Proposed Amendments to the California Diesel Fuel Regulations

July 24, 2003

California Environmental Protection Agency



Air Resources Board

Overview

- Background
- ♦ Staff Proposal
- Impacts of Proposal
- **→** Peer Review
- Staff
 Recommendation



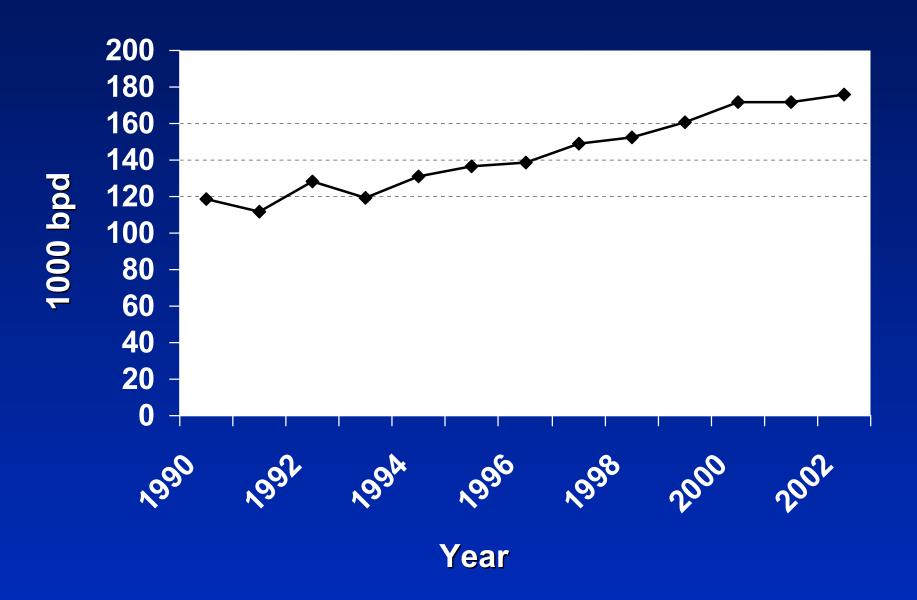


California's Air Quality Problem

- → 24 million gasoline-powered vehicles
- 1,250,000 diesel-fueled vehicles and engines*
- **→** 34.5 million people
- Over 90% of Californians breathe unhealthy air



Taxable California Diesel Fuel Sales



Contribution of Diesel Mobile Sources to Statewide Mobile Source Emissions in 2000^(a)

Pollutant	Percent of Statewide Mobile Source Total
PM ₁₀ (b)	72 %
NOx	58%

a. Off-road: The 2002 California Almanac of Emissions and Air Quality

On-road: EMFAC 2002 (V2.2)

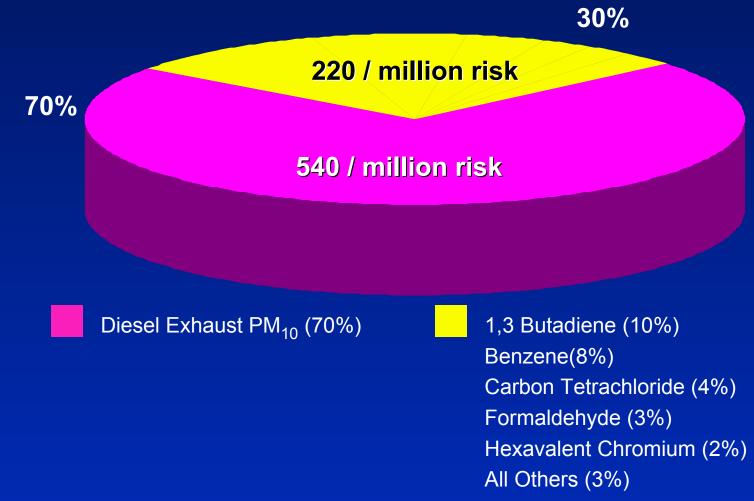
On Directly emitted PM₁₀

Relative Contribution of Diesel Exhaust Emissions to Ambient PM_{2.5} Concentrations

		Secondary PM (c)		
	Total PM _{2.5}	Nitrate Fraction	Sulfate Fraction	
SCAB	24% ^(a)	48%	51% ^(d)	
SJVAB	26% ^(b)	44%	51% ^(d)	

- a. Schauer, Kleeman, and Cass, data from 1982, adjusted.
- b. Schauer, Kleeman, and Cass, data from 1995-1996.
- c. The 2002 Califfornia Almanac of Emissions and Air Quality
- d. Statewide, data by air basin not available.

Diesel PM Responsible for 70% of Year 2000 Statewide Risk from Air Toxics Emissions*



^{*}Air Resources Board Risk Reduction Plan

Mean California Morbidity and Mortality Effects Due to Diesel PM and NOx Emissions

Morbidity	(cases/yr)	
Chronic Bronchitis	2,600	
Hospital Admissions	3,600	
Asthma-related ER	1,700	
Mortality	(deaths/yr)	
Long-term Exp. (3 studies)	2,900 - 3,600	
Short-term Exp. (4 studies)	700 – 2,500	

Reference: ARB Memo, June 13, 2001.

Current California Diesel Fuel Regulations

- → Implemented October 1993
- Applicable to diesel fuel sold for on-road and off-road motor vehicle use
- Provides flexibility by allowing certification of alternative formulations that maintain emissions benefits



Comparison of Current California and Federal Diesel Specifications

	California	Federal
Applicability	On- and Off-road	On-road
Specifications		
Sulfur	500 ppmw	500ppmw
Aromatic Hydrocarbons		
- Large refiners	10 vol. %*	35 vol.% or
		CetaneNo ≥ 40
- Small refiners	20 vol. %*	

^{*}or equivalent alternative formulation

Effect of Regulations on Average Properties of Diesel Fuel^(a)

	Califo	U.S.	
Specification	Pre-1993	1999	1999
Aromatics, vol%	35	19	35
Sulfur, ppmw	440 (b)	140 ^(c)	360
Cetane No.	43	50	45

- a. AAMA National Fuel Surveys
- b. For Los Angeles area (greater than 3000 ppm in rest of California)
- c. About 20 % of total California volume is < 15 ppmw

Emission Benefits of Federal and California Diesel Fuel Programs^(a) (tons/day - 2000 Emissions Inventory)

Pollutant	Fodoral	(b)
SO ₂	64	California 85 (80%)
PM (Directly Emitted)	4	18 (25%)
NO _X	0	110 (7%)

- a. Emissions reduction (tpd) relative to pre-1993 diesel
- b. Percent reduction relative to pre-1993 California diesel

Emission Benefits by Air Basins (tons per day - 2000 Emissions Inventory)

Pollutant	SAC	& D E	Baseps	SJV	SCAB
SO ₂	8	8	15	12	23
PM ₁₀ *	2	2	3	2	5
NOx	10	7	20	16	37

^{*} Directly emitted

California Diesel Risk Reduction Plan

- Reduce diesel PM emissions and associated health risks by 85% by 2020
- Establish more stringent emission standards for new diesel engines
- Establish particulate trap retrofit requirements
- Require 15-ppmw sulfur limit for California diesel fuel

Other Diesel Fuel Programs

- → U.S. EPA Diesel fuel sulfur requirements
 - Adopted for on-road vehicles
 - 15-ppmw limit effective in 2006
 - Proposed for non-road engines
 - 500 ppmw limit effective 2007 (excludes fuel for stationary sources)
 - 15-ppmw limit effective 2010 (excludes locomotive and marine engines)

Other Diesel Fuel Programs (cont.)

- South Coast AQMD Rule 431.2 15-ppmw sulfur limit
 - Effective 2004 for stationary engines,
 - Effective 2005 for motor vehicles
 - If ARB adopts, then implementation date for SCAQMD rule aligns with ARB's

Other Diesel Programs

→ Transit Rule (ARB)

Public Transit Bus Fleet Rule and Emission
 Standards for New Urban Buses approved Feb 2000

→ Fleet Rule (SCAQMD)

 Shift public fleet with 15-vehicle or more to lower emissions or alternative fuelled vehicles

♦ School Bus

- The Lower-Emission School Bus Program approved
 December 2000
- ATCM to Limit School Bus Idling and Idling at schools adopted in Dec 2002



Summary of Staff Proposal

- Proposed Changes to Requirements of the Diesel Fuel Regulations
 - Reduce CARB diesel sulfur limit to 15 ppmw
 - Revise the requirements for certification of alternative diesel formulations
 - Revise the sulfur specification for fuel used to certify diesel engines
 - Other changes

Summary of Staff Proposal (cont.)

- Proposal to increase flexibility
- New ATCM for nonvehicular diesel fuel
- New diesel fuel lubricity standard



Proposed Amendments to Sulfur Standard for California Diesel Fuel

- Reduce the maximum allowable sulfur content from 500 ppm by weight (ppmw) to 15 ppmw
 - Would apply to on-road and off-road diesel fuel
 - Effective June 1, 2006 the same as EPA's implementation date for on-road diesel

The Proposed 15-ppm Sulfur Standard is Essential

- To enable new PM and NOx emissions control technologies
- → To enable the implementation of PM retrofit programs under the ARB's Risk Reduction Plan

Proposed Amendments to the Requirements for Certifying Alternative Diesel Formulations

- Revise the criteria for approving alternative diesel formulations
 - will provide further assurance that new certified alternative formulations result in equivalent emissions to the 10-percent aromatic hydrocarbon standard

Other Proposed Changes

- Change the allowable limit for sulfur in diesel fuel used to certify diesel engines
- Require a new test method that provides a more suitable detection limit and better precision for testing 15-ppm sulfur diesel
- Clarify the applicability of the diesel fuel regulations to ensure effective enforcement



Proposal to Adopt New Equivalent Limits Option

- An option for complying with the 10-percent aromatic hydrocarbon standard
 - Allows refiners to meet a set of specified limits without undergoing testing
- The limits are based on the average properties of certified formulations
- No change to the basic aromatic hydrocarbon standards

Rationale for Proposed New Equivalent Limits Option

- Emission benefits of the California diesel fuel program are preserved
- Additional flexibility for refiners to comply with the 10-percent aromatic hydrocarbon standard
- → Facilitate importation of diesel fuel into the California market



Proposed ATCM for Nonvehicular Diesel Fuel Standards

- Requires that California diesel fuel for stationary sources and other uses meet the same standards as California vehicular diesel fuel
- Needed to ensure emissions reductions required by diesel risk reduction plan for stationary engines and other sources



Background on Proposal to Adopt a Diesel Fuel Lubricity Standard

- Diesel fuel lubricity is the ability of diesel fuel to provide surface contact lubrication
- Refineries voluntarily implemented lubricity level recommended by 1994 Governor's Diesel Task Force

Concerns

- No ASTM lubricity standard
- Advanced systems, becoming more prevalent, may require higher levels of lubricity

Current ASTM Activities

- Lubricity standard passed at subcommittee level June 2003
 - Maximum 520 micron WSD using HFRR for all grades of diesel
- Commitment to evaluate future lubricity needs through CRC Diesel Performance Group
 - CRC test program to investigate level of lubricity required by advanced technology high pressure fuel injection systems

Proposed Diesel Fuel Lubricity Standard

- Add Section 2284. Lubricity of Diesel Fuel
- → Two parts:
 - Standard starting in 2004
 - Standard starting in 2006

Proposed Lubricity Standard Starting in 2004

- Maximum WSD of 520 microns based on ASTM test method D6079-02 HFRR
 - At least as protective as current California voluntary standard
 - Consistent with current ASTM ballot
- 90 day phase-in schedule starting August 1, 2004

Lubricity Standard Starting in 2006

- Reserved paragraphs for standard to protect new advanced fuel system technology
 - Conduct technology assessment by 2005
 - Propose new lubricity standard to Board for 2006 if appropriate
 - Sunset lubricity standard if ASTM adopts lubricity standard

Rationale for Proposed Diesel Fuel Lubricity Standard

- Need to ensure adequate fuel lubricity for fuel injection equipment
 - Need to protect advanced technology equipment that is becoming more prevalent
- Concern that additional processing to reduce diesel fuel sulfur content would reduce natural fuel lubricity



Proposed Revision of Staff Proposal

- Phase-in of 15-ppm sulfur limit at lowthroughput facilities
 - Add provision to exempt fuel:
 - Delivered prior to July 15, 2006
 - Delivered directly from a bulk plant prior to September 1, 2006
 - Applicable to:
 - retail outlets
 - bulk purchaser-consumer facilities

- Modify definition of diesel fuel
- Delete proposed section for downstream blending

- Applicability of new candidate fuel requirements to previously certified diesel fuel formulations
 - Existing formulation with a candidate fuel not meeting the new specifications would no longer be effective if all of the following criteria apply:
 - aromatic hydrocarbon content more than 3.5 times that of the reference fuel
 - sulfur, nitrogen, and PAH contents greater than that of the reference fuel
 - cetane number less than that of the reference fuel
 - Decertification effective as of 90 days after the effective date of the amendments

- Add provision to sunset 2004 lubricity standard if:
 - ASTM adopts lubricity standard and DMS enforces

- Drop amendments to heavy-duty engine test procedures regarding California diesel test fuel
 - Existing engine certification test procedures already specify 7-15 ppm sulfur diesel fuel for certification testing of 2007 and subsequent model year



Effects of Staff Proposal on Emissions

- ◆ Enables use of new technologies for diesel engines which will result in significant additional reductions of diesel PM and ozone precursors (NOx and NMHC) and reduced exposures to TACs
- Reduces SOx emissions by about 90 percent or about 6.4 tons/day from 2000 levels
- Reduces direct diesel PM emissions by about 4 percent or about 0.6 tons/day for engines without PM emissions control

Other Environmental Impacts of Staff Proposal

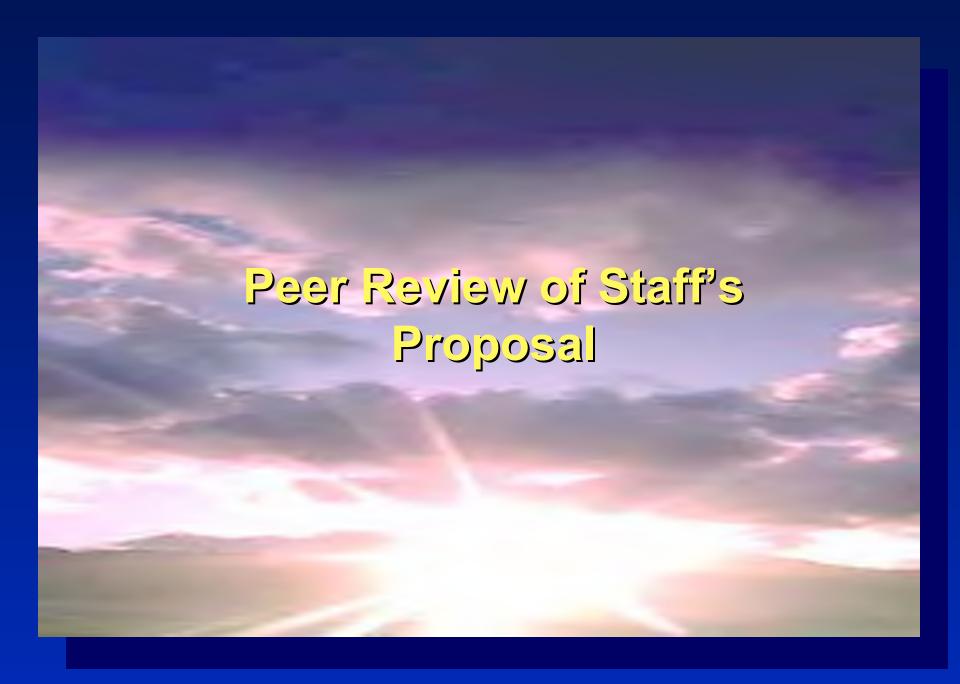
- No known additional impacts on surface water, groundwater, or soil compared to current diesel fuel
- Reduces atmospheric deposition of sulfuric acid and sulfates in water bodies
- → A multimedia environmental impact assessment will be prepared and reviewed by the California Environmental Policy Council prior to final adoption of the regulation

Anticipated Costs

- Cost estimates were based on:
 - Two surveys sent to California diesel refiners (April 2001 and March 2003)
 - Other studies, including U.S. EPA and SCAQMD
- Estimated capital costs to refineries of \$200 - \$300 million
- Estimated cost of the lubricity standard is 0.2 to 0.6 cents per gallon of diesel

Estimated Production Cost for Low-Sulfur Diesel Fuel

- Likely cost to California refiners estimated to be 2 to 3 cents per gallon of fuel
 - Consistent with SCAQMD estimate of 1 to 3 cents
 - Lower than U.S. EPA estimate of 4 to 5 cents
- Most of the cost would be incurred if no action is taken by the ARB
 - Low sulfur diesel fuel regulations already adopted by the U.S. EPA and the SCAQMD



Independent Peer Review of Staff's Proposal

Followed Cal/EPA's formal process for conducting peer review

Recommendation

- The staff recommends that the Board approve the proposed amendments
- → The staff recommends that the Board direct staff to conduct a technology review and return to the Board in 2005 to address the appropriateness of the lubricity standard