

Section 1: Reporting Period, Company Identification, Acquisitions, Divestitures, and Affiliated Companies

Reporting Period:

Company Name:

Doing Business As:

Location:

1.1) Acquisitions

For this reporting period, are you including any recently acquired properties (leases, wells, fields, other companies, etc.) for the first time? Yes No

List all companies and states involved in the table below if:

- Your company acquired properties which resulted in more than a 150 million cubic feet (MMcf) per month increase in reported gross withdrawals or lease production, OR
- Your company acquired properties which resulted in more than a 1,000 barrel (bbl) per month increase in reported oil production.
- This applies to operated properties only.

Report the name of the previous operator and the state(s) the properties are located. Include any comments in the textbox that follows.

Name of previous operator	Location of acquired properties	Comments for acquired properties listed	Add
<input type="text"/>	Select a State <input type="text"/>	<input type="text"/>	Remove

1.2) Divestitures

For this reporting period, have you excluded any divested (or sold) properties (leases, wells, fields, etc.) for the first time? Yes No

List all companies and states involved in the table below if:

- Your company divested properties which resulted in more than a 150 million cubic feet (MMcf) per month decrease in reported gross withdrawals or lease production, OR
- Your company divested properties which resulted in more than a 1,000 barrel (bbl) per month decrease in reported oil production.
- This applies to operated properties only.

Report the name of the new operator and the state(s) the properties are located. Include any comments in the textbox that follows.

Name of new operator	Location of divested properties	Comments for divested (or sold) properties listed	Add
<input type="text"/>	Select a State <input type="text"/>	<input type="text"/>	Remove

1.3) Affiliated Companies

For this reporting period, are you completing this form for a combined group of a subsidiary/affiliated companies? Yes No

List the subsidiary/affiliated companies for which you are reporting. Include any comments in the textbox that follows.

Name of subsidiary/affiliated companies for which you are reporting	Comments for subsidiary/affiliated companies listed	Add
<input type="text"/>	<input type="text"/>	Remove

Section 2: Monthly Gas Production
Report:

- 100% of the production for wells that you or your company operates. This includes natural gas production associated with both oil wells and gas wells operated by the company within a state. This is also called the "Gross Operated" or "8/8ths Basis" production.
- All production of natural gas in million cubic feet (MMcf) rounded to the nearest million (no decimals).
- Natural gas volumes at a pressure of 14.73 psia and 60 degrees Fahrenheit. If your pressure base is different from 14.73 psia, convert your volumes to 14.73 psia. To do this, calculate a pressure adjustment factor for each state or federal offshore area. This adjustment factor is the value of your pressure base at 60 degrees Fahrenheit divided by 14.73. Multiply all your volumes by this factor and report the resulting values. For example, if your pressure base is 15.025 psia at 60 degrees Fahrenheit, your factor will be 15.025 / 14.73 = 1.02.
- Zero (0) if operated properties in any area produce no natural gas. If there are no operated properties in an area, leave the cell blank for that area.
- For the reporting period only.
- Reasonable estimates if necessary to meet the EIA-914 due date.

Note:

- Include gas production from both oil wells and gas wells.

2.1) For each state or federal offshore area that your company produced natural gas in, what are the natural gas gross withdrawals (production) and the natural gas lease production (sales)?

State/Region	Natural Gas Gross Withdrawals (Production)	Natural Gas Lease Production (Sales)	Comments
Arkansas	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
California	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
Colorado	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
Kansas	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
Louisiana	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
Montana	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
New Mexico	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
North Dakota	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
Ohio	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
Oklahoma	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
Pennsylvania	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
Texas	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
Utah	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
West Virginia	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
Wyoming	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
Federal Offshore, Gulf of Mexico	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	
Other States, Excluding Alaska	<input type="text" value="MMcf"/>	<input type="text" value="MMcf"/>	

Section 3: Monthly Crude Oil and Lease Condensate Production

Report:

- 100% of the production for wells that you or your company operates. This includes crude oil and lease condensate production associated with both oil wells and gas wells operated by the company within a state. This is also called the "Gross Operated" or "8/8ths Basis" production.
- All production of crude oil and lease condensate (combined) rounded to the nearest barrel (no decimals).
- Zero (0) if operated properties in any area produce no crude oil and lease condensate. If there are no operated properties in an area, leave the cell blank for that area.
- For the reporting period only.
- Reasonable estimates if necessary to meet the EIA-914 due date.

Note:

- Include crude oil and lease condensate production from both oil wells and gas wells.

3.1) For each state or federal offshore area that your company produced crude oil and lease condensate in, what is the total volume of crude oil and lease condensate produced?

State/Region	Total Crude Oil and Lease Condensate (Production)	Comments
Arkansas	<input type="text" value="bbbls"/>	
California	<input type="text" value="bbbls"/>	
Colorado	<input type="text" value="bbbls"/>	
Kansas	<input type="text" value="bbbls"/>	
Louisiana	<input type="text" value="bbbls"/>	
Montana	<input type="text" value="bbbls"/>	
New Mexico	<input type="text" value="bbbls"/>	
North Dakota	<input type="text" value="bbbls"/>	
Ohio	<input type="text" value="bbbls"/>	
Oklahoma	<input type="text" value="bbbls"/>	
Pennsylvania	<input type="text" value="bbbls"/>	
Texas	<input type="text" value="bbbls"/>	
Utah	<input type="text" value="bbbls"/>	
West Virginia	<input type="text" value="bbbls"/>	
Wyoming	<input type="text" value="bbbls"/>	
Federal Offshore, Gulf of Mexico	<input type="text" value="bbbls"/>	
Other States, Excluding Alaska	<input type="text" value="bbbls"/>	