Application For Interconnection Level 2** or Level 3**

| Customer Name: | |
|--|--|
| Customer Address: | |
| Interconnection Address: | |
| Project Contact Person: | |
| Phone No.: | Email Address (Optional): |
| Provide names and contact information for other contractors and engineering firms involved in the design and installation of the generation facilities: | |
| Total Rated "AC" Output Generat | ing Capacity of Customer-Generator Facility (kW): |
| Type of Generator: □Inverter-Base | ed □Synchronous □Induction |
| ☐ Gas-Fueled Reciprocating Engin | Diesel-fueled Reciprocating Engine ne □Gas Turbine □Microturbine |
| Is the Equipment "Certified" as de \Box Yes \Box No | efined by 170 Indiana Administrative Code ("IAC") 4-4.3-5 |
| is not available. Paralleling is for s Peak Shaving – Operated during Base Load Power – Operated co Cogeneration – Operated primar Renewable non-dispatched – Op wind. Paralleling is for extended ti | ed when Northern Indiana Public Service Company ("NIPSCO") service short durations. It is peak Demand periods. Paralleling is for extended times. Intinuously at a pre-determined output. Paralleling is continuous. It is produce thermal Energy. Paralleling is extended or continuous. It is periodic thermal energy. Paralleling is extended or continuous. It is produce the to an available renewable resource such as solar or interest of the total energy. |
| Will the Customer-Generator Faci | lity export power? □Yes □No If yes, how much? |
| Level of Interconnection Review F □ Level 2** □ Level 3** | Requested: |

Application For Interconnection Level 2** or Level 3** (continued)

FEES

For this application to be considered complete, adequate documentation and information must be submitted that will allow NIPSCO to determine the impact of the generation facilities on NIPSCO's electric system and to confirm compliance by Customer with the provisions of 170 IAC 4-4.3 and other applicable requirements. Typically this should include the following:

- 1. Single-line diagram of the Customer's system showing all electrical equipment from the generator to the point of interconnection with NIPSCO's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, and current transformers.
- 2. Control drawings for relays and breakers.
- 3. Site Plans showing the physical location of major equipment.
- 4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
- 5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
- 6. For Certified* equipment, documentation confirming that a nationally recognized testing and certification laboratory has listed the equipment.
- 7. A description of how the generator system will be operated including all modes of operation.

For inverters, the manufacturer name, model number, and AC power rating, Operating manual or link to manufacture's web site containing such manual.

- 8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
- 9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

This application is subject to further consideration and study by NIPSCO and the possible need for additional documentation and information from Customer.

Mail to:

NIPSCO: New Business Department 801 E. 86th Avenue, Merrillville, IN 46410

** Level 2 and Level 3 as defined in 170 Indiana Administrative Code 4-4.3-4(a).