	1,879	1,357
-	534	534	-	-	466	466	-
-	1,106	1,106	-	-	629	629	-
-	164	164	-	-	140	140	-
-	-	-	-	-	72	72	-
-	-	-	-	-	36	36	-
-	-	-	-	-	-	-	-
-	493	493	-	-	-	-	-
-	-	-	-	-	873	873	-
-	872	872	-	-	526	526	2,493
-	472	472	-	-	169	169	-
-	18	18	-	-	-	-	-
-	-	-	-	-	59	59	-
-	163	163	-	-	692	692	-
-	-	-	-	-	-	-	-
-	-	-	-	-	490	490	-
-	-	-	-	-	-	-	-
5	1,019	1,024	988	-	1,584	1,584	2,142
-	310	310	-	441	611	1,052	1,911
-	3,728	3,728	-	-	1,118	1,118	-
-	-	-	-	-	144	144	-
-	-	-	-	-	-	-	-
72,118	147,034	219,152	126,321	48,053	159,052	207,104	200,660
-	2,340	2,340	-	-	583	583	1,892
-	-	-	-	-	118	118	-
-	789	789	-	-	-	-	-
-	-	-	-	-	1,971	1,971	-
-	-	-	-	-	474	474	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Chevron POA	\$ -	\$ -	\$ -	\$ -
Chevron Refinery	539	7,974	8,513	-
Chuitna River State #1	-	163	163	-
N. Staines River #1	-	-	-	-
Cook Inlet Pipe Line Drift River	-	-	-	-
Craig Bulk Fuel Plant	836	2,242	3,079	1,098
Craig's Anchor Point Garage	-	-	-	-
Deadhorse Hotel RF	-	-	-	-
Delta Western Juneau	-	-	-	-
Delta Western Naknek	-	92	92	-
Delta Western Yakutat	-	259	259	1,786
Exxonmobile Pt Storkerson #1	-	-	-	-
FIA, Block 3 Lot 12 - Saupe Enterprises	-	-	-	-
Fox Mill Processing Facility	-	1,240	1,240	187
GTE McGrath	-	439	439	-
Juneau Airport Fueling Facility	-	-	-	-
Klawock Fuels	-	831	831	-
L2 Portage/Seward	-	3,009	3,009	3,317
Mapco POA	-	346	346	-
Mapco Refinery	-	2,077	2,077	2,275
Marathon Granite Point	-	2,554	2,554	-
Mork Property	268	661	929	-
Northern Energy Corporation	-	-	-	-
Phillips Petroleum LNG Plant	-	-	-	-
Poppy Lane 852311511	-	702	702	-
Portage Former Unocal	-	442	442	2,449
Rigtenders Dock	-	-	-	-
Rust's Flying Service Jet-A AST Release	-	-	-	-
Sani Klean Service	59,784	-	59,784	-
Saupe Enterprises	252	1,255	1,507	-
Sitka Tank Farm	671	1,428	2,099	978
Sterling MP 95, Unocal Bulk Facility	-	632	632	2,342
Talkeetna Three Rivers Tesoro	-	188	188	-
Tesoro POA	-	979	979	-
Tesoro Refinery 872310351	-	1,266	1,266	-
Thompson's Corner Facility #1172	511	-	511	-
Trail Ridge Drill Site	-	-	-	-
Tyonek State #1	-	203	203	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non-Personal Services	Personal Services	Total Expenditures	Revenues	Non-Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ 37	\$ 37	\$ -	\$ -	\$ 836	\$ 836	\$ -
1,191	11,005	12,196	-	309	8,821	9,131	99,381
-	-	-	-	-	-	-	-
-	50	50	-	-	-	-	-
411	-	411	-	-	-	-	-
-	517	517	-	-	-	-	2,419
-	691	691	-	-	-	-	-
-	967	967	-	-	-	-	-
-	31	31	-	-	-	-	-
-	189	189	-	-	179	179	-
-	1,591	1,591	688	-	1,059	1,059	2,248
-	566	566	-	-	39	39	-
-	-	-	-	-	834	834	-
-	1,211	1,211	1,192	-	2,015	2,015	1,488
535	1,215	1,750	-	-	660	660	-
-	940	940	-	-	1,260	1,260	490
-	-	-	-	-	-	-	-
-	760	760	-	-	-	-	1,898
-	233	233	-	-	227	227	-
-	2,349	2,349	-	-	2,080	2,080	6,788
-	2,062	2,062	3,300	-	3,928	3,928	6,383
-	396	396	-	300	337	637	1,325
-	223	223	-	-	-	-	-
-	191	191	-	-	150	150	-
-	-	-	-	-	-	-	-
-	181	181	588	-	-	-	-
-	-	-	-	-	520	520	-
-	-	-	-	-	498	498	-
-	-	-	-	-	-	-	-
143	1,341	1,484	-	-	1,458	1,458	3,912
-	-	-	-	-	85	85	1,917
-	2,136	2,136	568	-	4,061	4,061	-
-	1,508	1,508	1,901	-	4,759	4,759	4,993
-	536	536	-	-	7,491	7,491	-
-	1,340	1,340	-	-	499	499	-
-	-	-	-	-	-	-	-
-	-	-	-	-	85	85	-
-	-	-	-	-	-	-	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Unocal Granite Point	\$ -	\$ -	\$ -	\$ -
Unocal Lewis River	-	61	61	-
Unocal Petersburg	-	-	-	-
Wilner's Texaco Bulk Fuel Plant	-	1,265	1,265	1,330
Fuel Suppliers/Oil Producers RP Total	62,862	30,342	93,204	15,761
Responsible Party: Private Individuals	-	-	-	-
1416 Zenter, Kodiak	-	-	-	-
1425 Ismilov Home Owner	-	-	-	-
17446 Wolf Creek Dr. Contaminated Drinking Water	-	-	-	-
229 3rd Street, Formerly Busy Bee Laundry	-	439	439	-
84th & Spruce	-	-	-	-
904 Les Rogers Turnaround HHOT Spill	-	-	-	-
Alaska Cleaners Fairbanks - 2260 Standard Ave	-	-	-	-
Alaska Truck & Gear	-	-	-	-
Arness Septage Disposal	-	40	40	-
Auto Racing Facility	-	-	-	-
Badger Mobile Home Park	-	-	-	-
Bang Residence	-	24	24	-
Bear Creek Apartments HOT	-	-	-	-
Big State Logistics	-	-	-	-
Bill Osborne	-	-	-	-
Birch Creek Ranch	-	-	-	-
Cape Yakataga Septic System	-	155	155	798
Engine & Gear 912112831	-	-	-	-
Erin Drive Heating Oil Tank	-	-	-	-
Fairview Manor Apartments	-	226	226	-
Former Tudor Laudromat and Dry Cleaners	-	-	-	-
Former Willow Cache Realty	-	-	-	-
Glacier Hwy #10655, AKA Knickerbocker	-	-	-	-
Greens Construction Drum Site AKA Greens	-	-	-	-
Hagwood HOT Spill	-	176	176	1,851
Henson Subdivision	-	-	-	-
HHOT Harris Street Lot 2 - Juneau	-	90	90	-
Holcomb Property	-	-	-	-
Howsare Residence	-	-	-	-
Jef Josef Residence HHOT	-	-	-	-
Johnson's House Old Galena	-	-	-	-
Justice Residence HHO Release	-	-	-	-
Kincaid Estates	-	-	-	-
L And L Mobile Home	-	-	-	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non-Personal Services	Personal Services	Total Expenditures	Revenues	Non-Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ 704	\$ 704	\$ -	\$ -	\$ 177	\$ 177	-
-	278	278	-	-	-	-	-
-	231	231	-	857	2,016	2,874	493
87	2,194	2,280	-	-	902	902	2,748
2,367	38,801	41,168	8,238	1,466	48,124	49,590	138,375
-	123	123	-	-	149	149	-
-	206	206	-	-	-	-	-
-	-	-	-	-	1,064	1,064	-
-	726	726	-	-	234	234	-
-	9,099	9,099	-	-	8,671	8,671	-
-	-	-	-	-	465	465	-
-	-	-	-	-	893	893	-
-	-	-	-	-	407	407	-
-	1,089	1,089	-	-	35	35	-
-	406	406	-	-	107	107	-
-	-	-	-	-	21	21	-
-	629	629	-	-	-	-	-
-	-	-	-	-	157	157	-
-	-	-	-	-	321	321	-
-	123	123	-	-	-	-	-
-	1,434	1,434	-	-	1,603	1,603	-
-	3,970	3,970	-	-	3,747	3,747	-
-	-	-	-	-	540	540	-
-	717	717	-	-	257	257	-
-	43	43	-	-	669	669	-
-	443	443	-	-	-	-	-
-	72	72	-	-	69	69	-
-	422	422	-	-	-	-	-
-	-	-	-	-	187	187	-
-	180	180	-	-	77	77	-
-	-	-	-	-	391	391	-
-	253	253	-	-	-	-	-
-	1,801	1,801	-	-	6,006	6,006	-
-	2,320	2,320	-	-	-	-	-
-	-	-	-	-	890	890	-
-	419	419	-	-	74	74	-
-	-	-	-	-	420	420	-
-	523	523	-	-	323	323	-
-	1,348	1,348	-	-	2,231	2,231	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Manley Street HHOT	\$ -	\$ -	\$ -	\$ -
McCall Property	-	-	-	-
McNutt Oil Spill, Old Sterling Post Office	-	-	-	-
Mike's Place Underground Storage Tank Spill	-	227	227	-
Mile 1.5 Nash Road, Seward	-	-	-	-
Minto (AVEC) Facility	-	-	-	-
Misty Lane Hot Spill	-	97	97	-
Moe Property	-	408	408	-
Mt. View/ North Bliss St, AKA Husky Battery	-	-	-	-
Nancy Street Juneau	-	-	-	-
Palmer Gravel Pit , Alaska Sand & Gravel	-	2,052	2,052	-
Paul Stewart	-	-	-	-
Port Bailey Cannery, Kodiak Island	-	328	328	-
Prospect Airport Lease Lot 1	-	80	80	-
Rabbit Run Drum Site	-	803	803	-
Residence - 4886 Drake St.	-	-	-	-
Residence - 687 Blanket Bl	-	-	-	-
Residence - 7139 Old Richard Hwy, Salcha	-	-	-	-
Residence Bleakly Birch Lane Spill	-	75	75	-
Residence -14424 Canyon Road	-	-	-	-
Residence - Gold Mine Trail	-	-	-	-
Residence-303 Moller	-	-	-	-
Residence-Manley Street	-	-	-	-
RF Wrangell Byford Junkyard	-	-	-	-
Riverside Mine	-	229	229	-
Sand Lake Cleaners	-	2,013	2,013	-
Shady Nook Subdivision	-	-	-	-
Sheep Island	-	-	-	-
Teri Ann's Restaurant	-	138	138	-
Tract A Chester Egner Subdivision	-	-	-	-
Tract A King St Industrial Park Subdivision	-	-	-	-
Wood River Lodge	-	-	-	-
Yute Air Ramp	-	352	352	-
Private Individuals RP Total	-	7,951	7,951	2,649
Responsible Party: US Government				
US Army Corp Of Engineers				
Barrow Drum Ravine	-	-	-	-
Tanacross Airforce DERP Nalemp Drum Removal	-	-	-	-
Whittier Sm Boat Harbor Expansion	-	-	-	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ 86	\$ 86	\$ -	\$ -	\$ -	\$ -	\$ -
-	1,686	1,686	-	-	44	44	-
-	668	668	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	267	267	-
-	-	-	-	-	1,497	1,497	-
-	187	187	-	-	-	-	-
-	-	-	-	-	51	51	-
-	331	331	-	-	5,438	5,438	-
-	742	742	-	-	-	-	-
-	737	737	3,954	-	1,727	1,727	2,345
-	115	115	-	-	1,579	1,579	-
-	1,711	1,711	-	-	319	319	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	328	328	-	-	328	328	-
-	-	-	-	-	941	941	-
-	-	-	-	-	211	211	-
-	147	147	-	-	-	-	-
-	-	-	-	-	52	52	-
-	358	358	-	-	227	227	-
-	410	410	-	-	-	-	-
-	45	45	-	-	109	109	-
-	-	-	-	-	42	42	-
-	-	-	-	-	-	-	-
-	688	688	-	-	2,005	2,005	-
-	546	546	-	-	835	835	-
-	458	458	-	-	70	70	-
-	-	-	-	-	-	-	-
-	344	344	-	-	175	175	-
-	-	-	-	-	491	491	-
-	810	810	-	-	44	44	-
-	713	713	-	-	175	175	-
-	37,456	37,456	3,954	-	46,636	46,636	2,345
-	700	700	-	443	1,973	2,416	1,531
-	-	-	-	-	2,002	2,002	-
-	-	-	-	9,198	-	9,198	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
US Department of Health and Human Services				
PHS Tanana Hospital	\$ -	\$ 189	\$ 189	\$ 342
Indian Health Services Gambell	-	-	-	-
Yukon-Kuskokwim Regional Hospital Bethel	57	-	57	-
US Small Business Administration				
Briggs Property	-	-	-	-
US Department of Homeland Security				
Ketchikan Firing Range - Coast Guard	39	237	276	-
Pt Higgins Firing Range	-	29	29	-
USCG Potato Point	-	19	19	-
USCG Sycamore Mooring Oar House	-	-	-	-
US Department of the Interior				
Andrew Berg Home Cabin	-	-	-	-
BLM Marten Road Drum Dump	-	322	322	-
Denali National Park Headquarters Building 107	-	138	138	-
Nebesna Mine Tailings	690	-	690	-
National Park Service Denali Park Hotel Oil Spill	-	820	820	-
National Park Service Denali Park HQ Building 51	-	183	183	-
National Park Service Stampede Mines	-	146	146	-
National Park Service Talkeetna Dormitory	-	161	161	-
Red Devil Mine	348	1,485	1,833	7,236
Red Top Mercury Reto	-	1,506	1,506	-
US Department of Defense				
Afognak Coastal Defense Site	-	306	306	-
Cape Chiniak Tracking Station	-	-	-	-
Eklutna Nalemp Drum Removal	-	-	-	-
Ft. Greely Compliance	-	154	154	-
Nome Tank Farm including West Nome Tank	1,265	5,298	6,563	-
Oliktok Point Dew Main Tank Farm	-	-	-	-
Point Barrow Pow-M Compliance	-	-	-	-
US Department of Energy				
Amchitka-DOE Cost Recovery	-	1,827	1,827	-
US Department of Transportation				
Gustavus Tank Farm	-	-	-	-
US Postal Service				
FIA USPS Air Cargo HOT	-	481	481	-
USPS Dutch Harbor Post Office	-	-	-	-
USPS Pt Hope Post Office	-	-	-	-
USPS Pt Lay Post Office	-	-	-	-
USPS Valdez Post Office	-	206	206	-
US GOVT RP Total	2,399	13,508	15,907	7,578

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APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ 614	\$ 614	\$ 228	\$ 941	\$ 4,986	\$ 5,927	\$ 4,185
-	-	-	-	-	1,280	1,280	-
-	-	-	-	-	-	-	-
-	-	-	-	-	1,035	1,035	-
-	-	-	633	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	70	70	-
-	-	-	-	-	1,917	1,917	-
-	-	-	-	-	-	-	-
-	39	39	-	-	-	-	-
-	-	-	-	-	-	-	-
-	153	153	-	-	-	-	-
-	195	195	-	-	-	-	-
-	-	-	-	-	111	111	-
-	-	-	-	-	-	-	-
-	1,034	1,034	-	-	281	281	-
-	862	862	-	-	-	-	-
-	596	596	805	-	627	627	432
-	-	-	-	-	-	-	-
-	-	-	-	-	413	413	-
-	149	149	-	450	1,051	1,501	-
1,464	3,997	5,461	-	-	4,094	4,094	-
-	-	-	-	-	690	690	-
-	-	-	-	-	611	611	-
-	935	935	1,241	-	-	-	7,424
-	-	-	-	-	1,176	1,176	-
-	-	-	-	-	-	-	2,381
-	1,832	1,832	-	-	-	-	-
-	299	299	-	-	-	-	-
-	213	213	-	-	-	-	-
-	299	299	-	-	-	-	-
-	-	-	-	-	-	-	-
1,464	11,916	13,380	2,907	11,032	22,317	33,349	15,953

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Multiple Responsible Parties:				
1554 Persinger, Everts Fuel	\$ -	\$ -	\$ -	\$ -
Klawock Island Biocell Contaminated Site	-	-	-	-
No Jackson Rd 2092 AST Spill	-	-	-	-
Shungnak Store Avec Pipeline	-	-	-	-
Valley Motors Wasilla #1	-	818	818	-
Valley Motors Wasilla #2	-	184	184	400
Multiple RP Parties Total	-	1,002	1,002	400
Assessments: No Contaminates Found Or Identified				
ADNR Arctic Wilderness Lodge	-	-	-	-
ADOT&PF Aniak Airport	-	1,922	1,922	-
Delta Western Dutch	-	1,682	1,682	260
Nondalton City	-	-	-	-
Parcel Spill	-	349	349	-
Pearsons Of Alaska	-	-	-	-
CS Assessments Total	-	3,953	3,953	260
Multiple or Unidentified Sites in CS Database				
3035 Huffman Rd	-	250	250	-
72nd Lake Otis	-	221	221	-
9 Village AC Store	-	489	489	287
A & A Services	-	16	16	-
ACP Ancillary Facilities	-	6,645	6,645	5,348
Acres Kwik Trip	-	-	-	-
ADOT&PF CS Sites Northern Region	-	6,099	6,099	-
ADOT&PF Proposed Power	-	178	178	-
ADOT&PF Delta Junction	-	-	-	-
ADOT&PF King Salmon	-	1,093	1,093	-
ADOT&PF Silvertip Station	-	-	-	-
Alaska Army Nat Guard	885	7,378	8,263	-
Alaska Railroad Fairbanks Yard	-	-	-	-
Alaska Railroad Mi 263.4	-	1,230	1,230	-
Alaska Railroad Chase Derailment	-	-	-	-
Alyeska Pipeline Service	-	-	-	-
Amoco Foggy Is St #1	-	-	-	-
Anc Term Reserve	2,111	17,592	19,703	-
Anderson Apartments	-	-	-	-
APC Mill Sitka	-	279	279	-
Appleton Cove Logging Camp	-	360	360	-
Arco Beluga River Field Fuel Pump	-	473	473	1,552
Arco Tank COBC/Phillips Kuparuk	-	3,298	3,298	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ -	\$ -	\$ -	\$ -	\$ 340	\$ 340	\$ -
-	215	215	-	300	140	439	-
-	250	250	-	-	-	-	-
-	496	496	-	-	34	34	-
-	2,107	2,107	386	-	1,310	1,310	-
-	41	41	-	-	52	52	-
-	3,108	3,108	386	300	1,875	2,175	-
-	-	-	-	-	257	257	-
83,599	748	84,347	-	-	1,711	1,711	-
411	1,281	1,692	-	-	600	600	3,846
-	-	-	-	-	245	245	-
-	-	-	-	-	-	-	-
-	18	18	-	-	-	-	-
84,010	2,047	86,057	-	-	2,813	2,813	3,846
-	3,854	3,854	-	-	51	51	3,943
-	667	667	-	-	44	44	-
-	1,232	1,232	272	-	449	449	1,869
-	-	-	-	-	-	-	-
-	5,728	5,728	10,926	-	-	-	-
-	-	-	-	-	1,137	1,137	-
-	9,779	9,779	-	-	4,690	4,690	-
-	368	368	-	-	-	-	-
110	-	110	-	330	-	330	-
12,394	5,288	17,682	-	-	967	967	-
19,932	-	19,932	8,263	35,072	-	35,072	-
-	-	-	-	494	4,113	4,607	4,607
-	109	109	-	-	1,310	1,310	-
-	356	356	-	-	-	-	469
-	281	281	-	-	-	-	-
-	-	-	-	-	110	110	-
-	52	52	32,401	-	-	-	-
2,198	18,317	20,515	-	1,827	14,227	16,054	22,448
-	-	-	-	-	461	461	-
-	-	-	-	-	64	64	-
-	-	-	-	-	293	293	-
-	3,503	3,503	2,784	-	687	687	-
-	-	-	-	-	-	-	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
ARRC Statewide	\$ -	\$ -	\$ -	\$ -
AT&T Alascom (RP, AT&T)	-	61	61	-
AT&T Alascom (RP, Pacificorps)	-	2,330	2,330	-
AT&T Alascom Bartlet Earth Station	-	227	227	-
AT&T Alascom Tok Terminal Station	-	64	64	-
AT&T Repeater Sites	-	2,028	2,028	-
AT&T Alascom Unalaska Earth Station	-	122	122	-
Barter Island Bar-M Compliance	-	-	-	-
Beaver Creek Lact	-	-	-	-
Beaver Creek Product Facility	-	612	612	258
Bettles/Evansville	-	364	364	5,093
Biotech Services	-	-	-	-
Camco	-	-	-	-
Camp Lonely Landfill	394	8,716	9,110	-
Chevron Bulk Fl Ph 2	-	557	557	-
Chevron Dutch Harbor	351	2,931	3,283	16,764
Circle School Fuel Release	-	-	-	-
City Of Valdez Underground Storage Tanks	-	1,285	1,285	2,008
Conam Construction Pad	-	-	-	-
Conoco North Slope - Multiple Sites	-	695	695	-
Crystal Creek Lodge Diesel Fuel Spill	-	-	-	-
Contaminated Sites - Private Sites	-	-	-	-
Deadhorse Lease Tract - Corburn Services	-	-	-	-
DeHarts Marina Fuel Dock	-	914	914	-
Dept Int. Gen Mgmt	335	5,455	5,790	-
Dutch Harbor Power Plant	-	-	-	2,231
DOI/BLM Admin Support non billable work	-	-	-	-
DOI/NPS Admin Support non billable work	-	-	-	-
Donald G. Harris - 640 Main Street, Juneau	-	-	-	-
Drift River Terminal	-	162	162	516
DS 6 Well 15 Crude Oil Leak	-	-	-	-
DS-5 Access Road Vac Truck Rollover	-	-	-	-
Eielson Air Force Base General Compliance	-	2,685	2,685	-
Eareckson AFS Compliance	-	-	-	-
Egegik Cannery	-	238	238	-
F/V Donna Ann	-	-	-	-
Fair Long-term MW Installation Project	-	1,922	1,922	-
Fairbanks Intert. Airport Former Mapco Lot 5 Blk 10	-	248	248	-
Fort Wainwright	-	-	-	-
Fort Wainwright Compliance	-	-	-	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,508	\$ 3,508	\$ 2,559
-	206	206	-	-	181	181	-
-	2,073	2,073	4,298	-	2,645	2,645	-
-	-	-	-	-	-	-	-
-	-	-	-	-	45	45	2,506
473	652	1,125	3,861	-	2,785	2,785	-
-	-	-	-	-	-	-	-
-	-	-	-	-	298	298	-
-	131	131	-	-	-	-	-
-	204	204	-	-	150	150	956
-	-	-	-	-	238	238	528
-	-	-	-	-	631	631	-
-	35	35	-	-	-	-	-
-	2,184	2,184	-	-	5,728	5,728	-
-	-	-	-	-	-	-	-
-	815	815	-	-	1,270	1,270	-
-	1,832	1,832	1,649	-	1,652	1,652	529
-	423	423	-	-	-	-	576
-	35	35	-	-	-	-	-
-	3,534	3,534	1,867	-	1,094	1,094	3,748
-	-	-	-	-	944	944	-
-	-	-	-	23,110	-	23,110	-
-	-	-	-	-	613	613	-
-	-	-	-	-	-	-	-
623	6,823	7,447	-	-	-	-	-
-	791	791	-	-	2,646	2,646	1,914
-	-	-	-	-	2,205	2,205	-
-	-	-	-	-	4,181	4,181	-
-	107	107	-	-	-	-	-
-	587	587	-	-	1,615	1,615	2,609
-	-	-	-	340	-	340	-
-	-	-	-	238	-	238	-
-	2,239	2,239	2,696	-	2,699	2,699	3,694
-	-	-	-	-	200	200	-
-	338	338	-	-	299	299	-
-	82	82	-	-	-	-	-
-	1,979	1,979	-	-	-	-	-
-	830	830	-	-	210	210	-
-	1,315	1,315	-	-	-	-	-
-	-	-	-	-	4,234	4,234	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Frosty Fuel/Cold Bay	\$ -	\$ -	\$ -	\$ -
F/V Royal Flush	-	-	-	-
General Electric TBE Machine Works	-	-	-	1,219
Haliburton	-	513	513	1,184
Hydaburg Cannery Powerhouse	-	-	-	-
Icy Bay Logging Camp	-	1,491	1,491	-
Iliamna Drum and Disposal Sites (Nalemp)	-	-	-	-
Iliamna-Newhalen Nondalton Electric	-	-	-	-
Indian Health Service - Former Noorvik Clinic	-	-	-	-
Iniakuk River	-	-	-	-
Kanakane Hospital	530	1,671	2,201	1,444
K-Bay Charters	-	-	-	-
Kenai Gas Field Area Wide	-	265	265	713
Klukwan Forest Products	-	-	-	-
Kodiak Y Intersection	-	-	-	-
Kuskokwim Inn & Restaurant	-	-	-	-
LUST Site Specific Costs	-	45,686	45,686	-
LUST State Owned Sites	-	-	-	-
M Trading Unoca	-	1,562	1,562	639
Maintenance Dredging Projects - Div. of Water	-	-	-	-
Mendenhall Waste Treatment Plant Fuel Spill	-	33	33	-
Middle Ground Shoals on Shore Facility	-	26	26	-
Miller Properties (Debarr & Boniface)	-	5,949	5,949	-
Municipality of Anchorage Jail Site	-	104	104	-
North Boundary KPL Gasoline OPC	-	281	281	1,247
Nikiski Plant - Cook Inlet Processing	-	102	102	-
Nikolski Powerhouse	48	3,664	3,712	-
Nikolski Powerhouse Drum Site	-	2,023	2,023	-
NOAA Compliance Non Grant Eligible	-	30	30	-
Northstar Adjudication	-	-	-	-
Noyes Slough	-	-	-	-
Old Palmer Lab	-	-	-	-
Palmer Cor Fac Butler Bldg	-	1,160	1,160	-
Palmer Correctional Facility Fuel Line	-	2,058	2,058	-
Palmer Correctional	-	-	-	-
Point Lonely Pow-1	-	-	-	-
Point Retreat Lighthouse	-	-	-	-
Poker Flats Heat	-	-	-	-
Rainbow Avenue Homer	-	1,066	1,066	-

Continues

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ 2,475	\$ 2,475	\$ -	\$ -	\$ 360	\$ 360	\$ -
-	-	-	-	-	59	59	-
-	463	463	-	-	-	-	519
-	-	-	402	-	211	211	-
-	-	-	-	300	-	300	-
-	486	486	-	-	-	-	-
-	1,148	1,148	-	-	512	512	-
-	-	-	-	-	1,091	1,091	-
-	43	43	-	-	-	-	-
-	-	-	-	58,265	-	58,265	-
599	5,041	5,640	6,854	-	7,520	7,520	8,873
-	299	299	-	-	779	779	-
-	2,132	2,132	461	-	1,074	1,074	2,240
-	197	197	-	-	-	-	-
-	-	-	-	-	1,722	1,722	-
-	558	558	-	-	167	167	-
-	-	-	-	-	-	-	500
-	-	-	-	-	20,368	20,368	-
-	2,176	2,176	-	-	2,185	2,185	-
-	-	-	-	-	86	86	-
-	-	-	-	-	51	51	-
-	41	41	-	-	70	70	-
-	15,967	15,967	31,327	-	7,401	7,401	4,795
-	1,511	1,511	-	-	-	-	-
-	1,184	1,184	-	-	1,020	1,020	2,435
-	551	551	1,421	-	-	-	-
-	491	491	4,523	-	-	-	-
-	1,007	1,007	1,882	-	564	564	-
-	32	32	-	-	-	-	-
-	-	-	-	-	148	148	-
-	-	-	-	20,257	-	20,257	-
-	-	-	-	131,730	-	131,730	-
-	88	88	-	1,500	2,720	4,220	-
-	-	-	-	-	-	-	-
-	-	-	-	-	61	61	-
-	106	106	-	-	-	-	-
-	81	81	-	-	-	-	-
-	-	-	-	-	1,124	1,124	-
-	-	-	-	-	-	-	-

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

RESPONSIBLE PARTY/ Accounting Code Site Description	FY 05			
	Non- Personal Services	Personal Services	Total Expenditures	Revenues
Rasmussen's Asphalt Maintenance	\$ -	\$ 300	\$ 300	\$ -
Statewide Contaminated Sites UST	642,239	-	642,239	-
Sawmill Cove Industrial Park and Monitor	-	2,163	2,163	244
Ship Creek Constuctors	-	-	-	-
Signature Pipelines	-	1,437	1,437	-
Skagway Nahku Ore Terminal	-	1,101	1,101	-
Soldotna DOT/PF Ms	-	581	581	-
Sourdough Fuel/Tanana Petro	-	-	-	-
State Owned Underground Storage Tank	72,281	-	72,281	-
STP State Owned	27,516	-	27,516	-
Swanson Oil Field	-	4,858	4,858	4,354
Takotna Sterling Landing Barge Ramp	26,515	3,541	30,056	-
Tanker Seabulk Pride Grounding Nikiski	-	-	-	-
Tapl Shishmareff	-	494	494	-
TCSA -Tuntutuliak Bulk Tank Spill	-	-	-	-
Togiak Fisheries, Inc.	-	5,283	5,283	-
University of Alaska Fairbanks Experimental Farm	-	773	773	-
Unocal Chemical	-	1,728	1,728	3,620
USCG	-	779	779	-
USCG Kodiak Support	-	6,139	6,139	-
USCG SouthEast Lighthouse Sites, various spills	170	1,077	1,247	2,015
Underground Storage Tanks	3,858	43,072	46,930	-
Underground Storage Tank Sites	67,922	-	67,922	-
Van Gas-Sub Propane	-	887	887	-
Wainwright High School Tank Farm	-	-	-	-
Wainwright Tank Farm	-	41	41	-
Wasilla Day Care	-	634	634	-
Well Pad A-22 Explosion/Fire	-	-	-	-
Westmark Hotel	-	-	-	-
USCG Statewide - Civil Eng unit/Juneau	-	-	-	1,733
Yutana Barge At Mekoryuk	-	-	-	-
Unidentified Sites Total	845,155	219,788	1,064,943	52,468
Sites Total	1,974,723	486,619	2,461,343	385,607
Contaminated Sites Program Administration				
Contaminated Sites Prog Development	5,494	-	5,494	-
Contaminated Sites Administration	652,518	1,787,086	2,439,603	-
USTRLF Admin	3,668	35,408	39,076	-
LUST Administration	-	18,482	18,482	-
Contaminated Sites Program Administration Total	661,680	1,840,976	2,502,655	-
Contaminated Sites Non-Federal Total	\$ 2,636,403	\$ 2,327,595	\$ 4,963,998	\$ 385,607

APPENDIX 7
Contaminated Sites
Non-Federal Programs
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
136,440	-	136,440	-	-	-	-	-
-	48	48	-	-	-	-	1,067
-	217	217	-	-	-	-	-
-	299	299	-	-	1,121	1,121	4,794
-	-	-	-	-	-	-	-
-	382	382	-	-	176	176	-
-	-	-	-	-	96	96	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	1,997	1,997	5,507	-	1,812	1,812	1,397
-	1,956	1,956	-	-	416	416	-
-	64	64	-	-	-	-	-
-	50	50	-	-	-	-	-
-	-	-	-	-	48	48	-
-	8,230	8,230	-	-	12,334	12,334	-
-	232	232	-	-	-	-	-
-	2,181	2,181	3,203	-	7,098	7,098	4,932
-	2,741	2,741	-	193	887	1,080	-
-	8,018	8,018	14,206	-	9,842	9,842	9,334
-	4,231	4,231	-	-	7,494	7,494	11,467
-	308	308	-	-	109	109	-
102,162	-	102,162	-	3,794	-	3,794	-
87	2,216	2,302	1,520	-	382	382	-
-	-	-	-	-	147	147	-
-	112	112	-	-	452	452	-
-	-	-	-	-	-	-	-
56	-	56	-	-	-	-	-
-	273	273	-	-	209	209	-
-	78	78	-	-	-	-	-
-	340	340	-	-	-	-	-
275,075	146,802	421,876	140,322	277,449	160,591	438,039	105,308
1,605,375	548,385	2,153,760	894,302	1,596,048	643,550	2,239,599	843,561
-	-	-	-	-	-	-	-
544,407	2,005,295	2,549,702	-	520,103	2,212,839	2,732,942	-
-	-	-	-	-	-	-	-
-	5,590	5,590	-	-	-	-	-
544,407	2,010,885	2,555,292	-	520,103	2,212,839	2,732,942	-
\$ 2,149,782	\$ 2,559,270	\$ 4,709,052	\$ 894,302	\$ 2,116,151	\$ 2,856,389	\$ 4,972,540	\$ 843,561

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APPENDIX 8

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APPENDIX 8
Industry Preparedness Program
Summary Expenditures
FY 05 – FY 07

SECTION	FY 05 Expenditures	FY 06 Expenditures	FY 07 Expenditures	FY05-07 Expenditures	Percentage of Program Expenditures
Terminals, Tank Farms & Underground Storage Tanks	\$ 567,523	\$ 580,499	\$ 475,430	\$ 1,623,453	17.46%
Exploration, Production & Refineries	863,219	973,410	988,618	2,825,247	30.38%
Trans-Alaska Pipeline	165,291	285,215	300,521	751,027	8.08%
Pipeline Integrity	98,546	101,356	45,164	245,066	2.64%
Financial Responsibility & Prevention Initiatives	387,030	387,598	328,185	1,102,813	11.86%
Marine Vessels	598,597	665,158	536,349	1,800,104	19.36%
Commercial Passenger Vessel	-	-	403,988	403,988	4.34%
Program Administration	191,958	163,347	193,278	548,584	5.90%
IPP Total	\$ 2,872,165	\$ 3,156,584	\$ 3,271,534	\$ 9,300,282	100.00%

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APPENDIX 9

APPENDIX 9
Industry Preparedness Program
Detail Expenditures and Revenues
FY 05 – FY 07

SECTION/ Accounting Code Site Description	FY 05			Revenues
	Non- Personal Services	Personal Services	Total Expenditures	
Terminals, Tank Farms & Underground Storage Tanks				
Underground Storage Tanks	\$ -	\$ 130,807	\$ 130,807	\$ 145,913
TTF/UST Program Administration	46,244	390,473	436,717	-
Total	46,244	521,280	567,523	145,913
Exploration, Production & Refineries				
BP-Phillips Charter	84,642	148,951	233,593	548,100
Drill Mud Pit Closure	6,468	68,140	74,607	32,053
Marathan Beaver Fire	563	1,558	2,120	-
Northstar Adjudication	-	5,571	5,571	-
Aurora Energy Oil Spill	-	-	-	-
EPR Program Administration	55,032	492,295	547,327	-
Total	146,704	716,515	863,219	580,153
Trans-Alaska Pipeline System				
TAPS/JPO	8,896	136,859	145,755	145,755
TAPS Program Administration	19,080	456	19,536	-
Total	27,976	137,315	165,291	145,755
Pipeline Integrity Program Total	9,121	89,425	98,546	-
Financial Responsibility & Prevention Initiatives				
Best Tech Conference	19,878	-	19,878	-
FRPI Program Administration	51,136	316,016	367,152	600
Total	71,015	316,016	387,030	600
Marine Vessels				
Arctic Sunrise	2,899	7,076	9,976	-
Selendang Ayu	41	-	41	-
Wild Horses	-	-	-	-
Tanker Seabulk Pride	-	-	-	-
Prince William C Plan	-	-	-	-
MV Program Administration	32,451	556,128	588,580	-
Total	35,392	563,205	598,597	-
Commercial Passenger Vessel	-	-	-	-
IPP Administration	189,188	2,770	191,958	-
IPP Total	\$ 525,639	\$2,346,525	\$ 2,872,165	\$ 872,421

APPENDIX 9
Industry Preparedness Program
Detail Expenditures and Revenues
FY 05 – FY 07

FY 06				FY 07			
Non- Personal Services	Personal Services	Total Expenditures	Revenues	Non- Personal Services	Personal Services	Total Expenditures	Revenues
\$ 14,073	\$ 180,628	\$ 194,701	\$ 157,937	\$ 3,370	\$ 196,454	\$ 199,823	\$ 157,574
26,062	359,737	385,799	-	50,435	225,172	275,607	-
40,135	540,365	580,499	157,937	53,804	421,626	475,430	157,574
212,446	128,403	340,849	511,109	94,999	219,783	314,781	-
3,970	60,368	64,337	56,390	2,308	28,392	30,700	(3,810)
-	-	-	4,194	-	-	-	-
-	8,286	8,286	-	-	-	-	-
-	-	-	-	-	386	386	-
65,820	494,119	559,938	-	63,995	578,756	642,751	-
282,235	691,175	973,410	571,692	161,301	827,316	988,618	(3,810)
16,908	260,126	277,034	277,034	18,299	281,520	299,819	299,819
1,426	6,755	8,181	-	702	-	702	-
18,335	266,880	285,215	277,034	19,001	281,520	300,521	299,819
1,964	99,392	101,356	-	8,743	36,421	45,164	-
6,844	-	6,844	-	-	-	-	-
44,380	336,373	380,753	2,000	81,168	247,017	328,185	1,900
51,225	336,373	387,598	2,000	81,168	247,017	328,185	1,900
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
12	-	12	-	-	-	-	-
-	173	173	-	-	-	-	-
-	-	-	-	-	5,523	5,523	-
31,237	633,737	664,974	-	65,557	465,270	530,827	-
31,249	633,909	665,158	-	65,557	470,793	536,349	-
-	-	-	-	220	403,768	403,988	350,000
150,511	12,836	163,347	-	128,279	65,000	193,278	-
\$ 575,653	\$ 2,580,931	\$ 3,156,584	\$ 1,008,663	\$ 518,073	\$ 2,753,461	\$ 3,271,534	\$ 805,483

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APPENDIX 10

APPENDIX 10
Director and Fund Administration Program
Expenditures
FY 05 – FY 07

DESCRIPTION	FY 05		
	Non-Personal Services	Personal Services	Total Expenditures
Director's Office	\$ 46,062	\$ 168,103	\$ 214,165
Fund Administration Program	61,626	313,729	375,356
Reimbursable Services Agreements (RSA):			
DOA EPR 2-WAY RADIOS	145,508	-	145,508
DOA – RSA	844	-	844
LAW – RSA	343,586	-	343,586
DMVA – RSA	171,248	-	171,248
DNR – RSA	36,669	-	36,669
DFG – RSA	18,735	-	18,735
DPS – RSA	49,000	-	49,000
RSA Total	765,590	-	765,590
LEPC Grants	423,872	-	423,872
Total	\$ 1,297,151	\$ 481,832	\$ 1,778,983

APPENDIX 10
Director and Fund Administration Program
Expenditures
FY 05 – FY 07

FY 06			FY 07		
Non-Personal Services	Personal Services	Total Expenditures	Non-Personal Services	Personal Services	Total Expenditures
\$ 56,612	\$ 178,521	\$ 235,132	\$ 48,481	\$ 197,592	\$ 246,073
63,355	383,675	447,029	113,193	417,218	530,411
145,508	-	145,508	145,508	-	145,508
32,989	-	32,989	16,098	-	16,098
421,556	-	421,556	404,853	-	404,853
79,052	-	79,052	-	-	-
38,705	-	38,705	97,016	-	97,016
25,765	-	25,765	61,955	-	61,955
49,000	-	49,000	49,000	-	49,000
792,575	-	792,575	774,431	-	774,431
78,487	29,469	407,956	329,728	164,783	494,511
\$ 1,291,028	\$ 591,665	\$ 1,882,693	\$ 1,265,833	\$ 779,592	\$ 2,045,425

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STATE OF ALASKA

DEPARTMENT OF LAW

OFFICE OF THE ATTORNEY GENERAL

Sarah Palin, Governor

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April 10, 2008

RECEIVED

APR 11 2008

LEGISLATIVE AUDIT

Ms. Pat Davidson, Legislative Auditor
Division of Legislative Audit
Legislative Budget and Audit Committee
Alaska State Legislature
P.O. Box 113300
Juneau, AK 99811-3300

Re: Department of Law's Comments
Preliminary Audit Report - Division of Spill Prevention and Response
Oil and Hazardous Substance Release Prevention and Response Fund

Dear Ms. Davidson:

Thank you for this opportunity to provide the Department of Law's comments on the Audit Division's Preliminary Audit Report concerning the Oil and Hazardous Substance Release Prevention and Response Fund (Fund) administered by the Division of Spill Prevention and Response in the Alaska Department of Environmental Conservation (DEC).

Specifically, the Department of Law would like to provide comments concerning the Audit Division's findings and conclusions concerning the Department of Law's involvement in DEC's cost recovery program associated with oil and hazardous substance spills and contaminated sites and the Reimbursable Services Agreement funded by the Response Account of the Fund for the investigation of the BP North Slope transit line spills and associated corrosion problems.

I. DEC's Cost Recovery Program

The Department of Law cost recovery paralegal program was created in 1997 through a DEC Reimbursable Services Agreement with the Department of Law. This program of informal cost recovery involves DEC accounting staff preparing billing packages that are then forwarded to the Department of Law cost recovery paralegal for review and invoicing to the responsible party. Review and billing by the Department of Law cost recovery paralegal improves the overall accuracy of the billing packages before

they are issued and our experience has been that receiving a billing from the Department of Law -- as opposed to DEC -- results in more timely response by the responsible parties. The cost recovery paralegal also plays an important role in resolving questions and minor disputes over billings. The time spent on each informal cost recovery matter by the cost recovery paralegal is generally not directly billed to an individual site. The cost recovery paralegal costs are considered indirect costs and it is our understanding that these costs are included in DEC's current indirect billing rate. We suspect that these paralegal costs are what the Division of Legislative Audit is referring to as legal costs not directly billed to an individual site.

If a major dispute occurs over a cost recovery site then the site is transferred to formal cost recovery and an assistant attorney general is assigned to the matter. At that point, attorney time is directly billed to the specific site as part of cost recovery. The Department of Law tracks all attorney time working on individual sites and those costs are included in cost recovery actions.

It is also worth noting that the Department of Law conducts legal work for the Division of Spill Prevention and Response that does not involve spill or contaminated site work subject to cost recovery under AS 46.08.070. For example, Department of Law provides legal advice concerning the review and approval of oil discharge prevention and contingency plans and proof of financial responsibility for the Industry Preparedness Program that is not normally subject to cost recovery. The Department of Law also defends the Industry Preparedness Program section's contingency plan actions in administrative adjudicatory hearings and in court. The cost of this litigation is also not part of the cost recovery program.

Finally, the Department of Law pursues enforcement actions on behalf of the Division of Spill Prevention and Response involving violation of oil spill laws, contingency plans, proof of financial responsibility and oil spill prevention regulations. State investigation costs, including legal costs, are recovered as part of civil assessments for the violation of these legal requirements under AS 46.03.760(a).

Accordingly, we believe that our cost recovery efforts have been very successful and cost-effective. We agree that the accounting programs supporting DEC cost recovery should be modernized. The Department of Law is implementing its own updated time accounting and case management system known as ProLaw. We believe ProLaw will provide us with more efficient timekeeping than our Javelin program and allow our cost recovery paralegal immediate access to Department of Law attorney time and costs associated with a case in formal cost recovery. We believe these efforts will strengthen and improve the cost recovery program.

II. BP Transit Line Spills

The preliminary audit report raises several concerns about the use of the Fund's Response Account to provide funding to the Department of Law to help conduct an investigation of the BP's June 2006 and August 2006 oil spills caused by corrosion in oil transit lines on the North Slope and the resulting partial shutdowns of the Prudhoe Bay oil field.

The Response Account may be used to investigate and take other necessary action to address a release or threatened release of oil or a hazardous substance that DEC finds poses an imminent and substantial threat to the public health, welfare or to the environment.¹ AS 46.08.040(a)(1)(A). The Response Account plays an important role in these spills by providing a ready source of funds to respond to incidents that threaten human health, welfare or the environment. Such response may include investigation and evaluation of a release and containment, clean up, and "other necessary action, such as monitoring and assessing, to address a release or threatened release that poses an imminent and substantial threat" to the environment. AS 46.08.040(a)(1)(A). In this instance, the use of Response Account monies to investigate and assess the causes and impacts of the spills and deteriorated condition of the lines is well within the parameters envisioned when the Response Account was established.

¹ The Preliminary Audit Report relies on a September 15, 2006 Department of Law memorandum of advice that did not discuss the appropriation requirement for cost recovery actions under AS 46.08.040(c). That memorandum of advice was superseded by later advice provided by the Department of Law. As detailed in Attorney General Colberg's letters of July 30, 2007 to the Alaska Chamber of Commerce, and Rep. Gruenberg, and Assistant Attorney General Breck Tostevin's July 27, 2007 letter to John Devens of the Prince William Sound Citizens Advisory Council, the Department of Law has concluded that use of the Response Account to investigate the transit line releases and the threatened releases posed by the systemic corrosion in the transit line system is an appropriate use of the Fund under AS 46.08.040(a)(1)(A). The Response Account funds, provided to the Department of Law through the Reimbursable Service Agreement, have not been used for cost recovery actions which would require a legislative appropriation under AS 46.08.040(c). The Preliminary Audit Report correctly points out that the reference to AS 46.08.040(a)(2)(B) and (C) in the Response Account Reimbursable Services Agreement was a mis-citation to Prevention Account authorities. That error was rectified, however, by the November 20, 2006 Response Account notification to the Governor and Legislative Audit and Budget Committee which, both by its terms and legal effect, clearly identified the Response Account as the source of the funds for the BP investigation.

Pursuant to AS 46.08.045(b), DEC notified the Governor and the Legislative Budget and Audit Committee in March 2006 that it was utilizing the Response Account in order to respond to the Gathering Center 2 transit line spill discovered in March 2006. DEC found that this release “pose[d] an imminent and substantial threat to the public health, welfare, or to the environment.” DEC utilized the Response Account monies to oversee response to the spill and to investigate the cause and circumstances of the spill and related pipeline corrosion. DEC retained the assistance of the Department of Law in its investigation and provided the Department of Law with Response Account monies through a Reimbursable Services Agreement to pursue the investigation.

After the August 2006 BP Flow Station 2 transit line spills and resulting partial shutdown of the Prudhoe Bay Field, DEC again notified the Governor and Legislative Budget and Audit Committee of its use of the Response Account to respond to those spills. DEC again retained the assistance of the Department of Law with respect to these spills and its investigation of the spills and related pipeline corrosion. Specifically, the Department of Law has assisted DEC with collection and processing, to date, of more than two million pages of documents provided by BP in response to administrative subpoenas related to both spills issued by DEC to BP and the other Prudhoe Bay Unit Holders.

DEC has provided Response Account monies to the Department of Law, through another Reimbursable Services Agreement, to support this investigation which has required the assistance of outside counsel and experts.² Because sufficient funds were not available in DEC’s existing fiscal year 2007 Division of Spill Prevention and Response Prevention Account Reimbursable Services Agreement with the Department of Law and because sufficient funds were not available from the Prevention Account even with a new appropriation, the Department of Law in November 2006 sought funding from DEC for the investigation through the Response Account.

Subsequent additional analysis by BP has enabled them to reduce their original estimate of 60 million pages responsive to the DEC’s administrative subpoenas to less than two million pages. Accordingly, the Department of Law has not incurred the level

² Hiring outside counsel was necessary because BP, through its outside counsel Vinson & Elkins, notified the Department of Law in September 2006 that BP anticipated producing over 60 million pages of documents responsive to DEC’s administrative subpoenas issued at the time of the March and August spills. Outside experts were required to assess the cause and impacts of the spills and the deteriorated condition of the lines.

of investigation costs as was initially estimated in the November 2006 Reimbursable Services Agreement and it is anticipated that a substantial portion of the encumbrance on the Response Account resulting from the Reimbursable Services Agreement will be released. The Response Account funds, provided to the Department of Law through the Reimbursable Service Agreement, have not been used for cost recovery actions which would require a legislative appropriation under AS 46.08.040(c).

The fundamental point underlying the Division of Legislative Audit's comments on this use of the Response Account is the Division's belief that the 120 hour notification requirement in AS 46.08.045(b) implies that all Response Account funds must be expended immediately or during the time in which an imminent and substantial threat related to a spill is occurring. We disagree. Our review of the 1994 amendments to the Fund and the legislative history of AS 46.08.045 allowing DEC access to the Response Account, does not support the assertion that the Response Account can only be used during an emergency response.³

AS 46.08.045 was a compromise provision which was enacted to allow DEC to access the Response Account for response to contaminated sites and other spills which DEC found posed an imminent and substantial threat to the public health, welfare, or to the environment. Consequently, the imminent and substantial threat finding in AS 46.08.045(b) is not the equivalent of a disaster declaration under AS 26.23.020(c). Attorney General Botelho's June 20, 1994 bill review letter to Governor Hickel noted that this finding of an imminent and substantial threat was already a requirement for use of the Fund for spill response under then-existing law. The Bill Review letter goes on to conclude that AS 46.08.045 simply added an additional threshold requirement of notifying the Governor and Legislative Budget and Audit Committee before using the Response Account. The letter concluded that "the legal effect of this provision is no different than existing law. The only difference is that, in the absence of a disaster emergency, DEC must perform additional notifications after its use of the account." See Letter from Atty Gen. Botelho to Gov. Hickel at page 6. This notification of the use of the Response Account to Legislative Audit and Budget Committee allows the Legislature to question the use of the Response Account.


That said, now that it appears that the State's investigation may culminate in cost recovery litigation at the conclusion of the investigation, the Department of Law has

³ Nor do we find authority for the assertion that the Response Account can only be used some period of "immediacy" related to a disaster or cleanup. While a disaster declaration may act as a trigger for use of the Response Account, indeed as was the case for the 1989 Exxon Valdez Oil Spill, expenditures for authorized uses may extend long after the period of the Governor's original disaster declaration or the official cleanup.

sought a single fiscal year appropriation of \$4.7 million for Fiscal Year 2009 as part of the Department of Law's general fund budget to fund that next phase should it become necessary. We believe that the Legislative Budget and Audit Committee notification provided by AS 46.08.045 and the appropriation requirement for cost recovery actions provides for appropriate legislative oversight of the Department's use of the response account.

We appreciate the opportunity to comment on the Preliminary Audit Report. If you have any questions concerning our comments, please contact Environmental Section Chief Steve Mulder at 269-5274.

Sincerely,


Talis J. Colberg
Attorney General

Enclosure
cc (w/encl.): Commissioner Hartig
Department of Environmental Conservation

STATE OF ALASKA

DEPARTMENT OF LAW
OFFICE OF THE ATTORNEY GENERAL

WALTER J. HICKEL, GOVERNOR

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June 20, 1994

Honorable Walter J. Hickel
Governor
State of Alaska
P.O. Box 110001
Juneau, Alaska 99811-0001

Re: HCS CSSB 215(FIN) am H -- relating
to the Oil and Hazardous Substance
Release Response Fund
Our file: 883-94-0144

Dear Governor Hickel:

At the request of your legislative liaison, Raga S. Elim, we have reviewed HCS CSSB 215(FIN) am H, which makes substantial revisions to the Substance Release Response Fund ("former Fund").

General Overview: The bill renames the existing Fund as the Oil and Hazardous Substance Release Prevention and Response Fund ("Fund"). In general, the bill amends existing law by dividing the Fund into two accounts, a response account and a prevention account, and makes changes to the financing, uses, and accounting of the Fund.

The bill repeals the existing nickel-per-barrel conservation surcharge and replaces it with two new surcharges. Sections 13 - 18. The bill provides for a two-cent surcharge that may be used to finance the response account and a three-cent surcharge that may be used to finance the prevention account. Id. The bill provides for the suspension and reimposition of the two-cent response surcharge depending upon a specified balance of \$50,000,000. Section 15. Future legislation could adjust this \$50 million figure to ensure that the fund keeps pace with inflation, but this bill does not do so. The three-cent surcharge continues in effect regardless of the balance of either account. Section 17.

The bill also restructures the financing of the Fund by directing that certain cost recoveries, fines, penalties, and damages recovered by the state are credited to either the prevention mitigation account or the response mitigation account.

Sections 19, 24, 25, 26. These mitigation accounts have been created as accounting devices in order to avoid running afoul of the constitutional prohibition on dedicated funds in art. IX, sec. 7, of the Alaska Constitution. Like the revenues derived from the two conservation surcharges, these mitigation accounts may be appropriated by the legislature to the corresponding account within the Fund but the legislature may also appropriate that money elsewhere.

Section-by-Section Analysis: Sections 1 through 11 are provisions added by the Senate Finance Committee involving municipal impact grants and municipal impact assessments. These provisions amend existing law enacted in 1991 which provides state assistance to municipalities affected by a release of oil or a hazardous substance. This assistance is administered by the Department of Community and Regional Affairs.

First, the bill expands the existing municipal impact assistance program to include school districts. Existing assistance is limited to municipalities and villages. AS 29.60.500 - 29.60.560.

Second, the bill broadens the types of releases that are eligible for assistance grants. A declaration of a disaster emergency by the governor is no longer required. Section 3. The requirement that the governor find a grant "in the best interests of the state" is also removed. Id. Finally, the bill deletes the requirement that the governor determine that a particular release of oil or a hazardous substance "presents a real and substantial threat to the economy and public welfare of municipalities and villages that are affected by the release and by the resultant activities to contain and clean up the release." Id.

Under the bill and under existing law, municipal grants are authorized for a release of oil over 2,500 barrels. Id. Grants are authorized for a hazardous substance release if the release poses a threat to the economy and public welfare of the affected local entity at least equivalent in effect to an oil release of 2,500 barrels. Id.

The bill amends AS 29.60.510(b) to identify which account may be used to finance impact grants and assessments. Grants may be awarded from the response account if the release is such that the commissioner of the Department of Environmental Conservation ("DEC") could have initiated a response with money from the response account under AS 46.08.045. If not, then the prevention account may be used to make grants to the extent the legislature has appropriated monies for that purpose. Sections 2 and 27 (AS 46.08.040(a)(2)(H)). The bill also amends the legislative finding concerning availability of grants by adding a requirement

that the release was "sudden." This provision was the result of an amendment on the floor of the Senate. The legislative debate indicates that the legislature was concerned that a chronic, long-term release not be allowed to continue in order to reach the eligibility threshold of 2,500 barrels for oil releases. As the Alaska Supreme Court has similarly noted in the insurance context, the term "sudden" has a flexible meaning that includes "unexpected or unintended" releases and releases that are not necessarily "instantaneous." Sauer v. Home Indemnity Co., 841 P.2d 176, 181 n.8 (Alaska 1992).

Section 12 amends existing law with respect to reimbursements for certain expenses related to the Exxon Valdez oil spill. This section provides that these reimbursements are to be credited to the prevention account. This direct credit to the prevention account does not create an unconstitutional dedicated fund because the reimbursements must still be appropriated by the legislature before they can be expended. See Sonneman v. Hickel, 836 P.2d 936, 939, and 940 (Alaska 1992) (upholding similar provision involving the Alaska Marine Highway System Fund). Nothing legally prevents the legislature from appropriating this money for one of the purposes of the prevention account or for any other purpose.

Sections 13 - 17 involve the levy, collection, use, suspension, and reimposition of the new two-cent response surcharge. The most important of these provisions, sec. 15, establishes the accounting mechanism for suspending and reimposing the surcharge once the response account reaches the prescribed balance. This provision seeks to remedy the perceived problem with the existing suspension provision which does not account for non-surcharge revenue sources when calculating the former Fund's "balance." Under the former Fund's accounting provisions, general fund appropriations not attributable to the nickel-per-barrel surcharge are not included in the surcharge suspension calculation.

Section 15 suspends the surcharge when the "unreserved and unobligated balance in the response account" plus the response surcharge mitigation account and cost recoveries in the response mitigation account equals or exceeds \$50,000,000. The term "unreserved and unobligated balance in the response account" is defined as the cash balance of the account less the sum of (A) reserves for outstanding appropriations from the account, (B) encumbrances of money in the account, and (C) other liabilities of the account. Under AS 43.55.221(e), the surcharge is reimposed when the specified balance falls below \$50,000,000.

Section 16 is the so-called "incentive clause" patterned after existing AS 43.55.231. This provision suspends the next fiscal year's surcharge for one year if the legislature does not

appropriate or if the governor vetoes or reduces the appropriation of a certain level of funding to the response account. The required sum is determined on the last day of the preceding fiscal year and based upon the actual or estimated balance of the response surcharge account and that portion of the response mitigation account that originated from cost recoveries.

Questions were raised during consideration of this bill as to whether this provision creates an unconstitutional dedicated fund. We do not believe that a court would conclude that this provision violates the dedicated fund prohibition. The provision neither dedicates revenue or terminates a dedicated revenue source. Rather, the provision's effect is to suspend the two-cent surcharge if a certain level of funding is not appropriated to the response account. However, the legislature is free to find additional revenue sources or make appropriations from whichever money it deems appropriate.

Section 16 may raise additional constitutional problems by potentially restricting the governor's veto powers. The provision appears to blackmail both a future legislature and governor to exercise their constitutional powers in a certain way or a revenue source is suspended. Presumably, this would not be so dire for a future legislature, which could merely change the offending provision to prevent a suspension of the surcharge. However, the governor is in a different position. Consequently, this provision may be an unauthorized attempt to restrict the governor's veto power set forth in art. II, sec. 16, of the Alaska Constitution. It could be argued that the provision in question unconstitutionally overrides the governor's veto power with less than the required three-fourths vote of the legislature. We note that should a court conclude that this provision is unconstitutional, the remaining provisions are severable from sec. 16 as provided by AS 01.10.030 and would continue in effect.

Sections 17 through 18 govern the levy, collection, and use of the three-cent prevention surcharge. As noted previously, the prevention surcharge is ongoing and is not subject to suspension.

Section 19 amends an existing statute, AS 46.04.010, to direct the deposit of money received by the state as reimbursements for oil cleanup expenses to particular mitigation accounts within the general fund. Money received by the state that was originally expended from the response account is credited to the response mitigation account. All other oil cleanup expense reimbursements would be credited to the prevention mitigation account.

There is an apparent conflict between sec. 19, amending AS 46.04.010, and sec. 24, creating proposed AS 46.08.025(b),

concerning which mitigation account should be credited with cost recoveries of money originally expended from the former Fund. Section 19 directs that former Fund cost recoveries involving oil discharges be deposited to the prevention mitigation account. Section 26, AS 46.08.025(b), calls for all cost recoveries from the former Fund to be deposited to the response mitigation account. See reference to AS 46.08.025(a)(3) (state-expended money from the former oil and hazardous substance release response fund).

Section 19 was amended in the House Resources Committee to specifically deposit oil cost recoveries expended from the former Fund to the prevention mitigation account. See CSSB 215(FIN) am (efd fld). Since this amendment was later in time, its intent should be harmonized with the then existing provisions of sec. 26. In order to harmonize these provisions, cost recoveries involving oil that originated from the former fund should be deposited to the prevention mitigation account and cost recoveries involving hazardous substances that originated from the former fund should be deposited to the response mitigation account.

Sections 20 and 21 amend the purposes section of the Fund to reflect the creation of two accounts administered by the commissioner of DEC. Section 23 amends AS 46.08.010(c), which limits the Fund's use for capital improvements. This section removes the authorization for capital improvements relating to acquisition of state ferries with spill-response capability. In its place, a much broader authorization for capital improvements was included for the acquisition, repair, or improvement of assets "as a preparedness measure by which the state may respond to, recover from, reduce, or eliminate the effects of a release or threatened release of oil or a hazardous substance." AS 46.08.040(a)(2)(D). This new provision is broad enough to allow the continued acquisition, repair, or improvement of state ferries for spill response.

Sections 24 and 25 govern the financing of the prevention account. While the legislature may appropriate money to the prevention account from any available source, this section is, in effect, legislative intent as to what sources should be used in the future to finance this account. Section 25 provides that the interest earned on the balance of the two accounts and the two mitigation accounts will be credited to the prevention account. During consideration of this provision, questions were raised whether this provision created a unconstitutional dedication of

The only exception to this rule involves cost recoveries involving the Exxon Valdez oil spill which are credited directly to the prevention account as required by sec. 12.

funds. We believe that because the interest credited to the account cannot be spent until appropriated, this provision does not create a dedicated fund. The legislature is free to appropriate the credited interest to any purpose it chooses and is not restricted to appropriating the money for one of the purposes of the prevention account. The restrictions on account expenditures only apply after funds are formally appropriate to the account. Consequently, this source of revenue is not unconstitutionally dedicated to any particular purpose.

Section 27 divides the authorized uses of the current Fund between the prevention and response accounts. AS 46.08.040(a)(1)(A) allows the commissioner of environmental conservation to use the response account without a legislative appropriation when authorized by AS 46.08.045 to investigate and evaluate the release or threatened release of oil or a hazardous substance and contain, clean up, and take other necessary action. As under existing law, the release or threatened release must pose an imminent and substantial threat to the public health or welfare, or to the environment. Section 30 adds additional threshold requirements before the commissioner can initiate a response using response account money. The commissioner of DEC may use the account if the governor declares a disaster emergency under AS 26.23.020(c). In addition, the commissioner of DEC may use the account without such an emergency declaration but must notify the governor and the Legislative Budget and Audit Committee (LB&A) within 120 hours of using the account. Approval of the commissioner's action by either the governor or the committee is not required.

This section involving Legislative Budget and Audit Committee notification raises the potential issue of LB&A's involvement in DEC's administration of its clean up and response program. Such involvement raises potential constitutional separation of powers issues. The legislature's role is to enact appropriations. It is the executive branch's role to execute the law and administer the expenditure of appropriated money. Any retained power by LB&A to approve DEC expenditures likely constitutes the exercise of executive power in violation of the separation-of-powers doctrine. So long as the LB&A's involvement is limited to an oversight function, this constitutional legal issue will not be present.

In sum, the legal effect of this provision is no different than existing law. The only difference is that, in the absence of a disaster emergency, DEC must perform additional notifications after its use of the account.

One possible source of confusion resulting from the Func's division involves DEC's ability to use the response account to "restore the environment by addressing the effects of an oil or

hazardous substance release." By moving the express reference to restoration in the prevention account, it could be argued that the bill has removed restoration of the environment as an allowed function of the response account. However, in AS 46.08.040(a)(1), the bill authorizes use of the response account for "clean up." This term is specifically defined in existing law as including "restoration of the environment." AS 46.08.900(3). The legislative history is unclear as to whether the legislature, in placing the express reference to restoration in the prevention account, intended to override this definition of "clean up" in existing law. Given the plain meaning of this provision and the lack of clear legislative intent otherwise, we conclude that restoration of the environment is a permissible use of the response account. See, e.g., Sonneman, 836 P.2d at 940 ("mixed legislative history is insufficiently persuasive to require a construction of the act at variance with its apparent plain meaning.") This conclusion is buttressed by the practical administrative problems posed if DEC were required to determine when cleanup ends and restoration begins.

Section 27 adds a number of new uses of the Fund through the prevention account. These new uses include costs incurred by the Alaska State Emergency Response Commission, local emergency planning committees under AS 46.13.080, expenditures from the storage tank assistance fund established in AS 46.03.410, and grants authorized by the bulk fuel system emergency repair and upgrade program. In addition, the bill expands DEC's ability to use the Fund to acquire, repair, or improve certain assets "as preparedness measures by which the state may respond to, recover from, reduce, or eliminate the effects of a release or threatened release of oil or a hazardous substance." The bill removes the express authorization to pay the expenses incurred by the Alaska Division of Emergency Services for the oil and hazardous substance response depots authorized in AS 46.08.120. However, the ability to finance equipment for the depots is maintained in the new provision in AS 46.08.040(a)(2)(D), which authorizes appropriations from the prevention account for the purchase, repair, or improvement of preparedness assets.

Section 28 is effective as a result of the passage of SB 33, which transfers the Alaska State Emergency Response Commission to the Department of Military and Veterans' Affairs. This section alters the funding arrangements to recognize this transfer of responsibility.

Section 29 requires an appropriation for any expenditure from the prevention or response account with the exception of response actions funded out of the response account. This provision is important since it removes potential dedicated fund issues from any direct crediting of revenue to the prevention

account. This section also includes language that is directive in nature, providing that not more than three percent of the estimated annual balance of the prevention account may be used to make appropriations for costs incurred by the local emergency planning committees.

Sections 31 - 35 involve reforms in accounting and required reports concerning the use of Fund money. Section 31 imposes accounting and information requirements on agencies that receive money from the Fund either through an appropriation, allocation, or through a reimbursable service agreement with DEC. Section 35 requires that DEC adopt regulations implementing the cost recovery requirements in existing law.

Sections 36 and 37 make several conforming amendments to AS 46.08.075, which authorizes liens for response costs incurred by the state. First, the section substitutes the broader term "release" for the term "spill." Second, existing law is amended to incorporate a cross-reference to a new definition of "threatened release" contained in sec. 40.

Sections 40 and 42 broaden the existing definition of "threatened release." Under the new definition, a release that is "impending" or "on the point of happening" is considered threatened. In addition, a release is threatened if, in the judgment of the commissioner of DEC, the incident or occurrence may reasonably be expected to culminate in an actual release and the actual release may reasonably be expected to cause personal injury, other injury to life, loss of or damage to property, including the environment. The term "including the environment" was added upon advice of DEC and the Department of Law to ensure that the commissioner had adequate authority with which to respond to threatened releases that may potentially affect surface or groundwater, wildlife habitat, or other natural resources.

Section 39 makes stylistic but non-substantive changes to the definition of release for purposes of the Fund's authorizing provisions.

Section 43 repeals a number of provisions in existing law. This section repeals the express authority to use Fund money to design and construct marine highway vessels to aid in spill response. As noted above, a new section included in this bill, AS 46.08.040(a)(2)(D), is broad enough to allow the continued acquisition, repair, or improvement of state ferries for spill response. Section 43 also repeals the existing authorization for the Citizens' Oversight Council on Oil and Other Hazardous Substances created by the legislature after the Exxon Valdez oil spill. In addition, the section repeals DEC's statutory authority to impose user fees for its review of oil discharge prevention and

contingency plans required by AS 46.04.030 and proof of financial responsibility submissions required by AS 46.04.040. Lastly, the section repeals the provisions governing the nickel-per-barrel surcharge that are replaced by the new two-cent and three-cent surcharges.

Section 45 involves the existing unexpended and unobligated balance of the former Fund. This provision is similar to sec. 16 in that it seeks to encourage the appropriation of certain sums by suspending the surcharge unless the appropriations are made. This provision would suspend the two-cent response account surcharge for one year unless \$5,000,000 is appropriated to the prevention account and the remainder to the response account (approximately \$32,000,000).

The budget bill, CCS HB 370, makes the appropriations envisioned by sec. 45. Sections 20(b) and 21 of the budget bill are contingent upon enactment into law of a version of SB 215 that establishes a new Fund with separate prevention and response accounts. Section 20(b) of the budget bill would divide the proceeds of the nickel-per-barrel surcharge collected during fiscal year 1994 on the basis of a 60/40 percentage split with 60 percent allocated to the prevention account and 40 percent to the response account. Section 21 of the budget bill allocates the "unexpended unobligated balance" of the former Fund to the new Fund and divides that sum with \$5,000,000 going to the prevention account and the remainder to the response account. Section 21(b) of the budget bill provides that any appropriations made from the former Fund are now deemed to have been made from the new Fund.

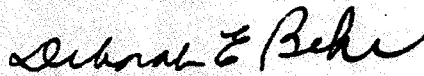
Finally, sec. 46 of HCS CSSB 215(FIN) am H is a transitional provision relating to the proceeds of the nickel-per-barrel surcharge collected after June 30, 1993 and before the effective date of this bill. This provision only applies if the effective date of this bill falls after the end of the current fiscal year. The provision calls for the legislature to appropriate and the commissioner of revenue to allocate any nickel-per-barrel surcharge collected after fiscal year 1994 on the basis of a 60/40 percentage split between the prevention and response accounts. The provision of this section requiring the commissioner of revenue to allocate certain money between accounts raises a legal issue of whether the provision impermissibly makes an appropriation in a non-appropriations bill. However, the fiscal year 1995 reappropriation bill, SCS CSHB 441(FIN) am S, appropriates this contingent source of nickel-per-barrel surcharge revenues as called for by sec. 46. See sec. 37. This appropriation is made contingent upon passage and enactment into law of a version of SB 215 that establishes a new Fund with separate prevention and response accounts.

Hon. Walter J. Hickel, Governor
Our file: 893-94-0144

June 20, 1994
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Other than those noted above, we see no significant legal problems presented by this bill.

Sincerely,


for Bruce M. Botelho
Attorney General

BMB:BCT:vio

STATE OF ALASKA

DEPT. OF ENVIRONMENTAL CONSERVATION
OFFICE OF THE COMMISSIONER

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April 14, 2008

Pat Davidson
Legislative Auditor
Division of Legislative Audit
Legislative Budget and Audit Committee
P.O. Box 113300
Juneau, AK 99811-3300

RECEIVED

APR 14 2008

LEGISLATIVE AUDIT

Dear Ms. Davidson:

RE: Preliminary Audit Report
Division of Spill Prevention and Response
Oil and Hazardous Substance Release Prevention and Response Fund

The Department of Environmental Conservation (DEC) has completed its review of the above referenced letter. As you requested, our responses to the recommendations included in the audit report follow.

Recommendation No. 1

The Division Director should improve the accountability for the Division's use and reporting of Fund expenditures.

The Department concurs with this recommendation. Although the existing accounting structure and practices meet statutory and regulatory requirements, as well as generally accepted accounting principles, the department agrees that improved financial detail would be beneficial, and has been working to enhance its financial detail reporting capabilities.

A department-wide timekeeping and billing system is now in the final stages of development. It will address the issues listed in this recommendation by enabling standardization of and reporting on personal services charges by activity and site, revenue recording, and other elements. Additionally, a review of existing accounting structure and practices will be undertaken to determine if the most efficient way of activity accounting is being used or if another method that satisfies administrative requirements and minimizes added administrative burden can be identified.

Recommendation No. 2**The Division Director should improve the Division's efficacy in the recovery of state expenditures and implement appropriate regulations.**

The Department concurs with this recommendation and the following steps are being taken:

- The current process of routing all cost recovery billings through the Department of Law is being reviewed to determine the most efficient billing method.
- Regulations outlining the cost recovery procedure have been drafted and are moving through the rulemaking process.
- A department-wide timekeeping and billing system is in the final stages of development. It will address other issues included in this recommendation.

Recommendation No. 3**The contract management section manager should take action to improve the review of contractor invoices.**

The Department concurs with this recommendation and will develop and implement written procedures for the review and approval of contractor invoices. Additionally, only staff with the appropriate accounting skills will be tasked with this function.

Summary

The Department is committed to working with the Legislature, and with other State programs to continually assess and improve program service delivery and compliance with state and applicable federal requirements. The recommendations included in this audit report will assist our continuing efforts to fulfill this commitment.

Sincerely,



Larry Hartig
Commissioner

ALASKA STATE LEGISLATURE

LEGISLATIVE BUDGET AND AUDIT COMMITTEE

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May 1, 2008

Members of the Legislative Budget
and Audit Committee:

We have reviewed the responses from the Department of Environmental Conservation and the Department of Law. Nothing contained in the responses gives us cause to reconsider our overall conclusions. In summary, we affirm the findings and recommendations presented in this report.



Pat Davidson, CBA
Legislative Auditor