# 2013-15 BIENNIUM OIL TAX REVENUE COLLECTIONS AND ALLOCATIONS

#### **SUMMARY OF OIL TAX REVENUE COLLECTIONS**

The schedule below provides information on the total oil tax revenue collections, oil production, and oil prices for the period August 2013 through December 2014. Monthly oil tax revenue collections reflect production from two months prior. For example, December 2014 oil tax revenue collections relate to October 2014 oil production.

|  | Fiscal Year<br>2014  | August<br>2014   | September<br>2014  | October<br>2014   | November<br>2014   | December<br>2014  | Biennium-to-Date<br>Total        |
|--|--|--|--|---|--|---|----------------------------------|
| Actual collections   |  |  |  |   |  |   |                                  |
| Gross production tax Oil extraction tax  | \$1,492,918,264<br>1,754,679,344                                     | \$147,026,175<br>175,530,949                                 | \$151,471,984<br>181,851,708                                   | \$143,355,214<br>171,415,002                                  | \$137,789,582<br>165,496,113                                 | \$129,896,216<br>155,279,320                                  | \$2,202,457,435<br>2,604,252,436 |
| Total actual collections   | \$3,247,597,608  | \$322,557,124  | \$333,323,692  | \$314,770,216   | \$303,285,695  | \$285,175,536   | \$4,806,709,871                  |
| Forecasted collections Gross production tax Oil extraction tax Total forecasted collections Increase (decrease) over | \$1,102,399,866<br>1,444,196,301<br>\$2,546,596,167<br>\$701,001,441 | \$97,320,036<br>127,493,880<br>\$224,813,916<br>\$97,743,208 | \$100,564,037<br>131,743,676<br>\$232,307,713<br>\$101,015,979 | \$100,564,037<br>131,743,676<br>\$232,307,713<br>\$82,462,503 | \$97,320,036<br>127,493,880<br>\$224,813,916<br>\$78,471,779 | \$100,564,037<br>131,743,676<br>\$232,307,713<br>\$52,867,823 | \$3,693,147,138                  |
| forecast   |  |  |  |   | 2  |   | 5                                |
| Average daily oil price and oil production   | Fiscal Year<br>2014  | June<br>2014   | July<br>2014   | August<br>2014  | September<br>2014  | October<br>2014   | Biennium-to-Date<br>Average      |
| Production in barrels  | 941,491  | 1,092,519  | 1,114,421  | 1,132,241   | 1,186,228  | 1,182,174   | 1,000,322                        |
| Price per barrel   | \$85.04  | \$90.03  | \$86.20  | \$78.46   | \$74.85  | \$68.94   | \$83.47                          |

#### **OIL AND GAS GROSS PRODUCTION TAX COLLECTIONS**

The schedule below provides information on oil and gas gross production tax collections in each county and the Fort Berthold Reservation for the period August 2013 through December 2014.

|               | Fiscal Year<br>2014 | August<br>2014 | September<br>2014 | October<br>2014 | November<br>2014 | December<br>2014 | Biennium-to-Date<br>Total |
|---------------|---------------------|----------------|-------------------|-----------------|------------------|------------------|---------------------------|
| Billings      | \$21,559,320        | \$1,796,908    | \$2,052,657       | \$1,807,454     | \$1,685,308      | \$1,429,524      | \$30,331,171              |
| Bottineau     | 10,264,860          | 985,871        | 910,398           | 873,830         | 852,271          | 849,710          | 14,736,940                |
| Bowman        | 36,837,770          | 3,238,310      | 3,071,031         | 2,755,275       | 2,555,510        | 2,428,344        | 50,886,240                |
| Burke         | 26,236,731          | 2,359,032      | 2,351,269         | 2,237,076       | 2,319,225        | 1,805,143        | 37,308,476                |
| Divide        | 62,963,821          | 5,739,234      | 5,747,132         | 5,168,782       | 4,706,711        | 4,385,204        | 88,710,884                |
| Dunn          | 139,829,320         | 14,123,776     | 14,519,428        | 13,204,937      | 12,966,192       | 11,630,833       | 206,274,486               |
| Golden Valley | 4,621,529           | 382,329        | 371,495           | 259,963         | 299,943          | 315,161          | 6,250,420                 |
| McHenry       | 113,133             | 10,259         | 9,776             | 6,583           | 6,669            | 5,757            | 152,177                   |
| McKenzie      | 404,355,896         | 42,340,049     | 46,295,916        | 43,685,867      | 42,897,759       | 40,456,803       | 620,032,290               |
| McLean        | 0                   | 0              | 0                 | 0               | 0                | 0                | 0                         |
| Mercer        | 3,527               | 1              | 575               | (1)             | 0                | 0                | 4,102                     |
| Mountrail     | 275,755,314         | 27,913,067     | 27,941,282        | 26,412,114      | 25,095,148       | 21,315,244       | 404,432,169               |
| Renville      | 3,644,969           | 296,729        | 309,983           | 264,057         | 258,545          | 255,737          | 5,030,020                 |
| Slope         | 2,245,052           | 168,402        | 179,674           | 157,712         | 143,715          | 110,510          | 3,005,065                 |
| Stark         | 29,845,380          | 2,931,522      | 2,471,961         | 2,534,670       | 2,698,255        | 2,355,215        | 42,837,003                |
| Ward          | 164,483             | 15,842         | 10,917            | 8,682           | 9,513            | 8,383            | 217,820                   |
| Williams      | 227,667,860         | 21,898,191     | 22,300,338        | 19,364,356      | 20,246,651       | 17,862,571       | 329,339,967               |

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|                           | Fiscal Year<br>2014 | August<br>2014 | September<br>2014 | October<br>2014 | November<br>2014 | December<br>2014 | Biennium-to-Date<br>Total |
|---------------------------|---------------------|----------------|-------------------|-----------------|------------------|------------------|---------------------------|
| Fort Berthold Reservation | 246,809,299         | 22,826,653     | 22,928,152        | 24,613,857      | 21,048,167       | 24,682,077       | 362,908,205               |
| Total                     | \$1,492,918,264     | \$147,026,175  | \$151,471,984     | \$143,355,214   | \$137,789,582    | \$129,896,216    | \$2,202,457,435           |

## **OIL EXTRACTION TAX COLLECTIONS**

The schedule below provides information on oil extraction tax collections in each county and the Fort Berthold Reservation for the period August 2013 through December 2014.

|                           | Fiscal Year     | August        | September     | October       | November      | December      | Biennium-to-Date |
|---------------------------|-----------------|---------------|---------------|---------------|---------------|---------------|------------------|
|                           | 2014            | 2014          | 2014          | 2014          | 2014          | 2014          | Total            |
| Billings                  | \$23,025,551    | \$1,894,838   | \$2,223,592   | \$2,062,953   | \$1,821,628   | \$1,555,452   | \$32,584,014     |
| Bottineau                 | 6,444,572       | 239,196       | 476,454       | 405,024       | 415,958       | 382,084       | 8,363,288        |
| Bowman                    | 18,164,029      | 1,581,116     | 1,463,371     | 1,291,095     | 1,219,289     | 1,117,225     | 24,836,125       |
| Burke                     | 30,720,796      | 2,791,129     | 2,777,595     | 2,668,563     | 2,739,778     | 2,119,571     | 43,817,432       |
| Divide                    | 78,940,453      | 7,124,065     | 7,110,864     | 6,230,667     | 5,733,600     | 5,354,738     | 110,494,387      |
| Dunn                      | 177,101,460     | 17,800,996    | 18,298,816    | 16,588,735    | 16,196,496    | 14,539,455    | 260,525,958      |
| Golden Valley             | 5,246,718       | 429,556       | 407,649       | 295,280       | 330,796       | 358,311       | 7,068,310        |
| McHenry                   | (3)             | 0             | 0             | 0             | 0             | 0             | (3)              |
| McKenzie                  | 508,107,312     | 53,184,355    | 58,354,320    | 54,856,571    | 53,589,376    | 50,414,562    | 778,506,496      |
| McLean                    | 0               | 0             | 0             | 0             | 0             | 0             | 0                |
| Mercer                    | 0               | 0             | 0             | 0             | 0             | 0             | 0                |
| Mountrail                 | 352,874,501     | 35,688,972    | 35,701,581    | 33,574,299    | 31,675,336    | 27,005,079    | 516,519,768      |
| Renville                  | 923,390         | 80,387        | 79,356        | 68,225        | 70,152        | 66,934        | 1,288,444        |
| Slope                     | 29,828          | 2,609         | 2,526         | 1,161         | 1,110         | 1,012         | 38,246           |
| Stark                     | 37,205,154      | 3,675,008     | 3,071,558     | 3,149,757     | 3,371,605     | 2,920,991     | 53,394,073       |
| Ward                      | 83,916          | 12,203        | 3,917         | 2,783         | 4,514         | 3,998         | 111,331          |
| Williams                  | 286,713,546     | 27,604,011    | 28,079,056    | 24,161,610    | 25,155,456    | 22,260,618    | 413,974,297      |
| Fort Berthold Reservation | 229,001,977     | 23,402,334    | 23,735,973    | 26,042,527    | 23,141,481    | 26,716,311    | 352,040,603      |
| Unallocated               | 96,144          | 20,174        | 65,080        | 15,752        | 29,538        | 462,979       | 689,667          |
| Total                     | \$1,754,679,344 | \$175,530,949 | \$181,851,708 | \$171,415,002 | \$165,496,113 | \$155,279,320 | \$2,604,252,436  |

## **TOTAL OIL TAX REVENUE COLLECTIONS**

The schedule below provides information on the total oil tax revenue collections in each county and the Fort Berthold Reservation for the period August 2013 through December 2014.

|               | Fiscal Year<br>2014 | August<br>2014 | September<br>2014 | October<br>2014 | November<br>2014 | December<br>2014 | Biennium-to-Date<br>Total |
|---------------|---------------------|----------------|-------------------|-----------------|------------------|------------------|---------------------------|
| Billings      | \$44,584,871        | \$3,691,746    | \$4,276,249       | \$3,870,407     | \$3,506,936      | \$2,984,976      | \$62,915,185              |
| Bottineau     | 16,709,432          | 1,225,067      | 1,386,852         | 1,278,854       | 1,268,229        | 1,231,794        | 23,100,228                |
| Bowman        | 55,001,799          | 4,819,426      | 4,534,402         | 4,046,370       | 3,774,799        | 3,545,569        | 75,722,365                |
| Burke         | 56,957,527          | 5,150,161      | 5,128,864         | 4,905,639       | 5,059,003        | 3,924,714        | 81,125,908                |
| Divide        | 141,904,274         | 12,863,299     | 12,857,996        | 11,399,449      | 10,440,311       | 9,739,942        | 199,205,271               |
| Dunn          | 316,930,780         | 31,924,772     | 32,818,244        | 29,793,672      | 29,162,688       | 26,170,288       | 466,800,444               |
| Golden Valley | 9,868,247           | 811,885        | 779,144           | 555,243         | 630,739          | 673,472          | 13,318,730                |
| McHenry       | 113,130             | 10,259         | 9,776             | 6,583           | 6,669            | 5,757            | 152,174                   |

|                           | Fiscal Year<br>2014 | August<br>2014 | September<br>2014 | October<br>2014 | November<br>2014 | December<br>2014 | Biennium-to-Date<br>Total |
|---------------------------|---------------------|----------------|-------------------|-----------------|------------------|------------------|---------------------------|
| McKenzie                  | 912,463,208         | 95,524,404     | 104,650,236       | 98,542,438      | 96,487,135       | 90,871,365       | 1,398,538,786             |
| McLean                    | 0                   | 0              | 0                 | 0               | 0                | 0                | 0                         |
| Mercer                    | 3,527               | 1              | 575               | (1)             | 0                | 0                | 4,102                     |
| Mountrail                 | 628,629,815         | 63,602,039     | 63,642,863        | 59,986,413      | 56,770,484       | 48,320,323       | 920,951,937               |
| Renville                  | 4,568,359           | 377,116        | 389,339           | 332,282         | 328,697          | 322,671          | 6,318,464                 |
| Slope                     | 2,274,880           | 171,011        | 182,200           | 158,873         | 144,825          | 111,522          | 3,043,311                 |
| Stark                     | 67,050,534          | 6,606,530      | 5,543,519         | 5,684,427       | 6,069,860        | 5,276,206        | 96,231,076                |
| Ward                      | 248,399             | 28,045         | 14,834            | 11,465          | 14,027           | 12,381           | 329,151                   |
| Williams                  | 514,381,406         | 49,502,202     | 50,379,394        | 43,525,966      | 45,402,107       | 40,123,189       | 743,314,264               |
| Fort Berthold Reservation | 475,811,276         | 46,228,987     | 46,664,125        | 50,656,384      | 44,189,648       | 51,398,388       | 714,948,808               |
| Unallocated               | 96,144              | 20,174         | 65,080            | 15,752          | 29,538           | 462,979          | 689,667                   |
| Total                     | \$3,247,597,608     | \$322,557,124  | \$333,323,692     | \$314,770,216   | \$303,285,695    | \$285,175,536    | \$4,806,709,871           |

## **OIL TAX REVENUE ALLOCATIONS**

The schedule below provides information on total oil and gas gross production tax and oil extraction tax collections allocated to state funds, the Three Affiliated Tribes, and political subdivisions for the period August 2013 through December 2014.

|                                   | Fiscal Year<br>2014 | August<br>2014 | September<br>2014 | October<br>2014 | November<br>2014 | December<br>2014 | Biennium-to-Date<br>Total |
|-----------------------------------|---------------------|----------------|-------------------|-----------------|------------------|------------------|---------------------------|
| Legacy fund <sup>1</sup>          | \$926,635,943       | \$113,720,871  | \$111,467,779     | \$109,890,502   | \$110,633,293    | \$102,857,902    | \$1,475,206,290           |
| Three Affiliated Tribes           | 236,109,911         | 23,114,976     | 23,331,193        | 25,326,376      | 22,102,943       | 25,695,877       | 355,681,276               |
| Oil and gas research fund         | 10,000,000          | 0              | 0                 | 0               | 0                | 0                | 10,000,000                |
| Oil and gas impact grant fund     | 185,522,434         | 19,941,841     | 20,853,120        | 13,682,605      | 0                | 0                | 240,000,000               |
| Political subdivisions            | 346,038,583         | 31,298,467     | 56,975,900        | 36,630,445      | 32,903,944       | 28,472,402       | 532,319,741               |
| Abandoned well reclamation        | 5,000,000           | 993,848        | 1,010,542         | 950,274         | 934,448          | 840,398          | 9,729,510                 |
| fund                              |                     |                |                   |                 |                  |                  |                           |
| North Dakota heritage fund        | 9,960,556           | 993,848        | 1,029,041         | 949,578         | 933,814          | 841,740          | 14,708,577                |
| Foundation aid stabilization fund | 152,567,738         | 15,212,861     | 15,811,573        | 14,537,247      | 14,235,463       | 12,856,301       | 225,221,183               |
| Common schools trust fund         | 152,567,738         | 15,212,861     | 15,811,573        | 14,537,247      | 14,235,463       | 12,856,301       | 225,221,183               |
| Resources trust fund <sup>2</sup> | 305,135,475         | 30,425,723     | 31,623,147        | 29,074,495      | 28,470,926       | 25,712,602       | 450,442,368               |
| General fund                      | 300,000,000         | 0              | 0                 | 0               | 0                | 0                | 300,000,000               |
| Property tax relief fund          | 341,790,000         | 0              | 0                 | 0               | 0                | 0                | 341,790,000               |
| Strategic investment and          | 254,269,230         | 71,641,828     | 55,409,824        | 69,191,447      | 78,835,401       | 75,042,013       | 604,389,743               |
| improvements fund <sup>1</sup>    |                     |                |                   |                 |                  |                  |                           |
| State disaster fund               | 22,000,000          | 0              | 0                 | 0               | 0                | 0                | 22,000,000                |
| Total oil tax allocations         | \$3,247,597,608     | \$322,557,124  | \$333,323,692     | \$314,770,216   | \$303,285,695    | \$285,175,536    | \$4,806,709,871           |

<sup>&</sup>lt;sup>1</sup>The amounts shown for the legacy fund and strategic investment and improvements fund reflect the following transfers from the strategic investment and improvements fund that occurred when the strategic investment and improvements fund unobligated balance was in excess of \$300 million:

|                          | Fiscal Year<br>2014 | August<br>2014 | September 2014 | October<br>2014 | November<br>2014 | December<br>2014 | Biennium-to-Date<br>Total |
|--------------------------|---------------------|----------------|----------------|-----------------|------------------|------------------|---------------------------|
| Transfers to legacy fund | \$23,492,658        | \$23,880,609   | \$18,469,941   | \$23,063,816    | \$26,278,467     | \$25,014,004     | \$140,199,495             |

<sup>2</sup>The amounts shown for the resources trust fund include transfers to the following:

|                                |                     |                | •              |                 |                  |                  |                           |
|--------------------------------|---------------------|----------------|----------------|-----------------|------------------|------------------|---------------------------|
|                                | Fiscal Year<br>2014 | August<br>2014 | September 2014 | October<br>2014 | November<br>2014 | December<br>2014 | Biennium-to-Date<br>Total |
| Energy conservation grant fund | \$1,200,000         | \$0            | \$0            | \$0             | \$0              | \$0              | \$1,200,000               |
| Renewable energy development   | 3,000,000           | 0              | 0              | 0               | 0                | 0                | 3,000,000                 |
| fund                           |                     |                |                |                 |                  |                  |                           |
| Total transfers                | \$4,200,000         | \$0            | \$0            | \$0             | \$0              | \$0              | \$4,200,000               |